



ORIGINAL COPY

VIA FEDERAL EXPRESS

July 31, 1997

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 970001-EI

Dear Ms. Bayó:

Enclosed for filing with the Commission in Docket No. 970001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of June 1997;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of May 1997; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of June 1997.

Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

- ACK
- AFA
- APP
- CAF
- CMU
- CTR
- EAG
- LEG
- LIN
- OPC
- PR
- W

Attentive

Dahman

1

3

DLS:plm

Enclosures

RECEIVED & FILED
FPSC-BUREAU OF RECORDS

Very truly yours,

David L. Smith
Senior Attorney

F:\IND\PL\DOCS\SMITH\PSOR\PT97\JUL\0731-97
DOCUMENT NUMBER

07852 AUG -4 97

FPSC-RECORDS/REPORTING

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: JUN YEAR: 1997

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552-34884. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Robert F. ...*

5. DATE COMPLETED: 7/28/97

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	DELIVERED PRICE (\$/BBL)
1	MANATEE	COASTAL	HSTN/CRPS	MTC	PORT MANATEE	06/03/97	FO6	0.99	151429	285976	17.3755
2	MANATEE	COASTAL	CORPUS	MTC	PORT MANATEE	06/24/97	FO6	0.90	152119	289304	17.1455
3	MARTIN	GLENCCORE	NEW ORLEANS	S	PALM BEACH	06/10/97	FO6	1.00	151071	60500	17.7581
4	SANFORD	NOVARCO	ROTTERDAM	S	JACKSONVILLE	06/21/97	FO6	2.90	148860	233721	16.8137
5	MARTIN	RIO	HOUSTON	S	PALM BEACH	06/14/97	FO6	1.00	151738	118205	17.9121
6	PT. EVERGLADES	RIO	NEW ORLEANS	S	PORT EVERGLADE	06/23/97	FO6	1.10	152405	39863	17.4058
7	PT. EVERGLADES	RIO	NEW ORLEANS	S	PORT EVERGLADE	06/24/97	FO6	1.80	152048	89358	16.4348
8	PT. EVERGLADES	RIO	NEW ORLEANS	S	PORT EVERGLADE	06/27/97	FO6	0.92	152190	60589	17.4828
9	TURKEY POINT	RIO	NEW ORLEANS	S	FISHER ISLAND	06/16/97	FO6	1.80	151429	59295	17.2252
10	TURKEY POINT	RIO	NEW ORLEANS	S	FISHER ISLAND	06/16/97	FO6	0.97	150310	59714	18.1582
11	TURKEY POINT	RIO	NEW ORLEANS	S	FISHER ISLAND	06/28/97	FO6	1.00	152143	58578	18.1052
12	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	06/08/97	FO6	2.00	152262	83851	16.3297
13	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	06/24/97	FO6	1.90	152595	88032	15.7007
14	MARTIN	TEXACO	CONVENT	S	PALM BEACH	06/07/97	FO6	1.00	151214	60054	17.8681
15	RIVIERA	TEXACO	CONVENT	S	RIVIERA	06/18/97	FO6	2.10	152782	117131	15.8266
16	MANATEE	TEXACO	GATEX	S	PORT MANATEE	06/16/97	FO6	1.00	153190	49116	17.1955
17	RIVIERA	TEXACO	CONVENT	S	RIVIERA	06/08/97	FO6	1.90	152762	59280	15.8278
18	FT. MYERS	COASTAL	TAMPA			06/11/97	FO3	N/A	N/A	8886	28.0912
19	FT. MYERS	COASTAL	TAMPA			06/14/97	FO3	N/A	N/A	8948	28.1982
20	FT. MYERS	AMERIGAS	NA-TRUCK DELIVERY	STC		06/29/97	PRO	N/A	N/A	8	40.4375
21	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		06/19/97	PRO	N/A	N/A	13	35.9554
22	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		06/03/97	PRO	N/A	N/A	6	33.5300
23	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		06/17/97	PRC	N/A	N/A	8	34.2550
24	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		06/27/97	PRO	N/A	N/A	5	43.6620
25	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		06/16/97	PRO	N/A	N/A	6	34.1367
26	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		06/10/97	PRO	N/A	N/A	10	30.1990
27	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		06/17/97	PRO	N/A	N/A	11	34.7845

DOCUMENT NUMBER-DATE

07852 AUG-4 97

FPSC FORM NO. 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE, TELEPHONE NUMBER OF CONT/ CT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552-3488
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Robert J. Adams*
5. DATE COMPLETED: 7/28/97

1. REPORTING MONTH: JUN YEAR: 1997

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL'S)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP. (\$/BBL)	ADDITIONAL TRNG CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	MANATEE	COASTAL	PORT MANATEE	06/03/97	FO6	285976				0.0000	0.0000			0.0000			17.3755
2	MANATEE	COASTAL	PORT MANATEE	06/24/97	FO6	286304				0.0000	0.0000			0.0000			17.1455
3	MARTIN	GLENCORE	PALM BEACH	05/10/97	FO6	60500				0.0000	0.0000			0.0000			17.7581
4	SAUFORD	NOVARCO	JACKSONVILLE	06/21/97	FO6	233721				0.0000	0.0000			0.0000			16.9137
5	MARTIN	RIO	PALM BEACH	06/14/97	FO6	118205				0.0000	0.0000			0.0000			17.9121
6	PT. EVERGLADES	RIO	PORT EVERGLADES	06/23/97	FO6	38863				0.0000	0.0000			0.0000			17.4058
7	PT. EVERGLADES	RIO	PORT EVERGLADES	06/24/97	FO6	88358				0.0000	0.0000			0.0000			18.4348
8	PT. EVERGLADES	RIO	PORT EVERGLADES	06/27/97	FO6	60588				0.0000	0.0000			0.0000			17.4828
9	TURKEY POINT	RIO	FISHER ISLAND	05/16/97	FO6	58295				0.0000	0.0000			0.0000			17.2252
10	TURKEY POINT	RIO	FISHER ISLAND	05/16/97	FO6	58714				0.0000	0.0000			0.0000			18.1582
11	TURKEY POINT	RIO	FISHER ISLAND	06/26/97	FO6	58578				0.0000	0.0000			0.0000			18.1052
12	FT. MYERS	TEXACO	BOCA GRANDE	06/06/97	FO6	83851				0.0000	0.0000			0.0000			16.3297
13	FT. MYERS	TEXACO	BOCA GRANDE	06/24/97	FO6	86032				0.0000	0.0000			0.0000			15.7007
14	MARTIN	TEXACO	PALM BEACH	06/07/97	FO6	60054				0.0000	0.0000			0.0000			17.6881
15	RIVIERA	TEXACO	RIVIERA	06/18/97	FO6	117131				0.0000	0.0000			0.0000			15.8286
16	MANATEE	TEXACO	PORT MANATEE	06/16/97	FO6	49118				0.0000	0.0000			0.0000			17.1955
17	RIVIERA	TEXACO	RIVIERA	06/08/97	FO6	58288				0.0000	0.0000			0.0000			15.8278
18	FT. MYERS	COASTAL		06/11/97	FO3	8948				0.0000	0.0000			0.0000			26.0912
19	FT. MYERS	COASTAL		06/14/97	FO3	8948				0.0000	0.0000			0.0000			26.1952
20	FT. MYERS	AMERICAS		06/28/97	PRO	8	49.4375	324	0	0	324	40.4375	40.4375	0.0000	0.0000	0.0000	40.4375
21	PT. EVERGLADES	AMERICAS		06/19/97	PRO	13	35.9554	467	0	0	467	35.9554	35.9554	0.0000	0.0000	0.0000	35.9554
22	RIVIERA	AMERICAS		06/03/97	PRO	6	33.5300	201	0	0	201	33.5300	33.5300	0.0000	0.0000	0.0000	33.5300
23	RIVIERA	AMERICAS		06/17/97	PRO	3	34.2550	274	0	0	274	34.2550	34.2550	0.0000	0.0000	0.0000	34.2550
24	RIVIERA	AMERICAS		06/27/97	PRO	5	43.6620	218	0	0	218	43.6620	43.6620	0.0000	0.0000	0.0000	43.6620
25	TURKEY POINT	AMERICAS		06/16/97	PRO	6	34.1367	205	0	0	205	34.1367	34.1367	0.0000	0.0000	0.0000	34.1367
26	MARTIN	INDIANTOWN		06/16/97	PRO	10	30.1990	302	0	0	302	30.1990	30.1990	0.0000	0.0000	0.0000	30.1990
27	SAUFORD	SUBURBAN		06/17/97	PRO	11	34.7845	383	0	0	383	34.7845	34.7845	0.0000	0.0000	0.0000	34.7845

FPSC FORM NO 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1 REPORTING MONTH: JUN YEAR: 1997

3 NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) 552-3488

2 REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Richard E. ...*

5 DATE COMPLETED: 7/28/97

LINE NO	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **May** Year: **1997**
2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
3. Plant Name: **R.W.SCHERER**
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**
5. Signature of Official Submitting Report:
6. Date Completed: **23-Jul-97**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL	08WV/059	MTC	UR	24,511.61	49.068	13.69	62.758	0.61	12,157	11.79	6.36
(2)	DELTA COAL	08VA/159	MTC	UR	13,196.84	36.715	11.77	48.485	0.74	13,374	7.48	5.33
(3)	MINGO LOGAN	08WV/059	MTC	UR	9,034.25	31.600	13.42	45.020	0.64	12,666	10.16	6.58
(4)	KERR MCGEE	19WY/005	S	UR	43,904.90	4.207	21.11	25.317	0.43	8,701	5.44	27.92
(5)	KENNECOTT	19WY/005	S	UR	65,890.34	4.270	21.11	25.380	0.23	8,828	4.73	26.76
(6)	BLACK THUNDER	19WY/005	S	UR	70,771.41	4.067	21.11	25.177	0.37	8,700	5.57	27.52

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **May** Year: **1997**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**
 5. Signature of Official Submitting Report:
 6. Date Completed: **23-Jul-97**

Line No.	Supplier Name	Mine Location	Purch. Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	SHELL COAL	08/WV/059	MTC	24,511.61	48.308	-	48.308	-	48.308	0.760	49.068
(2)	DELTA COAL	08/WA/159	MTC	13,196.84	35.425	-	35.425	-	35.425	1.290	36.715
(3)	MINGO LOGAN	08/WV/059	MTC	9,034.29	31.250	-	31.250	-	31.250	0.350	31.600
(4)	KERR MCGEE	19/WY/005	S	43,904.90	4.187	-	4.187	-	4.187	0.020	4.207
(5)	KENNECOTT	19/WY/005	S	65,890.34	4.260	-	4.260	-	4.260	0.010	4.270
(6)	BLACK THUNDER	19/WY/005	S	70,771.41	4.107	-	4.107	-	4.107	(0.040)	4.067

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: May Year: 1997
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.
 5. Signature of Official Submitting Report:
 6. Date Completed: 23-Jul-97

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	24,511.61	49.068	-	13.69	-	-	-	-	-	-	13.69	62.758
(2)	DELTA COAL	08/VA/159	STEERBRANCH, VA.	UR	13,196.84	36.715	-	11.77	-	-	-	-	-	-	11.77	48.485
(3)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	9,034.29	31.600	-	13.42	-	-	-	-	-	-	13.42	45.020
(4)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	43,904.90	4.207	-	21.11	-	-	-	-	-	-	21.11	25.317
(5)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	65,890.34	4.270	-	21.11	-	-	-	-	-	-	21.11	25.380
(6)	BLACK THUNDER	19/WY/005	CAMPBELL, WY.	UR	70,771.41	4.067	-	21.11	-	-	-	-	-	-	21.11	25.177

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **June 1997**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **July 8, 1997**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Applied Industrial Matl. Corp.	, ,	S	UR	4,306	30.65	0.00	30.65	6.15	14,036	0.30	8.90
2	Shamrock Coal Company	08,KY,095	LTC	UR	15,744	28.75	17.05	45.80	1.28	12,857	8.80	5.70
3	Ashland Coal, Inc.	08,KY,195	LTC	UR	7,876	28.38	16.88	45.26	1.66	12,149	12.50	6.20
4	Ashland Coal, Inc.	08,WV,045	LTC	UR	3,968	28.39	19.06	47.45	0.87	12,096	13.40	6.00
5	Intercor	45,SA,999	LTC	UR	26,852	35.71	0.00	35.71	0.68	11,793	7.20	11.20
6	Thyssen Citgo Petcoke Corp.	, ,	S	UR	11,266	32.20	0.00	32.20	3.98	14,474	0.50	5.50
7					0			0.00				
8					0			0.00				
9					0			0.00				

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **June 1997**4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**2. Reporting Company: **Florida Power & Light**5. Signature of Official Submitting Report: 3. Plant Name: **St. Johns River Power Park (SJRPP)**6. Date Completed: **July 8, 1997**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Applied Industrial Matl.	, ,	S	4,306	30.65	0.00	30.65	0.00	30.65	0.00	30.65
2	Shamrock Coal Company	08,KY,095	LTC	15,744	28.75	0.00	28.75	0.00	28.75	0.00	28.75
3	Ashland Coal, Inc.	08,KY,195	LTC	7,876	28.38	0.00	28.38	0.00	28.38	0.00	28.38
4	Ashland Coal, Inc.	08,WV,045	LTC	3,968	28.39	0.00	28.39	0.00	28.39	0.00	28.39
5	Intercor	45,SA,999	LTC	26,852	35.71	0.00	35.71	0.00	35.71	0.00	35.71
6	Thyssen Citgo Petcoke Co	, ,	S	11,266	32.20	0.00	32.20	0.00	32.20	0.00	32.20
7				0		0.00		0.00		0.00	
8				0		0.00		0.00		0.00	
9				0		0.00		0.00		0.00	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **June 1997**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **July 8, 1997**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges			Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Applied Industrial Mail.	.	AIMCOR	UR	4,306	30.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.65
2	Shamrock Coal Company	08,KY,095	CLOVER	UR	15,744	28.75	0.00	17.05	0.00	0.00	0.00	0.00	0.00	0.00	17.05	45.80
3	Ashland Coal, Inc.	08,KY,195	COAL MAC	UR	7,876	28.38	0.00	16.88	0.00	0.00	0.00	0.00	0.00	0.00	16.88	45.26
4	Ashland Coal, Inc.	08,WV,045	DAL-TEX	UR	3,968	28.39	0.00	19.06	0.00	0.00	0.00	0.00	0.00	0.00	19.06	47.45
5	Intercor	45,SA,999	EL CERREJON	UR	26,852	35.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.71
6	Thyssen Citgo Petcoke Co	.	THYSSEN CITGO	UR	11,266	32.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.20
7					0		0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
8					0		0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
9					0		0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of June 1997; 423-2, 423-2(a) and 423-2(b) for the month of May 1997 for Plant Scherer, and 423-2, 423-2(a) and 423-2(b) for the month of June 1997 for St. Johns River Power Park were forwarded to the Florida Public Service Commission via Federal Express, and were also mailed to the individuals listed below, all on this 31st day of July, 1997.

Bob Elias, Chief
Bureau of Electric & Gas
Division of Legal Services
Florida Public Service Commission
Gerald L. Gunter Building - Third Floor
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Occidental Chemical Corporation
Energy Group
P.O. Box 809050
Dallas, TX 75380-9050

John W. McWhirter, Jr., Esquire
Joseph A. McGlothlin, Esquire
McWhirter, Reeves, McGlothlin,
Davidson, etc.
P.O. Box 3350
Tampa, FL 33601-3350

Jack Shreve, Esquire
Office of Public Counsel
111 W. Madison Street
Room 812
Tallahassee, FL 32399-1400

G. Edison Holland, Esquire
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32576

Lee L. Wills, Esquire
James D. Beasley, Esquire
Ausley, McMullen, McGehee,
Carothers & Proctor
P.O. Box 391
Tallahassee, FL 32302

Major Gary A. Enders, USAF
HQ USAF/ULT, STOP 21
Tyndall AFB, FL 32403-6001

Lee G. Schmudde, Esquire
Reedy Creek Utilities, Inc.
P.O. Box 40
Lake Buena Vista, FL 32830

Robert S. Goldman, Esquire
Vickers, Caparello, French & Madsen
P.O. Box Drawer 1876
Tallahassee, FL 32302

James A. McGee, Esquire
P.O. Box 14042
St. Petersburg, FL 33733

Josephine Howard Stafford
Assistant City Attorney
315 East Kennedy Boulevard
Tampa, FL 33615


David L. Smith

F:\V\DUDES\PLMS\SMITH\PS\SCRIPT07_JUL07-31-07