

# AUSLEY & McMULLEN

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FILE COPY

August 11, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 970001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of JUNE 1997. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

ACK *Sturdivant*  
AFA *Sturdivant* Please acknowledge receipt and filing of the above by stamping  
APP the duplicate copy of this letter and returning same to this  
writer.

CAF \_\_\_\_\_  
CMU \_\_\_\_\_ Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

CTR \_\_\_\_\_  
EAG *Sturdivant*  
LEG \_\_\_\_\_  
LIN 3

OPC \_\_\_\_\_ JDB/pp  
RCH \_\_\_\_\_ Enclosures

SEC 1 cc: All Parties of Record (w/o encls.)

WAS \_\_\_\_\_ RECEIVED & FILED

OTH \_\_\_\_\_

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

08131 AUG 11 5

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1997  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Christler, Manager Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Phil Sarring, Assistant Controller  
 5. Date Completed: August 15, 1997

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Gannon	Abyss Oil	Tampa	MTC	Gannon	06-03-97	F02	.	.	174.26	\$25.2267
2.	Gannon	Abyss Oil	Tampa	MTC	Gannon	06-13-97	F02	.	.	697.50	\$23.9665
3.	Gannon	Abyss Oil	Tampa	MTC	Gannon	06-23-97	F02	.	.	985.95	\$24.0717
4.	Gannon	Abyss Oil	Tampa	MTC	Gannon	06-27-97	F02	.	.	352.60	\$24.2813
5.	Gannon	Abyss Oil	Tampa	MTC	Gannon	06-27-97	F02	.	.	529.05	\$24.7015
6.	Gannon	Abyss Oil	Tampa	MTC	Gannon	06-30-97	F02	.	.	705.79	\$24.7015
7.	Gannon	Abyss Oil	Tampa	MTC	Gannon	06-04-97	F02	.	.	884.33	\$24.3560
8.	Phillips	Abyss Oil	Tampa	MTC	Phillips	06-19-97	F02	.	.	178.02	\$24.8069
9.	Phillips	Abyss Oil	Tampa	MTC	Phillips	06-20-97	F02	.	.	178.14	\$24.7004
10.	Phillips	Abyss Oil	Tampa	MTC	Phillips	06-20-97	F02	.	.	117.89	\$24.7562
11.	Hookers Point	Abyss Oil	Tampa	MTC	Hookers Point	06-12-97	F02	.	.	117.89	\$24.1959
12.	Polk	Abyss Oil	Tampa	MTC	Polk	06-02-97	F02	.	.	353.19	\$25.9665
13.	Polk	Abyss Oil	Tampa	MTC	Polk	06-03-97	F02	.	.	1,589.36	\$25.4445
14.	Polk	Abyss Oil	Tampa	MTC	Polk	06-04-97	F02	.	.	706.55	\$25.2344
15.	Polk	Abyss Oil	Tampa	MTC	Polk	06-05-97	F02	.	.	882.90	\$24.8146
16.	Polk	Abyss Oil	Tampa	MTC	Polk	06-06-97	F02	0.03	139,304	1,598.83	\$24.8146
17.	Big Bend	Central Company	Tampa	MTC	Big Bend	06-20-97	F02	0.04	138,894	1,75.95	\$24.1844
18.	Big Bend	Central Company	Tampa	MTC	Big Bend	06-24-97	F02	0.24	150,588	1,028.71	\$23.7733
19.	Big Bend	Central Company	Tampa	MTC	Big Bend	06-25-97	F02	.	.	1,897.00	\$24.6130
20.	Big Bend	Central Company	Tampa	MTC	Big Bend	06-26-97	F02	.	.	693.24	\$24.2979
21.	Big Bend	Central Company	Tampa	MTC	Big Bend	06-27-97	F02	.	.	1,043.88	\$24.7180
22.	Big Bend	Central Company	Tampa	MTC	Big Bend	06-28-97	F02	.	.	1,568.83	\$24.7181
23.	Big Bend	Central Company	Tampa	MTC	Big Bend	06-29-97	F02	.	.	522.12	\$24.7180
24.	Big Bend	Central Company	Tampa	MTC	Big Bend	06-30-97	F02	.	.	1,574.26	\$24.7180

DOCUMENT NUMBER-DATE  
 08131 AUG 11 5  
 FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:

  
Phil L. Barringer, Assistant Controller

5. Date Completed: August 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Phillips	Central Company	Tampa	MTC	Phillips	06-16-97	F06	2.33	150,588	601.54	\$20.9584
2.	Phillips	Central Company	Tampa	VTC	Phillips	06-17-97	F06	2.33	150,588	601.80	\$20.9584
3.	Phillips	Central Company	Tampa	MTC	Phillips	06-18-97	F06	2.31	150,618	600.74	\$20.9549
4.	Phillips	Central Company	Tampa	MTC	Phillips	06-19-97	F06	2.28	150,648	606.54	\$20.9591
5.	Phillips	Central Company	Tampa	MTC	Phillips	06-20-97	F06	2.29	150,572	744.01	\$20.9042
6.	Phillips	Central Company	Tampa	MTC	Phillips	06-21-97	F06	2.33	150,271	893.16	\$21.0050
7.	Phillips	Central Company	Tampa	MTC	Phillips	06-22-97	F06	2.33	150,271	449.78	\$20.8203
8.	Phillips	Central Company	Tampa	MTC	Phillips	06-23-97	F06	2.32	150,329	750.95	\$20.8184
9.	Phillips	Central Company	Tampa	MTC	Phillips	06-24-97	F06	2.31	150,310	1,051.36	\$20.8212
10.	Phillips	Central Company	Tampa	MTC	Phillips	06-25-97	F06	2.31	150,263	745.80	\$20.8201
11.	Phillips	Central Company	Tampa	MTC	Phillips	06-26-97	F06	2.28	150,279	885.93	\$20.8201
12.	Phillips	Central Company	Tampa	MTC	Phillips	06-27-97	F06	2.31	150,296	450.05	\$20.8198
13.	Phillips	Central Company	Tampa	MTC	Phillips	06-28-97	F06	2.28	150,026	1,202.93	\$21.8209
14.	Phillips	Central Company	Tampa	MTC	Phillips	06-30-97	F06	2.31	150,026	1,200.46	\$22.4154

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: June Year: 1997  
2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chromier, Manager Financial Reporting  
(813) - 228 - 1609  
4 Signature of Official Submitting Report:   
5 Date Completed: August 15, 1997  
Phil L. Bringer, Plant Controller

Line No	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Transport Add'l Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Gannon	Alysa Oil	Gannon	06-03-97	F02	174.26											\$28,529.7
2	Gannon	Alysa Oil	Gannon	06-13-97	F02	697.5											\$0.000
3	Gannon	Alysa Oil	Gannon	06-23-97	F02	985.95											\$23,866.5
4	Gannon	Alysa Oil	Gannon	06-27-97	F02	352.6											\$24,071.7
5	Gannon	Alysa Oil	Gannon	06-27-97	F02	529.05											\$24,291.3
6	Gannon	Alysa Oil	Gannon	06-30-97	F02	705.79											\$24,701.5
7	Gannon	Alysa Oil	Gannon	06-04-97	F02	884.33											\$24,701.5
8	Phillips	Alysa Oil	Phillips	06-19-97	F02	178.02											\$24,356.0
9	Phillips	Alysa Oil	Phillips	06-20-97	F02	175.69											\$24,808.8
10	Phillips	Alysa Oil	Phillips	06-20-97	F02	176.14											\$24,703.4
11	Hookers Point	Alysa Oil	Hookers Point	06-12-97	F02	117.60											\$24,756.2
12	Hookers Point	Alysa Oil	Hookers Point	06-02-97	F02	353.19											\$24,185.9
13	Hookers Point	Alysa Oil	Hookers Point	06-03-97	F02	1999.38											\$23,969.5
14	Hookers Point	Alysa Oil	Hookers Point	06-04-97	F02	706.55											\$23,444.5
15	Hookers Point	Alysa Oil	Hookers Point	06-05-97	F02	832.9											\$25,234.4
16	Hookers Point	Alysa Oil	Hookers Point	06-06-97	F02	1766											\$24,814.6
17	Big Bend	Central Company	Big Bend	06-20-97	F02	175.95											\$24,184.4
18	Big Bend	Central Company	Big Bend	06-24-97	F02	1028.71											\$23,773.3
19	Big Bend	Central Company	Big Bend	06-25-97	F02	1897											\$23,993.1
20	Big Bend	Central Company	Big Bend	06-26-97	F02	693.24											\$24,613.0
21	Big Bend	Central Company	Big Bend	06-27-97	F02	1043.88											\$24,297.9
22	Big Bend	Central Company	Big Bend	06-28-97	F02	1598.83											\$24,716.0
23	Big Bend	Central Company	Big Bend	06-29-97	F02	822.12											\$24,716.1
24	Big Bend	Central Company	Big Bend	06-30-97	F02	1574.26											\$24,716.0



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 1997

2. Reporting Company: Tenaga Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chrenshier, Manager Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



5. Date Completed: August 15, 1997

Phil L. Baeflager, Assistant Controller

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designer & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.											NONE
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 278 - 1609

5. Signature of Official Submitting Form:   
Pats L. Bunting, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10.L, 145, 157	LTC	RB	109,923.00				3.00	11,000	9.20	13.00
2.	Peabody Development	10.L, 165	LTC	RB	14,350.60	\$44,572	\$39,969	1.82	12,377	7.56	8.66	8.66
3.	Coastal Coal	9.XY, 225 & 233	S	RB	9,434.00	\$32,169	\$32,169	2.90	12,101	10.50	7.50	7.50
4.	Peabody Development	9.XY, 177	S	RB	36,143.00	\$28,239	\$28,239	4.00	11,181	12.20	10.70	10.70
5.	Oxbow Carbon	N/A	S	RB	4,817.00	\$26,500	\$26,500	4.90	13,915	0.30	9.60	9.60
6.	Mapco	9.XY, 233	S	RB	37,456.20	\$33,769	\$33,769	3.10	12,269	9.30	8.00	8.00
7.	Peabody Development	9.XY, 101	S	RB	24,668.20	\$29,809	\$29,809	2.50	11,186	8.50	13.20	13.20
8.	Peabody Development	9.XY, 101	LTC	RB	16,994.90	\$30,309	\$30,309	2.45	11,243	7.82	13.70	13.70
9.	James Martin Coal	UK	S	RB	1,509.48	\$23,459	\$23,459	2.10	12,678	9.20	4.20	4.20

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garrison Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1997  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Christler, Manager Financial Reporting  
 (813) - 225 - 1809  
 5. Signature of Official Submitting Form:   
 Title: Controller, Assistant Controller  
 6. Date Completed: August 15, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Ratio- active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Electricity Purchase Plus (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Zeliger Coal	10.L, 145, 157	LTC	109,923.00	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	10.L, 165	LTC	14,350.80	N/A	\$0.00		\$0.000		\$0.000	
4.	Coalton Coal	9.KY, 225 & 233	S	9,434.00	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	9.KY, 177	S	38,143.00	N/A	\$0.00		\$0.000		\$0.000	
6.	Osborn Carbon	N/A	S	4,617.00	N/A	\$0.00		\$0.000		\$0.000	
7.	Melpoc	9.KY, 233	S	37,456.20	N/A	\$0.00		\$0.000		\$0.000	
8.	Peabody Development	9.KY, 101	S	24,868.20	N/A	\$0.00		\$0.000		\$0.000	
8.	Peabody Development	9.KY, 101	LTC	16,994.90	N/A	\$0.00		\$0.000		\$0.000	
8.	James Maritime Coal	UK	S	1,509.48	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1997  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609  
 5. Signature of Official Submitting Form:   
 Phil V. Barringer, Assistant Controller  
 6. Date Completed: August 15, 1997

Line No.	Supplier Name (a)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	ADDT Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total	Delivered Price Transfer Facility (\$/Ton) (i)
								Rail Rate (\$/Ton) (j)	Other Rail Charges (\$/Ton) (k)	River Barge Rate (\$/Ton) (l)	Trans-loading Rate (\$/Ton) (m)	Ocean Barge Rate (\$/Ton) (n)	Other Charges (\$/Ton) (o)		
1.	Ziegler Coal	10.E, 145, 157		RB	109,573.00		\$0.000	\$0.000	\$0.000					\$44,572	
2.	Peabody Development	10.E, 155	Randolph & Perry City, E. Saline City, E.	RB	14,350.60		\$0.000	\$0.000	\$0.000					\$38,989	
4.	Coalain Coal	9.KY, 225 & 233	Union City & Webster City, KY	RB	9,434.00		\$0.000	\$0.000	\$0.000					\$32,189	
5.	Peabody Development	9.KY, 177	Muldenberg City, KY	RB	36,143.00		\$0.000	\$0.000	\$0.000					\$28,238	
6.	Osborn Carbon	N/A	N/A	RB	4,817.00		\$0.000	\$0.000	\$0.000					\$28,500	
7.	Mapco	9.KY, 223	Webster County, KY	RB	37,456.20		\$0.000	\$0.000	\$0.000					\$33,789	
8.	Peabody Development	9.KY, 101	Henderson City, Ky	RB	24,658.20		\$0.000	\$0.000	\$0.000					\$29,809	
8.	James Levine Coal	UK	Henderson City, Ky	RB	16,994.90		\$0.000	\$0.000	\$0.000					\$30,209	
		UK	South Dulmanan, Indonesia	RB	1,509.48		\$0.000	\$0.000	\$0.000					\$23,459	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Cannon Station.  
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORG N, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1997  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Garrison Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Christler, Manager Financial Reporting  
 (813) - 278 - 1909  
 5. Signature of Official Submitting Form:   
 6. Date Completed: August 15, 1997  
 Tyll L. Bittinger, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10.L.165	LTC	RB	23,302.00			\$34,859	0.89	11830	7.42	12.02
2.	Sugar Camp	10.L.059	S	RB	24,469.80			\$32,349	2.60	12770	8.90	8.70
3.	Jader Fuel Co	10.L.165	LTC	RB	45,181.10			\$33,269	3.07	12856	9.15	8.00
4.	Kerr McGee	19.WY.5	S	R&B	127,107.00			\$25,289	0.41	8711	5.25	27.94

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Garrison Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form: 

6. Date Completed: August 15, 1997

Phil V. Barringer, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (f) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Ratio- Invoiced Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjus- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10.E.165	LTC	23,302.00	N/A	\$0.000		\$0.000			\$0.000
2.	Sugar Camp	10.E.059	S	24,489.80	N/A	\$0.000		\$0.000			\$0.000
3.	Jacker Fuel Co	10.E.165	LTC	45,161.10	N/A	\$0.000		\$0.000			\$0.000
4.	Kerr McGee	19.WY.5	S	127,107.00	N/A	\$0.000		\$0.000			\$0.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Christner, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Paul V. Baerhger, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans-port Mode (e)	Tons (f)	Fuel Charges		Waterborne Charges						Total	Delivered Price Transfer Facility (g)
						Effective Purchase Price (\$/Ton) (h)	Shortland Charges (\$/Ton) (i)	Rail Charges (\$/Ton) (j)	Other Rail Charges (\$/Ton) (k)	River Barge Rates (\$/Ton) (l)	Trans-loading Rates (\$/Ton) (m)	Ocean Barge Rates (\$/Ton) (n)	Other Water Charges (\$/Ton) (o)		
1.	Kerr McGee	10.L.185	Selma City, L.	R&B	23,362.00	\$0.000	\$0.000								\$24,859
2.	Sugar Camp	10.L.059	Gadsden City, L.	R&B	24,469.80	\$0.000	\$0.000								\$22,349
3.	Jader Fuel Co	10.L.185	Selma City, L.	R&B	45,161.10	\$0.000	\$0.000								\$33,289
4.	Kerr McGee	19.WY.5	Campbell City, WY	R&B	127,167.00	\$0.000	\$0.000								\$25,289

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Peak Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chrysler, Manager Financial Reporting (813) 228-1809

5. Signature of Official Submitting Form:  Phil L. Barringer, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Facility Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3.W. Va.61	S	RB	12,318.46			\$34.600	2.09	13,194	7.29	6.20

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Peck Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chromaker, Manager Financial Reporting  
 (813) - 228 - 1909

5. Signature of Official Submitting Form:   
 Phil Barringer, Assistant Controller

6. Date Completed: August 15, 1997

No. (a)	Line Supplier Name (b)	Mine Location (c)	Type (d)	Purchase Tons (e)	F.O.B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3.W. Va. 61	S	12,318.46	N/A	\$0,000		\$0,000			\$0,000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Garrison Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Peck Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 6. Date Completed: August 15, 1997  
 Phil L. Bantinger, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	ADDT Short-haul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transport-ation Charges (\$/Ton) (i)	Delivered Price Transfer Facility (\$/Ton) (j)
								Rail Rate (\$/Ton) (j)	Other Rail Charges (\$/Ton) (k)	River Barge Rate (\$/Ton) (l)	Trans- loading (\$/Ton) (m)	Ocean Barge Rate (\$/Ton) (n)	Other Water Charges (\$/Ton) (o)		
1.	Consolidation Coal	3.W. Va. 61	Idemongalla Cnly, W.Va				\$0.000		\$0.000						\$34.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1987

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1809

5. Signature of Official Submitting Form:

6. Date Completed: August 15, 1987

*Phil L. Breyer*  
Phil L. Breyer, Assistant Controller

Line No.	Supplier Name (a)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	326,364.00			\$41,368	2.72	11,425	7.89	12.81
2.	Almcor	N/A	N/A	OB	16,775.00			\$25,608	2.72	11,425	7.89	12.81



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Christopher, Manager Financial Reporting  
(713) - 228 - 1609

5. Signature of Official Submitting Form:

  
Phil Partridge, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Rate-adjusted Price (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	326,364.00	N/A	\$0.000		\$0.000		\$0.000	
1.	Almcor	N/A	N/A	16,775.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1997  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bar d Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Christler, Manager Financial Reporting  
 (813) - 228 - 1609  
 5. Signature of Official Submitting Form:   
 6. Date Completed: August 15, 1997  
 Paul T. Barringer, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges										Total	
							Add'l Shorthaul Purchase & Loading Changes (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Changes (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Changes (\$/Ton) (n)	Other Related Changes (\$/Ton) (o)	FOB Plant Price (\$/Ton) (p)			
1.	Transfer Facility	N/A	Deerport, La.	OB	326,364.00		\$0.000		\$0.000									\$41,268
2.	Ammoco	N/A	Texas City, Tx	OB	16,775.00		\$0.000		\$0.000									\$23,608

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1009

5. Signature of Official Submitting Form:   
 Phil L. Hartinger, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Total Transport Charges (\$/ton) (h)	FOB Plant Price (\$/ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	280,037.00	\$35.897			1.04	9,961	6.90	21.86
2.	Qualitt Coal	8,KY,235	LTC	UR	44,513.00	\$61.570			1.03	12,449	7.04	9.75
3.	Qualitt Coal	8,KY,195	LTC	UR	51,272.00	\$61.570			1.36	12,901	8.08	8.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1909

5. Signature of Official Submitting Form:

*[Signature]*  
Paul Barringer, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Unboard & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Ratio- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	280,037.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatlin Coal	8,NY,235	LTC	44,513.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatlin Coal	8,NY,185	LTC	51,272.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chrostaler, Manager Financial Reporting  
 (813) - 228 - 1608

5. Signature of Official Submitting Form:   
 Phil V. Barringer, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total FOB Plant Price (\$/Ton) (h)
							Add'l Purchase & Loading Charges (\$/Ton) (i)	Rail Rate (\$/Ton) (j)	Other Rail Charges (\$/Ton) (k)	River Barge Rate (\$/Ton) (l)	Trans-loading Rate (\$/Ton) (m)	Ocean Barge Rate (\$/Ton) (n)	Other Water Charges (\$/Ton) (o)	Other Related Charges (\$/Ton) (p)	
1.	Transfer Facility	N/A	Dorval, La.	OB	280,017.00		\$0.000		\$0.000						\$280,017.00
2.	Galiff Coal	8, KY, 235	Whalley Cof., KY	UR	44,513.00		\$0.000		\$0.000						\$61,570
3.	Galiff Coal	8, KY, 195	Pala Cof., KY	UR	51,272.00		\$0.000		\$0.000						\$61,570

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: August 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	11,882.00			\$43.865	1.96	12,843	6.52	8.25

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Poik Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: August 15, 1997

  
Phil J. Sarney, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	11,882.00	N/A	\$0.000	N/A	\$0.000	N/A	\$0.000	\$0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chromister, Manager Financial Reporting  
 (813) 228-1609

5. Signature of Official Submitting Form: 

6. Date Completed: August 15, 1997

Paul Bieringer, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l		Rail Charges		Waterborne Charges				Total	FOIS Plant Price (\$/Ton) (h)
							Shortland & Loading Charges (\$/Ton) (i)	Rail Rate (\$/Ton) (j)	Other Rail Charges (\$/Ton) (k)	River Barge Rate (\$/Ton) (l)	Trans-loading Rate (\$/Ton) (m)	Ocean Barge Rate (\$/Ton) (n)	Other Charges (\$/Ton) (o)	Other Charges (\$/Ton) (p)		
1.	Transfer Facility	N/A						\$0.000		\$0.000						\$43.865



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

4. Signature of Official Submitting Form:   
Paul L. Barringer, Assistant Controller

5. Date Completed: August 15, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designer & Title (i)	Old Value (j)	New Value (k)	Disturbed Price Transfer Facility (\$/T on) (l)	Reason for Revision (m)
1.	April, 1997	Transfer Facility	Big Bend	Peabody Development	8.	30,474.10	423-2(a)	Col. (N), Quality Adjustments	\$0.000	\$0.226	\$29.388	Quality Adjustment
2.	May, 1997	Transfer Facility	Garnon	Sugar Camp	2.	23,967.20	423-2(a)	Col. (N), Quality Adjustments	\$0.000	(\$0.040)	\$31.471	Quality Adjustment
3.	April, 1997	Transfer Facility	Big Bend	Costain Coal	4.	15,680.00	423-2	Col. (O), Tons	15,680.00	15,761.00	\$31.052	Tonnage Adjustment
4.	May, 1997	Transfer Facility	Big Bend	Oxbow Carbon	6.	6,025.10	423-2	Col. (N), Btu Content	13.936	13.944	\$26.500	Corrected Btu Content
5.	May, 1997	Transfer Facility	Big Bend	Oxbow Carbon	6.	6,025.10	423-2	Col. (O), Sulfur Content	4.80	4.80	\$26.500	Corrected Sulfur Content
6.	April, 1997	Transfer Facility	Polk	Consolidation Coal	6.	71,572.43	423-2	Col. (O), Tons	71,572.43	71,992.87	\$34.600	Tonnage Adjustment
7.	January, 1997	Transfer Facility	Big Bend	Consolidation Coal	7.	59,517.10	423-2	Col. (O), Tons	59,517.10	59,532.70	\$30.343	Tonnage Adjustment
8.	March, 1997	Transfer Facility	Big Bend	Oxbow Carbon	6.	4,648.80	423-2(a)	Col. (O), Retrospective Price Adjustments	\$0.000	\$4.500	\$26.500	Ratio-Active Price Adjustment
9.	January, 1997	Transfer Facility	Big Bend	Peabody Development	2.	20,073.70	423-2(a)	Col. (O), Retrospective Price Adjustments	\$0.000	(\$0.047)	\$31.418	Ratio-Active Price Adjustment
10.	April, 1997	Transfer Facility	Big Bend	Peabody Development	8.	30,474.10	423-2(a)	Col. (N), Quality Adjustments	\$0.000	\$0.226	\$29.388	Quality Adjustment