

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

	CURRENT MONTH: JULY 1997				PERIOD TO DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	7,686	10,940	(3,254)	(29.74)	39,048	52,633	(13,585)	(25.81)	
2 NO NOTICE SERVICE	2,576	2,610	(34)	(1.30)	13,878	14,061	(184)	(1.31)	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	650,677	894,000	(243,323)	(27.22)	2,859,134	4,457,982	(1,598,848)	(35.86)	
5 DEMAND	233,806	260,549	(26,743)	(10.26)	1,324,666	1,438,935	(114,269)	(7.94)	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	894,745	1,168,099	(273,354)	(23.40)	4,236,724	5,963,611	(1,726,887)	(28.96)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	3,311	2,101	1,210	57.59	11,252	10,734	518	4.83	
14 TOTAL THERM SALES	1,088,583	852,916	235,667	27.63	5,201,047	4,494,093	706,954	15.73	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	3,465,260	2,658,460	806,800	30.35	15,365,650	13,253,720	2,111,930	15.93	
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,670,000	1,670,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	2,931,770	2,658,460	273,310	10.28	13,332,630	13,253,720	78,910	0.60	
19 DEMAND	4,010,780	3,421,780	589,000	17.21	21,675,460	17,799,160	3,876,300	21.78	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,931,770	2,658,460	273,310	10.28	13,332,630	13,253,720	78,910	0.60	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	9,462	4,770	4,692	98.36	29,135	23,800	5,335	22.42	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,953,047	2,653,690	3,299,357	124.33	23,460,975	13,229,920	10,231,055	77.33	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.222	0.412	(0.190)	(46.12)	0.254	0.397	(0.143)	(36.02)	
29 NO NOTICE SERVICE (2/16)	0.831	0.842	(0.011)	(1.31)	0.831	0.842	(0.011)	(1.31)	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	22.194	33.628	(11.434)	(34.00)	21.445	33.636	(12.191)	(36.24)	
32 DEMAND (5/19)	5.829	7.614	(1.785)	(23.44)	6.111	8.084	(1.973)	(24.41)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	30.519	43.939	(13.420)	(30.54)	31.777	44.996	(13.219)	(29.38)	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	34.993	44.046	(9.053)	(20.55)	38.620	45.101	(6.481)	(14.37)	
40 TOTAL COST OF THERM SOLD (11/27)	15.030	44.018	(28.988)	(65.85)	18.059	45.077	(27.018)	(59.94)	
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	17.798	46.786	(28.988)	(61.96)	20.827	47.845	(27.018)	(56.47)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	17.86492	46.96192	(29.097)	(61.96)	20.90531	48.02490	(27.120)	(56.47)	
45 PGA FACTOR ROUNDED TO NEAREST .001	17.865	46.962	(29.097)	(61.96)	20.905	48.025	(27.120)	(56.47)	

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FPSC-RECORDS/REPORTING

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998**

COST OF GAS PURCHASED	CURRENT MONTH: JULY 1997				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	7,686	10,940	(3,254)	(29.74)	39,048	52,633	(13,585)	(25.81)
2 NO NOTICE SERVICE	2,576	2,610	(34)	(1.30)	13,878	14,061	(184)	(1.31)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	650,677	894,000	(243,323)	(27.22)	2,859,134	4,457,982	(1,598,848)	(35.86)
5 DEMAND	233,806	260,549	(26,743)	(10.26)	1,324,666	1,438,935	(114,269)	(7.94)
6 OTHER	0	0	0	0.00	0	0	0	0.00
<u>LESS END-USE CONTRACT</u>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	894,745	1,168,099	(273,354)	(23.40)	4,236,724	5,963,611	(1,726,887)	(28.96)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	3,311	2,101	1,210	57.59	11,252	10,734	518	4.83
14 TOTAL THERM SALES	1,088,583	852,916	235,667	27.63	5,201,047	4,494,093	706,954	15.73
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,465,260	2,658,460	806,800	30.35	15,365,650	13,253,720	2,111,930	15.93
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,670,000	1,670,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,931,770	2,658,460	273,310	10.28	13,332,630	13,253,720	78,910	0.60
19 DEMAND	4,010,780	3,421,780	589,000	17.21	21,675,460	17,799,160	3,876,300	21.78
20 OTHER	0	0	0	0.00	0	0	0	0.00
<u>LESS END-USE CONTRACT</u>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,931,770	2,658,460	273,310	10.28	13,332,630	13,253,720	78,910	0.60
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	9,462	4,770	4,692	98.36	29,135	23,800	5,335	22.42
27 TOTAL THERM SALES (24-26 Estimated Only)	5,953,047	2,653,690	3,299,357	124.33	23,460,975	13,229,920	10,231,055	77.33
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.222	0.412	(0.190)	(46.12)	0.254	0.397	(0.143)	(36.02)
29 NO NOTICE SERVICE (2/16)	0.831	0.842	(0.011)	(1.31)	0.831	0.842	(0.011)	(1.31)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	22.194	33.628	(11.434)	(34.00)	21.445	33.636	(12.191)	(36.24)
32 DEMAND (5/19)	5.829	7.614	(1.785)	(23.44)	6.111	8.084	(1.973)	(24.41)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<u>LESS END-USE CONTRACT</u>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	30.519	43.939	(13.420)	(30.54)	31.777	44.996	(13.219)	(29.38)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	34.993	44.046	(9.053)	(20.55)	38.620	45.101	(6.481)	(14.37)
40 TOTAL COST OF THERM SOLD (11/27)	15.030	44.018	(28.988)	(65.85)	18.059	45.077	(27.018)	(59.94)
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00
42 TOTAL COST OF GAS (40+41)	17.798	46.786	(28.988)	(61.96)	20.827	47.845	(27.018)	(56.47)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	17.86492	46.96192	(29.097)	(61.96)	20.90531	48.02490	(27.120)	(56.47)
45 PGA FACTOR ROUNDED TO NEAREST .001	17.865	46.962	(29.097)	(61.96)	20.905	48.025	(27.120)	(56.47)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	7,686	10,940	(3,254)	(29.74)	39,048	52,633	(13,585)	(25.81)
2 NO NOTICE SERVICE	2,576	2,610	(34)	(1.30)	13,878	14,061	(184)	(1.31)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	650,677	894,000	(243,323)	(27.22)	2,859,134	4,457,982	(1,598,848)	(35.86)
5 DEMAND	233,806	260,549	(26,743)	(10.26)	1,324,666	1,438,935	(114,269)	(7.94)
6 OTHER	0	0	0	0.00	0	0	0	0.00
<u>LESS END-USE CONTRACT</u>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(313,082)	313,082	(100.00)	0	(1,458,784)	1,458,784	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	894,745	855,017	39,728	4.65	4,236,724	4,504,827	(268,103)	(5.95)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	3,311	2,101	1,210	57.59	11,252	10,734	518	4.83
14 TOTAL THERM SALES	1,088,583	852,916	235,667	27.63	5,201,047	4,494,093	706,954	15.73
<u>THERMS PURCHASED</u>								
15 COMMODITY (Pipeline)	3,465,260	2,658,460	806,800	30.35	15,365,650	13,253,720	2,111,930	15.93
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,670,000	1,670,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,931,770	2,658,460	273,310	10.28	13,332,630	13,253,720	78,910	0.60
19 DEMAND	4,010,780	3,421,780	589,000	17.21	21,675,460	17,799,160	3,876,300	21.78
20 OTHER	0	0	0	0.00	0	0	0	0.00
<u>LESS END-USE CONTRACT</u>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,931,770	2,658,460	273,310	10.28	13,332,630	13,253,720	78,910	0.60
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	9,462	4,770	4,692	98.36	29,135	23,800	5,335	22.42
27 TOTAL THERM SALES (24-26 Estimated Only)	5,953,047	2,653,690	3,299,357	124.33	23,460,975	13,229,920	10,231,055	77.33
<u>CENTS PER THERM</u>								
28 COMMODITY (Pipeline) (1/15)	0.222	0.412	(0.190)	(46.12)	0.254	0.397	(0.143)	(36.02)
29 NO NOTICE SERVICE (2/16)	0.831	0.842	(0.011)	(1.31)	0.831	0.842	(0.011)	(1.31)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	22.194	33.628	(11.434)	(34.00)	21.445	33.636	(12.191)	(36.24)
32 DEMAND (5/19)	5.829	7.614	(1.785)	(23.44)	6.111	8.084	(1.973)	(24.41)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<u>LESS END-USE CONTRACT</u>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	30.519	32.162	(1.643)	(5.11)	31.777	33.989	(2.212)	(6.51)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	34.993	44.046	(9.053)	(20.55)	38.620	45.101	(6.481)	(14.37)
40 TOTAL COST OF THERM SOLD (11/27)	15.030	32.220	(17.190)	(53.35)	18.059	34.050	(15.991)	(46.96)
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00
42 TOTAL COST OF GAS (40+41)	17.798	34.988	(17.190)	(49.13)	20.827	36.818	(15.991)	(43.43)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	17.86492	35.11955	(17.255)	(49.13)	20.90531	36.95644	(16.051)	(43.43)
45 PGA FACTOR ROUNDED TO NEAREST .001	17.865	35.120	(17.255)	(49.13)	20.905	36.956	(16.051)	(43.43)

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998**  
**CURRENT MONTH: JULY 1997**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	2,813,660	5,816.08	0.207
2 No Notice Commodity Adjustment - System Supply	(90,380)	(259.39)	0.287
3 Commodity Pipeline - Scheduled FTS - End Users	535,480	1,536.83	0.287
4 Commodity Pipeline - Scheduled FTS - OSSS	206,500	592.66	0.287
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,465,260	7,686.18	0.222
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,725,270	617,702.96	22.666
18 Commodity Other - Scheduled FTS - OSSS	206,500	45,926.23	22.240
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(2,134.86)	0.000
21 Imbalance Cashout - Other Shippers	0	(10,817.28)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Other	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,931,770	650,677.05	22.194
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	3,268,800	218,529.04	6.685
26 Demand (Pipeline) Entitlement to End-Users	535,480	10,709.60	2.000
27 Demand (Pipeline) Entitlement to OSSS	206,500	4,567.78	2.212
28 Other - GRI Refund	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	4,010,780	233,806.42	5.829
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998  
 CURRENT MONTH: JULY 1997

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	18140	10	123,148.68	0.00	2,576.10	0.00	0.00	120,572.58	0.00
2	FGT	18130	11	113,233.84	0.00	0.00	0.00	0.00	113,233.84	0.00
3	FGT	18381	12	6,345.38	6,345.38	0.00	0.00	0.00	0.00	0.00
4	FGT	18370	13	1,600.19	1,600.19	0.00	0.00	0.00	0.00	0.00
5	FGT	18380	14	(259.39)	(259.39)	0.00	0.00	0.00	0.00	0.00
6	FGT	6250000794	15	(2,134.86)	0.00	0.00	0.00	(2,134.86)	0.00	0.00
7	AMOCO	24179	16	347,555.02	0.00	0.00	0.00	347,555.02	0.00	0.00
8	LG&E	199707-I-00177	17	264,231.81	0.00	0.00	0.00	264,231.81	0.00	0.00
9	LG&E	199706-I-00305	18	(3,630.80)	0.00	0.00	0.00	(3,630.80)	0.00	0.00
10	LG&E	199704-I-00489	19	(1,029.50)	0.00	0.00	0.00	(1,029.50)	0.00	0.00
11	CORAL	CER-I-199707-0192	20	39,060.00	0.00	0.00	0.00	39,060.00	0.00	0.00
12	TEXACO	97070379	21	8,895.00	0.00	0.00	0.00	8,895.00	0.00	0.00
13	TEXACO	97060417	22	(1,982.03)	0.00	0.00	0.00	(1,982.03)	0.00	0.00
14	TEXACO	96080401	23	(1,134.91)	0.00	0.00	0.00	(1,134.91)	0.00	0.00
15	ENGAGE	MAN089701	24	8,580.00	0.00	0.00	0.00	8,580.00	0.00	0.00
16	DUKE	SR97070671	25	3,375.00	0.00	0.00	0.00	3,375.00	0.00	0.00
17	INFINITE	10028	26	(10,817.28)	0.00	0.00	0.00	(10,817.28)	0.00	0.00
18	UNOCAL	1287402	27	(290.40)	0.00	0.00	0.00	(290.40)	0.00	0.00
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				894,745.75	7,686.18	2,576.10	0.00	650,677.05	233,806.42	0.00

FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

	CURRENT MONTH: JULY 1997				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	650,677	894,000	243,323	27.22	2,859,134	4,457,982	1,598,848	35.86	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	244,068	(38,983)	(283,051)	726.09	1,377,591	46,845	(1,330,746)	(2,840.74)	
3 TOTAL	894,745	855,017	(39,728)	(4.65)	4,236,724	4,504,827	268,103	5.95	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,088,583	852,916	(235,667)	(27.63)	5,201,047	4,494,093	(706,954)	(15.73)	
5 TRUE-UP (COLLECTED) OR REFUNDED	(103,033)	(103,033)	0	0.00	(412,132)	(412,132)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	985,550	749,883	(235,667)	(31.43)	4,788,915	4,081,961	(706,954)	(17.32)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	90,805	(105,134)	(195,939)	186.37	552,191	(422,866)	(975,057)	230.58	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	881	0	(881)	0.00	(4,346)	0	4,346	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	91,817	1,044,234	952,417	91.21	(673,441)	1,052,867	1,726,308	163.96	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	103,033	103,033	0	0.00	412,132	412,132	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	286,536	1,042,133	755,597	72.50	286,536	1,042,133	755,597	72.50	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	91,817	1,044,234	952,417	91.21	* If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	285,655	1,042,133	756,478	72.59					
14 TOTAL (12+13)	377,472	2,086,367	1,708,895	81.91					
15 AVERAGE (50% OF 14)	188,736	1,043,184	854,448	81.91					
16 INTEREST RATE - FIRST DAY OF MONTH	5.6200%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.5800%	0.0000%	---	---					
18 TOTAL (16+17)	11.2000%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	5.6000%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.467%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	881	0	---	---					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 1997 Through MARCH 1998  
JULY 1997

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 97	LG&E	SYS SUPPLY	N/A	1455980	199250	1655230	308860	N/A	N/A	INCL. IN COST	18.6596545
2	APR 97	AMOCO	SYS SUPPLY	N/A	1689480	0	1689480	309876	N/A	N/A	INCL. IN COST	18.3414873
3	APR 97	VASTAR	SYS SUPPLY	N/A	334270	0	334270	67662	N/A	N/A	INCL. IN COST	20.2417208
4	APR 97	UNOCAL	SYS SUPPLY	N/A	95200	0	95200	17248	N/A	N/A	INCL. IN COST	18.1176471
5	APR 97	NORAM	SYS SUPPLY	N/A	95200	0	95200	17346	N/A	N/A	INCL. IN COST	18.2205882
6	APR 97	CNG	SYS SUPPLY	N/A	N/A	N/A	N/A	25549	N/A	N/A	INCL. IN COST	N/A
7	APR 97	ENCRON	SYS SUPPLY	N/A	N/A	N/A	N/A	-15550	N/A	N/A	INCL. IN COST	N/A
8	MAY 97	LG&E	SYS SUPPLY	N/A	1076390	217750	1294140	294973	N/A	N/A	INCL. IN COST	22.7929567
9	MAY 97	AMOCO	SYS SUPPLY	N/A	1887660	0	1887660	413827	N/A	N/A	INCL. IN COST	21.9227382
10	MAY 97	TEXACO	SYS SUPPLY	N/A	113100	0	113100	25628	N/A	N/A	INCL. IN COST	22.6591512
11	MAY 97	UNOCAL	SYS SUPPLY	N/A	17400	0	17400	3821	N/A	N/A	INCL. IN COST	21.9568966
12	MAY 97	NORAM	SYS SUPPLY	N/A	96690	0	96690	22095	N/A	N/A	INCL. IN COST	22.8513807
13	MAY 97	ENRON	SYS SUPPLY	N/A	0	0	0	-12783	N/A	N/A	INCL. IN COST	N/A
14	MAY 97	NGCLRHSE	SYS SUPPLY	N/A	0	0	0	-4137	N/A	N/A	INCL. IN COST	N/A
15	JUNE 97	LG & E	SYS SUPPLY	N/A	942130	228250	1170380	283119	N/A	N/A	INCL. IN COST	24.1903356
16	JUNE 97	AMOCO	SYS SUPPLY	N/A	1638010	0	1638010	385844	N/A	N/A	INCL. IN COST	23.5556712
17	JUNE 97	TEXACO	SYS SUPPLY	N/A	248400	0	248400	56454	N/A	N/A	INCL. IN COST	22.7269767
18	JUNE 97	PANENERGY	SYS SUPPLY	N/A	65700	0	65700	14591	N/A	N/A	INCL. IN COST	22.2085236
19	JUNE 97	FGT	SYS SUPPLY	N/A	0	0	0	1007	N/A	N/A	INCL. IN COST	N/A
20	JUNE 97	NORAM	SYS SUPPLY	N/A	0	0	0	371	N/A	N/A	INCL. IN COST	N/A
21	JUNE 97	CFGC	SYS SUPPLY	N/A	0	0	0	25052	N/A	N/A	INCL. IN COST	N/A
22	JUNE 97	NGC - WIRE	SYS SUPPLY	N/A	0	0	0	-2853	N/A	N/A	INCL. IN COST	N/A
23	JUNE 97	NGC - WIRE	SYS SUPPLY	N/A	0	0	0	-29542	N/A	N/A	INCL. IN COST	N/A
24	JULY 97	LG & E	SYS SUPPLY	N/A	887810	206500	1094310	264232	N/A	N/A	INCL. IN COST	N/A
25	JULY 97	AMOCO	SYS SUPPLY	N/A	1565850	0	1565850	347555	N/A	N/A	INCL. IN COST	N/A
26	JULY 97	CORAL	SYS SUPPLY	N/A	179800	0	179800	39060	N/A	N/A	INCL. IN COST	N/A
27	JULY 97	TEXACO	SYS SUPPLY	N/A	38640	0	38640	8895	N/A	N/A	INCL. IN COST	N/A
28	JULY 97	ENGAGE	SYS SUPPLY	N/A	38680	0	38680	8580	N/A	N/A	INCL. IN COST	N/A
29	JULY 97	DUKE	SYS SUPPLY	N/A	14490	0	14490	3375	N/A	N/A	INCL. IN COST	N/A
30	JULY 97	ENRON	SYS SUPPLY	N/A	0	0	0	-2135	N/A	N/A	INCL. IN COST	N/A
31	JULY 97	LG & E	SYS SUPPLY	N/A	0	0	0	-3631	N/A	N/A	INCL. IN COST	N/A
32	JULY 97	LG & E	SYS SUPPLY	N/A	0	0	0	-1030	N/A	N/A	INCL. IN COST	N/A
33	JULY 97	TEXACO	SYS SUPPLY	N/A	0	0	0	-1982	N/A	N/A	INCL. IN COST	N/A
34	JULY 97	TEXACO	SYS SUPPLY	N/A	0	0	0	-1135	N/A	N/A	INCL. IN COST	N/A
35	JULY 97	INFINITE	SYS SUPPLY	N/A	0	0	0	-10817	N/A	N/A	INCL. IN COST	N/A
36	JULY 97	UNOCAL	SYS SUPPLY	N/A	0	0	0	-290	N/A	N/A	INCL. IN COST	N/A
<b>TOTAL</b>					12480880	851750	13332630	2859134	0	0	0	21.444633

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: APRIL 1997 THROUGH MARCH 1998  
 MONTH: JULY 1997

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	DUKE	716	48	47	1,500	1,449	\$2.2500	\$2.3292
2	LG&E	6489	824	796	25,544	24,676	\$2.1350	\$2.2101
3	AMOCO	7995	568	549	17,600	17,016	\$2.1375	\$2.2109
4	ENGAGE	7995	129	125	4,000	3,868	\$2.1450	\$2.2182
5	LG&E	7995	1,876	1,813	58,156	56,203	\$2.1850	\$2.2609
6	AMOCO	7995	826	798	25,600	24,742	\$2.1875	\$2.2634
7	TEXACO	7995	16	16	500	483	\$2.2000	\$2.2774
8	TEXACO	7995	16	16	500	483	\$2.2050	\$2.2826
9	TEXACO	7995	16	16	500	483	\$2.2150	\$2.2930
10	TEXACO	7995	16	16	500	483	\$2.2200	\$2.2981
11	TEXACO	7995	48	47	1,500	1,449	\$2.2350	\$2.3137
12	TEXACO	7995	16	16	500	483	\$2.2450	\$2.3240
13	LG&E	25809	500	483	15,500	14,973	\$2.1350	\$2.2101
14	AMOCO	25809	2,200	2,126	68,200	65,906	\$2.1375	\$2.2119
15	CORAL	157738	600	580	18,600	17,980	\$2.1000	\$2.1724
16	AMOCO	157738	1,632	1,578	50,600	48,921	\$2.1375	\$2.2109
17	LG&E	157742	748	723	23,200	22,417	\$2.1350	\$2.2096
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<u>TOTAL</u>	10,079	9,745	312,500	302,015		
	<u>WEIGHTED AVERAGE</u>				\$2.1494	\$2.2241

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.



FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

		CURRENT MONTH:		JULY 1997		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11)	480,907	375,750	(105,157)	(27.99)	2,568,017	2,404,680	(163,337)	(6.79)
OUTDOOR LIGHTING	(21)	198	210	12	5.71	790	840	50	5.93
RESIDENTIAL	(31)	422,098	437,510	15,412	3.52	2,238,605	2,411,250	172,645	7.16
LARGE VOLUME	(51)	1,693,491	1,484,440	(209,051)	(14.08)	7,274,273	6,952,790	(321,483)	(4.62)
OTHER	(81)	6,431	6,980	549	7.87	30,321	35,070	4,749	13.54
<b>TOTAL FIRM</b>		<b>2,603,125</b>	<b>2,304,890</b>	<b>(298,235)</b>	<b>(12.94)</b>	<b>12,112,006</b>	<b>11,804,630</b>	<b>(307,376)</b>	<b>(2.60)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	323,351	348,800	25,449	7.30	1,347,320	1,425,290	77,970	5.47
INTERRUPTIBLE TRANSPORT	(92)	18,567	21,070	2,503	11.88	85,833	90,390	4,557	5.04
LARGE VOLUME INTERRUPTIBLE	(93)	2,801,504	1,860,000	(941,504)	(50.62)	9,064,067	7,320,000	(1,744,067)	(23.83)
OFF SYSTEM SALES SERVICE	(95)	206,500	0	(206,500)	0.00	851,750	0	(851,750)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>3,349,922</b>	<b>2,229,870</b>	<b>(1,120,052)</b>	<b>(50.23)</b>	<b>11,348,970</b>	<b>8,835,680</b>	<b>(2,513,290)</b>	<b>(28.44)</b>
<b>TOTAL THERM SALES</b>		<b>5,953,047</b>	<b>4,534,760</b>	<b>(1,418,287)</b>	<b>(31.28)</b>	<b>23,460,976</b>	<b>20,640,310</b>	<b>(2,820,666)</b>	<b>(13.67)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
GENERAL SERVICE	(11)	2,610	2,373	(237)	(9.99)	2,599	2,449	(150)	(6.12)
OUTDOOR LIGHTING	(21)	0	0	0	0.00	0	0	0	0.00
RESIDENTIAL	(31)	31,144	30,575	(569)	(1.86)	31,428	31,078	(350)	(1.13)
LARGE VOLUME	(51)	871	860	(11)	(1.28)	900	894	(6)	(0.67)
OTHER	(81)	435	424	(11)	(2.59)	436	425	(11)	(2.59)
<b>TOTAL FIRM</b>		<b>35,060</b>	<b>34,232</b>	<b>(828)</b>	<b>(2.42)</b>	<b>35,363</b>	<b>34,846</b>	<b>(517)</b>	<b>(1.48)</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE	(61)	13	13	0	0.00	13	13	0	0.00
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>16</b>	<b>15</b>	<b>(1)</b>	<b>(6.67)</b>	<b>16</b>	<b>15</b>	<b>(1)</b>	<b>(6.67)</b>
<b>TOTAL CUSTOMERS</b>		<b>35,076</b>	<b>34,247</b>	<b>(829)</b>	<b>(2.42)</b>	<b>35,379</b>	<b>34,861</b>	<b>(518)</b>	<b>(1.49)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11)	184	158	(26)	(16.46)	988	982	(6)	(0.61)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31)	14	14	0	0.00	71	78	7	8.97
LARGE VOLUME	(51)	1,944	1,726	(218)	(12.63)	8,083	7,777	(306)	(3.93)
OTHER	(81)	15	16	1	6.25	70	83	13	15.66
INTERRUPTIBLE	(61)	24,873	26,831	1,958	7.30	103,640	109,638	5,998	5.47
INTERRUPTIBLE TRANSPORT	(92)	18,567	21,070	2,503	11.88	85,833	90,390	4,557	5.04
LARGE VOLUME INTERRUPTIBLE	(93)	2,801,504	1,860,000	(941,504)	(50.62)	9,064,067	7,320,000	(1,744,067)	(23.83)
OFF SYSTEM SALES SERVICE	(95)	206,500	0	(206,500)	0.00	851,750	0	(851,750)	0.00

ACTUAL FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> / <u>CCF PURCHASED</u> = AVERAGE BTU CONTENT	1.0467	1.0399	1.0428	1.0454								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.05	1.06	1.06	0	0	0	0	0	0	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> / <u>CCF PURCHASED</u> = AVERAGE BTU CONTENT	1.0471	1.0386	1.0420	1.0444								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07	1.06	1.06	1.06	0	0	0	0	0	0	0	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

REDACTED

DATE	07/31/97
DUE	08/10/97
INVOICE NO.	18140
TOTAL AMOUNT DUE	\$123,148.68

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BRODM  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 111000012

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS DRM No.	DELIVERIES		PROO MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRM No.				BASE	SURCHARGES	DTSC	NET			
	RESERVATION CHARGE			07/97	A	RES	0.4268	0.0085			0.4353	262,260	\$114,161.78
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			07/97	A	RES	0.4268				0.4268	31,000	\$13,230.80
	NO NOTICE RESERVATION CHARGE			07/97	A	NHR	0.0831				0.0831	31,000	\$2,576.10
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16103			07/97	A	TRL	0.2200				0.2200	(3,100)	(\$682.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16104			07/97	A	TRL	0.2200				0.2200	(6,200)	(\$1,364.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16105			07/97	A	TRL	0.2200				0.2200	(6,200)	(\$1,364.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16106			07/97	A	TRL	0.2200				0.2200	(9,300)	(\$2,046.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16107			07/97	A	TRL	0.2200				0.2200	(3,100)	(\$682.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16108			07/97	A	TRL	0.2200				0.2200	(3,100)	(\$682.00)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 07/97.											293,260	\$123,148.68	

\*\*\* END OF INVOICE 18140 \*\*\*

10

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	07/31/97	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA #
DUE	08/10/97		
INVOICE NO.	18130		
TOTAL AMOUNT DUE	\$113,233.84		

REDACTED

CONTRACT: 3624      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

PDI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRM No.		PDI NO.	DRM No.				BASE	SURCHARGES	DISC			NET
					07/97	A	RES	0.8072	0.0085		0.8157	138.818	\$113,233.84
RESERVATION CHARGE													
TOTAL FOR CONTRACT 3624 FOR MONTH OF 07/97.												138.818	\$113,233.84

\*\*\* END OF INVOICE 18130 \*\*\*

11

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOMAT Affiliate

DATE	08/10/97	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395		Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DUE	08/20/97			REDACTED
INVOICE NO.	18381			
TOTAL AMOUNT DUE	\$6,345.38			

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER MO: 4084      PLEASE CONTACT LAURA GIAMBROME  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS ORN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	ORN No.				BASE	SURCHARGES	DTSC		
	Usage Charge	16103	3154	07/97	A	COM	0.0312	{0.0025}	0.0287	11.900	\$341.53
	Usage Charge	16104	28645	07/97	A	COM	0.0312	{0.0025}	0.0287	22.913	\$657.60
	Usage Charge	16105	3158	07/97	A	COM	0.0312	{0.0025}	0.0287	15.100	\$433.37
	Usage Charge	16106	28456	07/97	A	COM	0.0312	{0.0025}	0.0287	69.048	\$1,981.66
	Usage Charge	16107	3161	07/97	A	COM	0.0312	{0.0025}	0.0287	20.400	\$585.48
	Usage Charge	16108	3163	07/97	A	COM	0.0312	{0.0025}	0.0287	15.600	\$447.72
	Usage Charge	16109	3165	07/97	A	COM	0.0312	{0.0025}	0.0287	26.200	\$751.94
	Usage Charge	16156	3262	07/97	A	COM	0.0312	{0.0025}	0.0287	2.883	\$82.74
	Usage Charge	16157	3261	07/97	A	COM	0.0312	{0.0025}	0.0287	2.232	\$64.06
	Usage Charge	16158	3277	07/97	A	COM	0.0312	{0.0025}	0.0287	3.317	\$95.20
	Usage Charge	16273	3214	07/97	A	COM	0.0312	{0.0025}	0.0287	20.650	\$592.66
	Usage Charge	62992	217831	07/97	A	COM	0.0312	{0.0025}	0.0287	10.850	\$311.40
TOTAL FOR CONTRACT 5009 FOR MONTH OF 07/97.										221.093	\$6,345.38

\*\*\* END OF INVOICE 18381 \*\*\*

12

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	08/10/97
DUE	08/20/97
INVOICE NO.	18370
TOTAL AMOUNT DUE	\$1,600.19

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: JACK BROWN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance  
 And wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA #

REDACTED

CONTRACT: 3624      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT LAURA GIAMBRONE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DR CODE LIST

POI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRM No.	POI NO.	DRM No.				BASE	SURCHARGES	DTSC			RET
	Usage Charge		16103	3154	07/97	A	CDM	0.0144	(0.0025)	0.0119	9.012	\$107.24
	Usage Charge		16104	28645	07/97	A	CDM	0.0144	(0.0025)	0.0119	14.045	\$167.14
	Usage Charge		16105	3158	07/97	A	CDM	0.0144	(0.0025)	0.0119	15.323	\$182.34
	Usage Charge		16106	28456	07/97	A	CDM	0.0144	(0.0025)	0.0119	24.869	\$295.94
	Usage Charge		16107	3161	07/97	A	CDM	0.0144	(0.0025)	0.0119	10.676	\$127.04
	Usage Charge		16108	3163	07/97	A	CDM	0.0144	(0.0025)	0.0119	3.255	\$38.73
	Usage Charge		16109	3165	07/97	A	CDM	0.0144	(0.0025)	0.0119	10.853	\$129.15
	Usage Charge		16156	3262	07/97	A	CDM	0.0144	(0.0025)	0.0119	16.337	\$194.41
	Usage Charge		16157	3261	07/97	A	CDM	0.0144	(0.0025)	0.0119	16.368	\$194.78
	Usage Charge		16158	3277	07/97	A	CDM	0.0144	(0.0025)	0.0119	13.733	\$163.42
TOTAL FOR CONTRACT 3624 FOR MONTH OF 07/97.											134.471	\$1,600.19

\*\*\* END OF INVOICE 18370 \*\*\*

13

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	08/10/97	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROHM POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395		Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA #
DUE	08/20/97			REDACTED
INVOICE NO.	18380			
TOTAL AMOUNT DUE	(\$259.39)			

CONTRACT: 5002      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT GEORGI ANUEZ  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 006924427      AT (713)853-6034 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRM No.		POI NO.	DRM No.				BASE	SURCHARGES	DTSC			NET
	No Notice				07/97	A	COM	0.0312	(0.0025)		0.0287	(9.038)	(\$259.39)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 07/97.												(9.038)	(\$259.39) ✓

\*\*\* END OF INVOICE 18380 \*\*\*

FLORIDA GAS TRANSMISSION CO  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188



06/26/97

0032853 SD

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EMSA3

PG 1 OF 1

FLORIDA PUBLIC UTILITIES CO  
ATTN: MARK SCHNEIDERMAN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

VENDOR NO. 4084  
REMITTANCE STATEMENT

CHECK NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
000131	04/30/97	16873		2,134.86	0.00	2,134.86
			10796	IMBALANCE, CASH OUT		
						TOTAL 2,134.86

SPECIAL INSTRUCTIONS:

CALL ALMA GREEN X5832 FOR PICK UP

CUT AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0626000764 ATTACHED BELOW

FLORIDA GAS TRANSMISSION CO  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188

62-20  
311

No. 0625000764

06/26/97

FLORIDA PUBLIC UTILITIES CO  
ATTN: MARK SCHNEIDERMAN  
POST OFFICE BOX 3395  
WEST PALM BEACH, FL  
33402-3395

SSSSSSSSSS2.134.86

NOT VALID AFTER 90 DAYS

Two Thousand One Hundred Thirty Four and 86/100 Dollars

*William D. Haffner*

AUTHORIZED SIGNATURE

WELLS FARGO BANK, A SUBSIDIARY OF CITICORP  
ONE PENN'S WAY, NEW CASTLE, DE 19720

REDACTED





NATURAL GAS SALES INVOICE

Amoco Energy Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, [REDACTED]  
ABA# [REDACTED]  
NEW YORK, NY, 10081-6000

REDACTED

ATTN: TREASURER - FPUC K# NG-88  
FLORIDA PUBLIC UTILITIES  
PO BOX 3395  
WEST PALM BEACH, FL, 33402-3395

INVOICE NUMBER 024179  
INVOICE DATE 08-09-1997  
CONTRACT 157115  
DELIVERY MONTH 07/1997

Payment Due: 25TH DAY OF MONTH  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 07/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT/MOPS/TIVOLI CONTRACT 178051	020022	68,200	2.13750	145,777.50
FGT STATION 8 POOL POINT	059380	43,200	2.16713	93,620.02
FGT FAIRWAY FLD	070036	50,600	2.13750	108,157.50
TOTAL AMOUNT DUE				347,555.02

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-14187601,024179.080997

**LG&E Natural Marketing Inc.**  
Dept. CH 10599  
Palatine, IL 60055-0599

**Statement Date:**  
August 11, 1997  
**Production Month:**  
July 1997  
**Company Number:**

**Florida Public Utilities Company**  
Attn: Mgr of Engineering & Gas Supply  
401 S. Dixie Highway  
P. O. Box 3395  
W. Palm Beach, FL 33402-3395  
Fax: (561)838-1713

# Invoice

199707-I-00177

## LG&E Natural Marketing Inc.

Title Transfer Contract: S-FLAPUBUTILCO-T-01

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	611	FGT MOPS REFUGIO SNG	Nom	15,500	15,500	\$2.1350	\$33,092.50
FGT	25306	ZONE 1 POOLING PT.	Nom	25,544	25,544	\$2.1350	\$54,536.44
FGT	25412	ZONE 2 POOLING PT.	Nom	44,423	44,423	\$2.1850	\$97,064.26
FGT	25412	ZONE 2 POOLING PT.	Nom	13,733	13,733	\$2.1850	\$30,006.61
FGT	62137	DIGS-MOBILE BAY LATE	Nom	<del>11,400</del>	<del>11,400</del>	\$2.1350	<del>\$24,244.00</del>
				33,800	33,800		49,532.00
				<del>119,600</del>			<del>\$245,443.81</del>
				182,400			\$264,231.81

Recap:

Commodity Total \$245,443.81  
Net Amount Due \$264,231.81

(\* = Average Price is rounded)

Payment Due By: 08/22/97

\$264,231.81

<u>Please Wire Transactions To:</u>	<u>Please Send Invoices To:</u>	<u>Please Remit Check To:</u>	<u>Please Send Correspondence To:</u>	<u>Copies Sent To:</u>
Challion Bank Philadelphia PA	Attn: Gas Accounting 220 West Main Street Louisville, KY 40202	LG&E Natural Marketing I Dept. CH 10599 Palatine, IL 60055-0599	Attn: Gas Accounting 220 West Main Street Louisville, KY 40202 Phone: (502)627-4200 Fax: (502)627-4177	

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**LG&E Natural Marketing Inc.**

Dept. CH 10599  
Palatine, IL 60055-0599

Statement Date:

July 17, 1997

Production Month:

June 1997

Company Number:

**Invoice**

199706-I-00305

**Florida Public Utilities Company**

Attn: Mgr of Engineering & Gas Supply  
401 S. Dixie Highway  
P. O. Box 3395  
W. Palm Beach, FL 33402-3395  
Fax: (561)838-1713

**LG&E Natural Marketing Inc.**

Title Transfer Contract: S-FLAPUBUTILCO-T-01

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
				Totals	0		\$0.00
				Total Adjustments			(\$3,630.80)
				<hr/>			
				Recap:			
				Commodity Total			(\$3,630.80)
				Net Amount Due			(\$3,630.80)
				<hr/>			
				Payment Due By:	07/28/97		

Average Price is rounded)

Please deduct from next payment.

Wire Transactions To:

Bank  
Philadelphia, PA  
Account #  
AB031,00007

Please Send Invoices To:

Attn: Gas Accounting  
P.O. Box 569550  
Dallas, TX 75356-9550

Please Remit Check To:

LG&E Natural Marketing I  
Dept. CH 10599  
Palatine, IL 60055-0599

Please Send Correspondence To:

Attn: Gas Accounting  
PO Box 569550  
Dallas, TX 75356-9550  
Phone: (502)627-4200  
Fax: (502)627-4177

Copies Sent To:

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1 LG&E Natural Marketing Inc.  
2 Dept. CH 10599  
3 Palatine, IL 60055-0599  
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Statement Date:  
July 17, 1997  
Production Month:  
April 1997  
Company Number:

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11 Florida Public Utilities Company  
12 Attn: Mgr of Engineering & Gas Supply  
13 401 S. Dixie Highway  
14 P. O. Box 3395  
15 W. Palm Beach, FL 33402-3395  
16 Fax: (561)838-1713  
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13 Invoice  
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16 199704-I-00489  
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20 LG&E Natural Marketing Inc.  
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22 Title Transfer Contract: S-FLAPUBUTILCO-T-01  
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24 Pipeline	25 Meter	26 Description	27 Status	28 MCF	29 MMBTU	30 Avg. Price*	31 Amount Due
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Recap:  
Commodity Total (\$1,029.50)  
Net Amount Due (\$1,029.50)

Payment Due By: 07/28/97

Please deduct from next payment.

Wire Transactions To: Please Send Invoices To: Please Remit Check To: Please Send Correspondence To: Copies Sent To:  
Citibank Attn: Gas Accounting LG&E Natural Marketing I Attn: Gas Accounting  
Philadelphia, PA P.O. Box 569550 Dept. CH 10599 PO Box 569550  
Account # 031 Dallas, TX 75356-9550 Palatine, IL 60055-0599 Dallas, TX 75356-9550  
Phone: (502)627-4200  
Fax: (502)627-4177

REDACTED



Coral Energy Resources, L.P.  
 909 Fannin, Suite 700  
 Houston, Texas 77010  
 Main No. 713/767-5400  
 Accounting Fax 713/767-5445

**Invoice Detail**

Invoice No: CER-I-199707-0192  
 Contract Number: 010-NG-BS-03117  
 GMS Contract Number: S-FL PUB UTL-S-01

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/ Pool #	Description
7/1997	TRANSCO PL	6910	YELLOWHAMMERSHELL - FAIRWAY

Quantity	Unit	Avg. Price*	Amount Due	
18,600	Dth	\$2.1000	\$39,060.00	
18,600			\$39,060.00	Totals

Recap:

Commodity Total	\$39,060.00
<b>Net Amount Due in U.S. \$</b>	<b>\$39,060.00</b>

(\* = Average Price is rounded)



ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.  
P.O. BOX 842306  
DALLAS, TX 75284-2306

FLORIDA PUBLIC UTILITIES CO  
401 S DIXIE HWY  
PO BOX 3395  
WEST PALM BEACH, FL 334023395  
ATTENTION: TREASURER

PAYMENT BY  
ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK  
ACCT# [REDACTED]  
ABA# 0 [REDACTED]

INVOICE		DELIVERY	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE	MO/YR		
97070379	8/6/97	07/97	32575	BENY OKRUHLIK (713)752-7243

TERMS  
PAYMENT DUE ON 25TH DATE OF MONTH FOLLOWING MONTH OF DELIVERY

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	P 5302 ZONE 2	500	\$2.2000	\$1,100.00
FGT	P 5302 ZONE 2	500	\$2.2450	\$1,122.50
FGT	P 5302 ZONE 2	1,500	\$2.2350	\$3,352.50
FGT	P 5302 ZONE 2	500	\$2.2050	\$1,102.50
FGT	P 5302 ZONE 2	500	\$2.2150	\$1,107.50
FGT	P 5302 ZONE 2	500	\$2.2200	\$1,110.00
Total Amount Due				\$8,895.00

SPECIAL INFORMATION  
PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT  
P/L OR METER STMT OR PRICE TO 713-752-4044 ATTN: ACCT. RECEIVABLE

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-3675	STATE CODE	BAP # 96-001-001-07	ACCOUNT MANAGER SUSAN GRIFFIN
----------------------------	------------	------------------------	----------------------------------

CUSTOMER COPY



REVISION 01

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.  
P.O. BOX 842306  
DALLAS, TX 75284-2306

FLORIDA PUBLIC UTILITIES CO  
401 S DIXIE HWY  
PO BOX 3395  
WEST PALM BEACH, FL 334023395  
ATTENTION: TREASURER

PAYMENT BY  
ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK  
ACCT# [REDACTED]  
ABA# [REDACTED]

INVOICE		DELIVERY MOYR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
97060417	8/6/97	06/97	32575	BENY OKRUHLIK (713)752-7243

TERMS  
PAYMENT DUE 10 DAYS FROM DATE OF INVOICE

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	\$/AMOUNT
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INVOICE TOTAL:	\$54,603.56
TOTAL PAID:	\$56,453.81
BALANCE AMOUNT:	<del>(\$1,850.25)</del>

<1982.03>

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- THIS INVOICE REPLACES YOUR PREVIOUS INVOICE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-3678	STATE CODE	BAP # 96-001-001-06	ACCOUNT MANAGER SUSAN GRIFFIN
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CUSTOMER COPY



REVISION 01

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.  
P.O. BOX 842306  
DALLAS, TX 75284-2306

FLORIDA PUBLIC UTILITIES CO  
401 S DIXIE HWY  
PO BOX 3395  
WEST PALM BEACH, FL 334023395  
ATTENTION: TREASURER

PAYMENT BY  
ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK  
ACCT# [REDACTED]  
ABA# [REDACTED]

INVOICE		DELIVERY	CUSTOMER NUMBER	CONTACT
NUMBER	DATE	MOYR		
96080401	7/24/97	08/96	32575	BENY OKRUHLIK (713)752-7243

TERMS  
PAYMENT DUE 10 DAYS FROM DATE OF INVOICE

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	\$/AMOUNT
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INVOICE TOTAL:	\$2,120.09
TOTAL PAID:	\$3,255.00
BALANCE AMOUNT:	(\$1,134.91)

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

THIS INVOICE REPLACES YOUR PREVIOUS INVOICE.

FOR OFFICE USE ONLY			
CONTRACT NUMBER	STATE CODE	BAP #	ACCOUNT MANAGER
21-3281		96-001-001-08	SUSAN GRIFFIN

CUSTOMER COPY



Remit by Wire to:  
Engage Energy US, L.P.  
Citibank, N.A., NY, NY  
ABA Number  
Account Number

REDACTED

INVOICE DATE: Aug 12, 1997  
INVOICE NUMBER: Man089701  
INVOICE DUE DATE: 08/22/97

SOLD TO:  
FLORIDA PUBLIC UTILITIES  
CHRIS SNYDER  
401 SOUTH DIXIE HIGHWAY  
P.O. BOX 3395  
WEST PALM BEACH, FLORIDA 33402-3395

CHARGES FOR GAS SALES  
FOR THE MONTH OF 07/97  
CONTRACT NUMBER: 11100082

PIPELINE-ROQUAY	PRD			
LOCATION: STATON 8 POOL	DATE	VOLUME	RATE	AMOUNT
	8/97	4,000	2.15	\$8,580.00

TOTAL \$8,580.00

(K) MEASURED IN MMBTU AT 14.73 PSIA D.



Mobil

FLORIDA PUBLIC UTILITIES COMPANY  
401 S. DIXIE HIGHWAY  
P.O. BOX 3395  
WEST PALM BEACH, FL 33402-3395

Invoice No: SR97070671  
Customer No: 0000007354  
Customer Fax: (407) 833-0151

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 02  
Account # [REDACTED]

Invoice Date: August 10, 1997  
Payment Terms: Due August 25, 1997  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for  
FLORIDA GAS TRANSMISSION COMPANY Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
8/97	3430 - ZONE 3	716	Pooling Zone 3 CS #11	2.2500	1,500	3,375.00
<b>Invoice Totals</b>					<b>1,500</b>	<b>\$3,375.00</b>

- If paying by check, send remittance information with payment.
- If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- Please refer to this invoice with your payment.
- Any questions about this invoice, please contact Felix Guardado at telephone (713) 260-8548.

(TUE) 8.12.97 17:06/ST 16:38/NO. 3760368972 P 2 FROM F.I.M.S.I

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INFINITE ENERGY, INC.  
1330 NW 6TH ST SUITE D  
GAINESVILLE, FL 32601  
352-377-7430

SUNBANK OF GAINESVILLE  
GAINESVILLE, FL 32602  
83-50/831 54

10028

CHECK NO. 10028      DATE Jul 3, 1997      AMOUNT \*\*\*\*\*\$10,817.28

Memo:

PAY  
TO THE  
ORDER  
OF:

Ten Thousand Eight Hundred Seventeen and 28/100 Dollars

Florida Public Utilities  
P.O. Box 3395  
West Palm Beach, FL  
33402-3395

*[Handwritten Signature]*

AUTHORIZED SIGNATURE

SECURITY FEATURES INCLUDED, DETAILS ON BACK

REDACTED

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FOR INQUIRIES CONTACT LOCATION WHERE INVOICES WERE SUBMITTED

VENDOR NO.	DATE	CHECK NO.
1209222	07-10-97	1287402

DATE	INVOICE/CREDIT MEMO NO.	VOUCHER NO.	GROSS	DISCOUNT	NET
16-MAY-97	12112859GS37 PAYBACK IMBALANCE	07976710078 GAS FROM SALE	290.40 DIGS/FGT 4/97 PROD		290.40
TOTAL ▶			290.40		290.40

FORM 4-28181 (REV. 11-95) PRINTED IN U.S.A.  
DETACH STUB BEFORE DEPOSITING CHECK

CITIBANK DELAWARE  
A Subsidiary of Citicorp  
ONE PENN'S WAY  
NEW CASTLE, DE 19720

62-20  
311

Union Oil Company of California  
Accounts Payable

**UNOCAL** 76

1287402

Two Hundred Ninety Dollars And 40 Cents\*\*\*\*\*

FLORIDA PUBLIC UTILITIES CO  
PO BOX 3395  
WEST PALM BEACH, FL 33402-3395

Date: 10-JUL-97  
Check Amount: \*\*\*\*\*290.40  
Void after six months from above date.

*J. Chessum*  
17 TREASURER

**REDACTED**

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80 79 78 77 76 75 74 73 72 71 70 69 68 67 66 65 64 63 62 61 60 59 58 57 56 55 54 53 52 51 50 49 48 47 46 45 44 43 42 41 40 39 38 37 36 35 34 33 32 31 30 29 28 27 26 25 24 23 22 21 20 19 18 17 16 15 14 13 12 11 10 9 8 7 6 5 4 3 2 1