

GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL)GAIN

CUSTOMER 1

| 1997 | NCKW | BC KW | RC KW | Sum of Daily KW's | CMM/ NON-CMM | Max KW | Non-SE On-Peak KW | Max KVAR | Excess KVAR | SBS KWH | On-Peak KWH | Adjusted SBS Base Bill | Adjusted SBS €/KWH | Adjusted RTP €/KWH | Difference in €/KWH | RTP KWH | (Shortfall)/ Gain |
|----------|--------|--------|--------|-------------------|--------------|--------|-------------------|----------|-------------|-----------|-------------|------------------------|--------------------|--------------------|---------------------|-----------|-------------------|
| April | 10,000 | 18,329 | 18,329 | 10,633 | NON-CMM | 21,627 | 10,000 | 11,644 | 1,170 | 6,030,000 | 1,696,903 | \$136,853.09 | 2.270 | 0.964 | -1.306 | 6,027,463 | (\$78,718.67) |
| May | 10,000 | 18,329 | 18,329 | 29,765 | CMM | 20,927 | 10,000 | 10,944 | 809 | 8,760,000 | 2,293,504 | \$147,685.09 | 1.686 | 0.782 | -0.904 | 8,758,862 | (\$79,180.11) |
| June | 10,000 | 18,329 | 18,329 | 46,705 | NON-CMM | 23,788 | 10,000 | 12,144 | 623 | 9,020,000 | 2,251,090 | \$196,090.14 | 2.174 | 1.338 | -0.836 | 9,027,706 | (\$75,471.62) |
| SUBTOTAL | | | | | | | | | | | | | | | | | (\$233,370.40) |

CUSTOMER 2

| 1997 | NCKW | BC KW | RC KW | Sum of Daily KW's | CMM/ NON-CMM | Max KW | Non-SE On-Peak KW | Max KVAR | Excess KVAR | SBS KWH | On-Peak KWH | Adjusted SBS Base Bill | Adjusted SBS €/KWH | Adjusted RTP €/KWH | Difference in €/KWH | RTP KWH | (Shortfall)/ Gain |
|----------|--------|--------|--------|-------------------|--------------|--------|-------------------|----------|-------------|-----------|-------------|------------------------|--------------------|--------------------|---------------------|-----------|-------------------|
| April | 15,000 | 39,240 | 31,214 | 0 | NON-CMM | 32,542 | 11,155 | 22,887 | 7,126 | 4,589,000 | 1,215,266 | \$172,187.86 | 3.752 | 0.972 | -2.780 | 4,588,566 | (\$127,562.13) |
| May | 15,000 | 39,240 | 31,214 | 33,590 | CMM | 38,220 | 15,000 | 28,123 | 9,612 | 7,805,000 | 2,182,299 | \$217,581.31 | 2.788 | 0.784 | -2.004 | 7,805,540 | (\$156,423.02) |
| June | 15,000 | 39,240 | 31,214 | 10,169 | NON-CMM | 31,550 | 15,000 | 29,120 | 13,840 | 4,655,000 | 1,221,641 | \$208,894.31 | 4.488 | 1.403 | -3.085 | 4,654,517 | (\$143,591.85) |
| SUBTOTAL | | | | | | | | | | | | | | | | | (\$427,577.00) |

CUSTOMER 3

| 1997 | Max KW | On-Peak KW | Max KVAR | Excess KVAR | LPT KWH | On-Peak KWH | Adjusted LPT Base Bill | Adjusted LPT €/KWH | Adjusted RTP €/KWH | Difference in €/KWH | RTP KWH | (Shortfall)/ Gain |
|----------|--------|------------|----------|-------------|-----------|-------------|------------------------|--------------------|--------------------|---------------------|-----------|-------------------|
| April | 6,026 | 6,026 | 4,537 | 1,618 | 3,495,600 | 982,980 | \$68,171.61 | 1.950 | 0.977 | -0.973 | 3,495,364 | (\$34,009.89) |
| May | 5,992 | 5,992 | 4,495 | 1,593 | 3,542,400 | 937,897 | \$68,049.64 | 1.921 | 0.798 | -1.123 | 3,539,680 | (\$39,750.61) |
| June | 6,000 | 5,988 | 4,510 | 1,604 | 3,394,800 | 920,718 | \$67,427.80 | 1.986 | 1.468 | -0.518 | 3,396,814 | (\$17,595.50) |
| SUBTOTAL | | | | | | | | | | | | (\$91,356.00) |

CUSTOMER 4

| 1997 | Max KW | On-Peak KW | Max KVAR | Excess KVAR | LPT KWH | On-Peak KWH | Adjusted LPT Base Bill | Adjusted LPT €/KWH | Adjusted RTP €/KWH | Difference in €/KWH | RTP KWH | (Shortfall)/ Gain |
|----------|--------|------------|----------|-------------|-----------|-------------|------------------------|--------------------|--------------------|---------------------|-----------|-------------------|
| April | 3,879 | 3,800 | 2,054 | 175 | 2,586,000 | 717,470 | \$46,013.61 | 1.779 | 0.986 | -0.793 | 2,585,834 | (\$20,505.66) |
| May | 4,015 | 4,015 | 2,205 | 260 | 2,495,000 | 636,236 | \$47,527.43 | 1.905 | 0.815 | -1.090 | 2,494,888 | (\$27,194.28) |
| June | 3,930 | 3,930 | 2,112 | 209 | 2,502,000 | 661,692 | \$46,732.40 | 1.868 | 1.440 | -0.428 | 2,502,394 | (\$10,710.25) |
| SUBTOTAL | | | | | | | | | | | | (\$58,410.19) |

CUSTOMER 5

| 1997 | Max KW | On-Peak KW | Max KVAR | Excess KVAR | LPT KWH | On-Peak KWH | Adjusted LPT Base Bill | Adjusted LPT €/KWH | Adjusted RTP €/KWH | Difference in €/KWH | RTP KWH | (Shortfall)/ Gain |
|----------|--------|------------|----------|-------------|-----------|-------------|------------------------|--------------------|--------------------|---------------------|-----------|-------------------|
| April | 5,287 | 5,155 | 5,316 | 2,755 | 3,117,000 | 851,521 | \$60,433.32 | 1.939 | 0.979 | -0.960 | 3,118,072 | (\$29,933.49) |
| May | 5,256 | 5,256 | 4,810 | 2,264 | 3,005,000 | 770,480 | \$60,159.30 | 2.002 | 0.808 | -1.194 | 3,005,171 | (\$35,881.74) |
| June | 5,249 | 5,249 | 5,071 | 2,529 | 3,015,000 | 771,863 | \$60,405.86 | 2.004 | 1.411 | -0.593 | 3,014,185 | (\$17,874.12) |
| SUBTOTAL | | | | | | | | | | | | (\$83,689.35) |

CUSTOMER 6

| 1997 | Max KW | On-Peak KW | Max KVAR | Excess KVAR | PXT KWH | On-Peak KWH | Adjusted PXT Base Bill | Adjusted PXT €/KWH | Adjusted RTP €/KWH | Difference in €/KWH | RTP KWH | (Shortfall)/ Gain |
|----------|--------|------------|----------|-------------|------------|-------------|------------------------|--------------------|--------------------|---------------------|------------|-------------------|
| April | 27,528 | 27,528 | 10,342 | 0 | 18,728,000 | 5,134,424 | \$309,145.57 | 1.651 | 0.952 | -0.699 | 18,727,732 | (\$130,906.85) |
| May | 27,516 | 27,321 | 11,164 | 0 | 18,893,000 | 4,949,900 | \$308,213.68 | 1.631 | 0.783 | -0.848 | 18,893,184 | (\$160,214.20) |
| June | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| SUBTOTAL | | | | | | | | | | | | (\$291,121.05) |

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GULF POWER COMPANY
EXPERIMENTAL RATE RTP QUARTERLY REPORT
BASE RATE REVENUE (SHORTFALL)/GAIN

CUSTOMER 7

| 1997 | SE KW | Max KW | On-Peak KW | Max KVAR | Excess KVAR | LPT KWH | On-Peak KWH | Adjusted LPT Base Bill | Adjusted LPT €/KWH | Adjusted RTP €/KWH | Difference in €/KWH | RTP KWH | (Shortfall)/Gain |
|-----------------|-------|--------|------------|----------|-------------|-----------|-------------|------------------------|--------------------|--------------------|---------------------|-----------|----------------------|
| April | 4,332 | 4,027 | 3,984 | 593 | 0 | 2,664,000 | 727,144 | \$46,033.16 | 1.728 | 0.985 | -0.743 | 2,664,104 | (\$19,794.29) |
| May | 4,243 | 4,152 | 4,121 | 1,330 | 0 | 2,642,000 | 669,475 | \$46,803.63 | 1.772 | 0.805 | -0.967 | 2,641,789 | (\$25,546.10) |
| June | 4,123 | 4,150 | 4,142 | 941 | 0 | 2,426,000 | 639,833 | \$45,925.08 | 1.893 | 1.484 | -0.409 | 2,426,847 | (\$9,925.80) |
| SUBTOTAL | | | | | | | | | | | | | (\$55,266.19) |

CUSTOMER 8

| 1997 | Max KW | On-Peak KW | Max KVAR | Excess KVAR | LPT KWH | On-Peak KWH | Adjusted LPT Base Bill | Adjusted LPT €/KWH | Adjusted RTP €/KWH | Difference in €/KWH | RTP KWH | (Shortfall)/Gain | |
|-----------------|--------|------------|----------|-------------|-----------|-------------|------------------------|--------------------|--------------------|---------------------|-----------|------------------|----------------------|
| April | 2,696 | 2,696 | 2,167 | 861 | 1,587,600 | 485,679 | \$32,305.38 | 2.035 | 1.016 | -1.019 | 1,587,674 | (\$16,178.40) | |
| May | 2,732 | 2,695 | 2,195 | 872 | 1,422,000 | 435,067 | \$31,677.81 | 2.228 | 0.854 | -1.374 | 1,421,968 | (\$19,537.84) | |
| June | 5,322 | 5,322 | 4,539 | 1,961 | 1,662,240 | 482,494 | \$57,616.21 | 3.466 | 1.557 | -1.909 | 1,660,806 | (\$31,704.79) | |
| SUBTOTAL | | | | | | | | | | | | | (\$67,421.03) |

CUSTOMER 9

| 1997 | SE KW | Max KW | On-Peak KW | Max KVAR | Excess KVAR | LPT KWH | On-Peak KWH | Adjusted LPT Base Bill | Adjusted LPT €/KWH | Adjusted RTP €/KWH | Difference in €/KWH | RTP KWH | (Shortfall)/Gain |
|-----------------|-------|--------|------------|----------|-------------|---------|-------------|------------------------|--------------------|--------------------|---------------------|---------|----------------------|
| April | 2,375 | 2,026 | 1,778 | 2,719 | 1,569 | 215,000 | 57,776 | \$19,068.29 | 8.869 | 1.491 | -7.378 | 215,288 | (\$15,883.95) |
| May | 2,244 | 2,043 | 2,043 | 2,511 | 1,424 | 265,000 | 69,626 | \$20,610.11 | 7.777 | 1.209 | -6.568 | 265,286 | (\$17,423.98) |
| June | 2,221 | 2,074 | 2,018 | 2,494 | 1,418 | 204,000 | 47,502 | \$20,380.27 | 9.990 | 2.036 | -7.954 | 203,886 | (\$16,217.09) |
| SUBTOTAL | | | | | | | | | | | | | (\$49,525.02) |

CUSTOMER 10

| 1997 | SE KW | Max KW | On-Peak KW | Max KVAR | Excess KVAR | LPT KWH | On-Peak KWH | Adjusted LPT Base Bill | Adjusted LPT €/KWH | Adjusted RTP €/KWH | Difference in €/KWH | RTP KWH | (Shortfall)/Gain |
|-----------------|--------|--------|------------|----------|-------------|------------|-------------|------------------------|--------------------|--------------------|---------------------|------------|-----------------------|
| April | 23,717 | 24,997 | 24,997 | 4,545 | 0 | 12,200,000 | 3,759,084 | \$265,774.59 | 2.178 | 0.967 | -1.211 | 12,200,603 | (\$147,749.30) |
| May | 27,317 | 28,438 | 28,438 | 6,801 | 0 | 14,180,000 | 4,128,882 | \$303,581.78 | 2.141 | 0.786 | -1.355 | 14,181,011 | (\$192,152.70) |
| June | 29,046 | 29,974 | 29,526 | 2,561 | 0 | 15,170,000 | 4,449,318 | \$317,676.32 | 2.094 | 1.541 | -0.553 | 15,173,874 | (\$83,911.52) |
| SUBTOTAL | | | | | | | | | | | | | (\$423,813.52) |

CUSTOMER 11

| 1997 | NCKW | BC KW | RC KW | Sum of Daily KW's | CMM/ NON-CMM | Max KW | Non-SE On-Peak KW | Max KVAR | Excess KVAR | SBS KWH | On-Peak KWH | Adjusted SBS Base Bill | Adjusted SBS €/KWH | Adjusted RTP €/KWH | Difference in €/KWH | RTP KWH | (Shortfall)/Gain |
|-----------------|-------|-------|-------|-------------------|--------------|--------|-------------------|----------|-------------|-----------|-------------|------------------------|--------------------|--------------------|---------------------|-----------|-----------------------|
| April | 6,203 | 2,329 | 2,329 | 2,116 | CMM | 7,415 | 6,203 | 4,318 | 727 | 3,386,000 | 1,160,838 | \$69,125.34 | 2.042 | 0.996 | -1.046 | 3,385,546 | (\$35,412.81) |
| May | 6,203 | 2,329 | 2,329 | 1,620 | CMM | 7,404 | 6,203 | 7,196 | 3,610 | 3,309,000 | 1,045,218 | \$71,687.41 | 2.166 | 0.823 | -1.343 | 3,309,446 | (\$44,445.86) |
| June | 6,203 | 2,329 | 2,329 | 4,144 | NON-CMM | 7,177 | 6,203 | 6,591 | 3,115 | 3,248,000 | 954,800 | \$74,435.04 | 2.292 | 1.490 | -0.802 | 3,248,072 | (\$26,049.54) |
| SUBTOTAL | | | | | | | | | | | | | | | | | (\$105,908.21) |

CUSTOMER 12

| 1997 | SE KW | Max KW | On-Peak KW | Max KVAR | Excess KVAR | LPT KWH | On-Peak KWH | Adjusted LPT Base Bill | Adjusted LPT €/KWH | Adjusted RTP €/KWH | Difference in €/KWH | RTP KWH | (Shortfall)/Gain |
|-----------------|-------|--------|------------|----------|-------------|-----------|-------------|------------------------|--------------------|--------------------|---------------------|-----------|----------------------|
| April | 5,270 | 5,207 | 5,096 | 2,867 | 315 | 2,992,000 | 817,378 | \$57,024.04 | 1.906 | 0.979 | -0.927 | 2,992,204 | (\$27,737.73) |
| May | 5,343 | 5,353 | 5,240 | 2,914 | 321 | 3,168,000 | 805,248 | \$58,915.51 | 1.860 | 0.800 | -1.060 | 3,168,326 | (\$33,584.26) |
| June | 5,288 | 5,299 | 5,299 | 2,909 | 343 | 3,000,000 | 771,036 | \$58,586.79 | 1.953 | 1.412 | -0.541 | 2,999,177 | (\$16,225.55) |
| SUBTOTAL | | | | | | | | | | | | | (\$77,547.54) |

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GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL)/GAIN

CUSTOMER 13

| 1997 | Max KW | On-Peak KW | Max KVAR | Excess KVAR | LPT KWH | On-Peak KWH | Adjusted LPT Base Bill | Adjusted LPT €/KWH | Adjusted RTP €/KWH | Difference in €/KWH | RTP KWH | (Shortfall/ Gain) |
|-------|--------|------------|----------|-------------|-----------|-------------|------------------------|--------------------|--------------------|---------------------|-----------------|----------------------|
| April | 1,912 | 1,912 | 891 | 0 | 1,228,800 | 342,564 | \$21,770.66 | 1.772 | 1.030 | -0.742 | 1,225,087 | (\$9,090.15) |
| May | 1,993 | 1,935 | 1,117 | 152 | 1,305,600 | 338,475 | \$22,521.02 | 1.725 | 0.848 | -0.877 | 1,310,325 | (\$11,491.55) |
| June | 2,039 | 2,039 | 1,969 | 981 | 1,334,400 | 354,920 | \$24,282.59 | 1.820 | 1.491 | -0.329 | 1,328,792 | (\$4,371.73) |
| | | | | | | | | | | | SUBTOTAL | (\$24,953.43) |

TOTAL BASE RATE REVENUE (SHORTFALL)/GAIN (\$1,989,958.93)

NOTE: The €/KWH above includes base revenue only. It excludes fuel, ECCR, PPCC, ECR, and Additional Florida Gross Receipts Tax. Each month was recalculated using the previous rate applied to that month's billing determinants. As of the June, 1997, billing period, Customer 6 is no longer an RTP customer.

MARKETING/hwg
 8-14-97 (FPSC2ND7.WK4/PG2,PG3,PG4)

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August 14, 1997

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Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

941102-EI

Dear Ms. Bayo:

RE: Quarterly Real Time Pricing Program Report for the Second Quarter 1997

Enclosed are an original and fifteen copies of Gulf Power Company's Notice of Intent to Request Confidential Classification.

Sincerely,

Susan D. Cranmer

Susan D. Cranmer
Assistant Secretary and Assistant Treasurer

- ACK _____
- AFA _____ lw
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- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG _____
- LIN _____
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cc: Beggs and Lane
Russell A. Badders
Florida Public Service Commission
Connie Kummer

This Notice of Intent was filed with Confidential Document No. 08361-97. The document has been placed in the confidential files pending receipt of a request for confidential treatment.

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