

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

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COST OF GAS PURCHASED	CURRENT MONTH: JULY 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$96,876	\$87,635	(\$9,241)	(10.55)	\$465,123	\$564,645	\$99,522	17.63
2 NO NOTICE SERVICE	\$51,522	\$51,522	\$0	0.00	\$177,834	\$202,764	\$24,930	12.30
3 SWING SERVICE	\$829,472	\$1,054,078	\$224,606	21.31	\$3,277,669	\$3,977,034	\$699,365	17.59
4 COMMODITY (Other)	\$2,910,083	\$4,360,318	\$1,450,235	33.26	\$14,251,342	\$18,302,236	\$4,050,894	22.13
5 DEMAND	\$2,104,169	\$1,599,419	(\$504,750)	(31.56)	\$10,317,381	\$9,477,245	(\$840,136)	(8.66)
6 OTHER	\$74,614	\$100,000	\$25,386	0.00	\$454,423	\$400,000	(\$54,423)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$34,559	\$27,571	(\$6,988)	(25.35)	\$166,037	\$224,342	\$58,305	25.99
8 DEMAND	\$590,766	\$480,183	(\$110,583)	(23.03)	\$2,261,609	\$2,353,436	\$91,829	3.90
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6) (7+8+9+10)	\$5,441,411	\$6,745,218	\$1,303,807	19.33	\$26,516,126	\$30,346,144	\$3,830,018	12.62
12 NET UNBILLED	(\$562,298)	\$0	\$562,298	0.00	(\$1,163,212)	\$0	\$1,163,212	0.00
13 COMPANY USE	\$11,269	\$0	(\$11,269)	0.00	\$37,840	\$0	(\$37,840)	0.00
14 TOTAL THERM SALES	\$5,647,899	\$6,745,218	\$1,097,319	18.27	\$28,730,599	\$30,346,144	\$1,615,545	5.32

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COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

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THERMS PURCHASED	CURRENT MONTH: JULY 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	23,192,829	26,311,816	3,118,987	11.85	118,432,575	121,785,325	3,332,750	2.74
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	21,400,000	24,400,000	3,000,000	12.30
17 SWING SERVICE (Commodity)	3,467,450	4,495,000	1,027,550	22.86	14,215,310	18,550,300	4,334,990	23.37
18 COMMODITY (Other) (Commodity)	13,585,469	13,326,970	(258,499)	(1.94)	67,171,549	61,628,980	(5,542,569)	(8.99)
19 DEMAND (Billing Determinants Only)	41,736,000	30,569,090	(11,166,990)	(36.53)	186,879,418	170,328,439	(16,552,979)	(9.72)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,041,610	9,606,786	(2,434,824)	(25.34)	44,501,640	45,305,342	803,702	1.77
22 DEMAND	14,292,520	11,855,836	(2,436,684)	(20.55)	53,267,450	54,160,102	872,652	1.61
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	17,052,919	17,621,970	769,051	4.32	61,386,659	60,179,280	(1,207,579)	(1.51)
25 NET UNBILLED	(1,506,330)	0	1,506,330	0.00	(3,116,387)	0	3,116,387	0.00
26 COMPANY USE	29,689	0	(29,689)	0.00	99,618	0	(99,618)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	16,804,932	17,621,970	1,017,038	5.71	80,794,106	80,179,280	(614,826)	(0.77)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

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CENTS PER THERM		CURRENT MONTH: JULY 97				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00418	0.00333	(0.00085)	(25.41)	0.00393	0.00464	0.00071	15.31
29	NO NOTICE SERVICE (2/16)	0.00631	0.00631	0.00000	0.00	0.00631	0.00631	0.00000	0.00
30	SWING SERVICE (3/17)	0.23922	0.23450	(0.00472)	(2.01)	0.23057	0.21439	(0.01618)	(7.55)
31	COMMODITY (Other) (4/18)	0.21421	0.32718	0.11297	34.53	0.21216	0.29897	0.08681	26.56
32	DEMAND (5/19)	0.05042	0.05232	0.00191	3.64	0.05521	0.05564	0.00043	0.78
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00287	0.00287	(0.00000)	(0.00)	0.00373	0.00495	0.00122	24.65
35	DEMAND (8/22)	0.04133	0.04050	(0.00083)	(2.05)	0.04244	0.04345	0.00101	2.33
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.31909	0.37848	0.05939	15.69	0.32580	0.37848	0.05268	13.92
38	NET UNBILLED (12/25)	0.37329	0.00000	(0.37329)	0.00	0.37328	0.00000	(0.37328)	0.00
39	COMPANY USE (13/26)	0.37982	0.00000	(0.37982)	0.00	0.37985	0.00000	(0.37985)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.32380	0.37848	0.05468	14.45	0.32819	0.37848	0.05028	13.29
41	TRUE-UP (E-4)	(0.00519)	(0.00519)	0.00000	0.00	(0.00519)	(0.00519)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.31861	0.37329	0.05468	14.65	0.32300	0.37329	0.05028	13.47
43	REVENUE TAX FACTOR	1.00378	1.00378	0.00000	0.00	1.00378	1.00378	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31981	0.37469	0.05488	14.65	0.32422	0.37469	0.05047	13.47
45	PGA FACTOR ROUNDED TO NEAREST .001	31.981	37.469	5.48849	14.65	32.422	37.469	5.04739	13.47

	CURRENT MONTH - JULY 97		PERIOD TO DATE					
	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE				
	AMOUNT	%	AMOUNT	%				
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4+6-13)	\$2,728,288	\$3,414,296	\$1,686,110	\$0.45223	\$17,491,171	\$22,279,270	\$4,788,099	\$0.27374
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,701,858	1,330,822	(371,034)	(0.21802)	\$8,967,115	\$9,068,874	(102,741)	(0.10240)
3 TOTAL	5,430,142	6,745,218	1,315,078	0.24218	\$26,478,286	\$30,348,144	3,867,858	0.14608
4 FUEL REVENUES (NET OF REVENUE TAX)	5,847,999	6,745,218	1,087,318	0.19429	\$28,730,599	\$30,348,144	1,615,545	0.05823
5 TRUE-UP REFUND(COLLECTION)	97,326	97,326	0	0.00000	\$389,304	\$389,304	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	5,745,225	6,842,544	1,087,318	0.19100	\$29,119,803	\$29,735,448	1,615,545	0.05548
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	315,063	97,326	(217,737)	(0.69111)	\$2,641,817	\$389,304	(2,252,313)	(0.85263)
8 INTEREST PROVISION-THIS PERIOD (21)	(1,168)	17,220	18,388	(15.73766)	(827,303)	\$68,700	96,005	(3.51189)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(308,257)	3,689,999	4,049,256	(11.27120)	(2,840,184)	2,638,518	6,278,700	(-2.37813)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 9)	(97,326)	(97,326)	0	0.00000	(8389,304)	(8389,304)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL ESTIMATE TRUE-UP (7+8+9+10+10a)	(142,668)	3,707,219	3,849,888	(28.86485)	(415,234)	3,707,219	4,122,444	(8.82823)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$272,558	\$0	(272,558)	0.00000
12 ADJ TOTAL ESTIMATE TRUE-UP (11+11a)	(142,668)	3,707,219	3,849,888	(28.86485)	(8142,668)	\$3,707,219	\$3,849,888	(3.28.90485)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(308,257)	3,689,999	4,049,256	(11.27120)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-9+11a)	(141,800)	3,689,999	3,831,499	(27.07772)				
15 TOTAL (13+14)	(600,757)	7,379,998	7,880,756	(15.73766)				
16 AVERAGE (50% OF 15)	(250,379)	3,689,999	3,940,378	(15.73766)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.82	5.82	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.58	5.58	0	0.00000				
19 TOTAL (17+18)	11.200	11.200	0	0.00000				
20 AVERAGE (50% OF 19)	5.600	5.600	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.467	0.467	0	0.00000				
22 INTEREST PROVISION (16+21)	(\$1,168)	\$17,220	\$18,388	(\$15.73766)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SOH TYPE	(E) SYSTEM SUPPLY	(F) ENO USE	(G) TOTAL PURCHASED	(H) COMMODITY THIRD PARTY	(I) PIPELINE COST	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1 JULY 1987	FGT	PGS	FTS-1 COMB PIPELINE	18,000.000	12,041.810	18,000.000		84,878.17			80.28
2 JULY 1987	FGT	PGS	FTS-1 COMB PIPELINE		12,041.810	12,041.810		34,589.42			80.28
3 JULY 1987	FGT	PGS	FTS-2 COMB PIPELINE	1,704.810		1,704.810		2,028.48			80.12
4 JULY 1987	FGT	PGS	FTS-1 DEMAND	23,877.840		23,877.840			\$1,039,360.87		84.38
5 JULY 1987	FGT	PGS	FTS-1 DEMAND		12,041.810	12,041.810			524,171.24		84.38
6 JULY 1987	FGT	PGS	FTS-2 DEMAND	1,816.800		1,816.800			167,685.86		80.23
7 JULY 1987	FGT	PGS	NO NOTICE	6,200.000		6,200.000			11,522.00		80.83
8 JULY 1987	TRAMP CUSTOMER	PGS	FTS-1 DEMAND	3,913.802		3,913.802			\$100,580.87		82.57
9 JULY 1987	CAPACITY UTILIZATION-SUPPLA	PGS	DEMAND	733.120		733.120			\$228,841.26		84.34
10 JULY 1987	CAPACITY UTILIZATION-SUPPLER	PGS	COMMODITY PIPELINE	(8,341,100)		(8,341,100)		(12,082.85)			80.19
11 JULY 1987	SEMHOLE	PGS	COMB OTHER	7,088.810	0	7,088.810	\$1,516,693.08	0.00	0.00	0	821.28
12 JULY 1987	SEMHOLE	PGS	COMB OTHER	8,327.262		8,327.262		33,488.58			80.84
13 JULY 1987	SEMHOLE	PGS	SONAT/SG GA COMB PIPELINE	11,087,000		11,087,000			483,990.01		84.37
14 JULY 1987	SEMHOLE	PGS	SONAT/SG GA DEMAND		2,250,910	2,250,910			64,594.26		82.98
15 JULY 1987	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,487,400	0	3,487,400	783,050.38	0.00	78,284.89	0.00	823.82
16 JULY 1987	CITRUS TRADING	PGS	COMB OTHER	2,708,980	0	2,708,980	887,275.58	0.00	0.00	0.00	822.04
17 JULY 1987	FINA	PGS	COMB OTHER	1,860,000	0	1,860,000	338,800.00	0.00	0.00	0.00	821.28
18 JULY 1987	NATURAL GAS CLEARHOUSE	PGS	COMB OTHER	1,340,000	0	1,340,000	282,260.00	0.00	0.00	0.00	821.15
19 JULY 1987	EMCOH PACIFIC	PGS	COMB OTHER	528,280	0	528,280	111,058.84	0.00	0.00	0.00	821.20
20 JULY 1987	CO-SUPPLIER AGGR. TEST PROG.	PGS	COMB OTHER	128,478		128,478	23,218.01				818.38
21 JULY 1987	CO-SUPPLIER AGGR. TEST PROG.	PGS	COMB PIPELINE	122,241		122,241		350.82			80.29
22 JULY 1987	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	887,824		887,824			28,090.68		84.38
23 JULY 1987	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMB PIPELINE	887,824		887,824		1,885.89			80.28
24 JULY 1987	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMB OTHER	818,649		818,649	128,373.85				820.75
25 TOTAL				89,013,488	28,334,130	115,347,618	\$3,721,810.31	\$134,898.82	\$2,860,000.49	\$0.00	85.82

*This report excludes prior month period adjustments.

COMPANY PEOPLES GAS SYSTEM TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF APRIL 97 Through MARCH 98

PRESENT MONTH JULY 1997

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTHW	(D) NET AMOUNT DTHW	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (Gas)/YF
1 CALCASIEU GAS GATHERING SYSTEM	DRNB 105026	6,723	6,487	208,403	201,421	2,38200	2,46458
2 CALCASIEU GAS GATHERING SYSTEM	DRNB 105026	665	662	21,246	20,536	2,54100	2,62987
3 CALCASIEU GAS GATHERING SYSTEM	DRNB 11287	3,777	3,851	117,094	113,171	2,38200	2,46458
4 CITRUS TRADING CORP.	DRNB 157742	3,048	2,946	94,500	91,334	2,20000	2,27625
5 CITRUS TRADING CORP.	DRNB 25609	3,500	3,353	108,500	104,865	2,20000	2,27625
6 CITRUS TRADING CORP.	DRNB 716	452	438	14,000	13,331	2,20000	2,27625
7 CITRUS TRADING CORP.	DRNB 7916	1,742	1,684	53,698	52,189	2,22000	2,29695
8 FINA	DRNB 42826	5,000	4,833	155,000	149,008	2,12000	2,19348
9 NATURAL GAS CLEARINGHOUSE	DRNB 157742	3,226	3,118	100,000	96,950	2,11500	2,18831
10 NATURAL GAS CLEARINGHOUSE	DRNB 716	774	746	24,000	23,196	2,11500	2,18831
11 UNION PACIFIC	DRNB 24662	1,688	1,631	52,328	50,575	2,15000	2,20383
12							
13							
14							
15							
16							
17							
18							
19	TOTAL	30,815	29,690	949,071	917,277	2,24316	2,30951

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PG&S from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.35% per Btu.

(3) Included in the monthly gross volumes above are 178,365 Btu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.35% per Btu.

ESTIMATED FOR THE PERIOD OF APRIL 37 through MARCH 94

APR 1997

FOR THE MONTH OF

THEM SALES PERIOD	CURRENT MONTH		PERIOD TO DATE		DIFFERENCE	ESTIMATE	DIFFERENCE
	ACTUAL	%	ACTUAL	%			
15 SMALL COMM. SERVICE	2,238,668	10.34362	61,586	0.34362	16,847,209	182,206	8,91765
16 COMMERCIAL LV-1	148,978	6.65878	28,277	0.20088	78,737	78,737	0.11185
17 COMMERCIAL LV-2	5,009,711	22.81133	149,832	0.00778	25,811,339	1,458,918	0.01236
18 NATURAL GAS VEH. SALES	811,265	3.62943	17,208	0.00260	3,284,684	2,887,912	0.00236
19 WHOLESALE	48,588	0.21617	7,298	0.00306	37,152	163,266	0.00083
20 OFF SYSTEM SALES	14,823,391	65.92746	1,027,798	0.00694	79,269	23,209	0.00018
21 TOTAL, THEM SALES	13,882,897	60.80084	1,027,798	0.00743	84,718,671	4,817,822	0.03493
22 INTERRUPTIBLE LV-1	1,888,887	8.36819	14,864	0.00080	9,828,879	84,718,671	0.61011
23 INTERRUPTIBLE LV-2	271,986	1.20573	1,446	0.00052	1,609,148	1,787,258	0.01285
24 COMM. ST. LIGHTING	2,171,817	9.51181	158,571	0.00731	16,874,827	1,787,258	0.01285
25 TOTAL, THEM SALES	18,264,832	81.75197	1,642,882	0.01166	89,794,164	7,792,326	0.05675
26 NATURAL GAS VEH. SALES	87	0.00000	87	0.00000	79,992,787	7,792,326	0.09749
27 COMMERCIAL SERVICE	88,883	0.39714	1,857,471	11.79287	4,323,241	208	0.00001
28 COMMERCIAL LV-1	1,772,842	7.92381	868,248	5.33884	7,855,158	4,889,343	0.03682
29 COMMERCIAL LV-2	283,821	1.25178	488,258	2.93272	1,421,113	2,387,829	0.01762
30 NATURAL GAS VEH. SALES	13,285	0.05918	13,285	0.00082	88,208	1,474,878	0.01102
31 INTERRUPTIBLE LV-1	4,284,382	19.21188	282,188	1.73188	18,328,18	42,828	0.00032
32 INTERRUPTIBLE LV-2	18,114,333	82.02825	1,027,798	0.00632	43,289,423	88,208	0.00072
33 OFF SYSTEM SALES	28,182,398	126.88818	17,338,878	107.88818	128,143,818	48,817,828	0.37288
34 TOTAL, THEM SALES	84,182,398	376.88818	48,218,818	293.88818	194,882,287	179,269	0.00090
35 TOTAL, THROUGHPUT	71,181,238	318.88818	43,823,827	263.88818	188,222,287	179,269	0.00090
36 NUMBER OF CUSTOMERS (BY PERIOD)	188,338	181.311	373	0.20000	277,488,283	288,882,882	0.00101
37 RESIDENTIAL	4,883	2.59415	732,116	3.78216	1,128	1,128	0.00001
38 SMALL COMMERCIAL	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
39 COMMERCIAL SERVICE	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
40 COMMERCIAL LV-1	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
41 COMMERCIAL LV-2	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
42 NATURAL GAS VEH. SALES	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
43 INTERRUPTIBLE LV-1	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
44 INTERRUPTIBLE LV-2	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
45 COMM. ST. LIGHTING	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
46 WHOLESALE	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
47 OFF SYSTEM SALES	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
48 TOTAL, CUSTOMERS	282,888	159.228	43,288	0.23888	897,282	13,828	0.01528
49 NUMBER OF CUSTOMERS (BY DATE)	188,338	181.311	373	0.20000	277,488,283	288,882,882	0.00101
50 RESIDENTIAL	4,883	2.59415	732,116	3.78216	1,128	1,128	0.00001
51 SMALL COMMERCIAL	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
52 COMMERCIAL SERVICE	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
53 COMMERCIAL LV-1	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
54 COMMERCIAL LV-2	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
55 NATURAL GAS VEH. SALES	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
56 INTERRUPTIBLE LV-1	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
57 INTERRUPTIBLE LV-2	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
58 COMM. ST. LIGHTING	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
59 WHOLESALE	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
60 OFF SYSTEM SALES	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
61 TOTAL, CUSTOMERS	282,888	159.228	43,288	0.23888	897,282	13,828	0.01528
62 NUMBER OF CUSTOMERS (BY PERIOD)	188,338	181.311	373	0.20000	277,488,283	288,882,882	0.00101
63 RESIDENTIAL	4,883	2.59415	732,116	3.78216	1,128	1,128	0.00001
64 SMALL COMMERCIAL	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
65 COMMERCIAL SERVICE	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
66 COMMERCIAL LV-1	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
67 COMMERCIAL LV-2	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
68 NATURAL GAS VEH. SALES	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
69 INTERRUPTIBLE LV-1	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
70 INTERRUPTIBLE LV-2	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
71 COMM. ST. LIGHTING	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
72 WHOLESALE	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
73 OFF SYSTEM SALES	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
74 TOTAL, CUSTOMERS	282,888	159.228	43,288	0.23888	897,282	13,828	0.01528
75 NUMBER OF CUSTOMERS (BY DATE)	188,338	181.311	373	0.20000	277,488,283	288,882,882	0.00101
76 RESIDENTIAL	4,883	2.59415	732,116	3.78216	1,128	1,128	0.00001
77 SMALL COMMERCIAL	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
78 COMMERCIAL SERVICE	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
79 COMMERCIAL LV-1	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
80 COMMERCIAL LV-2	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
81 NATURAL GAS VEH. SALES	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
82 INTERRUPTIBLE LV-1	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
83 INTERRUPTIBLE LV-2	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
84 COMM. ST. LIGHTING	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
85 WHOLESALE	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
86 OFF SYSTEM SALES	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
87 TOTAL, CUSTOMERS	282,888	159.228	43,288	0.23888	897,282	13,828	0.01528
88 NUMBER OF CUSTOMERS (BY PERIOD)	188,338	181.311	373	0.20000	277,488,283	288,882,882	0.00101
89 RESIDENTIAL	4,883	2.59415	732,116	3.78216	1,128	1,128	0.00001
90 SMALL COMMERCIAL	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
91 COMMERCIAL SERVICE	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
92 COMMERCIAL LV-1	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
93 COMMERCIAL LV-2	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
94 NATURAL GAS VEH. SALES	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
95 INTERRUPTIBLE LV-1	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
96 INTERRUPTIBLE LV-2	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
97 COMM. ST. LIGHTING	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
98 WHOLESALE	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
99 OFF SYSTEM SALES	1,388	0.73711	29	0.01594	1,128	1,128	0.00001
100 TOTAL, CUSTOMERS	282,888	159.228	43,288	0.23888	897,282	13,828	0.01528

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF APRIL 97 through MARCH 98
CURRENT MONTH: JULY 1997

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	20,755,640	\$58,705	\$0.00273
2 Commodity Pipeline (SNG/SO GA)	8,327,350	\$53,489	\$0.00642
3 Cashouts-Peoples' Transportation Customers	587,924	\$1,658	\$0.00277
4 Cashouts-Supplier Aggregation (Test) Program	122,241	\$351	\$0.00287
5 Commodity Pipeline (FGT)-Prior Month Adjustment	119,340	\$342	\$0.00287
6 Commodity Pipeline (SNG/SO GA) Prior Month Adjustment	(108,140)	(32,803)	\$0.02592
7 Prior Month Adj. With 3rd Party Supplier	(280,326)	(8001)	\$0.02788
8 Capacity Utilization-Supplier	(8,341,100)	(512,083)	\$0.00180
9 TOTAL COMMODITY (Pipeline)	23,192,829	\$95,878	\$0.00418
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers		\$75,385	\$0.00000
11 Swing Service-Commodity-3rd Party Suppliers	3,487,450	\$753,930	\$0.21743
12 Swing Service-Commodity-3rd Party Suppliers-June '97 Accrual Adj.	0	\$147	\$0.00000
13			
14			
15			
16			
17 TOTAL SWING SERVICE	3,487,450	\$829,472	\$0.23922
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
18 Purchases from 3rd Party Suppliers	13,112,870	\$2,816,087	\$0.21478
19 City of Sunrise	6,812	\$3,215	\$0.48020
20 Central Florida Gas	1,829	\$606	\$0.44078
21 Cashouts-Peoples' Transportation Customers	618,648	\$128,374	\$0.20751
22 Cashouts-Supplier Aggregation (Test) Program	126,478	\$23,219	\$0.19358
23 Purchases from 3rd Party Suppliers-Prior Month Adj.	(280,969)	(841,619)	\$0.21931
24			
25			
26			
27 TOTAL COMMODITY (Other)	13,585,468	\$2,910,083	\$0.21421
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (FGT)	\$7,782,140	\$2,821,359	\$0.04983
29 Demand (SNG/SO GA)	11,087,000	\$483,580	\$0.03689
30 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,950	\$0.04352
31 Temporary Relinquishment Credit-(FGT)	(34,302,850)	(\$1,710,698)	\$0.04887
32 Volumetric Relinquishment Credit-(FGT)	(104,780)	(\$4,581)	\$0.04353
33 Cashouts-Peoples' Transportation Customers	587,924	\$28,081	\$0.04382
34 Capacity Discount-Transp. Customer	3,913,802	\$100,581	\$0.02570
35 Volumetric Relinquishment Credit-(FGT)-Adj.-June '97	(9,680)	(\$421)	\$0.04353
36 Demand (SNG/SO GA)-Prior Month Adjustment	0	(\$26,128)	\$0.00000
37 Prior Month Adj. With 3rd Party Supplier	(280,326)	(\$12,186)	\$0.04351
38 Capacity Utilization-Supplier	753,120	\$325,641	\$0.43239
39 TOTAL DEMAND	41,728,000	\$2,104,199	\$0.05042
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
40 Administrative Costs	0	\$74,814	\$0.00000
41			
42			
43			
44			
45			
46			
47 TOTAL OTHER	0	\$74,814	\$0.00000

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
JULY 1997

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	51,522.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	23,982,420	19	1,043,926.64	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(104,780)	19	(4,561.07)	5
3a FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND*	(9,680)	19	(421.37)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	1,816,600	19	167,685.86	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	19,050,930	15	54,676.17	1
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	119,300	15	342.40	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	1,704,610	15	2,028.49	1
6a FTS-2 USAGE CHARGE	COMM. PIPELINE*	40	15	0.05	1
7 TOTAL FGT		52,759,440		\$1,315,199.17	
8 SEMINOLE GAS	COMM. OTHER	7,089,610	18	1,516,493.09	4
9 SEMINOLE GAS	COMM. PIPELINE	8,327,350	15	53,488.98	1
10 SEMINOLE GAS	DEMAND	11,067,000	19	33,560.01	5
11 CITY OF SUNRISE	COMM. OTHER	6,612	18	3,214.77	4
12 CENTRAL FLORIDA GAS	COMM. OTHER	1,829	18	806.18	4
13 ADMINISTRATIVE COSTS	OTHER			74,614.20	6
14 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	597,924	19	26,080.66	5
15 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	597,924	15	1,655.89	1
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	618,649	18	128,373.65	4
17 SUPPLIER AGGREG. C/O'S (TEST PROGRAM)	COMM. OTHER	126,478	18	23,219.01	4
18 SUPPLIER AGGREG. C/O'S (TEST PROGRAM)	COMM. PIPELINE	122,241	15	350.82	1
19 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,913,802	19	100,580.87	5
20 CAPACITY UTILIZATION-SUPPLIER	DEMAND	753,120	19	325,641.26	5
21 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE	(6,341,100)	15	(12,062.85)	1
22 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			75,394.66	3
23 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,467,450	17	753,930.36	3
24 CITRUS TRADING CORP.	COMM. OTHER	2,709,980	18	597,275.56	4
25 FINA	COMM. OTHER	1,550,000	18	328,600.00	4
26 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	1,240,000	18	262,260.00	4
27 UNION PACIFIC	COMM. OTHER	523,280	18	111,458.64	4
28 JUNE '97 ACCRUAL ADJ.	SWING-COMM.	0	17	146.88	3
29 CITRUS TRADING CORP.	COMM. OTHER*	9,950	18	2,263.36	4
30 CITRUS TRADING CORP.	COMM. OTHER*	(290,049)	18	(63,810.78)	4
31 CITRUS TRADING CORP.	COMM. PIPELINE*	(280,326)	15	(800.79)	1
32 CITRUS TRADING CORP.	DEMAND*	(280,326)	19	(12,196.17)	5
33 SEMINOLE GAS	COMM. OTHER*	(870)	18	(70.72)	4
34 SEMINOLE GAS	COMM. PIPELINE*	(108,140)	15	(2,802.96)	1
35 SEMINOLE GAS	DEMAND*	0	19	(26,128.17)	5
36 TOTAL		88,181,828		\$6,068,735.58	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRUP SUBMAT Affiliate

DATE: 07/31/77
 DUE: 08/30/77
 INVOICE NO: 18146
 TOTAL AMOUNT DUE: \$1,095,448.64

Please reference this invoice no. on your remittance and wire to:
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

Page 7

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: EG 111011
 POST OFFICE BOX 2942
 TAMPA, FL 33601-2942

CONTRACT: 5047 SHIPPER PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT NACHEL CADY AT (713)853-7568 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DURS. NO: D08922738 DR CODE: L151

REC'D BY	COB NO	DELIVERIES	POI NO.	DRB NO.	PROG	MO/DA	TC	RC	BASIC	VARIABLES	DISC	NET	VOLUMES	AMOUNT
													CU M DBT	
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5677, at poi 16151					07/97	A	1RL		0.4768	0.0085	0.4353	0.4353	(13,609)	(\$5,924.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5678, at poi 16197					07/97	A	1RL		0.4768	0.0085	0.4353	0.4353	(28,830)	(\$12,549.70)
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5682, at poi 16162					07/97	A	1RL		0.4768	0.0085	0.4353	0.4353	(11,408)	(\$4,985.90)
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5678, at poi 59963					07/97	A	1RL		0.4768	0.0085	0.4353	0.4353	(15,686)	(\$6,828.12)
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5681, at poi 15187					07/97	A	1RL		0.4768	0.0085	0.4353	0.4353	(7,099)	(\$3,090.19)
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5680, at poi 16149					07/97	A	1RL		0.4768	0.0085	0.4353	0.4353	(35,402)	(\$15,410.49)
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5337, at poi 28712					07/97	A	1RL		0.4768	0.0085	0.4353	0.4353	(35,340)	(\$15,383.50)
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5337, at poi 28712					07/97	A	1RL		0.4768	0.0085	0.4353	0.4353	(1,170)	(\$509.30)
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5701, at poi 16151					07/97	A	1RL		0.4768	0.0085	0.4353	0.4353	(384,529)	(\$158,679.42)
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5674, at poi 16161					07/97	A	1RL		0.4768	0.0085	0.4353	0.4353	(11,129)	(\$4,844.45)
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5385, at poi 16155					07/97	A	1RL		0.4768	0.0085	0.4353	0.4353	(1,271)	(\$53.27)
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5565, at poi 16208					07/97	A	1RL		0.4768	0.0085	0.4353	0.4353	(1,581)	(\$688.21)
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5694, at poi 16150					07/97	A	1RL		0.4768	0.0085	0.4353	0.4353	(3,890)	(\$1,736.85)
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5710, at poi 59963					07/97	A	1RL		0.4768	0.0085	0.4353	0.4353	(9,100)	(\$3,961.23)
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5668, at poi 16198					07/97	A	1RL		0.4768	0.0085	0.4353	0.4353	(10,520)	(\$4,579.36)
TEMPORARY ACQUISITION RESERVATION CHARGE - Rn1q circ 5406, at poi 16219					07/97	A	1AQ		0.4768	0.0085	0.4353	0.4353	273,200	\$97,158.96
TEMPORARY ACQUISITION RESERVATION CHARGE - Rn1q circ 5113, at poi 16272					07/97	A	1AQ		0.4768	0.0053	0.4321	0.4321	8,773	\$3,790.81
													3,018,242	\$1,095,448.64

TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/77.

*** END OF INVOICE 18146 ***

Line #

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY

Page 1

DATE 07/31/87
 DUE 08/10/87
 INVOICE NO. 18788
 TOTAL AMOUNT DUE \$158,879.47


CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ALLIOTT
 POST OFFICE BOX 792
 TAMPA, FL 33601-792

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WITH ALL WIRE TRANSFER. DP-CP-97
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account # 1750354511
 ABA # 111000012

CONTRACT NO. 201778 HARGREAVES POWER PARTNERS LIMITED
 CUSTOMER NO. 4170 FILLAS CONTRACT NO. 1841-CA07
 UNIT NO. 0087778 OR CODE 1131 AT 1713851/700 WITH ANY QUESTIONS REGARDING THIS INVOICE

CONTRACT NO.	UNIT NO.	DATE	AMOUNT	VOLUME	DISC	NET	AMOUNT
201778	A 174	07/27	0.0000	0.0332	0.0000	0.0332	\$158,879.47
TOTAL FOR CONTRACT 201778 FOR MONTH OF 07/87							\$158,879.47

... END OF INVOICE 18788 ...

01-90-000-2JJL-01-00-0




Invoice

Line#

- 1 Hardee Power Partners
- 2 Post Office Box 111
- 3 Tampa, FL 33601-0111
- 4 Attn: Sheryl Olivier

Invoice Date 12-Aug-97
 Payment Due 22-Aug-97

5 Invoice Per Capacity Utilization Agreement For July 1997

	(DTH) VOLUME	X	RATE	=	AMOUNT
6 Delivered to Hardee Power:					
7 RESERVATION	534,110	X	0.3772	=	\$239,186.74
8 USAGE FTS-1	268,865	X	0.0287	=	\$7,716.43
9 USAGE FTS-2	365,245	X	0.0119	=	\$4,346.42
10 Sub-Total					\$251,249.59
11 Delivered to Market:	220,578	X	0.2498	=	\$55,106.17
12 Total Amount Due Peoples Gas System, Inc.					<u>\$306,355.76</u>

For Payment by Wire Transfer

- 13 Peoples Gas System, Inc.
- 14 Barnett Bank NA Tampa
- 15 ABA # 063000047
- 16 Account # 1000005319

17 For further information please call Ed Elliott at 813-272-0058 FAX # 813-272-0026

Line #

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Estimate
July 1997
INVOICE

Line #

4 August 1, 1997
5

INVOICE NO. 07-883.40-97
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 36313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
<u>RATE PERIOD</u>		<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
10 07/01/97 - 07/31/97		7,089.610	\$0.21390	\$1,516,493.09
11 Total Commodity		7,089.610	\$0.21390	\$1,516,493.09

TRANSPORT DETAIL				
<u>AGREEMENT</u>		<u>DTH</u>	<u>RATE</u>	<u>AMOUNT</u>
12 848510 Peoples SNG Inter Com.		3,067 dth	\$0.2656	\$814.59
13 830087 Peoples So Ga Inter Com.		3,015 dth	\$0.2146	\$647.02
14 864340 & 864350 SNG Firm Com.		844,070 dth	\$0.0355	\$29,964.48
15 831200 & 831210 So Ga Firm Com.		829,720 dth	\$0.0211	\$17,507.09
16 864350 SNG GSR Vol. Com		542,358 dth	\$0.0084	\$4,555.80
17 864340 & 864350 SNG Firm Dem		35,992 dth/day	\$8.8800	\$319,608.96
18 831200 & 831210 So Ga Firm Dem		35,700 dth/day	\$5.8290	\$208,095.30

Credits

19 SNG Brokered Capacity				(\$21,653.75)
20 So Ga. Brokered Capacity				(\$22,490.50)
21 Sonat Marketing Buy/Sale Credit				\$0.00

22 Total Transport \$537,048.99

23 TOTAL AMOUNT DUE \$2,053,542.08

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

an

ALL IRAN
 ENTERED AUTH *gnt*

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↓

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 7/03/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jun 30, 1997	Jul 24, 1997	2160.53
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2356.31	2356.31-	0.00	0.00	0.00	2160.53

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	5/30/97- 6/30/97	31	247150	242725	4425
	TOTAL GAS USED					4425

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,118.60
GROSS RECEIPTS TAX	1.05
PURCHASED GAS ADJUSTMENT	40.88
TOTAL GAS	2,160.53
TOTAL CURRENT CHARGES	2,160.53
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,160.53
CURRENT CHARGES PAST DUE AFTER	Jul 24, 1997

RECEIVED
 JUL 09 1997
 ACCOUNTS PAYABLE

MESSAGES

[Empty box for messages]

ATT. _____ TRAN _____
 ENTERED _____ AUTH. *[Signature]*

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↓

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISC BVD

BILL DATE: 7/23/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jul 16, 1997	Aug 13, 1997	1054.24
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
588.53	588.53-	0.00	0.00	0.00	1054.24

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	6/12/97 - 7/16/97	34	26199	24012	2187
TOTAL GAS USED						2187

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,054.24
<p>RECEIVED JUL 25 1997 ACCOUNTS PAYABLE</p>	
TOTAL CURRENT CHARGES	1,054.24
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	1,054.24
CURRENT CHARGES PAST DUE AFTER Aug 13, 1997	

MESSAGES

114 204

Office Serving Your Account

CENTRAL FLORIDA GAS
 FLORIDA DIVISION
 P O BOX 960
 1015 6TH ST NW
 WINTER HAVEN FL 33882-0960
 DIV: (941)293-2125 EMER: (941)293-4490

Service Number Meter Number

08-14229-1 08-000138

Service Address

4425 HWY 92 E
 LAKELAND

Billing Period

From: 05/31/1997 To: 06/30/1997

Meter Readings

Present	Previous	Difference
1567 (-)	1175 (-)	392 (=)

Rate 01	CCF's Used	1	392
Route-Sequence	Pressure Factor	(x) 4.44000	
011- 5	BTU Factor	(x) 1.051000	
	Therms Used	(=) 1,829.24	

Fuel Computation

FUEL COST/THERM	\$ 0.25868
NON FUEL COST/THERM	\$ 0.12737
CUSTOMER CHARGE	100.00
NON FUEL COST	232.99
FUEL COST	473.19
TOTAL	\$ 806.18

Account Activity

06-02 BALANCE LAST STMT	961.13
Credits & Adjustments	
06-18 GAS PAYMENT	161.13-
Current Charges	
07-02 PAST DUE LAST STMT	0.00
06-30 GAS CHARGE (SEE COMP)	806.18
Balance Information	
07-02 TOTAL AMOUNT DUE	806.18
07-02 GAS BALANCE	806.18
07-02 SRVC BALANCE	0.00

RECEIVED

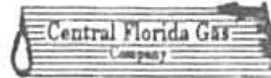
JUL 09 1997

ACCOUNTS PAYABLE

ACCOUNT # 01-90-000-232-02-00-0
 RECEIVED *[Signature]* DATE 7/8/97
 APPROVAL *[Signature]*
 SP 24250-97-000-000 Vendor #0015930

Statement Summary

Past Due Gas	806.18
Other Chgs	



Division of Cooperative Utility Corporation

Account #

Account Name

08-210551

PEOPLES GAS SYSTEM

Comparative Data	Days in Billing Pd	Total Units Used in Billing Period	Avg Daily Units Used	Avg Daily Temp	Avg Daily Cost	Past Due After	Total Amount Due
Jul 97	30	1829.24	60.97	81	26.87	07/22/1997	\$806.18
		THERMS	THERMS	FAH			Total Amount Paid

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 1997

12-Aug-97

g:\gasact\pga\v_fgtest.wk4

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(10,478)	0.43530	(\$4,561.07)
4	TOTAL		(10,478)		(\$4,561.07)

* excluded from total

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 1997

12-Aug-97

g:\gasact\pga\w_fgtest.wk4

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,950,990	0.02870	\$55,993.41
2	FTS-1-NO NOTICE	ACCRUED	(45,897)	0.02870	(\$1,317.24)
3	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>1,905,093</u>		<u>\$54,676.17</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>170,461</u>	<u>0.01190</u>	<u>\$2,028.49</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,075,554</u>		<u>\$56,704.66</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1997

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1 CALCASIEU GATHERING SYSTEM	212,480.0	0.02310	\$4,908.29
2 CALCASIEU GATHERING SYSTEM	3,254,970.0	0.021655	\$70,486.38
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8 TOTAL:	<u>3,467,450.0</u>		<u>\$75,394.66</u>

SWING SERVICE-COMMODITY

9 CALCASIEU GATHERING SYSTEM	212,480.0	0.23100	\$49,082.88
10 CALCASIEU GATHERING SYSTEM	3,254,970.0	0.21655	\$704,847.48
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>3,467,450.0</u>		<u>\$753,930.36</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1997

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CITRUS TRADING CORP.	2,170,000.0	0.22000	\$477,400.00
2 CITRUS TRADING CORP.	539,980.0	0.22200	\$119,875.56
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,709,980.0</u>		<u>\$597,275.56</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF
 JULY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	FINA	1,550,000.0	0.21200	\$328,600.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,550,000.0</u>		<u>\$328,600.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NATURAL GAS CLEARINGHOUSE	1,240,000.0	0.21150	\$262,260.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,240,000.0</u>		<u>\$262,260.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JULY 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	UNION	523,280.0	0.21300	\$111,458.64
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>523,280.0</u>		<u>\$111,458.64</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	200,000.0	0.22400	\$44,800.00
2	ACTUAL:	200,000.0	0.22400	\$44,800.00
3 CALCASIEU GATHERING SYSTEM	ACCRUED:	2,937,610.0	0.25355	\$744,831.02
4	ACTUAL:	2,937,610.0	0.25360	\$744,977.90
5 CITRUS TRADING CORP.	ACCRUED:	2,100,000.0	0.22000	\$462,000.00
6	ACTUAL:	2,100,000.0	0.22000	\$462,000.00
7 FINA	ACCRUED:	1,500,000.0	0.22100	\$331,500.00
8	ACTUAL:	1,500,000.0	0.22100	\$331,500.00
9 NATURAL GAS CLEARINGHOUSE	ACCRUED:	1,200,000.0	0.22450	\$269,400.00
10	ACTUAL:	1,200,000.0	0.22450	\$269,400.00
11 PANENERGY	ACCRUED:	1,500,000.0	0.22400	\$336,000.00
12	ACTUAL:	1,500,000.0	0.22400	\$336,000.00
13 TEXACO	ACCRUED:	1,877,060.0	0.22275	\$418,115.12
14	ACTUAL:	1,877,060.0	0.22275	\$418,115.12
15 UNION PACIFIC FUELS	ACCRUED:	506,400.0	0.22200	\$112,420.80
16	ACTUAL:	506,400.0	0.22200	\$112,420.80
17	ACCRUED:	0.0	0.00000	\$0.00
18	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19	ACCRUED:	0.0	0.00000	\$0.00
20	ACTUAL:	0.0	0.00000	\$0.00
21	ACCRUED:	0.0	0.00000	\$0.00
22	ACTUAL:	0.0	0.00000	\$0.00
23	ACCRUED:	0.0	0.00000	\$0.00
24	ACTUAL:	0.0	0.00000	\$0.00
25	ACCRUED:	0.0	0.00000	\$0.00
26	ACTUAL:	0.0	0.00000	\$0.00
27	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	0.0	0.00000	\$0.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JUNE 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:		0.0 0.00000	\$0.00
74	ACTUAL:		0.0 0.00000	\$0.00
75	ACCRUED:		0.0 0.00000	\$0.00
76	ACTUAL:		0.0 0.00000	\$0.00
77	ACCRUED:		0.0 0.00000	\$0.00
78	ACTUAL:		0.0 0.00000	\$0.00
79	ACCRUED:		0.0 0.00000	\$0.00
80	ACTUAL:		0.0 0.00000	\$0.00
81	ACCRUED:		0.0 0.00000	\$0.00
82	ACTUAL:		0.0 0.00000	\$0.00
83	ACCRUED:		0.0 0.00000	\$0.00
84	ACTUAL:		0.0 0.00000	\$0.00
85	ACCRUED:		0.0 0.00000	\$0.00
86	ACTUAL:		0.0 0.00000	\$0.00
87	ACCRUED:		0.0 0.00000	\$0.00
88	ACTUAL:		0.0 0.00000	\$0.00
89	ACCRUED:		0.0 0.00000	\$0.00
90	ACTUAL:		0.0 0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JUNE 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:		11,821,070.0		\$2,719,066.94
94	TOTAL ACTUAL:		11,821,070.0		\$2,719,213.82
95		ADJUSTMENT:	0.0		\$146.88



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: 7-21-97
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 023552
INVOICE DATE 07-10-1997
CONTRACT 143296
DELIVERY MONTH 06/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 06/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT See daily pricing	059380	20,000	2.24000	44,800.00
TOTAL AMOUNT DUE				44,800.00

01-90-000-232-02-00-0

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-12532900,023552,071097



Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562
 Attn: Ed Elliott

Customer No: 15080
 Contract No: CCGS-SA-03559
 Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Texas Commerce Bank - Houston, N.A.
Date	Number	Due on or before the 25th of the month by	7-25-97 ABA #11000609
07/10/97	9706035590	Wire Transfer.	Account 0010-135-3556

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	06/97	61,250	66,028	\$ 02.5360	\$ 167,447.01
001 206 002	FGT - Oakley - Assumption	06/97	208,356	227,733	\$ 02.5360	\$ 577,530.89

TOTAL 293,761

01-90-000-232-02-00-0

EE

PAGE 2 OF 8
 JUNE INVOICES-GAS PUR

Total Cost of Gas	\$ 744,977.90
Sales Tax (4%)	\$ 0.00
Total Amount Due this Invoice	\$ 744,977.90

For information contact Karen Lambert at (713) 653-6235

Fax: (713) 653-6290

Citrus Trading Corp.

An Enron/Sonata Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9706-3163 INVOICE DATE: JULY 10, 1997 DUE DATE: JULY 21, 1997	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 111 MADISON ST PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

Fax #: (813) 272-0325 FOR FURTHER INFORMATION CALL: JULIE A. STRATTON @ (713) 853-5333 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS		
FACILITY	PIPE	SMETER	PIPEDMETER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

611	HPL/8988279	FGT/92584		MOPS FGT RING	06/01/1997	06/30/1997				105,000			\$2.20000	\$231,000.00	
62157	FGT/94418			DIGS - MOBILE BAY	06/01/1997	06/30/1997				105,000			\$2.20000	\$231,000.00	
TOTAL DUE CITRUS TRADING CORP.										210,000				\$462,000.00	

Less Jun '97 LE RIDER 220 TRANSPORTATION
 PER WORKSHEET (INCLUDES ADJUSTMENT FOR
 APR '97)

\$ 76,807.74

Adjusted Amount Due Citrus

\$ 385,192.26

Wire Transfer 7-21-97

\$ 380,811.18

Wire Transfer 7-23-97

\$ 4,381.08

PAGE 3 OF 8
 JUNE INVOICES-GAS PUR.

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



GAS SALES INVOICE FOR JUNE, 1997

INVOICE: 9706-0114

PEOPLES GAS SYSTEM, INC.
ATTENTION: ACCOUNTING DEPT.
P O BOX 2562
TAMPA, FL 33601-0000

REMIT TO:
FINA NATURAL GAS COMPANY
P.O. BOX 910021
DALLAS, TEXAS 75391-0021

CONTRACT NUMBER: 950052500
PAYMENT TERMS: N 15/25 NOM W
INVOICE BASIS: Nominated Volumes

INVOICE DATE: 07/03/97

SALES POINT/ DESCRIPTION	OBLIG. I.D.	PRESS BASE	SALES WET UNITS DRY	SALES VOLUME	SALES PRICE	AMOUNT DUE
MUECES	7F114015	14.73	MMBTU DRY	150,000	2.210000	\$331,500.00

NET INVOICE VOLUME: 150,000

** TOTAL INVOICE: \$331,500.00

PLEASE REMIT ALL PAYMENTS BY WIRE TRANSFER TO: MELLON BANK, NA
PITTSBURG, PENNSYLVANIA
ACCOUNT NO: 187-87-47
ABA NO: 043000261
IF PAYING BY WIRE PLEASE FAX PAYMENT DETAIL TO: (214) 890-1196.
IF PAYING BY CHECK PLEASE SEND COPY OF INVOICE WITH CHECK.
CONTACT: TOM HANNA (214) 750-2446

7-25-97

01-90-000-232-02-00-0



NATURAL GAS CLEARINGHOUSE

An NCC Company

P.O. BOX 730508
DALLAS, TEXAS 75373-0508
PHONE: 713/507-6410
FAX: 713/507-3787

INVOICE NO: 111292-00
INVOICE DATE: 07-03-97
CONTRACT NO: 971100413
CLIENT CONTACT: JWC
TERMS: Net Due On or Before 07-25-97

T
O

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
(813)-272-0058
#3608100

Volumes: MMBTUs
Prices : US Dollars

REMITTANCE COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated June 97 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
DIGS CHEVRON TO FGT	92,000	2.245000	206,540.00
MOBILE BAY CALLON	28,000	2.245000	62,860.00
Wire To: First National Bank of Chicago Chicago, IL 7-25-97 ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Beth Francis at (713)-507-6460. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	120,000 MMBTUs		269,400.00
# 01-90-000-232-02-00-0 CC			



Mobil

PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601

Invoice No: SR97060460
Customer No: 0000007355
Customer Fax: (813) 272-0063

Payment by wire transfer: 7-25-97
PANENERGY TRADING & MARKET SERVICES
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 910-2-771269

Invoice Date: July 10, 1997
Payment Terms: Due July 25, 1997
unless otherwise provided in effective contract

Remit by check to:
PANENERGY TRADING & MARKET SERVICES
P. O. BOX 201204
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for
FLORIDA GAS TRANSMISSION COMPANY Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
6/97	B2B1500	157739	Mobil Plant-Mobile Bay	2.2400	150,000	336,000.00
** Invoice Totals					150,000	\$336,000.00

- ** If paying by check, send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.

Please refer to this invoice with your payment.

- ** Any questions about this invoice, please contact Felix Guardado at telephone (713) 260-8548.

01-90-000-232-02-00-0

PAGE 6 OF 8
JUNE INVOICES-GAS PUR.



ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.
P.O. BOX 842306
DALLAS, TX 75284-2306

PEOPLES GAS SYSTEM INC
111 MADISON ST
PO BOX 2562
TAMPA, FL 33601-2562
ATTENTION: ED ELLIOTT

PAYMENT BY *7-17-97*
ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK
ACCT# 9102774818
ABA# 021000021

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
97060599	7/7/97	06/97	56923	ROBERT HARDY (713)752-7520

TERMS

PAYMENT DUE JULY 17, 1997

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	VALERO/FLORIDA GAS/NUECES	60,000	\$2.2275	\$133,650.00
FGT	TERMINUS OF UTOS	83,700	\$2.2275	\$186,441.75
FGT	TIVOLI/FLORIDA GAS	<i>44,006</i>	55,000	\$100,237.50

~~Total Amount Due~~

~~\$420,329.25~~

Adjusted Amount Due

\$ 418,115.12

#01-90-000-232-02-00-0

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT P/L OR METER STMT OR PRICE TO 713-752-4044 ATTN: ACCT. RECEIVABLE.

PAGE 7 OF 8
JUNE INVOICES-GAS PUR.

CONTRACT NUMBER 21-3930	STATE CODE	BAP # 96-001-001-06	ACCOUNT MANAGER DONNA TOMLIN
----------------------------	------------	------------------------	---------------------------------

CUSTOMER COPY



UNION PACIFIC FUELS INC
 P.O Box 7 MS 3207
 Fort Worth, TX 76101-0007
 COMMERCIAL INVOICE.

BILL TO:

PEOPLES GAS SYSTEMS INC
 ATTN VICE PRESIDENT-ACCTG
 111 MADISON ST 17TH FLOOR

TAMPA, FL 336012562
 FAX: (813) 272-0062

Invoice Number: 403770
 Billing Period: Jun-97

Invoice Date: July 9, 1997
 Due Date: July 20, 1997

Payment Method:
 Terms: Due on 20th of following month or 10 days after inv. date.

Contract: 100-114 -			MMBtu	MMBtu	
Delivery Period	Pipeline	Point Name	Quantity	Unit Price	Amount

Description: Cost of Gas

Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount
Jun-97	HPL	Florida Magnet Withers	1	06/01	06/30	50,640	\$2.22000	\$112,420.80

Jun-97 Cost of Gas Total: 50,640 \$112,420.80

Contract Total: \$112,420.80

Invoice Total: (US\$) \$112,420.80

01-90-000-232-02-00-0

CE

Wire transfer

REMIT TO: 7-18-97

UNION PACIFIC FUELS INC
 NATIONSBANK DALLAS FOR UP FUELS
 ACCOUNT # 1291133230
 ABA ROUTING # 111000012
 DALLAS, TX

Questions regarding this invoice should be directed to:
 Arden Chick (817) 255-7093

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 1997
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14-Aug-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(812)	0.38000	(\$308.56)
2			(812) *	0.00850	(\$6.90)
3			(7,732)	0.43530	(\$3,365.74)
4	TOTAL		(8,544)		(\$3,681.20)
5	FTS-1	ACTUAL	(812)	0.38000	(\$308.56)
6			(812) *	0.00850	(\$6.90)
7			(8,700)	0.43530	(\$3,787.11)
8	TOTAL		(9,512)		(\$4,102.57)
9	FTS-1	DIFFERENCE	0		\$0.00
10			0 *		\$0.00
11			(968)	0.43530	(\$421.37)
12	TOTAL		(968)		(\$421.37)

* excluded from total

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 1997
 g:\gasact\pgalu_fgtest.wk4

14-Aug-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,522,275	0.02870	\$43,689.29
2		ACTUAL	1,522,297	0.02870	\$43,689.93
3	FTS-1-NO NOTICE	ACCRUED	(39,983)	0.02870	(\$1,147.51)
4		ACTUAL	(28,075)	0.02870	(\$805.75)
5	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
6		ACTUAL	0	ERR	\$0.00
7	TOTAL FTS-1	ACCRUED	1,482,292		\$42,541.78
8		ACTUAL	1,494,222		\$42,884.18
9		DIFFERENCE	11,930		\$342.40
10	FTS-2-USAGE	ACCRUED	549,888	0.01190	\$6,543.67
11		ACTUAL	549,892	0.01190	\$6,543.72
12		DIFFERENCE	4		\$0.05
13	GRAND TOTAL	ACCRUED	2,032,180		\$49,085.45
14		ACTUAL	2,044,114		\$49,427.90
15		DIFFERENCE	11,934		\$342.45

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT AFFILIATE

DATE: 07/13/97
 DUE: 07/20/97
 INVOICE NO.: 17943 plus Inv # 17947
 TOTAL AMOUNT DUE: \$38,781.61

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 Attn: ED ELLIOTT
 POST OFFICE BOX 2542
 TAMPA, FL 33601-2542

SHIPPER: PEOPLES GAS SYSTEM, INC.
 TYPE: FIRM TRANSPORTATION

CONTRACT: 5047
 CUSTOMER NO: 4120
 PLEASE CONTACT RACHEL CADY AT (713)653-7560 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 OR CODE LIST

RECEIPTS POL. NO.	DRN NO.	DELIVERIES POL. NO.	DRN NO.	PRCD MONTH	TC	BC	BASE	DISCOUNTS	DISC	NET	VOLUMES DTH DRY	AMOUNT
Usage Charge		16110	2977	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	6,544	\$187.81
Usage Charge		16112	2979	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	9,745	\$279.68
Usage Charge		16113	2984	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	120,250	\$3,451.18
Usage Charge		16115	2988	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	178,525	\$5,123.67
Usage Charge		16119	3005	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	189,854	\$5,448.81
Usage Charge		16121	3004	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	77,297	\$2,218.42
Usage Charge		16108	3051	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	10,393	\$298.28
Usage Charge	25809	16108	3051	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	148,410	\$4,259.37
Usage Charge	10240	16108	3051	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	74,190	\$2,129.25
Usage Charge	25309	16108	3051	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	148,410	\$4,259.37
Usage Charge	25412	16108	3051	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	148,410	\$4,259.37
Usage Charge	32606	16108	3051	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	74,190	\$2,129.25
Usage Charge	25809	58913	109188	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	14,841	\$425.94
Usage Charge	23703	58913	109188	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	17,243	\$494.87
Usage Charge	716	58913	109188	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	148,410	\$4,259.37
Usage Charge	7995	58913	109188	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	88,814	\$2,548.96
Usage Charge	32606	56913	109188	06/97	A	COM	0.0312	(0.0025)	0.0287	0.0287	66,771	\$1,916.33
Volumetric Belinquishment - Credit	Acq ctrc 5662, Acq pol 16203			06/97	A	VOL	0.0085		0.0085	0.0085	(812)	(\$6.90)
Volumetric Belinquishment - Credit	Acq ctrc 5662, Acq pol 16203			06/97	A	VOL	0.3800		0.3800	0.3800	(812)	(\$308.56)
Volumetric Belinquishment - Credit	Acq ctrc 5649, Acq pol 16208			06/97	A	VOL	0.4268		0.4268	0.4268	(8,700)	(\$3,787.11)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/97											1,522,297	\$39,587.36

*** END OF INVOICE 17943 ***
 # 01-90-000-222-02-00-0
 \$38,781.61

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SOMIT Affiliate

Page 1

DATE 07/10/97
 DUE 07/20/97
 INVOICE NO. 17947
 TOTAL AMOUNT DUE (8805.75)

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 National Bank: Dallas, TX
 Account # 3750354311
 ABA # 111000012

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 1120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736 OR CODE LIST

RECEIPT POI NO	DELIVERIES POI NO.	DRM NO.	PROC MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES DTH DRY	AMOUNT
			06/97	A	COM	0.0312	(0.0025)		0.0287	(28,075)	(8805.75)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 06/97.											
*** END OF INVOICE 17947 ***											

No Notice

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOMAT Affiliate

Page 1

DATE: 07/10/97
 DUE: 07/20/97
 INVOICE NO.: 17994
 TOTAL AMOUNT DUE: \$6,543.72


CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer 7-18-97
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750334511
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

RECEIPTS POJ NO.	DBR NO.	DELIVERIES POJ NO.	DBR NO.	PROC MONTH	TC	RC	RATES			VOLUMES DTN DRY	AMOUNT
							BASE	SURCHARGES	DISC		
Usage Charge		16102	3152	06/97	A	COM	0.0144	(0.0025)	0.0119	14,580	\$173.50
Usage Charge		16115	2988	06/97	A	COM	0.0144	(0.0025)	0.0119	126,908	\$1,510.21
Usage Charge		16159	3281	06/97	A	COM	0.0144	(0.0025)	0.0119	69,524	\$827.34
Usage Charge		15169	3134	05/97	A	COM	0.0144	(0.0025)	0.0119	27,000	\$321.30
Usage Charge		16172	3136	06/97	A	COM	0.0144	(0.0025)	0.0119	21,660	\$257.75
Usage Charge		16173	3098	06/97	A	COM	0.0144	(0.0025)	0.0119	1,830	\$21.78
Usage Charge		16195	3115	06/97	A	COM	0.0144	(0.0025)	0.0119	120,990	\$1,439.78
Usage Charge		16208	3173	06/97	A	COM	0.0144	(0.0025)	0.0119	100,890	\$1,200.59
Usage Charge		28713	3129	06/97	A	COM	0.0144	(0.0025)	0.0119	27,330	\$325.23
Usage Charge		59963	112699	06/97	A	COM	0.0144	(0.0025)	0.0119	9,180	\$109.24
Usage Charge		62717	184282	06/97	A	COM	0.0144	(0.0025)	0.0119	30,000	\$357.00

TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/97.
 *** END OF INVOICE 17994 ***

01-90-000-232-01-00-0


Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

INVOICE INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G 970E 9999 Revised Invoice Date July 7, 1997 Due Date July 17, 1997	Peoples Gas P.O. Box 31017 Tampa, FL 33631 3017 Attn: Greg Capone (813) 272 0055, Fax (813) 272 0325	via Wire Transfer by 10:00 am CST NationsBank of Texas (Dallas) 7-17-97 Citrus Trading Corp. Acct. #3750494458 - ABA Routing #111000012
FOR FURTHER INFORMATION CALL: MAX DONER @ (713) 853-5333 FAX # (713) 648-8420		

TO INVOICE YOU FOR NATURAL GAS SALES:

Usage Invoice for Avon Park Correctional Institute

Description	Prod Mth/Days	Index Gas Price	Fixed Mark-up	Fuel/Shrinkage Rate	# Meters d/Therms	Amount
Zone 1 Gas Commodity Charge	May 97	\$ 2.06	\$ 0.10	\$ 0.0749	358	\$ 800.09
Zone 2 Gas Commodity Charge	May 97	\$ 2.13	\$ 0.10	\$ 0.0773	428	\$ 987.52
Zone 3 Gas Commodity Charge	May 97	\$ 2.10	\$ 0.10	\$ 0.0763	209	\$ 475.75

Gas Service at: Avon Park Correctional Institute
 E. County Road 64
 Avon Park, Florida 33825

TOTAL AMOUNT DUE CITRUS TRADING CORP.

\$ 2,263.36

01-90-000-232-02-00-0

PAGE 1 OF 3
 PRIOR MONTH ADJ.

Line #

1 CITRUS TRADING CORP
 2 Analysis of Amount Due Peoples Gas System
 3 Enron LE Rider 220 Transportation Package
 4 U Gasac/Ne 220/duer/gs wk 4

22 Jul 97
 Revised--

		(Col 1)	(Col 2)	(Col 3)	(Col 4)	(Col 5)	(Col 6)	(Col 7)
	Month/Yr	Volumes At Peoples City Gate In MMbtu's	Interstate Pipeline Fuel Volumes* ((Col 1 / .9665)-Col 1) In MMbtu's	Demand Charges (Col. 1 X \$.4353)	Usage Charges (Col. 1 X \$.0287)	Commodity Charges (Col. 1 X \$2.20)	Commodity Charges (Col. 2 X \$2.20)	Total Amount Due (Cols. 3+4+5+6)
5	Jun/97	28,139.6	975.4	\$12,249.17	\$807.61	\$61,907.12	\$2,145.88	\$77,109.78

		(Col 1)	(Col 2)	(Col 3)	(Col 4)	(Col 5)	(Col 6)	(Col 7)
	Month/Yr	Volumes At Peoples City Gate In MMbtu's	Interstate Pipeline Fuel Volumes** ((Col. 1 / .9715)-Col 1) In MMbtu's	Demand Charges (Col. 1 X \$.4953)	Usage Charges (Col. 1 X \$.0637)	Commodity Charges (Col. 1 X \$2.20)	Commodity Charges (Col. 2 X \$2.20)	Total Amount Due (Cols. 3+4+5+6)
7	Apr/97 Adj	(107.0)	(3.1)	(\$53.00)	(\$6.82)	(\$235.40)	(\$6.82)	(\$302.04)

9	TOTAL DUE PEOPLES GAS SYSTEM							\$78,807.74
10	PAID BY CITRUS TRADING CORP.							\$81,188.82
11	REFUND DUE CITRUS TRADING CORP.							<u>\$4,381.08</u>

*Jun/97: 100%-3.35%= 9665
 *Apr/97: 100%-2.85%= 9715

[Signature]

PAGE 2 OF 3
 PRIOR MONTH ADJ.

01-90-000-232-02-00-0

[Signature]

Line#

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

June 1997
INVOICE

Line#

4 July 10, 1997
5

INVOICE NO. 06-883.40-97
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:
7-24-97

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10 06/01/97 - 06/30/97		6,849,900	\$0.23169	\$1,587,074.33
11 Total Commodity		6,849,900	\$0.23169	\$1,587,074.33

TRANSPORT DETAIL		DTH		
AGREEMENT			RATE	AMOUNT
12 848510 Peoples SNG Inter Com.	64 dth		\$0.2656	\$17.00
13 830087 Peoples So Ga Inter Com.	1,401 dth		\$0.2146	\$300.59
14 864340 & 864350 SNG Firm Com.	669,098 dth		\$0.0355	\$23,734.88
15 831200 & 831210 So Ga Firm Com.	828,075 dth		\$0.0211	\$17,474.79
16 864350 SNG GSR Vol. Com.	361,855 dth		\$0.0084	\$3,039.58
17 864340 & 864350 SNG Firm Dem.	35,992 dth/day		\$8.8800	\$319,608.96
18 831200 & 831210 So Ga Firm Dem.	35,700 dth/day		\$5.8290	\$208,095.30
19 GRI 1996 Refund				(\$25,402.56)

Credits:

20	SNG Brokered Capacity			(\$32,422.13)
21	So. Ga. Brokered Capacity			(\$21,765.70)
22	Sonat Marketing Buy/Sale Credit			(\$22,256.30)

23 Total Transport # 01-90-000-232-02-00-0 \$470,424.41

24 TOTAL AMOUNT DUE \$2,057,498.74

25 LESS AMOUNT INCLUDED IN JUNE '97 P&A FILING #2,086,500.59

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

26 ADJUSTMENT

\$ 29,001.85

PEOPLES GAS SYSTEM, INC.
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 JULY 1997

12-Aug-97

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SUPPLIER	(A)	(B)	(C)	(D)	(E)	(F)
	VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	34,356.9	\$0.16960	\$5,826.93	33,205.9	\$0.00287	\$95.30
2 CITRUS TRADING CORP.	10,076.9	0.19090	\$1,922.67	9,739.3	0.00287	\$27.95
3 CNB/OLYMPIC GAS SERVICES	21,840.9	0.16960	\$3,704.22	21,109.2	0.00287	\$60.58
4 END USERS, INC.	2,662.3	0.19080	\$507.97	2,573.1	0.00287	\$7.36
5 E-PRIME, INC.	44,412.8	0.19080	\$8,473.96	42,925.0	0.00287	\$123.19
6 SOUTHBOUND, INC.	3,724.0	0.21200	\$789.49	3,599.2	0.00287	\$10.33
7 TECO GAS MARKETING COMPANY	2,441.2	0.21200	\$517.53	2,359.4	0.00287	\$6.77
8 TEXAS-OHIO PIPELINE, INC.	6,963.4	0.21200	\$1,476.24	6,730.1	0.00287	\$19.32
9 TOTAL ACCRUAL	126,478.4		\$23,219.01	122,241.2		\$350.82

PEOPLES GAS SYSTEM, INC.
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 JUNE 1997
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12-Aug-97

		(A)	(B)	(C)	(D)	(E)	(F)	
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	APPLIED FINANCIAL SERVICES, INC.	ACCRUED	30,050.8	\$0.19530	\$5,868.88	29,043.9	\$0.00287	\$83.36
2		ACTUAL	30,050.8	0.19530	\$5,868.88	29,043.6	0.00287	\$83.36
3	CNB/OLYMPIC GAS SERVICES	ACCRUED	12,384.3	0.19530	\$2,418.65	11,969.4	0.00287	\$34.35
4		ACTUAL	12,384.3	0.19530	\$2,418.65	11,969.4	0.00287	\$34.35
5	E-PRIME, INC.	ACCRUED	1,658.6	0.21700	\$359.92	1,603.0	0.00287	\$4.60
6		ACTUAL	1,658.6	0.21700	\$359.92	1,603.0	0.00287	\$4.60
7	TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	3,789.7	0.19530	\$736.22	3,643.4	0.00287	\$10.46
8		ACTUAL	3,789.7	0.19530	\$736.22	3,643.4	0.00287	\$10.46
9	TEXAS-OHIO PIPELINE, INC.	ACCRUED	1,992.4	0.21700	\$432.35	1,925.7	0.00287	\$5.53
10		ACTUAL	1,992.4	0.21700	\$432.35	1,925.7	0.00287	\$5.53
11	TOTAL ACCRUED:		49,855.6		\$9,816.02	48,185.4		\$138.30
12	TOTAL ACTUAL:		49,855.6		\$9,816.02	48,185.4		\$138.30
13	ADJUSTMENT		0.0		\$0.00	0.0		\$0.00