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August 19, 1997

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket Nos. 970001-EI and 970007-EI

Enclosed for official filing are an original and fifteen copies of the tariff sheets listed below submitted pursuant to Commission action on August 14, 1997 in the above dockets. A coded copy of each tariff sheet has been provided to show the changes to the existing tariff sheet.

| <u>Identification</u> | <u>New Sheet</u> |        | <u>Old Sheet</u> |        |
|-----------------------|------------------|--------|------------------|--------|
| Rate Schedule CR      | Forty-Second     | 6.15   | Forty-First      | 6.15   |
| Rate Schedule PPCC    | Tenth            | 6.15.1 | Ninth            | 6.15.1 |
| Rate Schedule ECR     | Sixth            | 6.15.2 | Fifth            | 6.15.2 |

Upon approval, please return two copies of the approved tariff sheets to my attention.

Sincerely,

Susan D. Cranmer  
Assistant Secretary and Assistant Treasurer

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Enclosure

cc: Beggs and Lane  
Jeffrey A. Stone, Esquire  
Florida Public Service Commission  
Connie Kummer

DOCUMENT NUMBER - DATE  
08412 AUG 20 97  
FPSC-RECORDS/REPORTING

# Tariff Sheet

**GULF POWER COMPANY**

**RATE SCHEDULE CR**

**COST RECOVERY CLAUSE  
 FOSSIL FUEL AND PURCHASED POWER**

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR - Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

October 1997 through March 1998, fuel factors are as shown below:

| Group | Schedules                       | Standard   | TOU        |            |
|-------|---------------------------------|------------|------------|------------|
|       |                                 |            | On-Peak    | Off-Peak   |
| A     | RS, GS, GSD<br>OSIII, OSIV, SBS | 2.157¢/KWH | 2.231¢/KWH | 2.130¢/KWH |
| B     | LP, SBS                         | 2.091¢/KWH | 2.162¢/KWH | 2.064¢/KWH |
| C     | PX, RTP, SBS                    | 2.051¢/KWH | 2.121¢/KWH | 2.025¢/KWH |
| D     | OSI, OSII                       | 2.152¢/KWH | N/A        | N/A        |

The recovery factor applicable for Rate Schedule SBS is based on the customer's contract demand as follows:

| <u>Contract Demand (kw)</u> | <u>Use Factor Applicable To</u> |
|-----------------------------|---------------------------------|
| 100-499                     | GSD                             |
| 500-7499                    | LP                              |
| 7500 and greater            | PX                              |

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION

# GULF POWER COMPANY

## RATE SCHEDULE PPCC

### PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR - The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

October 1997 through September 1998, Purchased Power Capacity Cost Recovery factors are as shown below

| <u>Rate Schedule</u> | <u>Purchased Power Capacity Cost<br/>Recovery Factor ¢/KWH</u> |
|----------------------|--|
| RS, RST              | .054   |
| GS, GST              | .052   |
| GSD, GSDT            | .039   |
| LP, LPT              | .035   |
| PX, PXT, RTP         | .029   |
| OS-I, OS-II          | .013   |
| OS-III               | .031   |
| OS-IV                | .065   |
| SBS                  | .037   |

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# GULF POWER COMPANY

## RATE SCHEDULE ECR

### ENVIRONMENTAL COST RECOVERY CLAUSE

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR - The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

October 1997 through September 1998, Environmental Cost Recovery factors are as shown below

| <u>Rate Schedule</u> | <u>Environmental Cost<br/>Recovery Factor ¢/KWH</u> |
|----------------------|---|
| RS, RST              | .138  |
| GS, GST              | .136  |
| GSD, GSDT            | .118  |
| LP, LPT              | .111  |
| PX, PXT, RTP         | .101  |
| OS-I, OS-II          | .082  |
| OS-III               | .107  |
| OS-IV                | .154  |
| SBS                  | .112  |

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# Legislative Format

**GULF POWER COMPANY**

## RATE SCHEDULE CR

COST RECOVERY CLAUSE  
FOSSIL FUEL AND PURCHASED POWER

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR - Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

OctoberApril 1997 through March 1998~~September-1997~~, fuel factors are as shown below

| Group | Schedules                       | Standard        | TOU             |                 |
|-------|---------------------------------|-----------------|-----------------|-----------------|
|       |                                 |                 | On-Peak         | Off-Peak        |
| A     | RS, GS, GSD<br>OSIII, OSIV, SBS | 2.1572-180¢/KWH | 2.2312-662¢/KWH | 2.1301-952¢/KWH |
| B     | LP, SBS                         | 2.0912-113¢/KWH | 2.1622-580¢/KWH | 2.0641-892¢/KWH |
| C     | PX, RTP, SBS                    | 2.0512-073¢/KWH | 2.1212-531¢/KWH | 2.0251-856¢/KWH |
| D     | OSI, OSII                       | 2.1522-014¢/KWH | N/A             | N/A             |

The recovery factor applicable for Rate Schedule SBS is based on the customer's contract demand as follows:

| <u>Contract Demand (kw)</u> | <u>Use Factor Applicable To</u> |
|-----------------------------|---------------------------------|
| 100-499                     | GSD                             |
| 500-7499                    | LP                              |
| 7500 and greater            | PX                              |

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**GULF POWER COMPANY****RATE SCHEDULE PPCC****PURCHASED POWER CAPACITY COST RECOVERY CLAUSE**

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR - The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

OctoberJanuary 1997 through September ~~1998~~1997, Purchased Power Capacity Cost Recovery factors are as shown below:

| <u>Rate Schedule</u>     | <u>Purchased Power Capacity Cost<br/>Recovery Factor ¢/KWH</u> |
|--------------------------|--|
| RS, RST, <del>RSVP</del> | <u>054.078</u>   |
| GS, GST                  | <u>052.075</u>   |
| GSD, GSDT                | <u>039.056</u>   |
| LP, LPT                  | <u>035.054</u>   |
| PX, PXT, RTP             | <u>029.042</u>   |
| OS-I, OS-II              | <u>013.040</u>   |
| OS-III                   | <u>031.045</u>   |
| OS-IV                    | <u>065.094</u>   |
| SBS                      | <u>037.053</u>   |

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# GULF POWER COMPANY

## RATE SCHEDULE ECR

### ENVIRONMENTAL COST RECOVERY CLAUSE

APPLICABILITY - Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR - The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon gross receipts.

October ~~1997~~1996 through September ~~1998~~1997, Environmental Cost Recovery factors are as shown below

| <u>Rate Schedule</u> | <u>Environmental Cost<br/>Recovery Factor ¢/KWH</u> |
|----------------------|---|
| RS, RST, RSVP        | <u>.136-124</u>                                     |
| GS, GST              | <u>.136-122</u>                                     |
| GSD, GSDT            | <u>.118-409</u>                                     |
| LP, LPT              | <u>.111-403</u>                                     |
| PX, PXT, RTP         | <u>.101-095</u>                                     |
| OS-I, OS-II          | <u>.082-084</u>                                     |
| OS-III               | <u>.107-400</u>                                     |
| OS-IV                | <u>.154-136</u>                                     |
| SBS                  | <u>.112-403</u>                                     |

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