

# INDIANTOWN

Gas company, inc.



ORIGINAL COPY

CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

August 18, 1997

Ms. Blanca Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, A-6
2. Vendor Invoices for July 1997.

Thank you for your assistance.

Sincerely,

Brian J. Powers  
General Manager  
Indiantown Gas Co.

RECEIVED  
AUG 21 8 30 AM '97  
FURNISHING  
MAILROOM

ACK \_\_\_\_\_  
MFA 1  
MFB \_\_\_\_\_  
MFC \_\_\_\_\_  
MFD \_\_\_\_\_

1  
3

1

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 97 Through MARCH 98

SCHEDULE A-1  
(REVISED 8/19/93)

	CURRENT MONTH: JULY 1997				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	152,045	91,504	60,541	66.16	802,469	611,012	191,457	31.33
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	152,045	91,504	60,541	66.16	802,469	611,012	191,457	31.33
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	160,441	91,504	68,937	75.34	768,332	611,012	157,320	25.75
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	572,270	265,900	306,370	115.22	3,189,290	1,705,350	1,483,940	87.02
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	572,270	265,900	306,370	115.22	3,189,290	1,705,350	1,483,940	87.02
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	587,541	265,900	331,641	124.72	3,208,380	1,705,350	1,503,030	88.14
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	26.569	34.413	(7.844)	-22.79	25.161	35.829	(10.668)	-29.77
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	26.569	34.413	(7.844)	-22.79	25.161	35.829	(10.668)	-29.77
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	25.445	34.413	(8.968)	-26.06	25.012	35.829	(10.817)	-30.19
41 TRUE-UP (E-2)	0.107	0.107	0.000	0.00	0.107	0.107	0.000	0.00
42 TOTAL COST OF GAS (40+41)	25.552	34.520	(8.968)	-25.98	25.119	35.936	-10.817	-30.10
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	26.043	35.1797	(9.1394)	-25.98	25.5990	36.6227	(11.0237)	-30.10
45 FGA FACTOR ROUNDED TO NEAREST 001	26.040	35.180	(9.140)	-25.98	25.599	36.623	-11.024	-30.10

DOCUMENT NUMBER DATE

08439 AUG 21 1998

FPSC-RECORDS/REPORTING

ORIGINAL FILE COPY

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998  
CURRENT MONTH: JULY 1997**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	572,270	152,044.56	26.569
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	572,270	152,044.56	26.569
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: JULY 1997				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	152,045	91,504	60,541	66.16	802,469	611,012	191,457	31.33
3 TOTAL	152,045	91,504	60,541	66.16	802,469	611,012	191,457	31.33
4 FUEL REVENUES (NET OF REVENUE TAX)	160,441	91,504	68,937	75.34	768,332	611,012	157,320	25.75
5 TRUE-UP (COLLECTED) OR REFUNDED	(449)	(449)	0	0.00	(1,796)	(1,796)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	159,992	91,055	68,937	75.71	766,536	609,216	157,320	25.82
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	7,947	(449)	8,396	(1,869.93)	(35,933)	(1,796)	(34,137)	1,900.72
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(80)	0	(80)	0.00	(216)	0	(216)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(21,324)	(5,387)	(15,937)	295.84	21,345	(5,387)	26,732	(496.23)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	449	449	0	0.00	1,796	1,796	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(13,008)	(5,387)	(7,621)	141.47	(13,008)	(5,387)	(7,621)	141.47
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(21,324)	(5,387)	(15,937)	295.84				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(12,928)	(5,387)	(7,541)	139.99				
14 TOTAL (12+13)	(34,252)	(10,774)	(23,478)	217.91				
15 AVERAGE (50% OF 14)	(17,126)	(5,387)	(11,739)	217.91				
16 INTEREST RATE - FIRST DAY OF MONTH	5.62000%	0.00000%	5.62000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.58000%	0.00000%	5.58000%	0.00				
18 TOTAL (16+17)	11.20000%	0.00000%	11.20000%	0.00				
19 AVERAGE (50% OF 18)	5.60000%	0.00000%	5.60000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.46667%	0.00000%	0.46667%	0.00				
21 INTEREST PROVISION (15x20)	(80)	0	(80)	0.00				

\* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL &amp; FOUR MONTHS REVISED ESTIMATE

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 97 Through MARCH 98  
PRESENT MONTH: JULY 1997

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
JUL-97	PESCO	SYS SUPPLY	FTS	572,270	0	572,270	152,045	0	0	0	26.57
JUN-97	PESCO	SYS SUPPLY	FTS	594,460	0	594,460	148,203	0	0	0	24.93
MAY-97	PESCO	SYS SUPPLY	FTS	774,520	0	774,520	198,054	0	0	0	25.57
APR-97	PESCO	SYS SUPPLY	FTS	1,248,040	0	1,248,040	304,167	0	0	0	24.37
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
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						0					0.00
						0					0.00
						0					0.00
						0					0.00
<b>TOTAL</b>				3,189,290	0	3,189,290	802,469	0	0	0	25.16



COMPANY: INDIANTOWN GAS COMPANY

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: JULY 1997				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	15,189	11,000	4,189	38.08	49,222	51,000	(1,778)	-3.49
COMMERCIAL	6,210	4,900	1,310	26.73	26,762	24,350	2,412	9.91
FIRM INDUSTRIAL	0	0	0	0.00	0	630,000	(630,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>21,399</b>	<b>15,900</b>	<b>5,499</b>	<b>34.58</b>	<b>75,984</b>	<b>705,350</b>	<b>(629,366)</b>	<b>-89.23</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	576,142	250,000	326,142	130.46	3,132,396	1,000,000	2,132,396	213.24
<b>TOTAL INTERRUPTIBLE</b>	<b>576,142</b>	<b>250,000</b>	<b>326,142</b>	<b>130.46</b>	<b>3,132,396</b>	<b>1,000,000</b>	<b>2,132,396</b>	<b>213.24</b>
<b>TOTAL THERM SALES</b>	<b>597,541</b>	<b>265,900</b>	<b>331,641</b>	<b>124.72</b>	<b>3,208,380</b>	<b>1,705,350</b>	<b>1,503,030</b>	<b>88.14</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	576	600	(24)	-4.00	575	600	(25)	-4.17
COMMERCIAL	22	25	(3)	-12.00	22	25	(3)	-12.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>598</b>	<b>626</b>	<b>(28)</b>	<b>-4.47</b>	<b>597</b>	<b>626</b>	<b>(29)</b>	<b>-4.63</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
<b>TOTAL INTERRUPTIBLE</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>100.00</b>
<b>TOTAL CUSTOMERS</b>	<b>600</b>	<b>627</b>	<b>(27)</b>	<b>-4.31</b>	<b>599</b>	<b>627</b>	<b>(28)</b>	<b>-4.47</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	28.4	18.3	8.1	44.26	85.6	85.0	0.6	0.71
COMMERCIAL	282.3	196.0	86.3	44.03	1,216.5	974.0	242.5	24.90
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	630,000.0	(630,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	288,071.0	250,000.0	38,071.0	15.23	1,566,198.0	1,000,000.0	566,198.0	56.62





# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615  
Dover, Delaware 19903-0815

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	05 Aug 97
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	<b>Payable Upon Receipt</b> <b>Post Due After</b>	20 Aug 97
<b>Attention:</b> Mr. Brian Powers	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

Production month of: **July 1997**

SERVICE	VOLUME*		UNIT PRICE	TOTAL PRICE
BS		**		
Zone 1	7,502	Gross	\$2.1450	\$16,091.78
Zone 2	8,959	Gross	\$2.1950	\$19,685.01
Zone 3	4,402	Gross	\$2.1450	\$9,442.28
EXCESS K/ 5188	21,865	Net	\$2.24734	\$48,138.08
NYMEX K/ 5188	0	Gross	\$0.0000	\$0.00
Deferred Volume	13,637	Net	\$2.5734	\$35,093.48
MS	57,227	Net	\$0.0500	\$2,861.35
NNT	3,100	Net	\$0.0831	\$257.61
D-FTS-1	42,015	Net	\$0.4353	\$18,289.13
C-FTS-1	42,015	Net	\$0.0287	\$1,205.83
<b>TOTAL AMOUNT DUE</b>				<b><u>\$152,044.58</u></b>

  

* MMBtu's	D - FOT Demand Charges		
** Includes 3.25% fuel	BS - BaseLoad Service	C-FBI Usage	PSA - PSA Management
	SS - Swing Supply	MS - Management Service	NNT - No Notice Penetration
	AD - Alert Day Charges (see attached FOT invoice)		

**Please Remit To**  
Peninsula Energy Services Company  
Division of Chesapeake Utilities Corporation  
P.O. Box 615  
Dover, Delaware 19903-0815  
Attn: CASH MANAGEMENT

**For Wire Payments**  
WIRE TRANSFER  
Credit PENINSULA ENERGY SERVICES COMPANY  
PNC Bank, Delaware  
Account:  
Routing Number:

**For Billing Inquiries call Customer Accounting at**  
Facsimile Number

(941) 293-8812  
(941) 294-3895