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August 22, 1997

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. ~~970001-51~~ are an original and ten (10) copies of the following for the month of July 1997 based on actual amounts:

- | | | |
|-----|---------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A5a: | Calculation of Time-of-Use Spot Rates |
| 7. | Schedule A6: | Power Sold |
| 8. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 9. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 10. | Schedule A9: | Economy Energy Purchases |

ACK _____ Sincerely,
AFA 2 *Susan D. Cranmer*
APP _____
CAF _____ Susan D. Cranmer
CMU _____ Assistant Secretary and Assistant Treasurer
CTR _____ lw
EAG 1 *Bohemann* Enclosures
LEG 1
LIN 3 cc: Florida Public Service Commission
OPC _____ Bureau of Auditing
RCH _____ Rhonda Hicks
SEC 1 Bureau of Electric Rates
WAS _____ Roberta Bass
OTH _____

DOCUMENT NUMBER-DATE

08532 AUG 25 5

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No. 970001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 22nd day of August 1997 on the following:

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 970001-EI

ACTUAL MONTHLY FUEL FILING
JULY, 1997



A SOUTHERN COMPANY

DOCUMENT NUMBER-DATE
08532 AUG 25 6
FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JULY 1997 CURRENT MONTH

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	23,549,875	23,442,032	107,843	0.46	1,160,663,000	1,194,000,000	(33,337,000)	(2.79)	2.0290	1.9633	0.07	3.35
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	23,549,875	23,442,032	107,843	0.46	1,160,663,000	1,194,000,000	(33,337,000)	(2.79)	2.0290	1.9633	0.07	3.35
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	998,993	1,925,000	(926,007)	(48.10)	56,636,712	75,150,000	(18,513,288)	(24.64)	1.7639	2.5615	(0.80)	(31.14)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	1,454,524	0	1,454,524	NA	61,781,508	0	61,781,508	NA	2.3543	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	320,008	8,553	311,455	3,641.47	11,846,871	410,000	11,436,871	2,789.48	2.7012	2.0861	0.62	29.49
12 TOTAL COST OF PURCHASED POWER	2,773,525	1,933,553	839,972	43.44	130,265,091	75,560,000	54,705,091	72.40	2.1291	2.5580	(0.43)	(16.80)
13 Total Available MWH (Line 5 + Line 12)	26,323,400	25,375,585	947,815	3.74	1,290,928,091	1,269,560,000	21,368,091	1.68				
14 Fuel Cost of Economy Sales (A6)	(416,749)	(117,000)	(299,749)	(256.20)	(12,684,412)	(3,720,000)	(8,964,412)	(240.98)	(3.2855)	(3.1452)	(0.14)	(4.46)
15 Gain on Economy Sales (A6)	(299,231)	(10,400)	(288,831)	(2,777.22)								
16 Fuel Cost of Unit Power Sales (A7)	(1,931,552)	(1,723,000)	(208,552)	(12.10)	(107,048,386)	(94,350,000)	(12,698,386)	(13.46)	(1.8044)	(1.8262)	0.02	1.19
17 Fuel Cost of Other Power Sales (A7)	(1,928,684)	(2,165,000)	236,316	10.92	(99,100,733)	(139,489,000)	40,388,267	28.95	(1.9462)	(1.5521)	(0.39)	(25.39)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(4,576,216)	(4,015,400)	(560,816)	(13.97)	(218,833,531)	(237,559,000)	18,725,469	7.88	(2.0912)	(1.6903)	(0.40)	(23.72)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	21,747,184	21,360,185	386,999	1.81	1,072,094,560	1,032,001,000	40,093,560	3.89	2.0285	2.0698	(0.04)	(2.00)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use	35,513	34,793	720	2.07	1,750,711	1,681,000	69,711	4.15	2.0285	2.0698	(0.04)	(2.00)
23 T & D Losses	1,574,515	1,548,500	26,014	1.68	77,619,646	74,814,000	2,805,646	3.75	2.0285	2.0698	(0.04)	(2.00)
24 TERRITORIAL KWH SALES	21,747,184	21,360,185	386,999	1.81	992,724,203	955,508,000	37,216,203	3.90	2.1907	2.2355	(0.04)	(2.00)
25 Wholesale KWH Sales	707,279	706,278	1,001	0.14	34,867,089	34,123,000	744,089	2.18	2.0285	2.0698	(0.04)	(2.00)
26 Jurisdictional KWH Sales	20,983,357	20,597,370	385,987	1.87	957,857,114	921,383,000	36,474,114	3.96	2.1907	2.2355	(0.04)	(2.00)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	21,012,734	20,626,206	386,528	1.87	957,857,114	921,383,000	36,474,114	3.96	2.1937	2.2386	(0.04)	(2.01)
28 TRUE-UP	(198,949)	(198,949)	0	0.00	957,857,114	921,383,000	36,474,114	3.96	(0.0208)	(0.0216)	0.00	(3.70)
29 TOTAL JURISDICTIONAL FUEL COST	20,813,785	20,427,257	386,528	1.89	957,857,114	921,383,000	36,474,114	3.96	2.1729	2.2170	(0.04)	(1.99)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2079	2.2527	(0.04)	(1.99)
32 GPIF Reward / (Penalty)	20,521	20,521	0	0.00	957,857,114	921,383,000	36,474,114	3.96	0.0021	0.0022	(0.00)	(4.55)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2100	2.2549	(0.04)	(1.99)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	13,700	13,700	0	0.00	957,857,114	921,383,000	36,474,114	3.96	0.0014	0.0015	(0.00)	(6.67)
									2.2114	2.2584	(0.05)	(1.99)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.211	2.256		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 JULY 1997**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$23,549,875
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9	2,453,517
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-8	320,008
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(4,576,216)</u>
9	Total Fuel and Net Power Transactions		<u><u>\$21,747,184</u></u>

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JULY 1997 PERIOD-TO-DATE

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT	%
1 Fuel Cost of System Net Generation (A3)	69,360,235	71,274,335	(1,914,100)	(2.69)	3,567,716,000	3,691,880,000	(124,164,000)	(3.36)	1.9441	1.9306	0.01	0.70
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	69,360,235	71,274,335	(1,914,100)	(2.69)	3,567,716,000	3,691,880,000	(124,164,000)	(3.36)	1.9441	1.9306	0.01	0.70
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	5,727,910	7,169,000	(1,441,090)	(20.10)	353,245,632	385,750,000	(32,504,368)	(8.43)	1.6215	1.8585	(0.24)	(12.75)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	2,274,790	0	2,274,790	NA	110,656,539	0	110,656,539	NA	2.0557	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (AGa)	829,377	9,805	819,572	8,358.71	38,626,071	470,000	38,156,071	8,118.31	2.1472	2.0862	0.06	2.92
12 TOTAL COST OF PURCHASED POWER	8,832,077	7,178,805	1,653,272	23.03	502,528,242	386,220,000	116,308,242	30.11	1.7575	1.8587	(0.10)	(5.44)
13 Total Available MWH (Line 5 + Line 12)	78,192,312	78,453,140	(260,828)	(0.33)	4,070,244,242	4,078,100,000	(7,855,758)	(0.19)				
14 Fuel Cost of Economy Sales (A6)	(701,744)	(373,000)	(328,744)	88.14	(23,385,071)	(14,540,000)	(8,845,071)	(60.83)	(3.0008)	(2.5653)	(0.44)	(16.98)
15 Gain on Economy Sales (A6)	(369,970)	(40,800)	(329,170)	805.79	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(3,941,308)	(4,363,000)	421,692	(9.67)	(216,719,342)	(243,110,000)	26,390,658	10.86	(1.8186)	(1.7947)	(0.02)	(1.33)
17 Fuel Cost of Other Power Sales (A7)	(7,161,049)	(5,409,000)	(1,752,049)	32.39	(401,266,747)	(333,555,000)	(67,711,747)	(20.30)	(1.7846)	(1.6216)	(0.16)	(10.05)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(12,174,071)	(10,185,800)	(1,988,271)	(19.52)	(641,371,160)	(591,205,000)	(50,166,160)	(8.49)	(1.8981)	(1.7229)	(0.18)	(10.17)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	66,018,241	68,267,340	(2,249,099)	(3.29)	3,428,873,082	3,486,895,000	(58,021,918)	(1.66)	1.9254	1.9578	(0.03)	(1.65)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use	126,274	138,416	(12,142)	(8.77)	6,558,326	7,070,000	(511,674)	7.21	1.9254	1.9578	(0.03)	(1.65)
23 T & D Losses	4,161,125	4,304,732	(143,608)	(3.34)	216,117,420	219,876,000	(3,758,580)	1.71	1.9254	1.9578	(0.03)	(1.65)
24 TERRITORIAL KWH SALES	66,018,241	68,267,340	(2,249,099)	(3.29)	3,206,197,336	3,259,949,000	(53,751,664)	1.65	2.0591	2.0941	(0.04)	(1.67)
25 Wholesale KWH Sales	2,136,585	2,279,353	(142,768)	(6.26)	110,874,349	116,506,000	(5,631,651)	4.84	1.9270	1.9564	(0.03)	(1.50)
26 Jurisdictional KWH Sales	63,733,408	65,829,185	(2,095,777)	(3.18)	3,095,322,987	3,143,441,000	(48,118,013)	(1.53)	2.0590	2.0942	(0.04)	(1.68)
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	63,822,635	65,921,346	(2,098,711)	(3.18)	3,095,322,987	3,143,441,000	(48,118,013)	1.53	2.0619	2.0971	(0.04)	(1.68)
28 TRUE-UP	(795,797)	(795,797)	0	0.00	3,095,322,987	3,143,441,000	(48,118,013)	1.53	(0.0257)	(0.0253)	(0.00)	1.58
29 TOTAL JURISDICTIONAL FUEL COST	63,026,838	65,125,549	(2,098,711)	(3.22)	3,095,322,987	3,143,441,000	(48,118,013)	(1.53)	2.0362	2.0718	(0.04)	(1.72)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.0690	2.1051	(0.04)	(1.71)
32 GPIF Reward / (Penalty)	82,083	82,083	0	0.00	3,071,724,885	3,117,088,000	(45,363,115)	(1.46)	0.0027	0.0026	0.00	3.85
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.0717	2.1077	(0.04)	(1.71)
33a Special Contract Recovery Cost (incl. Revenue Taxes)	54,799	54,799	0	0.00	3,095,322,987	3,143,441,000	(48,118,013)		0.0018	0.0017	0.00	5.88
									2.0735	2.1094	(0.04)	(1.70)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.074	2.109		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JULY 1997

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	23,549,875.20	23,442,032	107,843.29	0.46	69,360,235.13	71,274,335	(1,914,099.87)	(2.69)
2 Fuel Cost of Power Sold	(4,576,216.54)	(4,015,400)	(560,816.54)	13.97	(12,174,071.20)	(10,185,800)	(1,988,271.20)	19.52
3 Fuel Cost - Purchased Power	2,453,517.32	1,925,000	528,517.32	27.46	8,002,700.51	7,169,000	833,700.51	11.63
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	320,007.54	8,553	311,454.54	3,641.47	829,376.14	9,805	819,571.14	8,358.71
4 Energy Cost-Economy Purchases	0.00	0	0.00	NA	0.00	0	0.00	NA
5 Total Fuel & Net Power Transactions	21,747,183.61	21,360,185	386,998.61	1.81	66,018,240.58	68,267,340	(2,249,099.42)	(3.29)
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	21,747,183.61	21,360,185	386,998.61	1.81	66,018,240.58	68,267,340	(2,249,099.42)	(3.29)
B. KWH Sales								
1 Jurisdictional Sales	957,857,114	921,383,000	36,474,114	3.96	3,095,322,987	3,143,441,000	(48,118,013)	(1.53)
2 Non-Jurisdictional Sales	34,867,089	34,123,000	744,089	2.18	110,874,349	116,508,000	(5,633,651)	(4.84)
3 Total Territorial Sales	992,724,203	955,506,000	37,218,203	3.90	3,206,197,336	3,259,949,000	(53,751,664)	(1.65)
4 Juris. Sales as % of Total Terr. Sales	96.4877	96.4288	0.0589	0.06	96.5419	96.4261	0.1158	0.12

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JULY 1997

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	20,327,938.35	19,531,477	796,461.35	4.08	65,511,481.21	66,634,663	(1,123,181.79)	(1.69)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	198,949.00	198,949	0.00	0.00	795,796.00	795,796	0.00	0.00
2b Incentive Provision	(13,483.00)	(13,483)	0.00	0.00	(53,932.00)	(53,932)	0.00	0.00
2c Special Contract Recovery Cost	(20,196.00)	(20,196)	0.00	0.00	(80,784.00)	(80,784)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	20,493,208.35	19,696,747	796,461.35	4.04	66,172,561.21	67,295,743	(1,123,181.79)	(1.67)
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	21,747,183.61	21,360,185	386,998.61	1.81	66,018,240.58	68,267,340	(2,249,099.42)	(3.29)
5 Juris. Sales % of Total KWH Sales (Line B4)	96.4877	96.4288	0.0589	0.06	96.5391	96.4285	0.1106	0.11
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	21,012,733.98	20,626,206	386,527.98	1.87	63,822,635.13	65,921,346	(2,098,710.87)	(3.18)
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(519,525.63)	(929,459)	409,933.37	(44.10)	2,349,926.08	1,374,397	975,529.08	70.98
8 Interest Provision for the Month	(366.87)	11,052	(11,418.87)	(103.32)	(20,767.21)	42,711	(63,478.21)	(148.62)
9 Beginning True-Up & Interest Provision	280,628.05	2,932,363	(2,651,734.95)	(90.43)	(1,971,576.32)	1,193,695	(3,165,271.32)	(265.17)
10 True-Up Collected / (Refunded)	(198,949.00)	(198,949)	0.00	0.00	(795,796.00)	(795,796)	0.00	0.00
11 End of Period - Total Net True-Up, (C7+C8+C9+C10)	(438,213.45)	1,815,007	(2,253,220.45)	(124.14)	(438,213.45)	1,815,007	(2,253,220.45)	(124.14)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JULY 1997

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT (\$)	%
D. Interest Provision				
1 Beginning True-Up Amount (C9)	280,628.05	2,932,363	(2,651,734.95)	(90.43)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(437,846.58)	1,803,955	(2,241,801.58)	(124.27)
3 Total of Beginning & Ending True-Up Amts.	(157,213.53)	4,736,318	(4,893,536.53)	(103.32)
4 Average True-Up Amount	(78,609.27)	2,368,159	(2,446,768.27)	(103.32)
5 Interest Rate -				
1st Day of Reporting Business Month	5.6200	5.6200	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.5800	5.5800	0.0000	
7 Total (D5+D6)	11.2000	11.2000	0.0000	
8 Annual Average Interest Rate	5.6000	5.6000	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4667	0.4667	0.0000	
10 Interest Provision (D4*D9)	(366.87)	11,052	(11,418.87)	(103.32)

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : JULY 1997**

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 HEAVY OIL	0	0	0	NA	0	0	0	NA	
2 LIGHTER OIL	39,588	30,876	8,912	29.05	191,775	123,487	68,288	55.30	
3 COAL excluding Scherer	20,759,732	20,844,548	(84,816)	(0.41)	64,165,647	64,841,258	(675,611)	(1.04)	
3a COAL at Scherer	2,073,888	2,245,820	(171,932)	(7.66)	3,936,493	5,466,185	(1,529,692)	(27.98)	
4 GAS	599,383	288,873	310,510	107.49	883,513	758,125	125,388	16.54	
4a GAS (B.L.)	4,347	17,206	(12,859)	(74.74)	75,510	68,824	6,686	9.71	
6 OTHER - C.T.	72,937	14,909	58,028	389.21	107,297	16,456	90,841	552.02	
7 TOTAL (\$)	23,549,875	23,442,032	107,843	0.46	69,350,235	71,274,335	(1,914,100)	(2.69)	
SYSTEM NET GEN. (MWH)									
8 HEAVY OIL	0	0	0	NA	0	0	0	NA	
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
10 COAL	1,138,691	1,188,400	(49,709)	(4.18)	3,539,781	3,678,420	(138,639)	(3.77)	
11 GAS	20,910	5,360	15,550	290.11	26,467	13,200	13,267	100.51	
13 OTHER - C.T.	1,062	240	822	342.50	1,468	260	1,208	464.62	
14 TOTAL (MWH)	1,160,663	1,194,000	(33,337)	(2.79)	3,567,716	3,691,880	(124,164)	(3.36)	
UNITS OF FUEL BURNED									
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA	
16 LIGHTER OIL (BBL)	1,695	1,371	324	23.63	7,604	5,486	2,118	38.61	
17 COAL (TON) (1)	494,700	502,705	(8,005)	(1.59)	1,548,779	1,607,530	(58,751)	(3.65)	
18 GAS (MCF)	368,129	131,283	236,866	180.45	523,096	354,640	168,456	47.50	
20 OTHER - C.T. (BBL)	2,709	587	2,122	361.50	3,990	647	3,343	518.69	
BTU'S BURNED (MMBTU)									
21 HEAVY OIL	0	0	0	NA	0	0	0	NA	
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
23 COAL + B.L. (OIL & GAS)	12,036,715	12,408,748	(372,033)	(3.00)	37,077,108	38,459,444	(1,382,336)	(3.56)	
24 GAS	385,579	127,599	257,980	202.18	518,661	334,876	181,785	54.28	
26 OTHER - C.T.	15,759	3,434	12,325	358.91	23,210	3,782	19,428	513.70	
27 TOTAL (MMBTU)	12,438,053	12,539,781	(101,728)	(0.81)	37,618,979	38,798,102	(1,181,123)	(3.04)	
GENERATION MIX (% MWH)									
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
30 COAL + B.L.	98.11	99.53	(1.42)	(1.43)	99.22	99.64	(0.42)	(0.42)	
31 GAS	1.80	0.45	1.35	300.00	0.74	0.36	0.38	105.56	
33 OTHER - C.T.	0.09	0.02	0.07	350.00	0.04	0.00	0.04	NA	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
FUEL COST (\$ / UNIT)									
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
36 LIGHTER OIL (\$/BBL)	23.36	22.37	0.99	4.43	25.22	22.51	2.71	12.04	
37 COAL (\$/TON) (1)	41.96	41.46	0.50	1.21	41.43	40.34	1.09	2.70	
38 GAS (ALL) (\$/MCF)	1.64	2.33	(0.69)	(29.61)	1.83	2.33	(0.50)	(21.46)	
40 OTHER - C.T. (\$/BBL)	26.92	25.40	1.52	5.98	26.89	25.43	1.46	5.74	
FUEL COST (\$ / MMBTU)									
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
43 COAL + GAS B.L. + OIL B.L.	1.90	1.86	0.04	2.15	1.84	1.83	0.01	0.55	
44 GAS - Generation	1.55	2.26	(0.71)	(31.42)	1.71	2.26	(0.55)	(24.34)	
46 OTHER - C.T.	4.63	4.34	0.29	6.68	4.62	4.35	0.27	6.21	
47 TOTAL (\$/MMBTU)	1.89	1.87	0.02	1.07	1.84	1.84	0.00	0.00	
BTU BURNED / KWH									
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
50 COAL + GAS B.L. + OIL B.L.	10,571	10,442	129	1.24	10,474	10,455	19	0.18	
51 GAS - Generation	18,640	23,806	(5,366)	(22.54)	19,521	25,369	(5,848)	(23.05)	
53 OTHER - C.T.	14,839	14,308	531	3.71	15,811	14,546	1,265	8.70	
54 TOTAL (BTU/KWH)	10,716	10,502	214	2.04	10,544	10,509	35	0.33	
FUEL COST (\$ / KWH)									
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
57 COAL + B.L. (OIL & GAS)	1.83	1.76	0.07	3.98	1.82	1.77	0.05	2.82	
58 GAS	2.87	5.39	(2.52)	(48.75)	3.34	5.74	(2.40)	(41.81)	
60 OTHER - C.T.	6.87	6.21	0.66	10.83	7.31	6.33	0.98	15.48	
61 TOTAL (\$ / KWH)	2.03	1.96	0.07	3.57	1.94	1.93	0.01	0.52	

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are now being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: JULY, 1997**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap. (MW) 1997	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crist 1	23.0	5,689	33.2	99.4	33.4	19,484	Gas-G	105,065	1,055	110,843	172,304	3.03	1.64
2 1							Oil-G						
3							Gas-S	368	1,055	388	604		1.64
4 Crist 2	25.0	5,725	30.8	97.9	31.4	18,167	Gas-G	98,585	1,055	104,007	161,679	2.82	1.64
5 2							Oil-G						
6							Gas-S	552	1,055	583	906		1.64
7 Crist 3	33.0	9,256	37.7	99.9	37.7	18,118	Gas-G	158,958	1,055	167,700	260,691	2.82	1.64
8 3							Oil-G						
9							Gas-S	331	1,055	350	543		1.64
10 Crist 4	84.0	43,824	70.5	94.9	74.3	10,689	Coal	19,950	11,740	468,430	1,036,265	2.36	51.94
11 4		240					Gas-G	2,871	1,055	3,029	4,709	1.96	1.64
12							Gas-S	920	1,055	971	1,509		1.64
13							Oil-S	90	138,500	526	2,200		24.32
14 Crist 5	81.0	49,113	81.5	99.6	81.8	10,677	Coal	22,408	11,701	524,400	1,163,951	2.37	51.94
15 5							Gas-G			0		NA	NA
16							Gas-S			0			NA
17							Oil-S	150	138,500	873	3,651		24.32
18 Crist 6	317.0	137,678	58.4	83.7	69.7	11,049	Coal	64,009	11,883	1,521,231	3,324,786	2.41	51.94
19 6							Gas-G			0		NA	NA
20							Gas-S			0			NA
21							Oil-S	267	138,500	1,551	6,486		24.32
22 Crist 7	504.0	269,467	71.9	97.8	73.5	10,602	Coal	120,806	11,824	2,856,815	6,274,980	2.33	51.94
23 7							Gas-G			0			
24							Gas-S	479	1,055	505	785		1.64
25							Oil-S	57	138,500	329	1,374		24.32
26 Scherer 3 (2)	209.5	117,242	75.2	99.2	75.8	9,784	Coal	NA	NA	1,147,152	2,073,888	1.77	NA
27							Oil-S	30	138,000	176	948		31.20
28 Scholz 1	47.0	14,800	42.3	80.4	52.6	12,762	Coal	7,807	12,097	188,875	323,532	2.19	41.44
29							Oil-S	40	138,500	232	686		17.21
30 2	47.0	16,909	48.4	94.6	51.1	12,707	Coal	8,885	12,091	214,869	368,241	2.18	41.44
31							Oil-S	19	138,500	108	321		17.22
32 Smith 1	161.0	102,614	85.7	96.2	89.0	10,349	Coal	45,007	11,798	1,061,978	1,864,765	1.82	41.43
33							Oil-S	281	138,500	1,636	6,014		21.38
34 2	191.0	118,743	83.6	100.0	83.6	10,235	Coal	51,695	11,755	1,215,351	2,141,884	1.80	41.43
35							Oil-S	180	138,500	1,048	3,852		21.38
36 A	32.0	1,062	4.5	30.9	14.4	14,839	Oil	2,709	138,500	15,759	72,937	6.87	26.92
37 Daniel 1 (1)	225.0	127,462	76.1	80.5	94.6	10,830	Coal	75,302	9,166	1,380,427	2,089,315	1.64	27.75
38							Oil-S	259	139,063	1,515	6,276		24.19
39 Daniel 2 (1)	238.5	140,839	79.4	87.3	90.9	10,257	Coal	78,832	9,162	1,444,518	2,187,273	1.55	27.75
40							Oil-S	322	139,063	1,878	7,780		24.19
41 Total	2,218.0	1,160,663	70.3	91.7	76.7	10,716				12,438,053	23,565,135	2.03	

Notes: (1) Represents Gulf's 50% Ownership
(2) Represents Gulf's 25% Ownership
Smith A uses light oil, Negative Net Generation is due to station service
Gas-G is gas used for generation, Gas-S is gas used for starter
Oil-G is oil used for generation, Oil-S is oil used for starter.

Adjustments:

Daniel Railcar Track Depr	(6,910)
Daniel Railcar Lease Premium	(8,350)
	<u>23,549,875</u>
	2.03

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: JULY 1997

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
5 BURNED:								
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
9 ENDING INVENTORY:								
10 UNITS (BBL)	31,039	31,043	(4)	(0.01)	31,039	31,043	(4)	(0.01)
11 UNIT COST (\$/BBL)	13.80	13.80	0.00	0.00	13.80	13.80	0.00	0.00
12 AMOUNT (\$)	422,250	422,301	(51)	(0.01)	422,250	422,301	(51)	(0.01)
14 DAYS SUPPLY	7	7	0	0.00				
LIGHT OIL								
15 PURCHASES:								
16 UNITS (BBL)	1,528	1,411	117	8.29	7,890	5,645	2,245	39.77
17 UNIT COST (\$/BBL)	25.33	21.87	3.46	15.82	24.55	21.87	2.68	12.25
18 AMOUNT (\$)	38,708	30,855	7,843	25.41	193,698	123,477	70,221	56.87
20 BURNED:								
21 UNITS (BBL)	1,774	1,371	403	29.39	7,825	5,486	2,339	42.64
22 UNIT COST (\$/BBL)	23.32	22.37	0.95	4.25	25.21	22.51	2.70	11.99
23 AMOUNT (\$)	41,376	30,876	10,700	34.88	197,242	123,487	73,755	59.73
24 ENDING INVENTORY:								
25 UNITS (BBL)	4,220	6,651	(2,431)	(36.55)	4,220	6,651	(2,431)	(36.55)
26 UNIT COST (\$/BBL)	25.21	23.04	2.17	9.42	25.21	23.04	2.17	9.42
27 AMOUNT (\$)	106,379	153,272	(46,893)	(30.59)	106,379	153,272	(46,893)	(30.59)
29 DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER								
30 PURCHASES:								
31 UNITS (TONS)	344,207	366,978	(42,771)	(11.05)	1,457,562	1,516,005	(58,443)	(3.86)
32 UNIT COST (\$/TON)	40.12	39.86	0.26	0.65	40.56	39.94	0.62	1.55
33 AMOUNT (\$)	13,809,393	15,426,270	(1,616,877)	(10.48)	59,120,382	60,551,783	(1,431,401)	(2.36)
34 BURNED:								
35 UNITS (TONS) *	494,701	502,705	(8,004)	(1.59)	1,548,780	1,607,530	(58,750)	(3.65)
36 UNIT COST (\$/TON)	42.00	41.46	0.54	1.30	41.47	40.34	1.13	2.80
37 AMOUNT (\$)	20,775,037	20,844,548	(69,511)	(0.33)	64,226,732	64,841,258	(614,526)	(0.95)
38 ENDING INVENTORY:								
39 UNITS (TONS)	380,901	788,460	(407,559)	(51.69)	380,901	788,460	(407,559)	(51.69)
40 UNIT COST (\$/TON)	40.01	45.42	(5.41)	(11.91)	40.01	45.42	(5.41)	(11.91)
41 AMOUNT (\$)	15,236,232	35,813,180	(20,573,948)	(57.45)	15,239,232	35,813,180	(20,573,948)	(57.45)
43 DAYS SUPPLY	17	34	(17)	(50.00)				
COAL AT PLANT SCHERER								
44 PURCHASES:								
45 UNITS (MMBTU)	858,640	992,495	(133,855)	(13.49)	3,068,305	3,554,233	(485,928)	(13.67)
46 UNIT COST (\$/MMBTU)	1.82	1.76	0.06	3.41	1.80	1.79	0.01	0.56
47 AMOUNT (\$)	1,563,125	1,744,675	(181,550)	(10.41)	5,512,588	6,353,348	(840,760)	(13.23)
48 BURNED:								
49 UNITS (MMBTU)	1,147,152	1,262,265	(115,113)	(9.12)	2,179,217	3,064,739	(885,522)	(28.89)
50 UNIT COST (\$/MMBTU)	1.81	1.78	0.03	1.69	1.81	1.78	0.03	1.69
51 AMOUNT (\$)	2,073,888	2,245,820	(171,932)	(7.66)	3,936,494	5,466,185	(1,529,691)	(27.98)
52 ENDING INVENTORY:								
53 UNITS (MMBTU)	2,077,642	3,333,378	(1,255,736)	(37.67)	2,077,642	3,333,378	(1,255,736)	(37.67)
54 UNIT COST (\$/MMBTU)	1.81	1.78	0.03	1.69	1.81	1.78	0.03	1.69
55 AMOUNT (\$)	3,756,064	5,928,877	(2,172,793)	(36.65)	3,756,064	5,928,877	(2,172,793)	(36.65)
57 DAYS SUPPLY	47	78	(31)	(65.96)				
GAS								
58 BURNED:								
59 UNITS (MCF)	368,129	131,263	236,866	180.45	523,096	354,640	168,456	47.50
60 UNIT COST (\$/MCF)	1.84	2.33	(0.89)	(29.61)	1.83	2.33	(0.50)	(21.48)
61 AMOUNT (\$)	603,730	306,079	297,651	97.25	959,023	826,949	132,074	15.97
OTHER - C.T. OIL								
62 PURCHASES:								
63 UNITS (BBL)	0	588	(588.00)	(100.00)	1,221	648	573.00	88.43
64 UNIT COST (\$/BBL)	NA	22.88	NA	NA	27.08	22.87	4.41	19.45
65 AMOUNT (\$)	0	13,333	(13,333)	(100.00)	33,068	14,688	18,380	125.14
66 BURNED:								
67 UNITS (BBL)	2,709	587	2,122	361.50	4,447	647	3,800	587.33
68 UNIT COST (\$/BBL)	26.92	25.40	1.52	5.98	26.88	25.43	1.45	5.70
69 AMOUNT (\$)	72,937	14,909	58,028	389.21	119,537	16,456	103,081	626.40
70 ENDING INVENTORY:								
71 UNITS (BBL)	75	2,872	(2,797)	(97.39)	75	2,872	(2,797)	(97.39)
72 UNIT COST (\$/BBL)	26.85	25.39	1.46	5.75	26.85	25.39	1.46	5.75
73 AMOUNT (\$)	2,014	72,923	(70,909)	(97.24)	2,014	72,923	(70,909)	(97.24)
75 DAYS SUPPLY	1	36	(35)	(97.22)				

The inventory at Plant Scherer is now being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

* Includes an adjustment of 1 ton.

**CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
JULY, 1997**

<u>SPOT COST</u>																				
MM BTU	x	AVG HEAT RATE	=	SPOT COST PER KWH		COST PER KWH														
\$7,812,610						JURIS LOSS FACTOR														
<u>4,325,629</u>	x	10,716	=	1.935 CENTS PER KWH		JURIS FUEL COST														
20.22	X					TRUE-UP														
<u>17.55</u>	=	<u>Y</u>	SO X =	1.15 Y		REVENUE TAX FACTOR														
0.2557 X + 0.7443 Y	=			19.35		FUEL FACTOR ADJ FOR TAXES														
0.2941 Y + 0.7443 Y	=			19.35		GPIF														
1.0384 Y	=			19.35		SPECIAL CONTRACT RECOVERY														
Y	=			18.635		TOTAL FACTOR														
X	=			21.431		ROUNDED TO NEAREST .001														
						ADJ FOR LINE LOSS :														
						LOSS FACTOR (0.9623)														

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	159,777
FUEL COST AT REPLACEMENT ENERGY RATES	<u>157,347</u>
TOTAL MONTHLY SAVINGS :	<u>\$2,430</u>

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JULY 1997

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	¢ / KWH TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	136,689,000	0	136,689,000	1.53	1.64	2,095,000	2,245,000
2	Various Unit Power Sales	94,350,000	0	94,350,000	1.83	1.90	1,723,000	1,796,000
3	Various Economy Sales	3,720,000	0	3,720,000	3.15	3.28	117,000	122,000
4	80% Gain on Econ. Sales		0	0	NA	NA	10,400	13,000
5	Various Other Sales	2,800,000	0	2,800,000	2.50	2.57	70,000	72,000
6	SEPA	0	0	0	NA	NA	0	0
7	TOTAL ESTIMATED SALES	237,559,000	0	237,559,000	1.69	1.79	4,015,400	4,248,000
ACTUAL								
8	Southern Company Interchange	70,622,648	0	70,622,648	2.65	2.77	1,870,955	1,953,131
9	Florida Power Corporation Economy/UPS	30,369,693	0	30,369,693	1.80	1.90	548,155	576,069
10	Duke Power Company Economy	1,132,914	0	1,132,914	3.10	4.46	35,141	50,561
11	S. Carolina Electric & Gas Co. Economy	19,203	0	19,203	5.44	9.29	1,044	1,783
12	Cajun Economy	289,127	0	289,127	3.46	4.22	9,993	12,212
13	Florida Power & Light Co. Economy/UPS	59,645,392	0	59,645,392	1.81	1.90	1,079,532	1,134,739
14	Jacksonville Electric Authority Economy/UPS	17,082,842	0	17,082,842	1.80	1.90	308,219	323,999
15	Entergy (Mid South) Economy	7,384,755	0	7,384,755	3.14	4.33	231,598	319,478
16	Tennessee Valley Authority Economy	3,673,684	0	3,673,684	3.56	6.04	130,805	221,993
17	S. Carolina P.S.A. Economy	134,420	0	134,420	3.26	5.33	4,381	7,162
18	City of Tallahassee Economy/UPS	768	0	768	1.82	1.95	14	15
19	Various Companies External Sales	5,241,003	0	5,241,003	6.57	6.57	344,499	344,499
20	AEC/BRMC	2,208,819	0	2,208,819	1.96	1.96	43,261	43,261
21	Other Transactions	33,596,443	22,882,576	10,713,867	0.56	0.57	60,451	60,878
22	Hydro-Loss	0	0	0	NA	NA	0	0
23	Less: Flow-Thru Energy	(13,605,180)	0	(13,605,180)	(2.87)	(2.87)	(390,482)	(390,482)
24	U.P.S. Adjustment	0	0	0	NA	NA	(581)	(581)
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	299,231	299,231
26	SEPA	1,037,000	1,037,000	0	0.00	0.00	0	0
27	TOTAL ACTUAL SALES	218,833,531	23,919,576	194,913,955	2.09	2.27	4,576,216	4,957,948
28	Difference in Amount	(18,725,469)	23,919,576	(42,645,045)	0.40	0.48	560,816	709,948
29	Difference in Percent	(7.88)	NA	(17.95)	23.67	26.82	13.97	16.71

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF:

JULY 1997

		PERIOD-TO-DATE							
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) ¢ / KWH FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$	
ESTIMATED									
1	So. Co. Interchange	324,315,000	0	324,315,000	1.61	1.73	5,228,000	5,608,000	
2	Various Unit Power Sales	243,110,000	0	243,110,000	1.79	1.85	4,363,000	4,498,000	
3	Various Economy Sales	14,540,000	0	14,540,000	2.57	2.63	373,000	383,000	
4	80% Gain on Econ. Sales		0	0	NA	NA	40,800	51,000	
5	Various Other Sales	9,240,000	0	9,240,000	1.96	2.02	181,000	187,000	
6	SEPA	0	0	0	NA	NA	0	0	
7	TOTAL ESTIMATED SALES	591,205,000	0	591,205,000	1.72	1.81	10,185,800	10,727,000	
ACTUAL									
8	Southern Company Interchange	359,908,436	0	359,908,436	2.12	2.23	7,631,885	8,031,588	
9	Florida Power Corporation Economy/UPS	60,913,399	0	60,913,399	1.84	1.93	1,119,029	1,177,431	
10	Duke Power Company Economy	3,462,258	0	3,462,258	2.26	3.12	78,352	108,182	
11	S. Carolina Electric & Gas Co. Economy	548,671	0	548,671	1.97	2.58	10,817	14,175	
12	Cajun Economy	2,330,941	0	2,330,941	2.14	2.85	49,906	66,331	
13	Florida Power & Light Co. Economy/UPS	123,187,900	0	123,187,900	1.83	1.93	2,251,007	2,372,055	
14	Jacksonville Electric Authority Economy/UPS	31,898,562	0	31,898,562	1.83	1.93	583,686	614,592	
15	Entergy (Mid South) Economy	8,495,264	0	8,495,264	3.12	4.24	265,377	360,188	
16	Tennessee Valley Authority Economy	4,214,285	0	4,214,285	3.36	5.62	141,737	237,005	
17	S. Carolina P.S.A. Economy	532,873	0	532,873	2.12	3.09	11,316	16,479	
18	City of Tallahassee Economy/UPS	929,792	0	929,792	2.22	2.37	20,631	22,052	
19	Various Companies External Sales	9,370,603	0	9,370,603	5.54	5.54	518,928	519,432	
20	AEC/BRMC	3,390,193	0	3,390,193	1.92	1.92	65,200	65,200	
21	Other Transactions	63,404,113	49,000,280	14,403,833	(0.90)	(0.89)	(129,289)	(128,142)	
22	Hydro-Loss	0	0	0	NA	NA	0	0	
23	Less: Flow-Thru Energy	(36,735,130)	0	(36,735,130)	(2.14)	(2.14)	(787,577)	(787,577)	
24	U.P.S. Adjustment	0	0	0	NA	NA	(26,904)	(26,904)	
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	369,970	369,970	
26	SEPA	5,519,000	5,519,000	0	0.00	0.00	0	0	
27	TOTAL ACTUAL SALES	641,371,160	54,519,280	586,851,880	1.90	2.03	12,174,071	13,032,057	
28	Difference in Amount	50,166,160	54,519,280	(4,353,120)	0.18	0.22	1,988,271	2,305,057	
29	Difference in Percent	8.49	NA	(0.74)	10.47	12.15	19.52	21.49	

12

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: JULY, 1997

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: JULY 1997

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1 None		410,000				2.086	2.086	8,553
ACTUAL								
2 Bay Resource Management	COG 1	164,871				1.75	1.75	2,885
3 Pensacola Christian College	COG 1	0				NA	NA	0
4 Monsanto	COG 1	11,655,000				2.72	2.72	316,434
5 Champion	COG 1	27,000				2.55	2.55	688
6 TOTAL		11,846,871				2.70	2.70	320,008

14

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1 NONE		470,000				2.09	2.09	9,805
ACTUAL								
2 Bay Resource Management	COG 1	727,852				1.69	1.69	12,289
3 Pensacola Christian College	COG 1	0				NA	NA	0
4 Monsanto	COG 1	37,858,000				2.16	2.16	816,148
5 Champion	COG 1	40,219				2.34	2.34	939
6 TOTAL		38,626,071	0	0		2.15	2.15	829,377

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JULY 1997**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company Interchange	5,480,000	1.55	85,000	199,660,000	1.54	3,076,000
2 Unit Power Sales	16,470,000	1.79	294,000	106,820,000	1.73	1,851,000
3 Economy Energy	1,840,000	3.48	64,000	4,590,000	2.94	135,000
4 Other Purchases	51,290,000	2.89	1,482,000	74,370,000	2.83	2,107,000
5 SEPA	70,000	0.00	0	310,000	0.00	0
6 TOTAL ESTIMATED PURCHASES	<u>75,150,000</u>		<u>1,925,000</u>	<u>385,750,000</u>		<u>7,169,000</u>
ACTUAL						
7 Southern Company Interchange	60,717,647	2.31	1,404,188	359,338,059	1.83	6,568,879
8 Non-Associated Companies	7,771,475	3.60	279,599	29,772,209	2.63	784,232
9 Alabama Electric Co-op	588,258	2.53	14,885	2,356,639	2.49	58,579
10 Other Wheeled Energy	6,861,514	0.00	0	26,272,769	0.00	0
11 Other Transactions Incl. Adjustments	53,421,775	2.17	1,160,040	78,527,691	1.82	1,431,979
12 Less: Flow-Thru Energy	(10,942,449)	3.70	(405,195)	(32,365,196)	2.60	(840,969)
13 SEPA	0	NA	0	0	NA	0
14 TOTAL ACTUAL PURCHASES	<u>118,418,220</u>	2.07	<u>2,453,517</u>	<u>463,902,171</u>	1.73	<u>8,002,700</u>
15 Difference in Amount	43,268,220	2.07	528,517	78,152,171	1.73	833,700
16 Difference in Percent	57.58	NA	27.46	20.26	NA	11.63