

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

ORIGINAL
FILE COPY

August 25, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 970001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of July, 1997.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

ACK 

AFS _____

A _____

CT _____

CP _____

JDB/pp
Enclosures

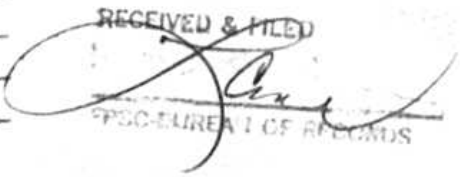
cc: All Parties of Record (w/enc.)

1
3

1

WAS _____

OTH _____

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

08564 AUG 25 97

FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo
August 25, 1997
Page Two

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules
has been furnished by U. S. Mail or hand delivery (*) on this 25th
day of August, 1997 to the following:

Ms. Leslie Paugh*
Staff Counsel
Division of Legal Services
Florida Public Service Comm'n.
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. James A. McGee
Senior Counsel
Florida Power Corporation
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas
117 S. Gadsden Street
Tallahassee, FL 32301

Mr. Jack Shreve
Office of Public Counsel
Room 812
111 West Madison Street
Tallahassee, FL 32399-1400

Mr. William B. Willingham
Rutledge, Ecenia, Underwood,
Purnell & Hoffman
Post Office Box 551
Tallahassee, FL 32302-0551

Mr. Matthew M. Childs
Steel Hector & Davis Suite 601
215 South Monroe Street
Tallahassee, FL 32301

Mr. John W. McWhirter
McWhirter, Reeves, McGlothlin,
Davidson & Bakas
Post Office Box 3350
Tampa, FL 33601

Ms. Suzanne Brownless
Suzanne Brownless P.A.
1311-B Paul Russell Road #201
Tallahassee, FL 32301

Mr. Jeffrey A. Stone
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Mr. Michael B. Twomey
Post Office Box 5256
Tallahassee, FL 32314-5256


ATTORNEY

ORIGINAL
FILE COPY

TAMPA ELECTRIC COMPANY
DOCKET NO. 970001-EI

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

1. Schedule A1 - A9 (JULY, 1997)

15 Pages

DOCUMENT NUMBER-DATE
08564 AUG 25 5
FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1971

	1970					cents/kwh				
	ACTUAL	ESTIMATED	DIFFERENCE \$	ACTUAL	ESTIMATED	DIFFERENCE \$	ACTUAL	ESTIMATED	DIFFERENCE %	
1. Fuel Cost of System Net Generation (A2)	34,228,428	36,375,036	(2,147,662)	1,538,581	1,712,481	(173,900)	2,28179	2,12584	0.08595	
2. Special Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0.00000	
3. Coal Gas Investment	0	0	0	0	0	0	0	0	0.00000	
4a. (M) - to Fuel Cost (Fl. Needs/Busch. Wheeling Lessee)	(4,464)	(3,000)	(1,464)	1,538,581 (a)	1,712,481 (a)	(173,900)	(8,00000)	0.00000	0.00000	
4b. Adjustments to Fuel Cost	0	0	0	1,538,581 (a)	1,712,481 (a)	(173,900)	0.00000	0.00000	0.00000	
4c. Adjustments to Fuel Cost	0	0	0	1,538,581 (a)	1,712,481 (a)	(173,900)	0.00000	0.00000	0.00000	
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	34,223,964	36,372,036	(2,148,072)	1,538,581	1,712,481	(173,900)	2,28160	2,12567	0.08623	
6. Fuel Cost of Purchased Power - Firm (A1)	6,375,758	2,285,000	4,090,758	115,289	19,235	96,054	2,78641	2,08276	0.78671	
7. Energy Cost of Sch. C, 1 Economy Purchases (Broker) (A3)	1,106,600	274,000	832,600	30,288	6,482	23,806	2,86128	2,77951	0.31871	
8. Energy Cost of Other Economy Purchases (Non-Broker) (A3)	0	0	0	0	0	0	0	0	0.00000	
9. Energy Cost of Sch. E Economy Purchases (A3)	0	0	0	0	0	0	0	0	0.00000	
10. Capacity Cost of Sch. F Economy Purchases	0	0	0	0	0	0	0	0	0.00000	
11. Payments to Qualifying Facilities (A3)	704,031	324,000	(380,031)	37,895	67,879	(30,084)	0.00000	0.00000	0.00000	
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	6,371,843	2,534,000	3,837,843	182,532	127,795	54,737	2,43764	2,81279	0.62485	
13. TOTAL AVAILABLE EGG (LINE 5 + LINE 12)	219,325	2,181,030	(1,961,705)	1,721,853	1,840,276	(118,423)	1,81252	1,74624	0.13372	
14. Fuel Cost of Economy Sales (A5)	28,500	217,200	(188,700)	16,166	136,631	(120,465)	1,20642	1,50623	(0.25081)	
15. Gain on Economy Sales - BBS (A5)	529,089	502,300	26,789	42,481	136,631 (a)	(94,150)	0.27827	0.23211	0.65234	
16. Fuel Cost of Sch. B Separ. Sales (A5)	22,426	114,100	(91,674)	4,151	6,756	(2,605)	1,41423	1,40822	0.01111	
17. Fuel Cost of Sch. C Jurisd. Sales (A5)	0	0	0	0	0	0	0	0	0.00000	
18. Fuel Cost of Sch. D Jurisd. Sales (A5)	129,472	600	(128,872)	5,775	26	5,749	0.00000	0.00000	0.00000	
19. Fuel Cost of Sch. E Jurisd. Sales (A5)	1,000,040	640,300	359,740	51,719	19,486	32,233	0.00000	0.00000	0.00000	
20. Fuel Cost of BPP Sch. B Separ. Sales (A5)	81,823	429,400	(347,577)	54,889	29,815	25,074	1,91889	2,24576	(0.29665)	
21. Fuel Cost of Other Power Sales (A5)	2,018,439	4,655,600	(2,637,161)	174,292	232,252	(57,960)	1,62822	1,74624	(0.13372)	
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	37,430,223	36,111,816	1,318,407	1,542,871	1,482,874	(60,000)	2,44180	2,25163	0.18920	
23. Net Interchange Interchange	41,245 (b)	670,250 (a)	(629,005)	(46)	0	(46)	0	0	0.00000	
24. Wheeling by E. Iron Wheeling Bel't'd.	37,581 (a)	58,800 (a)	(21,219)	1,591	4,200	(2,609)	0	0	0.00000	
25. Interchange and Wheeling Losses	1,482,888 (a)	1,749,873 (a)	(266,985)	89,728	77,481	12,247	0	0	0.00000	
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	37,430,223	36,111,816	1,318,407	1,542,871	1,482,874	(60,000)	2,44180	2,25163	0.18920	
27. Net Debilled	41,245 (b)	670,250 (a)	(629,005)	1,535	29,788	(28,253)	0.00000	0.04179	(0.08273)	
28. Company Use	37,581 (a)	58,800 (a)	(21,219)	1,591	4,200	(2,609)	0.00000	0.00000	0.00000	
29. T & B Losses	1,482,888 (a)	1,749,873 (a)	(266,985)	89,728	77,481	12,247	0.00000	0.00000	0.00000	
30. System EGG Sales	37,608,223	36,111,816	1,496,407	1,477,813	1,492,315	(14,502)	2,55179	2,41823	0.12356	
31. Wholesale EGG Sales	(611,361)	(289,895)	(321,466)	(25,368)	(15,048)	(10,320)	2,55180	2,41823	0.12357	
32. Jurisdictional EGG Sales	37,079,862	35,767,821	1,312,041	1,452,445	1,478,267	(25,822)	2,55179	2,41823	0.12356	
33. Jurisdictional Loss Multiplier - 1.00013										
34. Jurisdictional EGG Sales Adjusted for Line Losses	37,083,782	35,752,569	1,331,213	1,452,445	1,478,267	(25,822)	2,55213	2,41855	0.12358	
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	644,564	647,360	(2,796)	1,452,445	1,478,267	(25,822)	0.02060	0.02026	0.00034	
36. True-up *	(265,194)	(265,194)	0	1,452,445	1,478,267	(25,822)	(0.01261)	(0.01753)	(0.00001)	
37. Total Jurisdictional Fuel Cost (Excl. GP17)	37,383,242	35,234,804	2,148,438	1,452,445	1,478,267	(25,822)	2,56448	2,43887	0.12351	
38. Revenue Tax Factor	(49,837)	(49,837)	0	1,452,445	1,478,267	(25,822)	1,00883	1,00883	0.00000	
39. Fuel Cost Adjusted for Taxes (Excl. GP17)	37,213,555	35,885,117	1,328,438	1,452,445	1,478,267	(25,822)	2,56448	2,43887	0.12351	
40. GP17 * (Already Adjusted for Taxes)							(8,00000)	0.13372	0.00000	
41. Fuel Cost Adjusted for Taxes (Incl. GP17)							(8,00000)	0.13372	0.00000	
42. Fuel PBC rounded to the Nearest .01 cents per EGG							2,56319	2,42953	0.12368	
							2,563	2,430	0.123	

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR TAMPA ELECTRIC COMPANY PERIOD TO DATE THROUGH: JULY, 1957

DESCRIPTION	ESTIMATED			ACTUAL			DIFFERENCE			cents/kwh			
	AMOUNT	%	%	AMOUNT	%	%	AMOUNT	%	%				
1. Fuel Cost of Sylvania Bet Generation (A3)	125,015,258	0	0	125,102,761	0	0	(8,687,503)	(6.5)	(6.5)	2,09014	2.11235	(0.02221)	(1.1)
2. Spot Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0.0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0	0	0	0	0.0	0.0	0.00000	0.00000	0.00000	0.0
4. Adj. to Fuel Cost (Pl. Needs/Manch. Wheeling Losses)	(16,045)	0	0	(12,000)	0	0	(4,045)	21.7	(21.7)	(0.00077)	(0.00013)	(0.00064)	42.1
5. Adjustments to Fuel Cost	0	0	0	0	0	0	0	0.0	0.0	0.00000	0.00000	0.00000	0.0
6. Adjustments to Fuel Cost	0	0	0	0	0	0	0	0.0	0.0	0.00000	0.00000	0.00000	0.0
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6c)	124,999,213	0	0	123,099,761	0	0	(18,697,546)	(6.5)	(6.5)	2,08987	2.11216	(0.02229)	(1.1)
8. Fuel Cost of Purchased Power - Firms (A1)	9,077,175	7,547,200	227,745	348,292	348,292	348,292	(8,728,808)	(8.2)	(8.2)	2,92594	2.82959	0.94625	31.1
9. Energy Cost of Sch. C, E Economy Purchases (Broker) (A5)	2,549,183	175,000	64,485	19,157	19,157	165,843	65,928	34.9	34.9	2,54924	2.54924	(0.00000)	0.0
10. Energy Cost of Other Economy Purchases (Res-Broker) (A5)	0	0	0	0	0	0	0	0.0	0.0	0.00000	0.00000	0.00000	0.0
11. Energy Cost of Sch. E Economy Purchases (A5)	0	0	0	0	0	0	0	0.0	0.0	0.00000	0.00000	0.00000	0.0
12. Capacity Cost of Sch. E Economy Purchases	0	0	0	0	0	0	0	0.0	0.0	0.00000	0.00000	0.00000	0.0
13. Payments to Qualifying Facilities (A8)	2,447,448	3,000,000	151,947	165,538	165,538	1,834,462	(1,668,924)	(5.3)	(5.3)	2,447448	2.447448	(0.00000)	0.0
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	14,074,606	11,431,200	2,643,406	643,477	643,477	13,431,123	(603,483)	(4.3)	(4.3)	2,643406	2.643406	(0.00000)	0.0
15. TOTAL AVAILABLE EMB (LINE 5 + LINE 14)	138,073,819	134,530,961	3,542,858	129,741,238	129,741,238	8,332,581	(3,211,675)	(2.3)	(2.3)	2,643406	2.643406	(0.00000)	0.0
16. Fuel Cost of Economy Sales (A6)	6,827,300	0	0	309,456	309,456	(6,517,844)	(95.8)	(95.8)	6,827300	6.827300	(0.00000)	0.0	
17. Gas on Economy Sales - B&E (A6)	697,515	1,512,720	815,205	209,456	209,456	488,264	(408,264)	(26.3)	(26.3)	697515	6.97515	(0.00000)	0.0
18. Fuel Cost of Sch. B Separ. Sales (A6)	2,173,648	2,110,700	62,948	156,083	156,083	2,017,565	(161,063)	(7.6)	(7.6)	2,173648	2.173648	(0.00000)	0.0
19. Fuel Cost of Sch. C Jurid. Sales (A6)	553,123	561,600	(8,477)	27,157	27,157	525,943	(538,743)	(94.3)	(94.3)	553123	5.53123	(0.00000)	0.0
20. Fuel Cost of Sch. D Jurid. Sales (A6)	223,716	21,600	202,116	19,794	19,794	203,922	(184,128)	(84.7)	(84.7)	223716	2.23716	(0.00000)	0.0
21. Fuel Cost of Sch. E Jurid. Sales (A6)	2,021,294	1,409,000	612,294	103,845	103,845	1,917,449	(1,017,449)	(66.3)	(66.3)	2,021294	2.021294	(0.00000)	0.0
22. Fuel Cost of Other Power Sales (A6)	2,305,307	1,719,200	586,107	156,792	156,792	2,148,515	(156,792)	(7.2)	(7.2)	2,305307	2.305307	(0.00000)	0.0
23. TOTAL FUEL COST AND GAINS OF POWER SALES (LINES 16 + 17 + 18 + 19 + 20 + 21)	12,676,372	15,961,220	(3,284,848)	629,847	629,847	12,046,525	(634,847)	(4.0)	(4.0)	12,676372	12.676372	(0.00000)	0.0
24. Net Interchange Interchange	0	0	0	0	0	0	0	0.0	0.0	0	0	0	0
25. Wheeling Net's, less Wheeling Sales	0	0	0	0	0	0	0	0.0	0.0	0	0	0	0
26. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0.0	0.0	0	0	0	0
27. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 14 - 23 + 24 + 25)	126,397,547	129,161,161	(2,763,614)	129,371,085	129,371,085	(3,003,538)	(2.3)	(2.3)	126,397547	126.397547	(0.00000)	0.0	
28. Net Unbilled	2,051,016 (a)	3,777,876 (a)	(1,726,860)	127,876	127,876	1,928,940	(1,800,964)	(14.3)	(14.3)	2,051016	2.051016	(0.00000)	0.0
29. Company Use	341,618 (a)	275,051 (a)	66,567 (a)	60,559	60,559	281,059	(220,500)	(81.5)	(81.5)	341618	3.41618	(0.00000)	0.0
30. T & B Losses	5,275,458 (a)	6,343,911 (a)	(1,068,453)	232,210	232,210	5,043,701	(1,300,210)	(23.1)	(23.1)	5,275458	5.275458	(0.00000)	0.0
31. Sylvania EMB Sales	126,397,547	129,161,161	(2,763,614)	129,371,085	129,371,085	(3,003,538)	(2.3)	(2.3)	126,397547	126.397547	(0.00000)	0.0	
32. Wholesale EMB Sales	(1,451,815)	(1,297,682)	(154,133)	(154,133)	(154,133)	(1,300,000)	(1,300,000)	(100.0)	(100.0)	(1,451815)	(1.451815)	(0.00000)	0.0
33. Jurisdictional EMB Sales	124,945,732	127,863,479	(2,917,747)	129,216,952	129,216,952	(4,271,220)	(3.4)	(3.4)	124,945732	124.945732	(0.00000)	0.0	
34. Jurisdictional EMB Sales Adjusted for Line Losses	124,962,075	127,880,157	(2,918,082)	129,233,305	129,233,305	(4,271,230)	(3.4)	(3.4)	124,962075	124.962075	(0.00000)	0.0	
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	1,000,503	(1,004,824)	4,321	3,087,327	3,087,327	(2,086,804)	(207.7)	(207.7)	1,000503	1.000503	(0.00000)	0.0	
36. Tree-top *	(1,069,416)	(1,069,416)	0	0	0	0	0	0.0	0.0	(1,069416)	(1.069416)	(0.00000)	0.0
37. Total Jurisdictional Fuel Cost (Incl. GP17)	125,704,162	124,786,169	917,993	129,236,332	129,236,332	(3,532,170)	(2.8)	(2.8)	125,704162	125.704162	(0.00000)	0.0	
38. Income Tax Factor	(190,740)	(190,740)	0	0	0	0	0	0.0	0.0	(190740)	(1.90740)	(0.00000)	0.0
39. Fuel Cost Adjusted for Taxes (Incl. GP17)	125,513,422	124,595,429	917,993	129,236,332	129,236,332	(3,722,910)	(2.9)	(2.9)	125,513422	125.513422	(0.00000)	0.0	
40. GP17 (Already Adjusted for Taxes)	0	0	0	0	0	0	0	0.0	0.0	0	0	0	0
41. Fuel Cost Adjusted for Taxes (Incl. GP17)	125,513,422	124,595,429	917,993	129,236,332	129,236,332	(3,722,910)	(2.9)	(2.9)	125,513422	125.513422	(0.00000)	0.0	
42. Fuel FAC Rounded to the Nearest .001 cents per kWh	0	0	0	0	0	0	0	0.0	0.0	0	0	0	0
* Based on Jurisdictional Sales (a) included for informational purposes only													

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 TAMPA ELECTRIC COMPANY
 MONTH OF: JULY, 1997
 CURRENT MONTH

SCHEDULE A2
 PAGE 1 OF 3

	PERIOD TO DATE				%			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL		ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	34,228,428	36,575,896	(2,347,468)	(6.4)	125,015,258	133,702,761	(8,687,503)	(6.5)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,810,490	4,055,680	(1,245,190)	(30.7)	12,656,372	15,931,320	(3,304,948)	(20.7)
3. FUEL COST OF PURCHASED POWER	4,375,758	2,385,800	1,989,958	83.4	9,077,775	7,547,300	1,530,475	20.3
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	704,491	934,800	(230,309)	(24.6)	2,447,448	3,088,600	(641,152)	(20.8)
4. ENERGY COST OF ECONOMY PURCHASES	1,196,600	274,000	922,600	336.7	2,549,183	795,800	1,753,383	220.3
5. TOTAL FUEL & NET POWER TRANSACTION	37,694,787	36,114,816	1,579,971	4.4	126,413,292	129,153,141	(2,739,849)	(2.1)
6a. ADJUSTMENTS TO FUEL COST (FT. HEADE/MAUCHULA WHEELING LOSSES)	(4,464)	(3,000)	(1,464)	48.8	(16,045)	(12,000)	(4,045)	0.0
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	37,690,323	36,111,816	1,578,507	4.4	126,397,247	129,141,141	(2,743,894)	(2.1)
B. MWH SALES								
1. JURISDICTIONAL SALES	1,453,055	1,478,267	(25,212)	(1.7)	5,154,894	5,269,836	(114,942)	(2.2)
2. NONJURISDICTIONAL SALES	23,958	15,048	8,910	59.2	59,670	53,177	6,493	12.2
3. TOTAL SALES	1,477,013	1,493,315	(16,302)	(1.1)	5,214,564	5,323,013	(108,449)	(2.0)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9837794	0.9899231	(0.0061437)	(0.6)	0.9885570	0.9900100	(0.0014530)	(0.1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1997
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	34,892,862	35,693,374	(800,512)	(2.2)	123,734,892	127,157,459	(3,422,567)	(2.7)	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0	
a. TRUE-UP PROVISION	265,104	265,104	0	0.0	1,060,416	1,060,416	0	0.0	
b. INCENTIVE PROVISION	49,687	49,687	0	0.0	198,748	198,748	0	0.0	
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0	
d. OTHER	0	0	0	0.0	0	0	0	0.0	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	35,207,653	36,008,165	(800,512)	(2.2)	124,994,056	128,416,623	(3,422,567)	(2.7)	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	37,690,323	36,111,816	1,578,507	4.4	126,397,247	129,141,141	(2,743,894)	(2.1)	
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9837794	0.9899231	(0.0061437)	(0.6)	NA	NA	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	37,078,962	35,747,921	1,331,041	3.7	124,945,832	127,843,538	(2,897,706)	(2.3)	
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-	
6B. (LINE 6 x LINE 6A)	37,083,782	35,752,568	1,331,214	3.7	124,962,075	127,860,157	(2,898,082)	(2.3)	
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	451,894	451,894	0	0.0	1,822,762	1,822,762	0	0.0	
6D. (LINE 6C x LINE 5)	444,564	447,340	(2,776)	(0.6)	1,802,503	1,804,824	(2,321)	(0.1)	
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	37,528,346	36,199,908	1,328,438	3.7	126,764,578	129,664,981	(2,900,403)	(2.2)	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	(2,320,693)	(191,743)	(2,128,950)	1,110.3	(1,770,522)	(1,248,358)	(522,164)	41.8	
8. INTEREST PROVISION FOR THE MONTH	9,519	(2,389)	11,908	(498.5)	68,204	9,460	58,744	821.0	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	6,732,268	3,151,681	3,580,587	113.6	NOT APPLICABLE				
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(3,401,136)	(3,401,136)	0	0.0	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	(265,104)	(265,104)	0	0.0	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	754,854	(708,691)	1,463,545	(206.5)	NOT APPLICABLE				

4

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1997
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	3,331,132	(249,455)	3,580,587	(1,435.4)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	745,335	(706,302)	1,451,637	(205.5)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	4,076,467	(955,757)	5,032,224	(526.5)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	2,038,234	(477,879)	2,516,113	(526.5)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.620	6.000	(0.380)	(6.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.580	6.000	(0.420)	(7.0)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.200	12.000	(0.800)	(6.7)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.600	6.000	(0.400)	(6.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.467	0.500	(0.033)	(6.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	9,519	(2,389)	11,908	(498.5)	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JULY, 1997

SCHEDULE 13
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	2,149,220	554,685	1,594,535	287.5	3,613,381	1,623,965	1,989,416	122.5
2 LIGHT OIL	2,039,588	418,019	1,621,569	387.9	3,170,927	1,444,231	1,726,696	119.6
3 COAL	30,039,620	35,603,192	(5,563,572)	(15.6)	118,230,950	130,634,565	(12,403,615)	(9.5)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	34,228,428	36,575,396	(2,347,468)	(6.4)	125,015,258	133,702,761	(8,687,503)	(6.5)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	53,704	11,595	42,109	363.2	88,178	33,989	54,189	159.4
9 LIGHT OIL	49,101	7,550	41,551	550.3	74,115	23,683	50,432	212.9
10 COAL	1,435,696	1,693,336	(257,640)	(15.2)	5,818,911	6,271,917	(453,006)	(7.2)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,538,501	1,712,481	(173,980)	(10.2)	5,981,204	6,329,589	(348,385)	(5.5)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	118,202	26,468	91,734	346.6	195,660	76,407	119,253	156.1
16 LIGHT OIL (BBL)	79,440	15,031	64,409	428.5	118,204	48,032	70,172	146.1
17 COAL (TON)	706,482	743,824	(37,342)	(5.0)	2,782,093	2,734,506	47,587	1.7
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	744,970	167,301	577,669	345.3	1,232,832	482,952	749,880	155.3
22 LIGHT OIL	465,027	87,320	377,707	432.6	691,424	278,914	412,510	147.9
23 COAL	15,765,537	16,955,772	(1,190,235)	(7.0)	62,464,604	62,278,019	186,585	0.3
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	16,975,534	17,210,393	(234,859)	(1.4)	64,388,860	63,039,885	1,348,975	2.1
GENERATION MIX (% MWH)								
28 HEAVY OIL	3.49	0.68	2.81	-	1.47	0.54	0.93	-
29 LIGHT OIL	3.19	0.44	2.75	-	1.24	0.37	0.87	-
30 COAL	93.32	98.88	(5.56)	-	97.29	99.09	(1.80)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	18.18	20.96	(2.78)	(13.3)	18.47	21.25	(2.78)	(13.1)
36 LIGHT OIL (\$/BBL)	25.67	27.81	(2.14)	(7.7)	26.83	30.07	(3.24)	(10.8)
37 COAL (\$/TON)	42.52	47.87	(5.35)	(11.2)	42.50	47.77	(5.27)	(11.0)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.88	3.32	(0.44)	(13.3)	2.93	3.36	(0.43)	(12.8)
42 LIGHT OIL	4.39	4.79	(0.40)	(8.4)	4.59	5.18	(0.59)	(11.4)
43 COAL	1.91	2.10	(0.19)	(9.0)	1.89	2.10	(0.21)	(10.0)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.02	2.13	(0.11)	(5.2)	1.94	2.12	(0.18)	(8.5)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JULY, 1997

SCHEDULE A3
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	13,872	14,429	(557)	(3.9)	13,981	14,209	(228)	(1.6)
49 LIGHT OIL	9,471	11,566	(2,095)	(18.1)	9,329	11,777	(2,448)	(20.8)
50 COAL	10,981	10,013	968	9.7	10,735	9,930	805	8.1
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	11,034	10,050	984	9.8	10,765	9,960	805	8.1
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.00	4.78	(0.78)	(16.3)	4.10	4.78	(0.68)	(14.2)
56 LIGHT OIL	4.15	5.54	(1.39)	(25.1)	4.28	5.10	(1.82)	(29.8)
57 COAL	2.09	2.10	(0.01)	(0.5)	2.03	2.01	(0.05)	(2.4)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.22	2.14	0.08	3.7	2.09	2.11	(0.02)	(0.9)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: JULY, 1997

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	4263	17.9	67.3	52.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	8337	35.0	99.6	61.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	8528	35.8	98.9	58.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	35	12044	46.3	99.9	96.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	60	8477	19.0	40.5	57.8	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	191	41649	29.3	75.6	0.0	15232	HVY.OIL	100578	6307566	634402.4	1754803	4.21	17.45
GAN.#1	119	44369	50.1	61.2	58.8	12748	COAL	29234	19347339	565600.1	1291076	2.91	44.16
GAN.#2	118	42373	48.3	62.5	60.6	14149	COAL	29498	20324181	599522.7	1302736	3.07	44.16
GAN.#3	155	83966	72.8	84.0	73.9	12226	COAL	53263	19273719	1026576.1	2352282	2.80	44.16
GAN.#4	189	79340	56.4	69.1	65.7	12219	COAL	51130	18960280	969439.1	2258081	2.85	44.16
GAN.#5	227	112418	66.6	77.0	73.0	10737	COAL	51217	23566601	1207010.6	2261923	2.01	44.16
GAN.#6	362	194318	72.1	80.9	84.3	10523	COAL	83309	24543960	2044732.8	3679219	1.89	44.16
GANNON STA.	1170	556784	64.0	74.8	72.7	11518	COAL	297651	21544968	6412881.4	13145317	2.36	44.16
B.B.#1	421	258146	82.4	91.9	85.1	10383	COAL	117869	22740120	2680355.2	4650662	1.80	39.46
B.B.#2	421	242013	77.3	87.2	77.3	10433	COAL	112744	22394460	2524841.0	4448449	1.84	39.46
B.B.#3	430	42085	13.2	14.9	74.8	10313	COAL	18615	23315998	434027.3	734477	1.75	39.46
B.B. 1 - 3	1272	542244	57.3	64.3	79.0	10400	COAL	249228	22626765	5639223.5	9833588	1.81	39.46
B.B.#4	442	279826	85.1	90.6	85.1	10326	COAL	130113	22208380	2889598.9	5738660	2.05	44.11
B.B. STA.	1714	822070	64.5	71.2	80.6	10375	COAL	379341	22483260	8528822.4	15572248	1.89	41.05
SEB-PHIL.#1(HVY OIL)	17	5497	43.5	98.2	80.3	9171	HVY.OIL	8036	6273594	50414.6	179842	3.27	22.38
SEB-PHIL.#2(HVY OIL)	17	6558	51.9	98.1	90.2	9172	HVY.OIL	9588	6273801	60153.2	214575	3.27	22.38
SEB-PHILLIPS TOTAL	34	12055	47.7	98.2	85.3	9172	HVY.OIL	17624	6273706	110567.8	394417	3.27	22.38
POLK COAL	240	56842	31.8	36.2	88.1	14493	COAL	29490	27935999	823832.6	1322055	2.33	44.83
POLK OIL	226	40649	24.2	42.0	57.6	7922	LGT.OIL	54825	5873262	322001.6	1408667	3.47	25.69
POLK TOTAL	240	97491	56.0	78.2	-	11753	-	-	-	1145834.2	2730722	2.80	-
GAN.C.T.#1	15	245	2.2	100.0	96.1	19172	LGT.OIL	808	5813366	4697.2	20691	8.45	25.61
B.B.C.T.#1	15	206	1.8	100.0	98.1	20201	LGT.OIL	717	5804045	4161.5	18378	8.92	25.63
B.B.C.T.#2	65	3858	8.0	100.0	98.9	15638	LGT.OIL	10383	5810671	60332.2	266141	6.90	25.63
B.B.C.T.#3	65	4143	8.6	100.0	99.6	17822	LGT.OIL	12707	5810561	73834.8	325711	7.86	25.63
C.T. TOTAL	160	8452	7.1	100.0	58.4	16922	LGT.OIL	24615	5810510	143025.7	630921	7.46	25.63
TOT. COAL (GN,BB,POLK)	2884	1435696	66.9	66.0	70.3	10981	COAL	706482	22315553	15765536.4	30039620	2.09	42.52
SYSTEM	3509	1538501	58.9	68.3	65.9	11034	-	-	-	16975533.9	34228428	2.22	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1997

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
HEAVY OIL (1)									
1 PURCHASES:									
2 UNITS (BBL)	135,741	26,468	109,273	412.8	239,262	76,407	162,855	213.1	
3 UNIT COST (\$/BBL)	18.44	20.16	(1.72)	(8.5)	17.87	20.97	(3.10)	(14.8)	
4 AMOUNT (\$)	2,503,285	533,485	1,969,820	369.3	4,275,597	1,602,136	2,673,461	166.9	
5 BURNED:									
6 UNITS (BBL)	118,202	26,468	91,734	346.6	195,660	76,407	119,253	156.1	
7 UNIT COST (\$/BBL)	18.18	20.96	(2.78)	(13.3)	18.47	21.25	(2.78)	(13.1)	
8 AMOUNT (\$)	2,149,270	554,685	1,594,535	287.5	3,613,381	1,623,965	1,989,416	122.5	
9 ENDING INVENTORY:									
10 UNITS (BBL)	115,891	89,773	26,118	29.1	115,891	89,773	26,118	29.1	
11 UNIT COST (\$/BBL)	17.98	19.44	(1.46)	(7.5)	17.98	19.44	(1.46)	(7.5)	
12 AMOUNT (\$)	2,083,635	1,744,787	338,848	19.4	2,083,635	1,744,787	338,848	19.4	
13									
14 DAYS SUPPLY:	263	204	59	28.9	-	-	-	-	
LIGHT OIL (2)									
15 PURCHASES:									
16 UNITS (BBL)	116,721	24,817	91,904	370.3	162,071	85,565	76,506	89.4	
17 UNIT COST (\$/BBL)	24.44	25.17	(0.73)	(2.9)	24.72	25.05	(0.33)	(1.3)	
18 AMOUNT (\$)	2,852,529	624,691	2,227,838	356.6	4,006,524	2,143,529	1,862,995	86.9	
19 BURNED:									
20 UNITS (BBL)	79,440	15,031	64,409	428.5	118,204	48,032	70,172	146.1	
21 UNIT COST (\$/BBL)	25.67	27.81	(2.14)	(7.7)	26.83	30.07	(3.24)	(10.8)	
22 AMOUNT (\$)	2,039,588	418,019	1,621,569	387.9	3,170,927	1,444,231	1,726,696	119.6	
23 ENDING INVENTORY:									
24 UNITS (BBL)	84,463	93,462	(8,999)	(9.6)	84,463	93,462	(8,999)	(9.6)	
25 UNIT COST (\$/BBL)	25.66	28.01	(2.35)	(8.4)	25.66	28.01	(2.35)	(8.4)	
26 AMOUNT (\$)	2,167,006	2,617,540	(450,534)	(17.2)	2,167,006	2,617,540	(450,534)	(17.2)	
27									
28 DAYS SUPPLY: NORMAL	152	168	(16)	(9.5)	-	-	-	-	
29 DAYS SUPPLY: EMERGENCY	12	13	(1)	(7.7)	-	-	-	-	
COAL (3)									
30 PURCHASES:									
31 UNITS (TONS)	621,872	681,300	(59,428)	(8.7)	2,598,483	2,673,200	(74,717)	(2.8)	
32 UNIT COST (\$/TON)	42.37	47.38	(5.01)	(10.6)	42.46	47.61	(5.15)	(10.8)	
33 AMOUNT (\$)	26,347,251	32,278,016	(5,930,765)	(18.4)	110,340,040	127,270,577	(16,930,537)	(13.3)	
34 BURNED:									
35 UNITS (TONS)	706,482	743,824	(37,342)	(5.0)	2,782,093	2,734,506	47,587	1.7	
36 UNIT COST (\$/TON)	42.52	47.87	(5.35)	(11.2)	42.50	47.77	(5.27)	(11.0)	
37 AMOUNT (\$)	30,039,620	35,603,192	(5,563,572)	(15.8)	118,230,950	130,634,565	(12,403,615)	(9.5)	
38 ENDING INVENTORY:									
39 UNITS (TONS)	669,325	621,857	47,468	7.6	669,325	621,857	47,468	7.6	
40 UNIT COST (\$/TON)	41.35	47.16	(5.81)	(12.3)	41.35	47.16	(5.81)	(12.3)	
41 AMOUNT (\$)	27,676,496	29,326,883	(1,650,387)	(5.6)	27,676,496	29,326,883	(1,650,387)	(5.6)	
42									
43 DAYS SUPPLY:	29	27	2	7.4	-	-	-	-	
NATURAL GAS									
44 PURCHASES:									
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
48 BURNED:									
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
52 ENDING INVENTORY:									
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
56									
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-	
NUCLEAR									
58 BURNED:									
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0	
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	

6

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1997

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	15,873
FUEL ANALYSIS	105
LUBE OIL	0
TOTAL	15,978

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(10,710)	(273,887)
OTHER USAGE	(2,818)	(72,106)
TOTAL	(13,528)	(345,993)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
PROPANE IGNITION		31
IGNITION		258,014
FUEL ANALYSIS		18,512
AERIAL SURVEY ADJ.		(448,722)
ADDITIVES		261,604
NON ENERGY	(4,795)	(214,651)
TOTAL	(4,795)	(125,212)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1997

SCHEDULE A6
PAGE 1 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) COSTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)	(9) BOX GAIN ON ECONOMY ENERGY SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
VARIOUS	ECON.	136,691.0	0.0	136,691.0	1.856	2.146	2,537,000.00	2,933,600.00	317,280.00
VARIOUS	SCH. -D	6,756.0	0.0	6,756.0	1.689	1.689	114,100.00	114,100.00	
VARIOUS	SCH. -D	40,158.0	0.0	40,158.0	1.647	1.647	661,300.00	661,300.00	
VARIOUS	CONTRACT	19,608.0	0.0	19,608.0	2.460	2.460	440,300.00	560,600.00	
LAKELAND/FRPA	SCH. -D	29,015.0	0.0	29,015.0	1.728	1.728	439,400.00	501,400.00	
VARIOUS	SCH. -J	26.0	0.0	26.0	1.538	1.538	400.00	400.00	
TOTAL INCLUDING VARIABLE O & M COSTS									
LESS TRANSMISSION COSTS		232,252.0	0.0	232,252.0	1.763	2.054	4,093,500.00	4,771,400.00	317,280.00
LESS VARIABLE O & M COSTS							{ 199,300.00 }		
PLUS BOX OF ECON. ENERGY SALES PROFITS							{ 155,800.00 }		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS									
		232,252.0	0.0	232,252.0	1.746	2.054	4,065,680.00	4,771,400.00	317,280.00
ACTUAL:									
FLA. PWR. & LIGHT	ECON.-C	2,424.0	0.0	2,424.0	1.658	1.836	40,190.30	44,499.62	3,447.46
FLA. PWR. & LIGHT	ECON.-C	5,906.0	0.0	5,906.0	1.650	1.794	97,433.44	105,939.30	6,804.69
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	30.0	0.0	30.0	1.793	2.064	537.90	619.28	65.10
CITY OF GAINESVILLE	ECON.-C	114.0	0.0	114.0	1.659	1.917	1,913.33	2,347.02	333.75
CITY OF HONESTYAD	ECON.-C	433.0	0.0	433.0	1.678	2.049	7,253.63	8,870.75	1,282.14
JACKSONVILLE ELEC. AUTH.	ECON.-C	55.0	0.0	55.0	2.341	3.984	1,287.38	2,190.03	0.00
KISSIMISSEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	16.0	0.0	16.0	3.374	3.374	283.08	539.86	203.03
CITY OF NEW SMITHS BCR.	ECON.-C	3.0	0.0	3.0	2.049	3.864	62.07	115.81	44.74
ORLANDO UTIL. COMM.	ECON.-C	511.0	0.0	511.0	1.840	2.188	8,426.45	9,401.03	773.64
SEMIWOLE ELECTRIC CO-OP	ECON.-C	846.0	0.0	846.0	1.630	2.188	13,790.53	18,508.53	3,177.48
CITY OF ST. CLOUD	ECON.-C	54.0	0.0	54.0	0.000	0.000	0.00	0.00	0.00
CITY OF STABLE	ECON.-C	0.0	0.0	0.0	1.862	3.107	1,016.34	1,677.66	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	618.0	0.0	618.0	0.000	0.000	0.00	0.00	529.06
FRPA	ECON.-C	5,156.0	0.0	5,156.0	1.635	1.961	10,226.09	12,120.00	0.00
EAST WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEEDY CREEK	ECON.-C	0.0	0.0	0.0	1.633	1.861	84,197.84	95,937.97	1,513.61
SOUTHERN COMPANY	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH.-D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FRPA-E	SCH.-D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMISSEE ELEC. UTIL.	SCH.-D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMITHS BCR.	SCH.-D	12,641.0	0.0	12,641.0	1.477	1.618	186,643.49	204,278.36	0.00
SEEDY CREEK	SCH.-D	23,220.0	0.0	23,220.0	1.390	1.638	316,748.00	375,237.60	0.00
MAUCHELLA	SCH.-D	3,720.0	0.0	3,720.0	1.390	1.638	21,708.00	61,049.60	0.00
FT. HEADS	SCH.-D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	SCH.-D	51,719.0	0.0	51,719.0	0.000	0.000	0.00	0.00	0.00
MARKS POWER PARTNERS	CONTRACT	4,748.0	864.0	3,884.0	0.488	0.488	997,659.71	1,343,629.02	0.00
SEMIWOLE ELECTRIC CO-OP	JURISD.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMIWOLE ELECTRIC CO-OP	JURISD.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	JURISD.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	JURISD.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
EAST WEST	JURISD.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMISSEE ELEC. UTIL.	JURISD.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	JURISD.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEEDY CREEK	JURISD.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMIWOLE ELECTRIC CO-OP	JURISD.	17.0	0.0	17.0	1.595	1.595	2,776.60	2,776.60	0.00
CITY OF NEW SMITHS BCR.	JURISD.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
MAUCHELLA	JURISD.	5,601.0	0.0	5,601.0	2.107	2.107	118,015.15	118,015.15	0.00
CITY OF VERO BEACH	JURISD.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	JURISD.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	JURISD.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1997

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE A SCHEDULE	TOTAL MWH SOLD	MWH MIXELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/MWH (A) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN OR ECONOMY ENERGY SALES
PRPA	SCH - B	52,080.0	0.0	52,080.0	1.486	770,728.84	796,824.00	0.00
CITY OF LAKELAND	CONTRACT	2,000.0	0.0	2,000.0	2.452	41,230.00	66,520.00	0.00
HARDEE PWR PARTNERS TO FPC	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR PARTNERS TO FPC	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR PARTNERS TO KEEDY CREEK	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR PARTNERS TO GAINESVILLE	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR PARTNERS TO JACKSONVILLE	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR PARTNERS TO KISSIMEE	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR PARTNERS TO NEW SYDNEY BCH	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR PARTNERS TO ORLANDO	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR PARTNERS TO STARBUCK	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR PARTNERS TO STARS	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR PARTNERS TO HORNSTEAD	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR PARTNERS TO SEMINOLE	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR PARTNERS TO FT. PIERCE	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR PARTNERS TO TALLAHASSEE	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR PARTNERS TO LAKE NORTH	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR PARTNERS TO LEST WEST	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR PARTNERS TO VERO BEACH	CONTRACT	0.0	0.0	0.0	0.000	0.00	0.00	0.00
ADJUSTMENTS TO JUNE 1997								
HARDEE POWER PARTNERS SEPAR.	CONTRACT	(24,160.0)	0.0	(24,160.0)	1.886	(455,657.60)	(614,388.80)	0.00
HARDEE POWER PARTNERS SEPAR.	CONTRACT	24,160.0	0.0	24,160.0	1.929	466,046.40	627,676.80	0.00
SERINOLE ELECTRIC CO-OP HARDEE JURISD.	SCH - B	(786.0)	0.0	(786.0)	1.464	(11,510.10)	(11,510.10)	0.00
SERINOLE ELECTRIC CO-OP HARDEE JURISD.	SCH - B	786.0	0.0	786.0	1.418	11,146.00	11,146.00	0.00
SUB-TOTAL ECONOMY POWER SALES		16,168.0	0.0	16,168.0	1.649	266,652.68	302,777.86	28,900.14
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		42,401.0	0.0	42,401.0	1.416	600,309.49	700,675.36	0.00
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		5,015.0	864.1	4,150.9	0.540	22,426.56	22,426.56	0.00
SUB-TOTAL SCHEDULE K POWER SALES-JURISD.		5,775.0	0.0	5,775.0	2.092	120,791.75	120,791.75	0.00
SUB-TOTAL HARDEE PWR. PART CONTRACT SALES-SEPAR.		51,719.0	0.0	51,719.0	2.624	1,008,048.31	1,356,947.62	0.00
SUB-TOTAL OTHER SCHEDULE D POWER SALES		54,080.0	0.0	54,080.0	1.501	811,958.84	863,344.00	0.00
TOTAL INCLUDING VARIABLE O & N COSTS		175,156.0	864.1	174,291.9	1.624	2,830,187.63	3,366,963.15	28,900.14
LESS VARIABLE O & N COSTS						(19,884.18)		
LESS VARIABLE O & N COSTS - HARDEE						(26,843.11)		
LESS TRANSMISSION COSTS ECOM-C						(620.00)		
LESS TRANSMISSION COSTS HARDEE-C						(330.00)		
LESS TRANSMISSION COSTS SCH - B (SEP.)						(320.00)		
LESS TRANSMISSION COSTS SCH - D (OTHER)								
PLUS BOX OF ECOM ENERGY SALES PROFIT						28,900.14		
TOTAL EXCL. VARIABLE O & N COSTS AND INCL		175,156.0	864.1	174,291.9	1.613	2,810,490.48	3,366,963.15	28,900.14
BOX OF ECOM ENERGY SALES PROFITS								
CURRENT MONTH:								
DIFFERENCE		(57,096.0)	864.1	(57,960.1)	(0.133)	(1,245,189.52)	(1,404,436.85)	(288,379.86)
DIFFERENCE %		(24.6)	0.0	(25.0)	(7.6)	(30.7)	(29.4)	(90.9)
PERIOD TO DATE:								
ACTUAL		822,347.0	1,500.7	820,846.3	1.544	12,676,372.61	15,125,522.31	697,514.97
ESTIMATED		936,095.0	0.0	936,095.0	1.707	15,981,320.00	18,891,000.00	1,242,720.00
DIFFERENCE		(113,748.0)	1,500.7	(115,248.7)	(0.163)	(3,304,947.39)	(3,675,477.69)	(545,205.03)
DIFFERENCE %		(12.2)	0.0	(12.3)	(9.5)	(20.7)	(19.5)	(43.9)

* NO ECONOMY SALES FROM HARDEE POWER PARTNERS TO OTHERS IN THE MONTH OF JULY 1997.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1997

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST	(7) CENTS/KWH (B) TOTAL COST	(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	4,916.0	0.0	3,618.0	1,298.0	5.678	5.678	73,700.00
HARDEE POWER PARTNERS	IPP	77,997.0	0.0	0.0	77,997.0	2.964	2.964	2,312,100.00
ST. CLOUD	PEAKING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL	-	82,913.0	0.0	3,618.0	79,295.0	3.009	3.009	2,385,800.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	37,317.0	0.0	0.0	37,317.0	4.004	4.004	1,494,314.56
HARDEE PWR. PART.-FOR OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Ja	1,675.0	0.0	1,675.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Jc	8,208.0	0.0	0.0	8,208.0	2.573	2.573	211,181.55
FLA. POWER & LIGHT	SCH.-Ja	29,354.0	0.0	19,015.1	10,338.9	2.988	2.988	619,045.53
FLA. POWER & LIGHT	SCH.-Jc	11,774.0	0.0	0.0	11,774.0	4.490	4.490	410,961.85
CITY OF LAKELAND	SCH.-Ja	3,780.0	0.0	2,219.0	1,561.0	4.818	4.818	75,231.29
CITY OF LAKELAND	SCH.-Jc	2,373.0	0.0	0.0	2,373.0	4.251	4.251	100,879.00
JACKSONVILLE ELEC. AUTH.	SCH.-Ja	339.0	0.0	339.0	0.0	0.000	0.000	0.00
JACKSONVILLE ELEC. AUTH.	SCH.-Jc	1,160.0	0.0	0.0	1,160.0	3.899	3.899	45,228.01
KEY WEST	SCH.-Jc	438.0	0.0	0.0	438.0	1.150	1.150	9,417.00
ORLANDO UTIL. COMM.	SCH.-Ja	12,063.0	0.0	8,162.0	3,901.0	2.249	2.249	204,762.27
ORLANDO UTIL. COMM.	SCH.-Jc	25,298.0	0.0	0.0	25,298.0	2.939	2.939	741,785.66
TALLAHASSEE	SCH.-Jc	2,243.0	0.0	0.0	2,243.0	3.755	3.755	84,236.75
SEMINOLE ELECTRIC CO-OP	SCH.-Ja	58.0	0.0	0.0	58.0	8.077	8.077	4,684.80
PECO	SCH.-Ja	2,542.0	0.0	922.3	1,619.7	4.679	4.679	75,789.88
PECO	SCH.-Jc	8,999.0	0.0	0.0	8,999.0	3.414	3.414	307,181.26
REEDY CREEK	SCH.-Ja	10.0	0.0	10.0	0.0	0.000	0.000	0.00
ADJUSTMENTS:								
HARDEE PWR.PART.-NATIVE	6/97 IPP	(31,836.0)	0.0	0.0	(31,836.0)	4.972	4.972	(1,582,815.81)
HARDEE PWR.PART.-NATIVE	6/97 IPP	31,836.0	0.0	0.0	31,836.0	4.944	4.944	1,573,894.19
TOTAL		147,631.0	0.0	32,342.4	115,288.6	3.795	3.795	4,375,757.79
CURRENT MONTH:								
DIFFERENCE	-	64,718.0	0.0	28,724.4	35,993.6	0.786	0.786	1,989,957.79
DIFFERENCE %	-	78.1	0.0	793.9	45.4	26.1	26.1	83.4
PERIOD TO DATE:								
ACTUAL	-	283,024.0	0.0	55,280.1	227,743.9	3.986	3.986	9,077,775.29
ESTIMATED	-	258,663.0	0.0	10,371.0	248,292.0	3.040	3.040	7,547,300.00
DIFFERENCE	-	24,361.0	0.0	44,909.1	(20,548.1)	0.946	0.946	1,530,475.29
DIFFERENCE %	-	9.4	0.0	433.0	(8.3)	31.1	31.1	20.3

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY 1997

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	42,098.0	0.0	0.0	42,098.0	2.221	2.221	934,800.00
TOTAL	-	42,098.0	0.0	0.0	42,098.0	2.221	2.221	934,800.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	10,307.0	0.0	0.0	10,307.0	1.879	1.879	193,689.34
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	19,692.0	0.0	0.0	19,692.0	1.883	1.883	370,744.84
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	292.0	0.0	0.0	292.0	3.867	3.867	11,292.09
FARLAND HYDRO LP	COGEN.	307.0	0.0	0.0	307.0	3.106	3.106	9,536.72
IMC-AGRICO-S. PIERCE	COGEN.	1,138.0	0.0	0.0	1,138.0	4.311	4.311	49,059.86
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	5,985.0	0.0	0.0	5,985.0	1.815	1.815	108,611.58
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	626.0	(626.0)	5.568	5.568	(34,853.67)
SUB-TOTAL FOR JULY, 1997	-	37,721.0	0.0	626.0	37,095.0	1.909	1.909	708,080.76
ADJUSTMENTS TO MAY, 1997								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,876.0)	0.0	0.0	(10,876.0)	1.463	1.463	(159,106.02)
MULBERRY PHOSPHATES INC.	COGEN.	10,876.0	0.0	0.0	10,876.0	1.455	1.455	158,272.75
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(20,149.0)	0.0	0.0	(20,149.0)	1.466	1.466	(295,339.26)
CARGILL MILLPOINT	COGEN.	20,149.0	0.0	0.0	20,149.0	1.458	1.458	293,726.80
CF INDUSTRIES INC.	COGEN.							
FARLAND HYDRO LP	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	1.513	1.513	(118,652.25)
AS AVAILABLE ASSIGNMENT	COGEN.	7,843.0	0.0	0.0	7,843.0	1.498	1.498	117,508.90
SUB-TOTAL FOR MAY 1997 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(3,589.28)
GRAND TOTAL CURRENT MONTH:	-	37,721.0	0.0	626.0	37,095.0	1.899	1.899	704,491.48
DIFFERENCE	-	(4,377.0)	0.0	626.0	(5,003.0)	(0.322)	(0.322)	(230,308.52)
DIFFERENCE %	-	(10.4)	0.0	0.0	(11.9)	(14.5)	(14.5)	(24.6)
PERIOD TO DATE:								
ACTUAL	-	151,896.0	0.0	849.0	151,047.0	1.620	1.620	2,447,449.23
ESTIMATED	-	145,528.0	0.0	0.0	145,528.0	2.122	2.122	3,088,600.00
DIFFERENCE	-	6,368.0	0.0	849.0	5,519.0	(0.502)	(0.502)	(641,150.77)
DIFFERENCE %	-	4.4	0.0	0.0	3.8	(23.7)	(23.7)	(20.8)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1997

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	6,402.0	4.280	274,000.00	5.008	320,600.00	46,600.00
TOTAL	-	6,402.0	4.280	274,000.00	5.008	320,600.00	46,600.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	1,619.0	2.654	42,975.18	3.341	54,097.48	11,122.30
FLA. PWR. & LIGHT	ECON.-C	16,958.0	4.032	683,818.54	4.312	731,285.72	47,467.18
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	957.0	4.439	42,485.60	5.326	50,970.46	8,484.86
CITY OF GAINESVILLE	ECON.-C	761.0	4.259	32,413.63	5.472	41,640.11	9,226.48
CITY OF HOMESTEAD	ECON.-C	455.0	4.916	22,369.24	5.390	24,523.07	2,153.83
JACKSONVILLE ELEC. AUTH.	ECON.-C	245.0	4.822	11,813.65	5.697	13,958.14	2,144.49
LAKE WORTH UTILITIES	ECON.-C	848.0	4.209	35,693.46	4.973	42,169.60	6,476.14
ORLANDO UTIL. COMM.	ECON.-C	4,400.0	3.875	170,489.19	4.917	216,363.95	46,874.76
SEMINOLE ELECTRIC CO-OP.	ECON.-C	1,178.0	2.863	33,727.82	3.612	42,553.05	8,825.23
TALLAHASSEE	ECON.-C	956.0	4.378	41,843.12	5.467	52,263.93	10,420.81
CITY OF VERO BEACH	ECON.-C	1,123.0	4.489	50,416.44	5.310	59,831.26	9,414.82
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	40.0	4.367	1,746.84	5.302	2,120.63	373.79
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	668.0	4.000	26,717.69	5.350	35,805.97	9,088.28
ADJUSTMENTS TO JUNE 1997							
FLA. PWR. & LIGHT	ECON.-C	(12,958.0)	3.964	(513,714.13)	4.294	(556,464.94)	(42,750.81)
FLA. PWR. & LIGHT	ECON.-C	12,958.0	3.965	513,757.83	4.294	556,464.94	42,687.11
TOTAL	-	30,208.0	3.961	1,196,600.10	4.527	1,367,383.37	170,783.27
CURRENT MONTH:							
DIFFERENCE	-	23,806.0	(0.319)	922,600.10	(0.481)	1,046,783.37	124,183.27
DIFFERENCE %	-	371.9	(7.5)	336.7	(9.6)	326.5	266.5
PERIOD TO DATE:							
ACTUAL		64,685.0	3.941	2,549,182.31	4.559	2,949,216.40	400,034.09
ESTIMATED		18,757.0	4.243	795,800.00	5.037	944,700.00	148,900.00
DIFFERENCE	-	45,928.0	(0.302)	1,753,382.31	(0.478)	2,004,516.40	251,134.09
DIFFERENCE %	-	244.9	(7.1)	220.3	(9.5)	212.2	168.7