



ORIGINAL
FILE COPY

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

August 18, 1997

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RESUBMITTED:

8/29/97

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 10 copies of the Purchase Gas Adjustment Clause Schedules for the month of July, 1997 for Sebring Gas System, Inc. (the "Company"), consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5, and A-6. I am also forwarding copies of the appropriate supporting documents, specifically, Peninsula Energy Services Co. (PESCO) commodity gas bill, the Company's Billing Transaction Summary and an estimated invoice for the charge to transport the Company's gas from Tampa Electric Company's (TECO,s) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

ACK _____
AFA Vandiver you have any questions concerning the PGA information, please feel free to contact me

APP _____
CAF _____ Sincerely,

CMU _____
CTR _____
EAD _____

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

LEG 1
LIN 3 Enclosures

OPC _____
RCP _____
SEC 1
WAS _____
OTH _____

SEP 1 9 12 AM '97

DOCUMENT NUMBER-DATE

08821 SEP-25

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 87 Through MARCH 88

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$104	\$114	(\$10)	(33.81)	\$642	\$787	(\$145)	(18.42)
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	8,419	13,272	(4,853)	(33.57)	35,351	54,989	(19,138)	(34.80)
5 DEMAND	1,582	1,531	51	3.33	7,480	7,031	449	6.39
6 OTHER - TECO and Peninsula Energy Service Co. Bookout Imbalances/October 1988	6,530	1,254	5,276	420.73	33,895	5,247	1,482	28.24
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9)	\$16,635	\$16,171	\$464	2.87	\$77,868	\$68,054	\$9,814	14.42
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$16,339	\$16,171	\$168	1.04	\$73,894	\$68,054	\$5,840	8.58
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	36,350	38,000	(1,650)	(4.34)	165,210	159,000	6,210	3.91
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	36,350	38,000	(1,650)	(4.34)	165,210	159,000	6,210	3.91
19 DEMAND BILLING DETERMINANTS ONLY	36,350	38,000	(1,650)	(4.34)	165,210	159,000	6,210	3.91
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	38,702	38,000	(1,296)	(3.42)	169,585	159,000	10,585	6.64
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18)-(21+23)	38,350	38,000	(1,650)	(4.34)	165,210	159,000	6,210	3.91
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	38,449	38,000	449	1.18	169,012	159,000	10,012	6.30
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.288	0.300	(0.014)	(4.83)	0.389	0.495	(0.106)	(21.49)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	\$0.00000	0.000	\$0.00000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	\$0.00000	\$0.00000	\$0.00000	0.00
31 COMMODITY (Other) (4/18)	23.161	34.828	(11.765)	(33.69)	21.700	34.584	(12.884)	(37.25)
32 DEMAND (5/19)	4.352	4.029	0.323	8.02	4.528	4.422	0.106	2.39
33 OTHER (6/20)	17.792	3.300	14.492	439.15	19.999	3.300	16.699	505.74
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
36	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	45.783	42.555	3.208	7.54	47.133	42.801	4.332	10.12
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	\$0.0000	\$0.0000	\$0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	\$0.0000	\$0.0000	\$0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	43.285	42.555	0.710	1.67	46.072	42.801	3.271	7.64
41 TRUE-UP (5-2)	(0.85889)	(0.85889)	0.00000	0.00	(0.85889)	(0.85889)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	42.406	41.696	0.708	1.70	45.213	41.942	3.271	7.80
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	43.217	42.495	0.721	1.70	46.077	44.943	1.134	2.52
45 PGA FACTOR ROUNDED TO NEAREST .001	43.217	42.495	0.722	1.70	46.077	44.943	1.134	2.52

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 87 Through MARCH 88
CURRENT MONTH: JUL 87

COMmodity (Quantity)	THRU	INVOICE AMOUNT	COST PER THRU
1 Commodity Quantity - Scheduled P/T'S (C - PESCO)	36,350 \$	104 \$	0.003
2 Commodity Quantity - Scheduled IT'S			
3 No Historic Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Quantity)	36,350 \$	104 \$	0.003
SERVICES			
9 Standing Service - Scheduled	(Schedule A-1 Line 19) 0	(Schedule A-1 Line 1) 0	(Schedule A-1 Line 29)
10 Alert Day Volume - P/T			
11 Operational Four Other Volume - P/T			
12 Less Alert Day Volume Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SERVICE	0 \$	0 \$	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled P/T'S (BIS - PESCO)	(Schedule A-1 Line 17) 36,350 \$	(Schedule A-1 Line 3) 8,160 \$	(Schedule A-1 Line 28) 0.225
18 Commodity Other - Scheduled IT'S			
19 Inclusions Outbound - P/T			
20 Inclusions Outbound - Other Shippers			
21 Inclusions Outbound - Transporting Customers			
22 Commodity Adjustments (PESCO)			
23 Commodity (BIS - PESCO)	0	250	
24 TOTAL COMMODITY (Other)	36,350 \$	8,419 \$	0.232
DEMAND			
25 Demand (Quantity) Statement (D - PESCO)	(Schedule A-1 Line 18) 36,350 \$	(Schedule A-1 Line 4) 1,582 \$	(Schedule A-1 Line 31) 0.044
26 Less Reimbursed to Grid/Lease			
27 Less Reimbursed Off System			
28 Less Demand Billed to Others			
29 Other			
30 Other			
31 Other			
32 TOTAL DEMAND	36,350 \$	1,582 \$	0.044
OTHER			
33	(Schedule A-1 Line 18) 36,702 \$	(Schedule A-1 Line 5) 1,203 \$	(Schedule A-1 Line 22) 0.033
34			
35 Other (Taxes Transportation Charges)	36,702 \$	1,203 \$	0.033
36			
37 Other PEGASUS ENERGY SERVICE CO. Standby Inclusions/Outbound 1989(Included/Excluded) Fee PESCO Ltd.		\$ 5,987	
38			
39 WACOG Trip-Up		(675)	
40 TOTAL OTHER	36,702 \$	6,530 \$	0.178
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 32)

COMPANY: SEBRING GAS SYSTEM, INC.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

	CURRENT MONTH: JUL 97				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$8,523	\$13,388	\$4,863	36.33	\$36,493	\$55,778	\$19,283	34.57
2 TRANSPORTATION COST (A-1, LINES 2, 3, 5 & 6)	8,112	2,785	(5,327)	(19.27)	41,375	12,278	(29,097)	(236.98)
3 TOTAL (A-1, LINE 11)	16,635	16,171	(464)	(2.87)	77,858	68,054	(9,814)	(14.42)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	16,339	16,171	(168)	(1.04)	73,894	68,054	(5,840)	(8.58)
5 TRUE-UP (COLLECTED) OR REFUNDED	457	457	0	0.00	1,828	1,828	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	16,796	16,628	(168)	(1.01)	75,722	69,882	(5,840)	(8.36)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	161	457	296	64.79	(2,146)	1,828	3,974	217.40
8 INTEREST PROVISION - THIS PERIOD (21)	(36)	0	36	100.00	(114)	0	114	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(7,590)	12,915	20,505	158.77	(3,634)	12,915	16,749	129.69
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(457)	(457)	0	0.00	(1,828)	(1,828)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$7,922)	\$12,915	\$20,837	161.34	(\$7,922)	\$12,915	\$20,837	161.34
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(7,590)	12,915	20,505	158.77				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(7,886)	12,915	20,801	161.08				
14 TOTAL (12+13)	(15,476)	25,830	41,306	159.92				
15 AVERAGE (50% OF 14)	(7,738)	12,915	20,653	159.92				
16 INTEREST RATE - FIRST DAY OF MONTH	5.62000%	0.00000%	-5.62000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.58000%	0.00000%	-5.58000%	(100.00)				
18 TOTAL (16+17)	11.2000%	0.00000%	-11.2000%	(100.00)				
19 AVERAGE (50% OF 18)	5.60000%	0.00000%	-5.60000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.46667%	0.00000%	-0.46667%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$36)	\$0	\$36.11	(100.00)				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/83)

FOR THE PERIOD OF: APRIL 1987 Through MARCH 1988

MONTH: JUL 87

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu	(D) NET AMOUNT MMBtu	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Code)F
			NOT	APPLICABLE			
TOTAL							
WEIGHTED AVERAGE							

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Peninsula Energy Services Company

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DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	05 Aug 97
Sebring Gas System	Payable Upon Receipt	
3515 US Highway 27 South	Past Due After	15 Aug 97
Sebring, Florida 33870 5452		
Attention: Jerry Melendy	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: July 1997

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS	3,635	\$2.24734 ***	\$8,169.08
D	3,635	\$0.4353	\$1,582.32
C	3,635	\$0.0287	\$104.32
MS			\$250.00
NNT	n/a	\$0.0831	\$0.00
BALANCE FORWARD - Bookout Imbalance/October 1996		\$5,961.11	\$5,961.11
Interest on Balance Forward			\$35.68
WACOG True-Up (See Page 2)			(\$675.01)
<u>Remainder of Bookout Imbalance Charge</u> \$0.00		TOTAL AMOUNT DUE	\$15,427.50

* MMBtu's

** Includes 3.36% Fuel

*** Estimated

BS - BaseLoad Service

D - Demand

C - F01 Usage

MS - Management Service

PGA - PGA Management

NNT - No Notice Reservation

Please Remit To
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 615
 Dover, Delaware 19903-0615
 Attn: CASH MANAGEMENT

For Wire Payments
 WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account
 Routing Number

For Billing Inquiries call Customer Accounting at
 Facsimile Number

(941) 283 8612
 (941) 294 3895

Peninsula Energy Services Company

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DIVISION OF THE SAPEAKE UTILITIES CORPORATION

P.O. Box 1769

Dover, Delaware 19903-1769

WACOG TRUE-UP

Customer	Statement Date	05 Aug 97
Sebring Gas System		
3515 US Highway 27 South		
Sebring, Florida 33870-5452		
Attention: Jerry Melendy		

Production months of: March 1996 - October 1996

YEAR	MONTH	DESCRIPTION	VOLUME	Final Gross WACOG	Original Estimate	Difference	TOTAL
1996	March	WACOG True-Up	7,110	\$2,4901	\$2,5068	(\$0.0167)	(\$118.74)
1996	April	WACOG True-Up	3,979	\$2,3754	\$2,3725	\$0.0029	\$11.54
1996	May	WACOG True-Up	2,006	\$2,2220	\$2,2210	\$0.0010	\$2.01
1996	June	WACOG True-Up	1,787	\$2,3309	\$2,3353	(\$0.0044)	(\$7.86)
1996	July	WACOG True-Up	1,699	\$2,5761	\$2,5983	(\$0.0232)	(\$39.42)
1996	August	WACOG True-Up	1,726	\$2,3549	\$2,3181	\$0.0368	\$63.52
1996	September	WACOG True-Up	1,691	\$1,9242	\$2,3181	(\$0.3939)	(\$668.08)
1996	October	WACOG True-Up	4,521	\$1,8824	\$1,8647	\$0.0177	\$80.02
TOTAL ADJUSTMENT							(\$675.01)

SEBRING GAS SYSTEM, INC.
ARTCAP

TYPE SALES RECAP

*** CORPORATE ***

7/31/97
PAGE-001

TYPE DESCRIPTION	COUNT	G/L #	MTD		G/L #	THERMS
			SALES	PRICE		
RH RESIDENTIAL METER	415		5631.66	1.6077		3502.9
CM COMMERCIAL METER	81		25833.62	.7392		34945.8
SUB-TOTAL	496		31465.28	.8183		38448.7
TOTAL	496		31465.28	.8183		38448.7