



Florida Power & Light Company, P. O. Box 029100, Miami, FL 33102-9100

12
FILE COPY

VIA FEDERAL EXPRESS

September 2, 1997

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: **Docket No. 970001-EI**

Dear Ms. Bayó:

Enclosed for filing with the Commission in Docket No. 970001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of July 1997;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of June 1997; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of July 1997.

Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

If you have any questions regarding this transmittal or the information filed herewith, you may contact me at (305) 552-3924.

Very truly yours,

David L. Smith
David L. Smith
Senior Attorney

ACK ✓
AFA *2/Handwer*
APP —
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RECEIVED & FILED
W. e.
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
08852 SEP-36
FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of July 1997; 423-2, 423-2(a) and 423-2(b) for the month of June 1997 for Plant Scherer; and 423-2, 423-2(a) and 423-2(b) for the month of July 1997 for St. Johns River Power Park were forwarded to the Florida Public Service Commission via Federal Express, and were also mailed to the individuals listed below, all on this 2nd day of September, 1997.

Bob Elias, Chief
Bureau of Electric & Gas
Division of Legal Services
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Tallahassee, FL 32399-0850

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Nancy McCann
Office of Environmental Coordinator
306 East Jackson Street, 5th Floor
Tampa, FL 33602



David L. Smith

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

FPSC FORM NO. 423-1

1. REPORTING MONTH: JUL YEAR: 1997

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552-34884. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 8/14/97

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	DELIVERED PRICE (\$/BBL)
1	MANATEE	COASTAL	HOUSTON	MTC	PORT MANATEE	07/04/97	FO6	0.94	152500	288210	16.5422
2	MANATEE	COASTAL	HOUSTON	MTC	PORT MANATEE	07/12/97	FO6	0.96	152976	281255	17.1372
3	MANATEE	COASTAL	HOUSTON	MTC	PORT MANATEE	07/20/97	FO6	0.97	152190	281530	17.2422
4	CAPE CANAVERAL	NOVARCO	HOUSTON	S	PORT CANAVERAL	07/10/97	FO6	2.20	150282	111277	17.0379
5	CAPE CANAVERAL	NOVARCO	NEW ORLEANS	S	PORT CANAVERAL	07/23/97	FO6	1.70	150619	115077	16.5509
6	SANFORD	NOVARCO	HOUSTON	S	JACKSONVILLE	07/09/97	FO6	2.00	150548	123043	18.1014
7	SANFORD	NOVARCO	NEW ORLEANS	S	JACKSONVILLE	07/25/97	FO6	1.80	150429	118929	18.1884
8	MARTIN	RIO	NEW ORLEANS	S	PALM BEACH	07/09/97	FO6	1.00	151119	119025	17.2059
9	MARTIN	RIO	HOUSTON	S	PALM BEACH	07/17/97	FO6	0.91	153429	114196	17.7169
10	MARTIN	RIO	NEW ORLEANS	S	PALM BEACH	07/26/97	FO6	1.00	153000	78935	17.8419
11	PT. EVERGLADES	RIO	NEW ORLEANS	S	PORT EVERGLADE	07/05/97	FO6	0.96	151952	122217	16.7635
12	PT. EVERGLADES	RIO	HOUSTON	S	PORT EVERGLADE	07/26/97	FO6	0.96	152000	128328	17.4425
13	RIVIERA	RIO	NEW ORLEANS	S	RIVIERA	07/25/97	FO6	1.00	152286	40500	17.4221
14	TURKEY POINT	RIO	HOUSTON	S	FISHER ISLAND	07/14/97	FO6	1.00	153085	56317	17.9146
15	TURKEY POINT	RIO	HOUSTON	S	FISHER ISLAND	07/14/97	FO6	1.90	151238	75411	16.9146
16	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	07/09/97	FO6	2.10	152095	88807	15.7596
17	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	07/17/97	FO6	2.00	151667	88345	16.1796
18	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	07/25/97	FO6	2.10	152119	91289	16.3316
19	MANATEE	TEXACO	GATEX	S	PORT MANATEE	07/02/97	FO6	0.99	153286	92258	16.6762
20	RIVIERA	TEXACO	CONVENT	S	RIVIERA	07/13/97	FO6	2.00	151524	117902	15.3201
21	RIVIERA	TEXACO	CONVENT	S	RIVIERA	07/04/97	FO6	2.30	153357	117460	14.8871
22	RIVIERA	TEXACO	CONVENT	S	RIVIERA	07/25/97	FO6	2.10	152690	118070	15.9701
23	SANFORD	COASTAL	NA-TRUCK DELIVERY	STC		07/17/97	FO2	N/A	N/A	177	.
24	SANFORD	COASTAL	NA-TRUCK DELIVERY	STC		07/17/97	FO2	N/A	N/A	177	.
25	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		07/10/97	PRO	N/A	N/A	13	35.2150
26	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		07/10/97	PRO	N/A	N/A		37.8530
27	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		07/24/97	PRO	N/A	N/A		35.0710
28	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		07/29/97	PRO	N/A	N/A		33.8170
29	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		07/10/97	PRO	N/A	N/A		35.0970
30	CAPE CANAVERAL	SURBURBAN	NA-TRUCK DELIVERY	STC		07/07/97	PRO	N/A	N/A		37.9940

DOCUMENT NUMBER DATE
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JUL YEAR: 1997

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552-3466

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *R. Adams*

5. DATE COMPLETED: 8/14/97

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	MANATEE	COASTAL	PORT MANATEE	07/04/97	FO8	288210						0.0000	0.0000				16.5422
2	MANATEE	COASTAL	PORT MANATEE	07/12/97	FO8	281255						0.0000	0.0000				17.1372
3	MANATEE	COASTAL	PORT MANATEE	07/20/97	FO8	281530						0.0000	0.0000				17.2422
4	CAPE CANAVERAL	NOVARCO	PORT CANAVERAL	07/10/97	FO8	111277						0.0000	0.0000				17.0379
5	CAPE CANAVERAL	NOVARCO	PORT CANAVERAL	07/23/97	FO8	115077						0.0000	0.0000				16.5500
6	SANFORD	NOVARCO	JACKSONVILLE	07/09/97	FO8	123043						0.0000	0.0000				16.1014
7	SANFORD	NOVARCO	JACKSONVILLE	07/25/97	FO8	118929						0.0000	0.0000				16.1884
8	MARTIN	RIO	PALM BEACH	07/09/97	FO8	119000						0.0000	0.0000				17.2059
9	MARTIN	RIO	PALM BEACH	07/17/97	FO8	114198						0.0000	0.0000				17.7169
10	MARTIN	RIO	PALM BEACH	07/28/97	FO8	78935						0.0000	0.0000				17.8419
11	PT. EVERGLADES	RIO	PORT EVERGLADES	07/05/97	FO8	122217						0.0000	0.0000				16.7635
12	PT. EVERGLADES	RIO	PORT EVERGLADES	07/28/97	FO8	129328						0.0000	0.0000				17.4425
13	RIVIERA	RIO	RIVIERA	07/25/97	FO8	40500						0.0000	0.0000				17.4221
14	TURKEY POINT	RIO	FISHER ISLAND	07/14/97	FO8	55317						0.0000	0.0000				17.9145
15	TURKEY POINT	RIO	FISHER ISLAND	07/14/97	FO8	75411						0.0000	0.0000				16.9148
16	FT. MYERS	TEXACO	BOCA GRANDE	07/09/97	FO8	88807						0.0000	0.0000				15.7568
17	FT. MYERS	TEXACO	BOCA GRANDE	07/17/97	FO8	88345						0.0000	0.0000				16.1708
18	FT. MYERS	TEXACO	BOCA GRANDE	07/25/97	FO8	91289						0.0000	0.0000				16.2316
19	MANATEE	TEXACO	PORT MANATEE	07/02/97	FO8	92258						0.0000	0.0000				16.6782
20	RIVIERA	TEXACO	RIVIERA	07/13/97	FO8	117902						0.0000	0.0000				15.3201
21	RIVIERA	TEXACO	RIVIERA	07/04/97	FO8	117480						0.0000	0.0000				14.8871
22	RIVIERA	TEXACO	RIVIERA	07/25/97	FO8	116070						0.0000	0.0000				15.9701
23	SANFORD	COASTAL		07/17/97	FO2	177			0			0.0000	0.0000		0.0000	0.0000	
24	SANFORD	COASTAL		07/17/97	FO2	177			0			0.0000	0.0000		0.0000	0.0000	
25	PT. EVERGLADES	AMERIGAS		07/10/97	PRO	13	35.2150	458	0	458	35.2150	0.0000	35.2150	0.0000	0.0000	0.0000	35.2150
26	RIVIERA	AMERIGAS		07/10/97	PRO	6	37.8530	227	0	227	37.8530	0.0000	37.8530	0.0000	0.0000	0.0000	37.8530
27	RIVIERA	AMERIGAS		07/24/97	PRO	6	35.0710	210	0	210	35.0710	0.0000	35.0710	0.0000	0.0000	0.0000	35.0710
28	TURKEY POINT	AMERIGAS		07/29/97	PRO	7	33.8170	237	0	237	33.8170	0.0000	33.8170	0.0000	0.0000	0.0000	33.8170
29	SANFORD	SUBURBAN		07/10/97	PRO	11	35.0970	386	0	386	35.0970	0.0000	35.0970	0.0000	0.0000	0.0000	35.0970
30	CAPE CANAVERAL	SURBURBAN		07/07/97	PRO	7	37.9940	265	0	265	37.9940	0.0000	37.9940	0.0000	0.0000	0.0000	37.9940

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JUL YEAR: 1997

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) 552-3488

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 8/14/97

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **JUNE** Year: **1997**
2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
3. Plant Name: **R.W.SCHERER**
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**
5. Signature of Official Submitting Report:
6. Date Completed: **25-Aug-97**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL	08/WV/059	MTC	UR	19,046.36	48.975	13.69	62.665	0.62	12,134	11.66	6.60
(2)	DELTA COAL	08/WA/159	MTC	UR	8,664.44	37.151	11.71	48.861	0.74	13,497	7.18	5.01
(3)	MINGO LOGAN	08/WV/059	MTC	UR	8,517.83	31.627	13.42	45.047	0.63	12,676	10.25	6.56
(4)	KERR MCGEE	19/WY/005	S	UR	6,494.86	4.739	21.11	25.849	0.45	8,733	5.45	27.57
(5)	KERR MCGEE	19/WY/005	S	UR	43,129.42	4.199	21.11	25.309	0.42	8,677	5.46	28.08
(6)	KENNECOTT	19/WY/005	S	UR	45,936.10	4.240	21.11	25.350	0.21	8,753	5.39	26.80
(7)	BLACK THUNDER	19/WY/005	S	UR	14,027.00	4.074	21.11	25.184	0.33	8,723	5.50	27.55

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|-----------------------|-------------------------------|-------|------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Reporting Month: | JUNE | Year: | 1997 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report: |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 25-Aug-97 |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08/WV/059	MTC	19,046.36	48.315	-	48.315	-	48.315	0.660	48.975
(2)	DELTA COAL	08/VA/159	MTC	8,664.44	35.425	-	35.425	-	35.425	1.726	37.151
(3)	MINGO LOGAN	08/WV/059	MTC	8,517.83	31.249	-	31.249	-	31.249	0.378	31.627
(4)	KERR MCGEE	19/WY/005	S	6,494.86	4.696	-	4.696	-	4.696	0.043	4.739
(5)	KERR MCGEE	19/WY/005	S	43,129.42	4.187	-	4.187	-	4.187	0.012	4.199
(6)	KENNECOTT	19/WY/005	S	45,936.10	4.261	-	4.261	-	4.261	(0.021)	4.240
(7)	BLACK THUNDER	19/WY/005	S	14,027.00	4.108	-	4.108	-	4.108	(0.034)	4.074

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: JUNE Year: 1997
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.
 5. Signature of Official Submitting Report:
 6. Date Completed: 25-Aug-87

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	19,043.36	48.975	-	13.69	-	-	-	-	-	-	13.69	62.665
(2)	DELTA COAL	08/VA/159	STEERBRANCH, VA.	UR	8,664.44	37.151	-	11.71	-	-	-	-	-	-	11.71	48.861
(3)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	8,517.83	31.627	-	13.42	-	-	-	-	-	-	13.42	45.047
(4)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	6,494.86	4.739	-	21.11	-	-	-	-	-	-	21.11	25.849
(5)	KERR MCGEE	19/WY/005	JACOBS JCTN. WY.	UR	43,129.42	4.199	-	21.11	-	-	-	-	-	-	21.11	25.309
(6)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	45,936.10	4.240	-	21.11	-	-	-	-	-	-	21.11	25.350
(7)	BLACK THUNDER	19/WY/005	CAMPBELL, WY.	UR	14,027.00	4.074	-	21.11	-	-	-	-	-	-	21.11	25.184

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **July 1997**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **August 11, 1997**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Oxbow Carbon International	..	S	UR	1,836	30.00	0.00	30.00	3.58	14,683	0.40	5.90
2	Shamrock Coal Company	08,KY,095	LTC	UR	21,938	28.70	16.86	45.56	1.26	12,868	8.90	5.60
3	Ashland Coal, Inc.	08,KY,195	LTC	UR	5,898	28.53	16.82	45.35	1.76	12,093	12.20	6.90
4	Intercor	45,SA,999	LTC	UR	31,114	34.97	0.00	34.97	1.50	12,131	6.60	10.40
5	Koch Carbon, Inc.	..	S	UR	8,694	25.85	0.00	25.85	4.27	14,472	0.60	5.10
6	Thyssen Citgo Petcoke Corp.	..	S	UR	9,230	33.00	0.00	33.00	3.71	14,437	0.50	5.90
7					0			0.00				
8					0			0.00				
9					0			0.00				

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **July 1997**4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**2. Reporting Company: **Florida Power & Light**5. Signature of Official Submitting Report: 3. Plant Name: **St. Johns River Power Park (SJRPP)**6. Date Completed: **August 11, 1997**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Oxbow Carbon Internation	, ,	S	1,836	30.00	0.00	30.00	0.00	30.00	0.00	30.00
2	Shamrock Coal Company	08,KY,095	LTC	21,938	28.70	0.00	28.70	0.00	28.70	0.00	28.70
3	Ashland Coal, Inc.	08,KY,195	LTC	5,898	28.53	0.00	28.53	0.00	28.53	0.00	28.53
4	Intercor	45,SA,999	LTC	31,114	34.97	0.00	34.97	0.00	34.97	0.00	34.97
5	Koch Carbon, Inc.	, ,	S	8,694	25.85	0.00	25.85	0.00	25.85	0.00	25.85
6	Thyssen Citgo Petcoke Co	, ,	S	9,230	33.00	0.00	33.00	0.00	33.00	0.00	33.00
7				0		0.00		0.00		0.00	
8				0		0.00		0.00		0.00	
9				0		0.00		0.00		0.00	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **July 1997**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **August 11, 1997**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Oxbow Carbon Internation	. .	AMOCO YORKTOWNUR		1,836	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00
2	Shamrock Coal Company	08,KY,095	CLOVER	UR	21,938	28.70	0.00	16.86	0.00	0.00	0.00	0.00	0.00	0.00	16.86	45.56
3	Ashland Coal, Inc.	08,KY,195	COAL MAC	UR	5,898	28.53	0.00	16.82	0.00	0.00	0.00	0.00	0.00	0.00	16.82	45.35
4	Interior	45,SA,999	EL CERREJON	UR	31,114	34.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.97
5	Koch Carbon, Inc.	. .	KOCH-MARAVEN	UR	8,694	25.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.85
6	Thyssen Citgo Petcoke Co	. .	THYSSEN CITGO	UR	9,230	33.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.00
7					0		0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
8					0		0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
9					0		0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00