

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

September 15, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

000001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 970001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

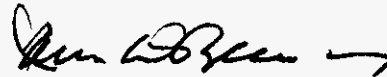
Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of July 1997 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DECLASSIFIED
1-27-00 *MS*

DOCUMENT NUMBER-DATE

09348 SEP 15 97


FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

5. Date Completed: September 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-01-97	F02	*	*	176.14	\$25.1221
2.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-03-97	F02	*	*	352.10	\$24.2813
3.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-07-97	F02	*	*	529.31	\$24.2816
4.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-09-97	F02	*	*	517.02	\$24.3868
5.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-11-97	F02	*	*	528.48	\$23.8665
6.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-15-97	F02	*	*	696.36	\$24.1765
7.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-16-97	F02	*	*	1,398.97	\$24.0717
8.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-17-97	F02	*	*	1,750.69	\$24.9116
9.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-18-97	F02	*	*	2,444.64	\$24.1767
10.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-19-97	F02	*	*	353.07	\$24.1767
11.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-20-97	F02	*	*	353.60	\$24.1763
12.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-22-97	F02	*	*	419.12	\$24.4916
13.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-23-97	F02	*	*	640.29	\$24.5965
14.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-24-97	F02	*	*	176.57	\$24.8068
15.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-25-97	F02	*	*	882.66	\$25.1218
16.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-26-97	F02	*	*	518.21	\$25.1218
17.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-27-97	F02	*	*	529.69	\$25.1217
18.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-29-97	F02	*	*	529.36	\$25.1215
19.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-30-97	F02	*	*	353.20	\$25.7509
20.	Phillips	Abyss Oil	Tampa	MTC	Phillips	07-10-97	F02	0.28	137,885	176.81	\$24.9132
21.	Phillips	Abyss Oil	Tampa	MTC	Phillips	07-11-97	F02	0.28	137,885	176.79	\$24.9127
22.	Phillips	Abyss Oil	Tampa	MTC	Phillips	07-14-97	F02	0.28	137,885	176.45	\$24.5986
23.	Phillips	Abyss Oil	Tampa	MTC	Phillips	07-29-97	F02	*	*	176.14	\$26.0688
24.	Phillips	Abyss Oil	Tampa	MTC	Phillips	07-30-97	F02	*	*	173.90	\$26.6990
25.	Phillips	Abyss Oil	Tampa	MTC	Phillips	07-31-97	F02	*	*	176.25	\$26.8051
26.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-01-97	F02	*	*	1,564.12	\$25.1380
27.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-02-97	F02	*	*	1,749.76	\$25.2430
28.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-03-97	F02	*	*	1,742.79	\$24.2979
29.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-03-97	F02	*	*	696.29	\$25.4043
30.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-03-97	F02	*	*	526.71	\$26.4070

DECLASSIFIED

1-27-00

DOCUMENT NUMBER - DATE

09348 SEP 15 97

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1997

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

5. Date Completed: September 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-10-97	F02	*	*	1,580.93	\$23.9830
2.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-11-97	F02	*	*	2,447.48	\$23.9830
3.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-12-97	F02	*	*	1,749.72	\$23.9829
4.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-14-97	F02	*	*	2,617.00	\$23.6680
5.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-16-97	F02	*	*	176.40	\$24.0887
6.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-19-97	F02	*	*	1,044.60	\$24.1929
7.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-21-97	F02	*	*	1,748.34	\$24.2979
8.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-23-97	F02	*	*	1,588.38	\$24.6130
9.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-24-97	F02	*	*	706.38	\$24.8230
10.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-25-97	F02	*	*	547.89	\$25.1376
11.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-26-97	F02	*	*	529.29	\$25.1378
12.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-27-97	F02	*	*	529.29	\$25.1378
13.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-28-97	F02	*	*	1,949.64	\$25.0330
14.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-29-97	F02	*	*	2,291.54	\$25.1381
15.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-30-97	F02	*	*	1,434.74	\$25.7680
16.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-31-97	F02	*	*	1,579.80	\$25.9079
17.	Polk	Abyss Oil	Tampa	MTC	Polk	07-03-96	F02	*	*	176.10	\$24.6039
18.	Polk	Abyss Oil	Tampa	MTC	Polk	07-04-97	F02	0.02	137,987	5,247.50	\$24.6046
19.	Polk	Abyss Oil	Tampa	MTC	Polk	07-05-97	F02	0.02	137,817	4,909.19	\$24.6046
20.	Polk	Abyss Oil	Tampa	MTC	Polk	07-06-97	F02	0.05	138,078	1,585.54	\$24.6047
21.	Polk	Abyss Oil	Tampa	MTC	Polk	07-07-97	F02	0.04	137,748	3,134.62	\$24.6046
22.	Polk	Abyss Oil	Tampa	MTC	Polk	07-08-97	F02	0.05	137,663	1,925.33	\$24.7097
23.	Polk	Abyss Oil	Tampa	MTC	Polk	07-09-97	F02	0.02	137,930	3,755.00	\$24.7096
24.	Polk	Abyss Oil	Tampa	MTC	Polk	07-10-97	F02	0.02	138,192	6,323.53	\$24.2896
25.	Polk	Abyss Oil	Tampa	MTC	Polk	07-11-97	F02	0.02	139,347	3,743.17	\$24.3946
26.	Polk	Abyss Oil	Tampa	MTC	Polk	07-12-97	F02	0.03	139,328	6,263.78	\$24.3946
27.	Polk	Abyss Oil	Tampa	MTC	Polk	07-13-97	F02	0.02	138,083	2,902.08	\$24.3945
28.	Polk	Abyss Oil	Tampa	MTC	Polk	07-14-97	F02	0.02	138,411	1,588.00	\$24.3479
29.	Polk	Abyss Oil	Tampa	MTC	Polk	07-15-97	F02	0.02	138,517	2,834.54	\$25.7100
30.	Polk	Abyss Oil	Tampa	MTC	Polk	07-16-97	F02	0.03	138,956	3,526.52	\$26.6052

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

5. Date Completed: September 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbbs) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	Abyss Oil	Tampa	MTC	Polk	07-17-97	F02	0.03	138,926	2,291.42	\$25.2347
2.	Polk	Abyss Oil	Tampa	MTC	Polk	07-18-97	F02	0.03	138,919	2,467.90	\$24.4997
3.	Polk	Abyss Oil	Tampa	MTC	Polk	07-19-97	F02	0.04	138,468	7,160.88	\$24.4996
4.	Polk	Abyss Oil	Tampa	MTC	Polk	07-20-97	F02	0.02	138,686	5,463.29	\$24.4996
5.	Polk	Abyss Oil	Tampa	MTC	Polk	07-21-97	F02	0.02	138,672	4,098.67	\$24.6046
6.	Polk	Abyss Oil	Tampa	MTC	Polk	07-22-97	F02	0.02	138,686	4,239.73	\$24.8147
7.	Polk	Abyss Oil	Tampa	MTC	Polk	07-23-97	F02	*	*	529.02	\$25.0225
8.	Hookers Pt.	Coastal	Tampa	MTC	Hookers Pt.	07-16-98	F06	0.94	150,254	115,145.02	\$17.7200
9.	Phillips	Central	Tampa	MTC	Phillips	07-01-97	F06	2.31	150,218	300.00	\$20.4139
10.	Phillips	Central	Tampa	MTC	Phillips	07-02-97	F06	2.31	150,218	592.61	\$20.4133
11.	Phillips	Central	Tampa	MTC	Phillips	07-03-97	F06	2.31	150,218	596.61	\$20.4150
12.	Phillips	Central	Tampa	MTC	Phillips	07-07-97	F06	2.28	150,238	599.98	\$20.4201
13.	Phillips	Central	Tampa	MTC	Phillips	07-08-97	F06	2.28	150,238	590.36	\$20.4201
14.	Phillips	Central	Tampa	MTC	Phillips	07-09-97	F06	2.35	150,277	600.14	\$20.4205
15.	Phillips	Central	Tampa	MTC	Phillips	07-10-97	F06	2.42	150,316	1,039.64	\$20.3342
16.	Phillips	Central	Tampa	MTC	Phillips	07-11-97	F06	2.42	150,316	150.02	\$20.2160
17.	Phillips	Central	Tampa	MTC	Phillips	07-12-96	F06	2.48	149,851	601.31	\$20.2159
18.	Phillips	Central	Tampa	MTC	Phillips	07-14-97	F06	2.48	149,780	1,188.33	\$21.1102
19.	Phillips	Central	Tampa	MTC	Phillips	07-15-97	F06	2.48	149,570	1,200.45	\$21.1102
20.	Phillips	Central	Tampa	MTC	Phillips	07-16-97	F06	2.37	149,942	1,200.14	\$21.1101
21.	Phillips	Central	Tampa	MTC	Phillips	07-17-97	F06	2.36	149,966	1,187.73	\$21.1102
22.	Phillips	Central	Tampa	MTC	Phillips	07-18-97	F06	2.38	149,862	1,183.64	\$21.1101
23.	Phillips	Central	Tampa	MTC	Phillips	07-19-97	F06	2.40	149,751	601.03	\$21.1102
24.	Phillips	Central	Tampa	MTC	Phillips	07-21-97	F06	2.39	149,776	1,187.80	\$20.8992
25.	Phillips	Central	Tampa	MTC	Phillips	07-22-97	F06	2.41	149,844	1,349.48	\$20.8991
26.	Phillips	Central	Tampa	MTC	Phillips	07-23-97	F06	2.42	149,881	900.43	\$20.8990
27.	Phillips	Central	Tampa	MTC	Phillips	07-24-97	F06	2.39	149,826	1,350.00	\$20.8990
28.	Phillips	Central	Tampa	MTC	Phillips	07-25-97	F06	2.44	150,233	1,199.92	\$20.8990
29.	Phillips	Central	Tampa	MTC	Phillips	07-26-97	F06	2.43	150,166	451.74	\$20.8990
30.	Phillips	Central	Tampa	MTC	Phillips	07-28-97	F06	2.41	150,033	587.64	\$20.7901
31.	Phillips	Central	Tampa	MTC	Phillips	07-29-97	F06	2.41	150,033	750.15	\$20.7149
32.	Phillips	Central	Tampa	MTC	Phillips	07-30-98	F06	2.38	150,172	599.91	\$20.7901
33.	Phillips	Central	Tampa	MTC	Phillips	07-31-99	F06	2.38	150,172	587.94	\$20.7764

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

5. Date Completed: September 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Abyss Oil	Gannon	07-01-97	F02	176.14	\$25.1221	4,425.00	\$0.0000	\$4,425.00	\$25.1221	\$0.0000	\$25.1221	\$0.0000	\$0.0000	\$0.0000	\$25.1221
2.	Gannon	Abyss Oil	Gannon	07-03-97	F02	352.10	\$24.2813	8,549.45	\$0.0000	\$8,549.45	\$24.2813	\$0.0000	\$24.2813	\$0.0000	\$0.0000	\$0.0000	\$24.2813
3.	Gannon	Abyss Oil	Gannon	07-07-97	F02	529.31	\$24.2816	12,852.50	\$0.0000	\$12,852.50	\$24.2816	\$0.0000	\$24.2816	\$0.0000	\$0.0000	\$0.0000	\$24.2816
4.	Gannon	Abyss Oil	Gannon	07-09-97	F02	517.02	\$24.3868	12,608.47	\$0.0000	\$12,608.47	\$24.3868	\$0.0000	\$24.3868	\$0.0000	\$0.0000	\$0.0000	\$24.3868
5.	Gannon	Abyss Oil	Gannon	07-11-97	F02	528.48	\$23.9665	12,665.79	\$0.0000	\$12,665.79	\$23.9665	\$0.0000	\$23.9665	\$0.0000	\$0.0000	\$0.0000	\$23.9665
6.	Gannon	Abyss Oil	Gannon	07-15-97	F02	696.36	\$24.1765	16,835.57	\$0.0000	\$16,835.57	\$24.1765	\$0.0000	\$24.1765	\$0.0000	\$0.0000	\$0.0000	\$24.1765
7.	Gannon	Abyss Oil	Gannon	07-16-97	F02	1,398.97	\$24.0717	33,675.63	\$0.0000	\$33,675.63	\$24.0717	\$0.0000	\$24.0717	\$0.0000	\$0.0000	\$0.0000	\$24.0717
8.	Gannon	Abyss Oil	Gannon	07-17-97	F02	1,750.69	\$24.9116	43,612.55	\$0.0000	\$43,612.55	\$24.9116	\$0.0000	\$24.9116	\$0.0000	\$0.0000	\$0.0000	\$24.9116
9.	Gannon	Abyss Oil	Gannon	07-18-97	F02	2,444.64	\$24.1767	59,103.22	\$0.0000	\$59,103.22	\$24.1767	\$0.0000	\$24.1767	\$0.0000	\$0.0000	\$0.0000	\$24.1767
10.	Gannon	Abyss Oil	Gannon	07-19-97	F02	353.07	\$24.1767	8,536.08	\$0.0000	\$8,536.08	\$24.1767	\$0.0000	\$24.1767	\$0.0000	\$0.0000	\$0.0000	\$24.1767
11.	Gannon	Abyss Oil	Gannon	07-20-97	F02	353.60	\$24.1763	8,548.74	\$0.0000	\$8,548.74	\$24.1763	\$0.0000	\$24.1763	\$0.0000	\$0.0000	\$0.0000	\$24.1763
12.	Gannon	Abyss Oil	Gannon	07-22-97	F02	419.12	\$24.4916	10,264.91	\$0.0000	\$10,264.91	\$24.4916	\$0.0000	\$24.4916	\$0.0000	\$0.0000	\$0.0000	\$24.4916
13.	Gannon	Abyss Oil	Gannon	07-23-97	F02	640.29	\$24.5965	15,748.87	\$0.0000	\$15,748.87	\$24.5965	\$0.0000	\$24.5965	\$0.0000	\$0.0000	\$0.0000	\$24.5965
14.	Gannon	Abyss Oil	Gannon	07-24-97	F02	176.57	\$24.8068	4,380.14	\$0.0000	\$4,380.14	\$24.8068	\$0.0000	\$24.8068	\$0.0000	\$0.0000	\$0.0000	\$24.8068
15.	Gannon	Abyss Oil	Gannon	07-25-97	F02	882.66	\$25.1218	22,174.03	\$0.0000	\$22,174.03	\$25.1218	\$0.0000	\$25.1218	\$0.0000	\$0.0000	\$0.0000	\$25.1218
16.	Gannon	Abyss Oil	Gannon	07-26-97	F02	518.21	\$25.1218	13,018.39	\$0.0000	\$13,018.39	\$25.1218	\$0.0000	\$25.1218	\$0.0000	\$0.0000	\$0.0000	\$25.1218
17.	Gannon	Abyss Oil	Gannon	07-27-97	F02	529.69	\$25.1217	13,306.69	\$0.0000	\$13,306.69	\$25.1217	\$0.0000	\$25.1217	\$0.0000	\$0.0000	\$0.0000	\$25.1217
18.	Gannon	Abyss Oil	Gannon	07-29-97	F02	529.36	\$25.1215	13,298.31	\$0.0000	\$13,298.31	\$25.1215	\$0.0000	\$25.1215	\$0.0000	\$0.0000	\$0.0000	\$25.1215
19.	Gannon	Abyss Oil	Gannon	07-30-97	F02	353.20	\$25.7509	9,095.23	\$0.0000	\$9,095.23	\$25.7509	\$0.0000	\$25.7509	\$0.0000	\$0.0000	\$0.0000	\$25.7509
20.	Phillips	Abyss Oil	Phillips	07-10-97	F02	176.81	\$24.9132	4,404.91	\$0.0000	\$4,404.91	\$24.9132	\$0.0000	\$24.9132	\$0.0000	\$0.0000	\$0.0000	\$24.9132
21.	Phillips	Abyss Oil	Phillips	07-11-97	F02	176.79	\$24.9127	4,404.32	\$0.0000	\$4,404.32	\$24.9127	\$0.0000	\$24.9127	\$0.0000	\$0.0000	\$0.0000	\$24.9127
22.	Phillips	Abyss Oil	Phillips	07-14-97	F02	176.45	\$24.5986	4,340.43	\$0.0000	\$4,340.43	\$24.5986	\$0.0000	\$24.5986	\$0.0000	\$0.0000	\$0.0000	\$24.5986
23.	Phillips	Abyss Oil	Phillips	07-29-97	F02	176.14	\$26.0688	4,591.75	\$0.0000	\$4,591.75	\$26.0688	\$0.0000	\$26.0688	\$0.0000	\$0.0000	\$0.0000	\$26.0688
24.	Phillips	Abyss Oil	Phillips	07-30-97	F02	173.90	\$26.6990	4,642.96	\$0.0000	\$4,642.96	\$26.6990	\$0.0000	\$26.6990	\$0.0000	\$0.0000	\$0.0000	\$26.6990
25.	Phillips	Abyss Oil	Phillips	07-31-97	F02	176.25	\$26.8051	4,724.40	\$0.0000	\$4,724.40	\$26.8051	\$0.0000	\$26.8051	\$0.0000	\$0.0000	\$0.0000	\$26.8051
26.	Big Bend	Abyss Oil	Big Bend	07-01-97	F02	1,564.12	\$25.1380	39,318.84	\$0.0000	\$39,318.84	\$25.1380	\$0.0000	\$25.1380	\$0.0000	\$0.0000	\$0.0000	\$25.1380
27.	Big Bend	Abyss Oil	Big Bend	07-02-97	F02	1,749.76	\$25.2430	44,169.25	\$0.0000	\$44,169.25	\$25.2430	\$0.0000	\$25.2430	\$0.0000	\$0.0000	\$0.0000	\$25.2430
28.	Big Bend	Abyss Oil	Big Bend	07-03-97	F02	1,742.79	\$24.2979	42,346.22	\$0.0000	\$42,346.22	\$24.2979	\$0.0000	\$24.2979	\$0.0000	\$0.0000	\$0.0000	\$24.2979
29.	Big Bend	Abyss Oil	Big Bend	07-08-97	F02	696.29	\$24.4029	16,991.47	\$1.0000	\$16,992.47	\$24.4043	\$1.0000	\$25.4043	\$0.0000	\$0.0000	\$0.0000	\$25.4043
30.	Big Bend	Abyss Oil	Big Bend	07-09-97	F02	526.71	\$24.4032	12,853.41	\$2.0000	\$12,855.41	\$24.4070	\$2.0000	\$26.4070	\$0.0000	\$0.0000	\$0.0000	\$26.4070

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

5. Date Completed: September 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Abyss Oil	Big Bend	07-10-97	F02	1,580.93	\$23.9830	37,915.42	\$0.0000	\$37,915.42	\$23.9830	\$0.0000	\$23.9830	\$0.0000	\$0.0000	\$0.0000	\$23.9830
2.	Big Bend	Abyss Oil	Big Bend	07-11-97	F02	2,447.48	\$23.9830	58,697.84	\$0.0000	\$58,697.84	\$23.9830	\$0.0000	\$23.9830	\$0.0000	\$0.0000	\$0.0000	\$23.9830
3.	Big Bend	Abyss Oil	Big Bend	07-12-97	F02	1,749.72	\$23.9829	41,963.41	\$0.0000	\$41,963.41	\$23.9829	\$0.0000	\$23.9829	\$0.0000	\$0.0000	\$0.0000	\$23.9829
4.	Big Bend	Abyss Oil	Big Bend	07-14-97	F02	2,617.00	\$23.6680	61,939.18	\$0.0000	\$61,939.18	\$23.6680	\$0.0000	\$23.6680	\$0.0000	\$0.0000	\$0.0000	\$23.6680
5.	Big Bend	Abyss Oil	Big Bend	07-16-97	F02	176.40	\$24.0887	4,249.24	\$0.0000	\$4,249.24	\$24.0887	\$0.0000	\$24.0887	\$0.0000	\$0.0000	\$0.0000	\$24.0887
6.	Big Bend	Abyss Oil	Big Bend	07-19-97	F02	1,044.60	\$24.1929	25,271.90	\$0.0000	\$25,271.90	\$24.1929	\$0.0000	\$24.1929	\$0.0000	\$0.0000	\$0.0000	\$24.1929
7.	Big Bend	Abyss Oil	Big Bend	07-21-97	F02	1,748.34	\$24.2979	42,481.02	\$0.0000	\$42,481.02	\$24.2979	\$0.0000	\$24.2979	\$0.0000	\$0.0000	\$0.0000	\$24.2979
8.	Big Bend	Abyss Oil	Big Bend	07-23-97	F02	1,588.38	\$24.6130	39,094.83	\$0.0000	\$39,094.83	\$24.6130	\$0.0000	\$24.6130	\$0.0000	\$0.0000	\$0.0000	\$24.6130
9.	Big Bend	Abyss Oil	Big Bend	07-24-97	F02	706.38	\$24.8230	17,534.50	\$0.0000	\$17,534.50	\$24.8230	\$0.0000	\$24.8230	\$0.0000	\$0.0000	\$0.0000	\$24.8230
10.	Big Bend	Abyss Oil	Big Bend	07-25-97	F02	547.89	\$25.1376	13,772.64	\$0.0000	\$13,772.64	\$25.1376	\$0.0000	\$25.1376	\$0.0000	\$0.0000	\$0.0000	\$25.1376
11.	Big Bend	Abyss Oil	Big Bend	07-26-97	F02	529.29	\$25.1378	13,305.19	\$0.0000	\$13,305.19	\$25.1378	\$0.0000	\$25.1378	\$0.0000	\$0.0000	\$0.0000	\$25.1378
12.	Big Bend	Abyss Oil	Big Bend	07-27-97	F02	529.29	\$25.1378	13,305.19	\$0.0000	\$13,305.19	\$25.1378	\$0.0000	\$25.1378	\$0.0000	\$0.0000	\$0.0000	\$25.1378
13.	Big Bend	Abyss Oil	Big Bend	07-28-97	F02	1,949.64	\$25.0330	48,805.41	\$0.0000	\$48,805.41	\$25.0330	\$0.0000	\$25.0330	\$0.0000	\$0.0000	\$0.0000	\$25.0330
14.	Big Bend	Abyss Oil	Big Bend	07-29-97	F02	2,291.54	\$25.1381	57,604.93	\$0.0000	\$57,604.93	\$25.1381	\$0.0000	\$25.1381	\$0.0000	\$0.0000	\$0.0000	\$25.1381
15.	Big Bend	Abyss Oil	Big Bend	07-30-97	F02	1,434.74	\$25.7680	36,970.34	\$0.0000	\$36,970.34	\$25.7680	\$0.0000	\$25.7680	\$0.0000	\$0.0000	\$0.0000	\$25.7680
16.	Big Bend	Abyss Oil	Big Bend	07-31-97	F02	1,579.80	\$25.9079	40,929.25	\$0.0000	\$40,929.25	\$25.9079	\$0.0000	\$25.9079	\$0.0000	\$0.0000	\$0.0000	\$25.9079
17.	Polk	Abyss Oil	Polk	07-03-96	F02	176.10	\$24.6039	4,332.75	\$0.0000	\$4,332.75	\$24.6039	\$0.0000	\$24.6039	\$0.0000	\$0.0000	\$0.0000	\$24.6039
18.	Polk	Abyss Oil	Polk	07-04-97	F02	5,247.50	\$24.6046	129,112.68	\$0.0000	\$129,112.68	\$24.6046	\$0.0000	\$24.6046	\$0.0000	\$0.0000	\$0.0000	\$24.6046
19.	Polk	Abyss Oil	Polk	07-05-97	F02	4,909.19	\$24.6046	120,788.71	\$0.0000	\$120,788.71	\$24.6046	\$0.0000	\$24.6046	\$0.0000	\$0.0000	\$0.0000	\$24.6046
20.	Polk	Abyss Oil	Polk	07-06-97	F02	1,585.54	\$24.6047	39,011.78	\$0.0000	\$39,011.78	\$24.6047	\$0.0000	\$24.6047	\$0.0000	\$0.0000	\$0.0000	\$24.6047
21.	Polk	Abyss Oil	Polk	07-07-97	F02	3,134.62	\$24.6046	77,126.08	\$0.0000	\$77,126.08	\$24.6046	\$0.0000	\$24.6046	\$0.0000	\$0.0000	\$0.0000	\$24.6046
22.	Polk	Abyss Oil	Polk	07-08-97	F02	1,925.33	\$24.7097	47,574.28	\$0.0000	\$47,574.28	\$24.7097	\$0.0000	\$24.7097	\$0.0000	\$0.0000	\$0.0000	\$24.7097
23.	Polk	Abyss Oil	Polk	07-09-97	F02	3,755.00	\$24.7096	92,784.57	\$0.0000	\$92,784.57	\$24.7096	\$0.0000	\$24.7096	\$0.0000	\$0.0000	\$0.0000	\$24.7096
24.	Polk	Abyss Oil	Polk	07-10-97	F02	6,323.53	\$24.2896	153,595.99	\$0.0000	\$153,595.99	\$24.2896	\$0.0000	\$24.2896	\$0.0000	\$0.0000	\$0.0000	\$24.2896
25.	Polk	Abyss Oil	Polk	07-11-97	F02	3,743.17	\$24.3946	91,313.12	\$0.0000	\$91,313.12	\$24.3946	\$0.0000	\$24.3946	\$0.0000	\$0.0000	\$0.0000	\$24.3946
26.	Polk	Abyss Oil	Polk	07-12-97	F02	6,263.78	\$24.3946	152,802.65	\$0.0000	\$152,802.65	\$24.3946	\$0.0000	\$24.3946	\$0.0000	\$0.0000	\$0.0000	\$24.3946
27.	Polk	Abyss Oil	Polk	07-13-97	F02	2,902.08	\$24.3945	70,794.91	\$0.0000	\$70,794.91	\$24.3945	\$0.0000	\$24.3945	\$0.0000	\$0.0000	\$0.0000	\$24.3945
28.	Polk	Abyss Oil	Polk	07-14-97	F02	1,588.00	\$24.3479	38,664.49	\$0.0000	\$38,664.49	\$24.3479	\$0.0000	\$24.3479	\$0.0000	\$0.0000	\$0.0000	\$24.3479
29.	Polk	Abyss Oil	Polk	07-15-97	F02	2,834.54	\$24.7097	70,040.57	\$1.0000	\$70,041.57	\$24.7100	\$1.0000	\$25.7100	\$0.0000	\$0.0000	\$0.0000	\$25.7100
30.	Polk	Abyss Oil	Polk	07-16-97	F02	3,526.52	\$24.6046	86,768.74	\$2.0000	\$86,770.74	\$24.6052	\$2.0000	\$26.6052	\$0.0000	\$0.0000	\$0.0000	\$26.6052

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

5. Date Completed: September 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	Abyss Oil	Polk	07-17-97	F02	2,291.42	\$25.2347	57,823.32	\$0.0000	\$57,823.32	\$25.2347	\$0.0000	\$25.2347	\$0.0000	\$0.0000	\$0.0000	\$25.2347
2.	Polk	Abyss Oil	Polk	07-18-97	F02	2,467.90	\$24.4997	60,462.71	\$0.0000	\$60,462.71	\$24.4997	\$0.0000	\$24.4997	\$0.0000	\$0.0000	\$0.0000	\$24.4997
3.	Polk	Abyss Oil	Polk	07-19-97	F02	7,160.88	\$24.4996	175,438.77	\$0.0000	\$175,438.77	\$24.4996	\$0.0000	\$24.4996	\$0.0000	\$0.0000	\$0.0000	\$24.4996
4.	Polk	Abyss Oil	Polk	07-20-97	F02	5,463.29	\$24.4996	133,848.35	\$0.0000	\$133,848.35	\$24.4996	\$0.0000	\$24.4996	\$0.0000	\$0.0000	\$0.0000	\$24.4996
5.	Polk	Abyss Oil	Polk	07-21-97	F02	4,098.67	\$24.6046	100,846.09	\$0.0000	\$100,846.09	\$24.6046	\$0.0000	\$24.6046	\$0.0000	\$0.0000	\$0.0000	\$24.6046
6.	Polk	Abyss Oil	Polk	07-22-97	F02	4,239.73	\$24.8147	105,207.44	\$0.0000	\$105,207.44	\$24.8147	\$0.0000	\$24.8147	\$0.0000	\$0.0000	\$0.0000	\$24.8147
7.	Polk	Abyss Oil	Polk	07-23-97	F02	529.02	\$25.0225	13,237.42	\$0.0000	\$13,237.42	\$25.0225	\$0.0000	\$25.0225	\$0.0000	\$0.0000	\$0.0000	\$25.0225
8.	Hookers Pt.	Coastal	Hookers Pt.	07-16-98	F06	115,145.02	\$17.7200	2,040,369.75	\$0.0000	\$2,040,369.75	\$17.7200	\$0.0000	\$17.7200	\$0.0000	\$0.0000	\$0.0000	\$17.7200
9.	Phillips	Central	Phillips	07-01-97	F06	300.00	\$20.4139	6,124.18	\$0.0000	\$6,124.18	\$20.4139	\$0.0000	\$20.4139	\$0.0000	\$0.0000	\$0.0000	\$20.4139
10.	Phillips	Central	Phillips	07-02-97	F06	592.61	\$20.4133	12,097.10	\$0.0000	\$12,097.10	\$20.4133	\$0.0000	\$20.4133	\$0.0000	\$0.0000	\$0.0000	\$20.4133
11.	Phillips	Central	Phillips	07-03-97	F06	596.61	\$20.4150	12,179.77	\$0.0000	\$12,179.77	\$20.4150	\$0.0000	\$20.4150	\$0.0000	\$0.0000	\$0.0000	\$20.4150
12.	Phillips	Central	Phillips	07-07-97	F06	599.98	\$20.4201	12,251.67	\$0.0000	\$12,251.67	\$20.4201	\$0.0000	\$20.4201	\$0.0000	\$0.0000	\$0.0000	\$20.4201
13.	Phillips	Central	Phillips	07-08-97	F06	590.36	\$20.4201	12,055.23	\$0.0000	\$12,055.23	\$20.4201	\$0.0000	\$20.4201	\$0.0000	\$0.0000	\$0.0000	\$20.4201
14.	Phillips	Central	Phillips	07-09-97	F06	600.14	\$20.4205	12,255.15	\$0.0000	\$12,255.15	\$20.4205	\$0.0000	\$20.4205	\$0.0000	\$0.0000	\$0.0000	\$20.4205
15.	Phillips	Central	Phillips	07-10-97	F06	1,039.64	\$20.3342	21,140.21	\$0.0000	\$21,140.21	\$20.3342	\$0.0000	\$20.3342	\$0.0000	\$0.0000	\$0.0000	\$20.3342
16.	Phillips	Central	Phillips	07-11-97	F06	150.02	\$20.2160	3,032.80	\$0.0000	\$3,032.80	\$20.2160	\$0.0000	\$20.2160	\$0.0000	\$0.0000	\$0.0000	\$20.2160
17.	Phillips	Central	Phillips	07-12-96	F06	601.31	\$20.2159	12,156.05	\$0.0000	\$12,156.05	\$20.2159	\$0.0000	\$20.2159	\$0.0000	\$0.0000	\$0.0000	\$20.2159
18.	Phillips	Central	Phillips	07-14-97	F06	1,188.33	\$21.1102	25,085.83	\$0.0000	\$25,085.83	\$21.1102	\$0.0000	\$21.1102	\$0.0000	\$0.0000	\$0.0000	\$21.1102
19.	Phillips	Central	Phillips	07-15-97	F06	1,200.45	\$21.1102	25,341.68	\$0.0000	\$25,341.68	\$21.1102	\$0.0000	\$21.1102	\$0.0000	\$0.0000	\$0.0000	\$21.1102
20.	Phillips	Central	Phillips	07-16-97	F06	1,200.14	\$21.1101	25,335.12	\$0.0000	\$25,335.12	\$21.1101	\$0.0000	\$21.1101	\$0.0000	\$0.0000	\$0.0000	\$21.1101
21.	Phillips	Central	Phillips	07-17-97	F06	1,187.73	\$21.1102	25,073.18	\$0.0000	\$25,073.18	\$21.1102	\$0.0000	\$21.1102	\$0.0000	\$0.0000	\$0.0000	\$21.1102
22.	Phillips	Central	Phillips	07-18-97	F06	1,183.64	\$21.1101	24,986.81	\$0.0000	\$24,986.81	\$21.1101	\$0.0000	\$21.1101	\$0.0000	\$0.0000	\$0.0000	\$21.1101
23.	Phillips	Central	Phillips	07-19-97	F06	601.03	\$21.1102	12,687.84	\$0.0000	\$12,687.84	\$21.1102	\$0.0000	\$21.1102	\$0.0000	\$0.0000	\$0.0000	\$21.1102
24.	Phillips	Central	Phillips	07-21-97	F06	1,187.80	\$20.8992	24,824.09	\$0.0000	\$24,824.09	\$20.8992	\$0.0000	\$20.8992	\$0.0000	\$0.0000	\$0.0000	\$20.8992
25.	Phillips	Central	Phillips	07-22-97	F06	1,349.48	\$20.8991	28,202.85	\$0.0000	\$28,202.85	\$20.8991	\$0.0000	\$20.8991	\$0.0000	\$0.0000	\$0.0000	\$20.8991
26.	Phillips	Central	Phillips	07-23-97	F06	900.43	\$20.8990	18,818.13	\$0.0000	\$18,818.13	\$20.8990	\$0.0000	\$20.8990	\$0.0000	\$0.0000	\$0.0000	\$20.8990
27.	Phillips	Central	Phillips	07-24-97	F06	1,350.00	\$20.8990	28,213.70	\$0.0000	\$28,213.70	\$20.8990	\$0.0000	\$20.8990	\$0.0000	\$0.0000	\$0.0000	\$20.8990
28.	Phillips	Central	Phillips	07-25-97	F06	1,199.92	\$20.8990	25,077.18	\$0.0000	\$25,077.18	\$20.8990	\$0.0000	\$20.8990	\$0.0000	\$0.0000	\$0.0000	\$20.8990
29.	Phillips	Central	Phillips	07-26-97	F06	451.74	\$20.8990	9,440.93	\$0.0000	\$9,440.93	\$20.8990	\$0.0000	\$20.8990	\$0.0000	\$0.0000	\$0.0000	\$20.8990
30.	Phillips	Central	Phillips	07-28-97	F06	587.64	\$20.7901	12,217.12	\$0.0000	\$12,217.12	\$20.7901	\$0.0000	\$20.7901	\$0.0000	\$0.0000	\$0.0000	\$20.7901
31.	Phillips	Central	Phillips	07-29-97	F06	750.15	\$20.7149	15,539.29	\$0.0000	\$15,539.29	\$20.7149	\$0.0000	\$20.7149	\$0.0000	\$0.0000	\$0.0000	\$20.7149
32.	Phillips	Central	Phillips	07-30-98	F06	599.91	\$20.7901	12,472.21	\$0.0000	\$12,472.21	\$20.7901	\$0.0000	\$20.7901	\$0.0000	\$0.0000	\$0.0000	\$20.7901
33.	Phillips	Central	Phillips	07-31-99	F06	587.94	\$20.7764	12,215.25	\$0.0000	\$12,215.25	\$20.7764	\$0.0000	\$20.7764	\$0.0000	\$0.0000	\$0.0000	\$20.7764

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Bartolger, Assistant Controller

5. Date Completed: September 15, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	91,601.40	\$44.572	\$0.000	\$44.572	3.00	11,045	9.20	12.90
2.	Peabody Development	10,IL,165	LTC	RB	15,446.30	\$31.470	\$7.856	\$39.326	2.01	12,349	8.58	8.30
3.	Costain Coal	9,KY,225 & 233	S	RB	12,995.00	\$23.500	\$7.886	\$31.386	3.40	12,213	11.10	6.60
4.	Peabody Development	9,KY,177	S	RB	32,929.00	\$18.500	\$8.906	\$27.406	3.90	11,214	12.20	10.10
5.	Mapco	9,KY,233	S	RB	45,044.30	\$25.000	\$7.946	\$32.946	3.00	12,289	9.50	7.90
6.	Peabody Development	9,KY,101	LTC	RB	24,730.80	\$20.950	\$8.636	\$29.586	2.50	11,175	8.70	13.30
7.	Centenial Resources	9,KY,101	LTC	RB	20,789.70	\$19.776	\$8.636	\$28.412	2.71	11,097	9.12	13.50
8.	PT Adaro	55,Indonesia,999	LTC	OB	146,041.00	\$31.350	\$0.000	\$31.350	0.35	9,687	1.29	24.13

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	91,601.40	N/A	\$0.00	\$44.572	\$0.000	\$44.572	\$0.000	\$44.572
2.	Peabody Development	10,IL,165	LTC	15,446.30	N/A	\$0.00	\$31.470	\$0.000	\$31.470	\$0.000	\$31.470
3.	Costain Coal	9,KY,225 & 233	S	12,995.00	N/A	\$0.00	\$23.500	\$0.000	\$23.500	\$0.000	\$23.500
4.	Peabody Development	9,KY,177	S	32,929.00	N/A	\$0.00	\$18.500	\$0.000	\$18.500	\$0.000	\$18.500
5.	Mapco	9,KY,233	S	45,044.30	N/A	\$0.00	\$25.000	\$0.000	\$25.000	\$0.000	\$25.000
6.	Peabody Development	9,KY,101	LTC	24,730.80	N/A	\$0.00	\$20.950	\$0.000	\$20.950	\$0.000	\$20.950
7.	Centenial Resources	9,KY,101	LTC	20,789.70	N/A	\$0.00	\$19.960	\$0.000	\$19.960	(\$0.184)	\$19.776
8.	PT Adaro	55,Indonesia,999	LTC	146,041.00	N/A	\$0.00	\$31.350	\$0.000	\$31.350	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	91,601.40	\$44.572	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.572
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	15,446.30	\$31.470	\$0.000	\$0.000	\$0.000	\$7.856	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.856	\$39.326
3.	Costain Coal	9,KY,225 & 233	Union Cnty & Webster Cnty, KY	RB	12,995.00	\$23.500	\$0.000	\$0.000	\$0.000	\$7.886	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.886	\$31.386
4.	Peabody Development	9,KY,177	Muhlenberg Cnty, KY	RB	32,929.00	\$18.500	\$0.000	\$0.000	\$0.000	\$8.906	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.906	\$27.406
5.	Mapco	9,KY,233	Webster County, KY	RB	45,044.30	\$25.000	\$0.000	\$0.000	\$0.000	\$7.946	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.946	\$32.946
6.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	24,730.80	\$20.950	\$0.000	\$0.000	\$0.000	\$8.636	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.636	\$29.586
7.	Centenial Resources	9,KY,101	Henderson Cnty, Ky	RB	20,789.70	\$19.776	\$0.000	\$0.000	\$0.000	\$8.636	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.636	\$28.412
8.	PT Adaro	55,Indonesia,999	Tanjung District, South Dalimantan, Indonesia	OB	146,041.00	\$31.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,IL,165	LTC	RB	79,898.00	\$26.400	\$7.656	\$34.056	1.28	12,056	7.08	11.01
2.	Sugar Camp	10,IL,059	S	RB	38,036.90	\$23.690	\$7.846	\$31.536	2.80	12,586	9.80	6.80
3.	Jader Fuel Co	10,IL,165	LTC	RB	37,173.70	\$24.610	\$7.846	\$32.456	3.01	12,953	9.04	5.40
4.	Kerr McGee	19,WY,5	S	R&B	99,211.00	\$3.650	\$20.836	\$24.486	0.41	8,696	5.47	27.87
5.	Gatliff	9,KY,225	LTC	R&B	15,299.90	\$42.970	\$11.950	\$54.920	0.95	12,741	5.67	10.07

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,IL,165	LTC	79,898.00	N/A	\$0.000	\$26.400	\$0.000	\$26.400	\$0.000	\$26.400
2.	Sugar Camp	10,IL,059	S	38,036.90	N/A	\$0.000	\$23.690	\$0.000	\$23.690	\$0.000	\$23.690
3.	Jader Fuel Co	10,IL,165	LTC	37,173.70	N/A	\$0.000	\$24.610	\$0.000	\$24.610	\$0.000	\$24.610
4.	Kerr McGee	19,WY,5	S	99,211.00	N/A	\$0.000	\$3.650	\$0.000	\$3.650	\$0.000	\$3.650
5.	Gatliff	9,KY,225	LTC	15,299.90	N/A	\$11.950	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____

Phil L. Barringer
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	79,898.00	\$26.400	\$0.000	\$0.000	\$0.000	\$7.656	\$0.000	\$0.000	\$0.000	\$0.000	\$7.656	\$34.056
2.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	38,036.90	\$23.690	\$0.000	\$0.000	\$0.000	\$7.846	\$0.000	\$0.000	\$0.000	\$0.000	\$7.846	\$31.536
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	37,173.70	\$24.610	\$0.000	\$0.000	\$0.000	\$7.846	\$0.000	\$0.000	\$0.000	\$0.000	\$7.846	\$32.456
4.	Kerr McGee	19,WY,5	Campbell Cnty, WY	R&B	99,211.00	\$3.650	\$0.000	\$13.180	\$0.000	\$7.656	\$0.000	\$0.000	\$0.000	\$0.000	\$20.836	\$24.486
5.	Galliff	9,KY,225	Union Cnty, KY	R&B	15,299.90	\$42.970	\$5.850	\$0.000	\$0.000	\$6.100	\$0.000	\$0.000	\$0.000	\$0.000	\$11.950	\$54.920

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

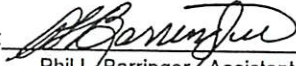
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Bell Mining Company	3,W. Va,33	S	RB	1,641.40	\$22.000	\$9.900	\$31.900	2.69	13,627	7.27	3.60

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Bell Mining Company	3,W. Va,33	S	1,641.40	N/A	\$0.000	\$22.000	\$0.000	\$22.000	\$0.000	\$22.000


(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: July Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Bell Mining Company	3, W. Va, 33	Harrison Cnty, W. Va	RB	1,641.40	\$22.000	\$0.000	\$0.000	\$0.000	\$9.900	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.900	\$31.900

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2

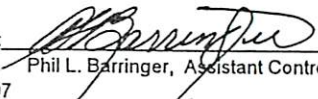
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	368,639.00	\$32.777	\$8.097	\$40.874	2.15	11,220	6.77	14.97

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION


1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	368,639.00	N/A	\$0.000	\$32.777	\$0.000	\$32.777	\$0.000	\$32.777

FPSC Form 423-2(b)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	368,639.00	\$32.777	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.097	\$40.874

FPSC Form 423-2

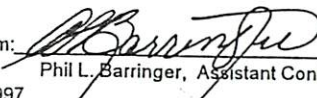
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	168,205.00	\$28.133	\$8.091	\$36.224	0.94	10,100	6.38	21.46
2.	Gatliff Coal	8,KY,195	LTC	UR	70,943.00	\$42.970	\$18.600	\$61.570	1.40	12,896	7.81	6.07

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____

Phil L. Barringer
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	168,205.00	N/A	\$0.000	\$28.133	\$0.000	\$28.133	\$0.000	\$28.133
2.	Galliff Coal	8,KY,195	LTC	70,943.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: July Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffroy Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	168,205.00	\$28.133	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.091	\$36.224
2.	Galliff Coal	8,KY,195	Pike Cnty, KY	UR	70,943.00	\$42.970	\$0.000	\$18.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.600	\$61.570


FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: July Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	5,130.00	\$34.281	\$11.199	\$45.480	1.92	13,262	6.92	5.99

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: July Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	5,130.00	N/A	\$0.000	\$34.281	\$0.000	\$34.281	\$0.000	\$34.281

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

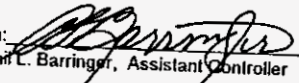
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	5,130.00	\$34.281	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.199	\$45.480

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

5. Date Completed: September 15, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	None											
2.												
3.												
4.												
5.												
6.												
7.												
8.												
9.												
10.												