

# AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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P.O. BOX 391 (ZIP 32303)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

September 15, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 970001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of July 1997. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this

ACK

AFA

APP

CIF

CMU

CIR

ENG

LEG

LIT

REG

SEC

TRN

W.S.

XXX

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

09349 SEP 15 97

FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:

  
 Phil L. Barringer, Assistant Controller

5. Date Completed: September 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-01-97	F02	.	.	176.14	\$25.1221
2.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-03-97	F02	.	.	352.10	\$24.2813
3.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-07-97	F02	.	.	529.31	\$24.2816
4.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-09-97	F02	.	.	517.02	\$24.3868
5.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-11-97	F02	.	.	528.48	\$23.9865
6.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-15-97	F02	.	.	696.36	\$24.1765
7.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-16-97	F02	.	.	1,398.97	\$24.0717
8.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-17-97	F02	.	.	1,750.69	\$24.9116
9.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-18-97	F02	.	.	2,444.84	\$24.1767
10.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-19-97	F02	.	.	353.07	\$24.1767
11.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-20-97	F02	.	.	353.60	\$24.1763
12.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-22-97	F02	.	.	418.12	\$24.4916
13.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-23-97	F02	.	.	640.29	\$24.5865
14.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-24-97	F02	.	.	176.57	\$24.8068
15.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-25-97	F02	.	.	882.66	\$25.1218
16.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-26-97	F02	.	.	518.21	\$25.1218
17.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-27-97	F02	.	.	529.69	\$25.1217
18.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-29-97	F02	.	.	529.36	\$25.1215
19.	Gannon	Abyss Oil	Tampa	MTC	Gannon	07-30-97	F02	.	.	353.20	\$25.7509
20.	Phillips	Abyss Oil	Tampa	MTC	Phillips	07-10-97	F02	0.28	137,885	176.81	\$24.9132
21.	Phillips	Abyss Oil	Tampa	MTC	Phillips	07-11-97	F02	0.28	137,885	176.79	\$24.9127
22.	Phillips	Abyss Oil	Tampa	MTC	Phillips	07-14-97	F02	0.28	137,885	176.45	\$24.5866
23.	Phillips	Abyss Oil	Tampa	MTC	Phillips	07-29-97	F02	.	.	178.14	\$26.0688
24.	Phillips	Abyss Oil	Tampa	MTC	Phillips	07-30-97	F02	.	.	173.90	\$26.6990
25.	Phillips	Abyss Oil	Tampa	MTC	Phillips	07-31-97	F02	.	.	178.25	\$26.8051
26.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-01-97	F02	.	.	1,564.12	\$25.1380
27.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-02-97	F02	.	.	1,749.76	\$25.2430
28.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-03-97	F02	.	.	1,742.79	\$24.2979
29.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-08-97	F02	.	.	696.29	\$25.4043
30.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-09-97	F02	.	.	528.71	\$26.4070

DOCUMENT NUMBER-DATE

09349 SEP 15 97

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

5. Date Completed: September 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-10-97	F02	*	*	1,580.93	\$23.9830
2.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-11-97	F02	*	*	2,447.48	\$23.9830
3.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-12-97	F02	*	*	1,749.72	\$23.9829
4.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-14-97	F02	*	*	2,617.00	\$23.6680
5.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-16-97	F02	*	*	176.40	\$24.0887
6.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-19-97	F02	*	*	1,044.60	\$24.1929
7.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-21-97	F02	*	*	1,748.34	\$24.2979
8.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-23-97	F02	*	*	1,588.38	\$24.6130
9.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-24-97	F02	*	*	706.38	\$24.8230
10.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-25-97	F02	*	*	547.89	\$25.1378
11.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-26-97	F02	*	*	529.29	\$25.1378
12.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-27-97	F02	*	*	529.29	\$25.1378
13.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-28-97	F02	*	*	1,949.64	\$25.0330
14.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-29-97	F02	*	*	2,291.54	\$25.1361
15.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-30-97	F02	*	*	1,434.74	\$25.7680
16.	Big Bend	Abyss Oil	Tampa	MTC	Big Bend	07-31-97	F02	*	*	1,579.80	\$25.9079
17.	Polk	Abyss Oil	Tampa	MTC	Polk	07-03-96	F02	*	*	176.10	\$24.6039
18.	Polk	Abyss Oil	Tampa	MTC	Polk	07-04-97	F02	0.02	137,987	5,247.50	\$24.6046
19.	Polk	Abyss Oil	Tampa	MTC	Polk	07-05-97	F02	0.02	137,817	4,909.19	\$24.6046
20.	Polk	Abyss Oil	Tampa	MTC	Polk	07-06-97	F02	0.05	138,078	1,585.54	\$24.6047
21.	Polk	Abyss Oil	Tampa	MTC	Polk	07-07-97	F02	0.04	137,748	3,134.62	\$24.6046
22.	Polk	Abyss Oil	Tampa	MTC	Polk	07-08-97	F02	0.05	137,663	1,925.33	\$24.7097
23.	Polk	Abyss Oil	Tampa	MTC	Polk	07-09-97	F02	0.02	137,930	3,755.00	\$24.7096
24.	Polk	Abyss Oil	Tampa	MTC	Polk	07-10-97	F02	0.02	138,182	6,323.53	\$24.2896
25.	Polk	Abyss Oil	Tampa	MTC	Polk	07-11-97	F02	0.02	139,347	3,743.17	\$24.3946
26.	Polk	Abyss Oil	Tampa	MTC	Polk	07-12-97	F02	0.03	139,328	8,263.78	\$24.3946
27.	Polk	Abyss Oil	Tampa	MTC	Polk	07-13-97	F02	0.02	138,083	2,902.08	\$24.3945
28.	Polk	Abyss Oil	Tampa	MTC	Polk	07-14-97	F02	0.02	138,411	1,588.00	\$24.3479
29.	Polk	Abyss Oil	Tampa	MTC	Polk	07-15-97	F02	0.02	138,517	2,834.54	\$25.7100
30.	Polk	Abyss Oil	Tampa	MTC	Polk	07-16-97	F02	0.03	138,956	3,526.52	\$26.6052

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:

  
 Phil L. Barringer, Assistant Controller

5. Date Completed: September 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	Abyss Oil	Tampa	MTC	Polk	07-17-97	F02	0.03	138,926	2,291.42	\$25.2347
2.	Polk	Abyss Oil	Tampa	MTC	Polk	07-18-97	F02	0.03	138,919	2,467.90	\$24.4997
3.	Polk	Abyss Oil	Tampa	MTC	Polk	07-19-97	F02	0.04	138,468	7,160.88	\$24.4998
4.	Polk	Abyss Oil	Tampa	MTC	Polk	07-20-97	F02	0.02	138,686	5,463.29	\$24.4998
5.	Polk	Abyss Oil	Tampa	MTC	Polk	07-21-97	F02	0.02	138,672	4,098.67	\$24.6046
6.	Polk	Abyss Oil	Tampa	MTC	Polk	07-22-97	F02	0.02	138,686	4,239.73	\$24.8147
7.	Polk	Abyss Oil	Tampa	MTC	Polk	07-23-97	F02	*	*	529.02	\$25.0225
8.	Hookers Pt.	Coastal	Tampa	MTC	Hookers Pt.	07-16-98	F06	0.94	150,254	115,145.02	\$17.7200
9.	Phillips	Central	Tampa	MTC	Phillips	07-01-97	F06	2.31	150,218	300.00	\$20.4139
10.	Phillips	Central	Tampa	MTC	Phillips	07-02-97	F06	2.31	150,218	592.61	\$20.4133
11.	Phillips	Central	Tampa	MTC	Phillips	07-03-97	F06	2.31	150,218	596.61	\$20.4150
12.	Phillips	Central	Tampa	MTC	Phillips	07-07-97	F06	2.28	150,238	599.98	\$20.4201
13.	Phillips	Central	Tampa	MTC	Phillips	07-08-97	F06	2.28	150,238	590.36	\$20.4201
14.	Phillips	Central	Tampa	MTC	Phillips	07-09-97	F06	2.35	150,277	600.14	\$20.4205
15.	Phillips	Central	Tampa	MTC	Phillips	07-10-97	F06	2.42	150,316	1,039.64	\$20.3342
16.	Phillips	Central	Tampa	MTC	Phillips	07-11-97	F06	2.42	150,316	150.02	\$20.2160
17.	Phillips	Central	Tampa	MTC	Phillips	07-12-96	F06	2.48	149,851	901.31	\$20.2159
18.	Phillips	Central	Tampa	MTC	Phillips	07-14-97	F06	2.48	149,780	1,188.33	\$21.1102
19.	Phillips	Central	Tampa	MTC	Phillips	07-15-97	F06	2.48	149,570	1,200.45	\$21.1102
20.	Phillips	Central	Tampa	MTC	Phillips	07-16-97	F06	2.37	149,942	1,200.14	\$21.1101
21.	Phillips	Central	Tampa	MTC	Phillips	07-17-97	F06	2.36	149,966	1,187.73	\$21.1102
22.	Phillips	Central	Tampa	MTC	Phillips	07-18-97	F06	2.38	149,862	1,183.64	\$21.1101
23.	Phillips	Central	Tampa	MTC	Phillips	07-19-97	F06	2.40	149,751	601.03	\$21.1102
24.	Phillips	Central	Tampa	MTC	Phillips	07-21-97	F06	2.39	149,776	1,187.80	\$20.8992
25.	Phillips	Central	Tampa	MTC	Phillips	07-22-97	F06	2.41	149,844	1,349.48	\$20.8991
26.	Phillips	Central	Tampa	MTC	Phillips	07-23-97	F06	2.42	149,881	900.43	\$20.8990
27.	Phillips	Central	Tampa	MTC	Phillips	07-24-97	F06	2.39	149,826	1,350.00	\$20.8990
28.	Phillips	Central	Tampa	MTC	Phillips	07-25-97	F06	2.44	150,233	1,199.92	\$20.8990
29.	Phillips	Central	Tampa	MTC	Phillips	07-26-97	F06	2.43	150,166	451.74	\$20.8990
30.	Phillips	Central	Tampa	MTC	Phillips	07-28-97	F06	2.41	150,033	587.64	\$20.7901
31.	Phillips	Central	Tampa	MTC	Phillips	07-29-97	F06	2.41	150,033	750.15	\$20.7149
32.	Phillips	Central	Tampa	MTC	Phillips	07-30-98	F06	2.38	150,172	599.91	\$20.7901
33.	Phillips	Central	Tampa	MTC	Phillips	07-31-99	F06	2.38	150,172	587.94	\$20.7764

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 16094. Signature of Official Submitting Report:   
Phil L. Barringer, Assistant Controller

5. Date Completed: September 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Abyss Oil	Gannon	07-01-97	F02	176.14									\$0.0000	\$0.0000	\$25.1221
2.	Gannon	Abyss Oil	Gannon	07-03-97	F02	352.1									\$0.0000	\$0.0000	\$24.2813
3.	Gannon	Abyss Oil	Gannon	07-07-97	F02	529.31									\$0.0000	\$0.0000	\$24.2816
4.	Gannon	Abyss Oil	Gannon	07-09-97	F02	517.02									\$0.0000	\$0.0000	\$24.3868
5.	Gannon	Abyss Oil	Gannon	07-11-97	F02	528.48									\$0.0000	\$0.0000	\$23.9985
6.	Gannon	Abyss Oil	Gannon	07-15-97	F02	696.36									\$0.0000	\$0.0000	\$24.1765
7.	Gannon	Abyss Oil	Gannon	07-16-97	F02	1398.97									\$0.0000	\$0.0000	\$24.0717
8.	Gannon	Abyss Oil	Gannon	07-17-97	F02	1750.69									\$0.0000	\$0.0000	\$24.9116
9.	Gannon	Abyss Oil	Gannon	07-18-97	F02	2444.64									\$0.0000	\$0.0000	\$24.1767
10.	Gannon	Abyss Oil	Gannon	07-19-97	F02	353.07									\$0.0000	\$0.0000	\$24.1767
11.	Gannon	Abyss Oil	Gannon	07-20-97	F02	353.6									\$0.0000	\$0.0000	\$24.1763
12.	Gannon	Abyss Oil	Gannon	07-22-97	F02	419.12									\$0.0000	\$0.0000	\$24.4916
13.	Gannon	Abyss Oil	Gannon	07-23-97	F02	640.29									\$0.0000	\$0.0000	\$24.5965
14.	Gannon	Abyss Oil	Gannon	07-24-97	F02	176.57									\$0.0000	\$0.0000	\$24.8068
15.	Gannon	Abyss Oil	Gannon	07-25-97	F02	662.66									\$0.0000	\$0.0000	\$25.1218
16.	Gannon	Abyss Oil	Gannon	07-26-97	F02	518.21									\$0.0000	\$0.0000	\$25.1218
17.	Gannon	Abyss Oil	Gannon	07-27-97	F02	529.69									\$0.0000	\$0.0000	\$25.1217
18.	Gannon	Abyss Oil	Gannon	07-29-97	F02	529.36									\$0.0000	\$0.0000	\$25.1215
19.	Gannon	Abyss Oil	Gannon	07-30-97	F02	353.2									\$0.0000	\$0.0000	\$25.7509
20.	Phillips	Abyss Oil	Phillips	07-10-97	F02	176.81									\$0.0000	\$0.0000	\$24.9132
21.	Phillips	Abyss Oil	Phillips	07-11-97	F02	176.70									\$0.0000	\$0.0000	\$24.9127
22.	Phillips	Abyss Oil	Phillips	07-14-97	F02	176.45									\$0.0000	\$0.0000	\$24.5966
23.	Phillips	Abyss Oil	Phillips	07-29-97	F02	176.14									\$0.0000	\$0.0000	\$26.0688
24.	Phillips	Abyss Oil	Phillips	07-30-97	F02	173.9									\$0.0000	\$0.0000	\$23.6990
25.	Phillips	Abyss Oil	Phillips	07-31-97	F02	176.25									\$0.0000	\$0.0000	\$26.8051
26.	Big Bend	Abyss Oil	Big Bend	07-01-97	F02	1564.12									\$0.0000	\$0.0000	\$25.1380
27.	Big Bend	Abyss Oil	Big Bend	07-02-97	F02	1749.76									\$0.0000	\$0.0000	\$25.2430
28.	Big Bend	Abyss Oil	Big Bend	07-03-97	F02	1742.79									\$0.0000	\$0.0000	\$24.2979
29.	Big Bend	Abyss Oil	Big Bend	07-06-97	F02	699.29									\$0.0000	\$0.0000	\$25.4043
30.	Big Bend	Abyss Oil	Big Bend	07-09-97	F02	526.71									\$0.0000	\$0.0000	\$26.4070

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1997  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Christler, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Phil C. Banniger, Assistant Controller


5. Data Completed: September 15, 1997

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (m)	Effective Purchase Price		Add'l Transport Charges (\$/Bbl)	Other Changes (\$/Bbl)	Delivered Price (\$/Bbl)
													Price (\$/Bbl)	Terminal (\$/Bbl)			
1.	Big Bend	Abysa Oil	Big Bend	07-10-97	F02	1,590.93									\$0.0000	\$0.0000	\$23.9830
2.	Big Bend	Abysa Oil	Big Bend	07-11-97	F02	2,447.48									\$0.0000	\$0.0000	\$23.9830
3.	Big Bend	Abysa Oil	Big Bend	07-12-97	F02	1,749.72									\$0.0000	\$0.0000	\$23.9829
4.	Big Bend	Abysa Oil	Big Bend	07-14-97	F02	2,517.00									\$0.0000	\$0.0000	\$23.6660
5.	Big Bend	Abysa Oil	Big Bend	07-16-97	F02	178.40									\$0.0000	\$0.0000	\$24.0887
6.	Big Bend	Abysa Oil	Big Bend	07-19-97	F02	1,044.60									\$0.0000	\$0.0000	\$24.1829
7.	Big Bend	Abysa Oil	Big Bend	07-21-97	F02	1,748.34									\$0.0000	\$0.0000	\$24.2979
8.	Big Bend	Abysa Oil	Big Bend	07-23-97	F02	1,588.38									\$0.0000	\$0.0000	\$24.8130
9.	Big Bend	Abysa Oil	Big Bend	07-24-97	F02	708.38									\$0.0000	\$0.0000	\$24.8230
10.	Big Bend	Abysa Oil	Big Bend	07-25-97	F02	547.89									\$0.0000	\$0.0000	\$25.1378
11.	Big Bend	Abysa Oil	Big Bend	07-26-97	F02	529.29									\$0.0000	\$0.0000	\$25.1378
12.	Big Bend	Abysa Oil	Big Bend	07-27-97	F02	1,949.64									\$0.0000	\$0.0000	\$25.1378
13.	Big Bend	Abysa Oil	Big Bend	07-28-97	F02	2,291.54									\$0.0000	\$0.0000	\$25.1381
14.	Big Bend	Abysa Oil	Big Bend	07-28-97	F02	1,424.74									\$0.0000	\$0.0000	\$25.7880
15.	Big Bend	Abysa Oil	Big Bend	07-30-97	F02	1,579.80									\$0.0000	\$0.0000	\$25.9079
16.	Big Bend	Abysa Oil	Big Bend	07-31-97	F02	178.10									\$0.0000	\$0.0000	\$24.6039
17.	Polk	Abysa Oil	Polk	07-04-97	F02	5,247.50									\$0.0000	\$0.0000	\$24.6048
18.	Polk	Abysa Oil	Polk	07-05-97	F02	4,909.19									\$0.0000	\$0.0000	\$24.6048
19.	Polk	Abysa Oil	Polk	07-08-97	F02	1,585.54									\$0.0000	\$0.0000	\$24.6047
20.	Polk	Abysa Oil	Polk	07-07-97	F02	3,134.62									\$0.0000	\$0.0000	\$24.6048
21.	Polk	Abysa Oil	Polk	07-08-97	F02	1,825.33									\$0.0000	\$0.0000	\$24.7087
22.	Polk	Abysa Oil	Polk	07-09-97	F02	3,785.00									\$0.0000	\$0.0000	\$24.7086
23.	Polk	Abysa Oil	Polk	07-10-97	F02	8,323.53									\$0.0000	\$0.0000	\$24.2899
24.	Polk	Abysa Oil	Polk	07-11-97	F02	3,743.17									\$0.0000	\$0.0000	\$24.3946
25.	Polk	Abysa Oil	Polk	07-12-97	F02	6,263.78									\$0.0000	\$0.0000	\$24.3945
26.	Polk	Abysa Oil	Polk	07-13-97	F02	2,902.08									\$0.0000	\$0.0000	\$24.3479
27.	Polk	Abysa Oil	Polk	07-14-97	F02	2,634.54									\$0.0000	\$0.0000	\$25.7100
28.	Polk	Abysa Oil	Polk	07-15-97	F02	3,526.52									\$0.0000	\$0.0000	\$26.6052
29.	Polk	Abysa Oil	Polk	07-16-97	F02										\$0.0000	\$0.0000	
30.	Polk	Abysa Oil	Polk												\$0.0000	\$0.0000	

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1997  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1600

4. Signature of Official Submitting Report:   
Phil L. Barrynger, Assistant Controller  
5. Date Completed: September 15, 1997


Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	Abyss Oil	Polk	07-17-97	F02	2,291.42									\$0.0000	\$0.0000	\$25.2347
2.	Polk	Abyss Oil	Polk	07-18-97	F02	2,467.90									\$0.0000	\$0.0000	\$24.4997
3.	Polk	Abyss Oil	Polk	07-19-97	F02	7,160.88									\$0.0000	\$0.0000	\$24.4998
4.	Polk	Abyss Oil	Polk	07-20-97	F02	5,463.29									\$0.0000	\$0.0000	\$24.4998
5.	Polk	Abyss Oil	Polk	07-21-97	F02	4,098.67									\$0.0000	\$0.0000	\$24.6046
6.	Polk	Abyss Oil	Polk	07-22-97	F02	4,239.73									\$0.0000	\$0.0000	\$24.8147
7.	Polk	Abyss Oil	Polk	07-23-97	F02	529.02									\$0.0000	\$0.0000	\$25.0225
8.	Hookers Pt.	Coastal	Hookers Pt.	07-16-98	F06	115,145.02									\$0.0000	\$0.0000	\$17.7200
9.	Phillips	Central	Phillips	07-01-97	F06	300.00									\$0.0000	\$0.0000	\$20.4139
10.	Phillips	Central	Phillips	07-02-97	F06	592.61									\$0.0000	\$0.0000	\$20.4133
11.	Phillips	Central	Phillips	07-03-97	F06	596.61									\$0.0000	\$0.0000	\$20.4150
12.	Phillips	Central	Phillips	07-07-97	F06	599.98									\$0.0000	\$0.0000	\$20.4201
13.	Phillips	Central	Phillips	07-08-97	F06	590.36									\$0.0000	\$0.0000	\$20.4201
14.	Phillips	Central	Phillips	07-09-97	F06	600.14									\$0.0000	\$0.0000	\$20.4205
15.	Phillips	Central	Phillips	07-10-97	F06	1,039.64									\$0.0000	\$0.0000	\$20.3342
16.	Phillips	Central	Phillips	07-11-97	F06	150.02									\$0.0000	\$0.0000	\$20.2160
17.	Phillips	Central	Phillips	07-12-97	F06	601.31									\$0.0000	\$0.0000	\$20.2159
18.	Phillips	Central	Phillips	07-14-97	F06	1,188.33									\$0.0000	\$0.0000	\$21.1102
19.	Phillips	Central	Phillips	07-15-97	F06	1,200.45									\$0.0000	\$0.0000	\$21.1102
20.	Phillips	Central	Phillips	07-16-97	F06	1,200.14									\$0.0000	\$0.0000	\$21.1101
21.	Phillips	Central	Phillips	07-17-97	F06	1,187.73									\$0.0000	\$0.0000	\$21.1102
22.	Phillips	Central	Phillips	07-18-97	F06	1,183.64									\$0.0000	\$0.0000	\$21.1101
23.	Phillips	Central	Phillips	07-19-97	F06	601.03									\$0.0000	\$0.0000	\$21.1102
24.	Phillips	Central	Phillips	07-21-97	F06	1,187.80									\$0.0000	\$0.0000	\$20.8992
25.	Phillips	Central	Phillips	07-22-97	F06	1,349.48									\$0.0000	\$0.0000	\$20.8991
26.	Phillips	Central	Phillips	07-23-97	F06	900.43									\$0.0000	\$0.0000	\$20.8990
27.	Phillips	Central	Phillips	07-24-97	F06	1,350.00									\$0.0000	\$0.0000	\$20.8990
28.	Phillips	Central	Phillips	07-25-97	F06	1,199.92									\$0.0000	\$0.0000	\$20.8990
29.	Phillips	Central	Phillips	07-26-97	F06	451.74									\$0.0000	\$0.0000	\$20.8990
30.	Phillips	Central	Phillips	07-28-97	F06	587.64									\$0.0000	\$0.0000	\$20.7901
31.	Phillips	Central	Phillips	07-29-97	F06	750.15									\$0.0000	\$0.0000	\$20.7149
32.	Phillips	Central	Phillips	07-30-97	F06	599.91									\$0.0000	\$0.0000	\$20.7901
33.	Phillips	Central	Phillips	07-31-97	F06	587.94									\$0.0000	\$0.0000	\$20.7764

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 16095. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (e)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	91,801.40			\$44,572	3.00	11,045	9.20	12.90
2.	Peabody Development	10,IL,165	LTC	RB	15,448.30			\$39,328	2.01	12,349	8.58	8.30
3.	Costain Coal	9,KY,225 & 233	S	RB	12,995.00			\$31,386	3.40	12,213	11.10	6.60
4.	Peabody Development	9,KY,177	S	RB	32,929.00			\$27,406	3.90	11,214	12.20	10.10
5.	Mapco	9,KY,233	S	RB	45,044.30			\$32,948	3.00	12,289	9.50	7.90
6.	Peabody Development	9,KY,101	LTC	RB	24,730.80			\$29,588	2.50	11,175	8.70	13.30
7.	Centennial Resources	9,KY,101	LTC	RB	20,789.70			\$28,412	2.71	11,097	9.12	13.50
8.	PT Adaro	55,Indonesia,999	LTC	OB	146,041.00			\$31,350	0.35	9,687	1.29	24.13

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager, Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	91,601.40	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	15,446.30	N/A	\$0.00		\$0.000		\$0.000	
3.	Costain Coal	9,KY,225 & 233	S	12,995.00	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	9,KY,177	S	32,929.00	N/A	\$0.00		\$0.000		\$0.000	
5.	Mapco	9,KY,233	S	45,044.30	N/A	\$0.00		\$0.000		\$0.000	
6.	Peabody Development	9,KY,101	LTC	24,730.80	N/A	\$0.00		\$0.000		\$0.000	
7.	Centennial Resources	9,KY,101	LTC	20,788.70	N/A	\$0.00		\$0.000		(\$0.184)	
8.	PT Adaro	55,Indonesia,909	LTC	146,041.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1997  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Manager Financial Reporting (813) - 228 - 1609  
 5. Signature of Official Submitting Form:   
 6. Date Completed: September 15, 1997  
 Bill Barringer, Assistant Controller

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Electricity		Rail		Waterborne		Total		Delivered Price
						Purchase Price (\$/Tonn)	Shorthaul & Loading Charges (\$/Tonn)	Rail Rate (\$/Tonn)	Other Rail Charges (\$/Tonn)	River Barge Loading Rate (\$/Tonn)	Ocean Barge Rate (\$/Tonn)	Other Water Charges (\$/Tonn)	Other Railroad Charges (\$/Tonn)	
1.	Zeligler Coal	10.L. 145, 157	Franklin & Perry City, IL	RB	91,601.40		\$0.000							\$44,572
2.	Pueblo Development	10.L. 165	Union City, IL	RB	15,448.20		\$0.000							\$39,226
3.	Corralito Coal	9.NY.222, E. 332	Union City & Webster City, NY	RB	12,985.00		\$0.000							\$31,266
4.	Pueblo Development	9.NY.117	Middletown City, NY	RB	32,929.00		\$0.000							\$27,406
5.	Mopco	9.NY.233	Webster County, NY	RB	45,044.30		\$0.000							\$32,946
6.	Pueblo Development	9.NY.101	Henderson City, NY	RB	24,730.80		\$0.000							\$28,586
7.	Cardinal Resources	9.NY.101	Henderson City, NY	RB	20,789.70		\$0.000							\$28,412
8.	PT Adaro	SS,Indonesia,099	Sering District, South Kalimantan, Indonesia	OS	146,041.00		\$0.000							\$31,250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garrison Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 16095. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,IL,165	LTC	RB	79,898.00			\$34.056	1.28	12056	7.08	11.01
2.	Sugar Camp	10,IL,059	S	RB	38,036.90			\$31.536	2.80	12586	9.80	6.80
3.	Jader Fuel Co	10,IL,165	LTC	RB	37,173.70			\$32.456	3.01	12953	9.04	5.40
4.	Kerr McGee	19,WY,5	S	R&B	99,211.00			\$24.486	0.41	8895	5.47	27.87
5.	Gatliff	9,KY,225	LTC	R&B	15,299.90			\$54.920	0.95	12741	5.67	10.07

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Harringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,IL,165	LTC	79,898.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Sugar Camp	10,IL,059	S	38,036.90	N/A	\$0.000		\$0.000		\$0.000	
3.	Jader Fuel Co	10,IL,165	LTC	37,173.70	N/A	\$0.000		\$0.000		\$0.000	
4.	Kerr McGee	19,WY,5	S	99,211.00	N/A	\$0.000		\$0.000		\$0.000	
5	Gatliff	9,KY,225	LTC	15,299.90	N/A	\$11.950		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: July Year: 1987
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Manager Financial Reporting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:  Phil Barringer, Assistant Controller
- 6. Date Completed: September 15, 1987

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Electricity Purchase Price (\$/Ton) (g)	Add'l Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (j)	Delivered Price (\$/Ton) (k)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (l)	River Barge Rate (\$/Ton) (m)	Trans- loading Rate (\$/Ton) (n)	Ocean Barge Rate (\$/Ton) (o)	Other Water Charges (\$/Ton) (p)	Other Railroad Charges (\$/Ton) (q)		
1.	Kerr McGee	10.L.165	Salina City, E.	RB	79,898.00		\$0.000									\$31,025
2.	Sugar Camp	10.L.059	Gallatin City, E.	RB	38,036.90		\$0.000									\$31,536
3.	Jader Fuel Co	10.L.165	Salina City, E.	RB	37,173.70		\$0.070									\$32,459
4.	Kerr McGee	10.WV.5	Campbell City, WV	RAA	89,211.00		\$0.000									\$34,488
5.	Quint	9.KV.225	Union City, KY	RAA	15,299.80		\$5.850									\$54,920

(1) An Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers listed on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 16095. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Bell Mining Company	3,W. Va,33	S	RB	1,641.40			\$31.900	2.69	13,627	7.27	3.60

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contract Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Bell Mining Company	3,W. Va,33	S	1,641.40	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	Bell Mining Company	3,W. Va,33	Harrison Cnty, W.Va	RB	1,641.40		\$0.000	\$0.000							\$31.900

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	368,639.00			\$40.874	2.15	11,220	8.77	14.97

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	368,539.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1997  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	FOB Plant Price (q)		
						Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	368,639.00		\$0.000		\$0.000							\$40.874

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	168,205.00			\$36.224	0.94	10,100	8.38	21.46
2.	Gatliff Coal	8,KY,195	LTC	UR	70,943.00			\$61.570	1.40	12,896	7.81	6.07

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1997  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	168,205.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Gatliff Coal	8,KY,195	LTC	70,943.00	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1997  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	168,205.00		\$0.000		\$0.000							\$36.224
2.	Gatlin Coal	8,KY,195	Pike Cnty, KY	UR	70,943.00		\$0.000		\$0.000							\$61.570


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	5,130.00			\$45.480	1.92	13,262	6.92	5.99

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	5,130.00	N/A	\$0.000		\$0.000		\$0.000	



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1997  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Poik Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:

  
 Phil L. Barringer, Assistant Controller

6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Davant, La.	OB	5,130.00		\$0.000		\$0.000						\$45.480

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month: July Year: 1997

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

4 Signature of Official Submitting Form:   
 Phil B. Brington, Assistant Controller

5 Date Completed: September 15, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	None											
2.												
3.												
4.												
5.												
6.												
7.												
8.												
9.												
10.												