

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229 8216  
PORT ST. JOE, FLORIDA 32457

ORIGINAL  
FILE COPY

September 18, 1997

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 970003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1\R and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of August 1997. Also St. Joe has revised Schedule A-2 for July 97, line 4 (actual) Fuel Revenues was incorrect.

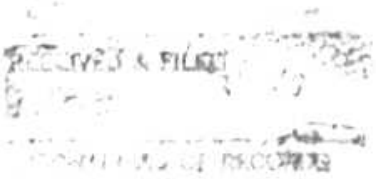
ACK  Please acknowledge receipt of these documents by stamping the  
AFA 2 extra copy of this letter which is also enclosed.

APP \_\_\_\_\_ Thank you for your assistance.

CAF \_\_\_\_\_  
CMI \_\_\_\_\_ Very truly yours,

CTR \_\_\_\_\_  
EAG Makin  
LE 1  
LH 3  
ST \_\_\_\_\_  
F \_\_\_\_\_  
SI 1 Enclosures  
WAS \_\_\_\_\_  
OTH \_\_\_\_\_

*Stuart L. Shoaf*  
Stuart L. Shoaf  
President



DOCUMENT NUMBER-DATE

09535 SEP 19 97

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 970003-GU  
September 18, 1997

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UNITED  
THE COMPANY

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
		ESTIMATED FOR THE PERIOD OF:							
		APRIL 97		Through		MARCH 98			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		AUGUST		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$1,533.36	\$1,533.36	0	0.00	\$10,237.63	\$9,827.00	411	4.18
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4	COMMODITY	\$21,426.92	\$20,027.45	(7,599)	-26.18	\$228,058.54	\$223,136.75	4,922	2.21
5	DEMAND	\$35,048.40	\$92,157.55	(57,109)	-61.97	\$635,432.77	\$736,316.43	(102,884)	-13.93
6	OTHER FGT REFUND	\$0.00	(\$2,365.04)	2,365	-100.00	(\$9,485.10)	\$16,357.08	(25,842)	-157.99
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$1,407.51	\$1,414.62	(7)	-0.50	\$8,802.60	\$8,852.58	(50)	-2.62
8	DEMAND	\$21,455.94	\$77,088.68	(55,631)	-72.17	\$108,623.49	\$663,465.06	(554,842)	-83.63
9	COMMODITY (Pipeline Refund)	\$0.00	\$0.00	0	ERR	(\$5,573.69)	\$44,790.30	(50,334)	-112.45
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	\$35,147.24	\$41,852.02	(6,705)	-18.02	\$752,591.44	\$270,559.30	482,032	178.16
12	NET UNBILLED	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
13	COMPANY USE	\$27.51	\$0.00	28	ERR	\$137.49	\$0.00	137	ERR
14	TOTAL THERM SALES	\$86,035.88	\$41,852.02	44,184	105.57	\$971,937.85	\$270,559.30	701,378	259.23
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	592,680	592,680	0	0.00	3,418,800	3,380,880	37,920	1.12
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	102,302	103,210	(908)	-0.88	1,072,781	979,630	93,151	9.51
19	DEMAND	599,230	1,359,690	(760,430)	-55.93	10,044,650	13,000,500	(2,955,850)	-22.74
20	OTHER	0	(7,240)	7,240	-100.00	0	60,060	(60,060)	-100.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	490,420	492,900	(2,480)	-0.50	2,419,640	2,605,397	(185,757)	-7.13
22	DEMAND	492,900	1,174,900	(682,000)	-58.05	2,432,700	11,754,740	(9,322,040)	-79.30
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	102,260	99,780	2,480	2.49	999,180	775,483	223,697	28.85
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	49	0	49	ERR	262	0	262	ERR
27	TOTAL THERM SALES	151,576	99,780	51,796	51.91	1,048,498	775,483	271,000	34.95
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00259	0.00259	0.00000	0.00	0.00299	0.00291	0.00008	3.02
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.20947	0.28125	-0.07178	-25.52	0.21259	0.22778	-0.01519	-6.67
32	DEMAND (5/19)	0.05849	0.06778	-0.00929	-13.71	0.06326	0.05679	0.00647	11.39
33	OTHER (6/20)	ERR	0.32890	ERR	ERR	ERR	0.27235	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY (Pipeline) (7/21)	0.00287	0.00287	0.00000	0.00	0.00356	0.00340	0.00016	4.64
35	DEMAND (8/22)	0.04353	0.08581	-0.02208	-33.85	0.04485	0.05644	-0.01179	-20.89
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.34370	0.41944	-0.07574	-18.08	0.71916	0.34889	0.37027	106.13
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.56761	ERR	ERR	ERR	0.52538	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.23188	0.41944	-0.18756	-44.72	0.71916	0.34889	0.37027	106.13
41	TRUE-UP (E-2)	0.14817	0.14317	0.00000	0.00000	0.14817	0.14817	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.38005	0.56761	-0.18756	-33.04	0.86733	0.49706	0.37027	74.49
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39130	0.58441	-0.19312	-33.04	0.89300	0.51177	0.38123	74.49
45	PGA FACTOR ROUNDED TO NEAREST .001	0.391	0.584	0	-33.05	0.893	0.512	0	74.41

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 97 THROUGH MARCH 98  
 CURRENT MONTH: AUGUST -A- -B- -C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	99,780	\$118.74	0.00119
2 Commodity Pipeline - Scheduled FTS-2	492,900	\$1,414.62	0.00287
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	592,680	\$1,533.36	0.00259
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	103,210	\$22,357.48	0.21662
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(908)	(\$928.50)	1.02264
21 Imbalance Cashout - Transporting Customers			ERR
22 Imbalance Cashout - Other Shippers			ERR
23 FGT Refund			ERR
24 TOTAL COMMODITY OTHER	102,302	\$21,428.92	0.20947
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$21,455.94	0.04353
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	108,330	\$13,592.48	0.12783
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	599,230	\$35,048.40	0.05849
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 FGT REFUND			ERR
36 FGT REFUND			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH:		AUGUST		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4	\$21,429	\$29,027	7,599	0.26	\$228,059	\$223,137	(4,922)	-0.02	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$13,718	\$12,825	(894)	-0.07	\$524,533	\$47,423	(477,110)	-10.06	
3 TOTAL	\$35,147	\$41,852	6,705	0.18	\$752,591	\$270,559	(482,032)	-1.78	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$86,036	\$41,852	(44,184)	-1.06	\$971,938	\$270,559	(701,378)	-2.59	
5 TRUE-UP (COLLECTED) OR REFUNDED	(\$29,896)	(\$29,896)	0	0.00	(\$149,480)	(\$149,480)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$56,140	\$11,956	(44,184)	-3.70	\$822,450	\$121,079	(701,378)	-5.79	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$20,993	(\$29,896)	(50,889)	1.70	\$69,866	(\$149,480)	(219,346)	1.47	
8 INTEREST PROVISION - THIS PERIOD (21)	(\$692)	(\$1,695)	(1,003)	0.59	(\$5,156)	(\$8,464)	(3,308)	0.39	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$174,517)	(\$365,223)	(190,706)	0.52	(\$338,511)	(\$358,455)	(19,944)	0.06	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$29,896	\$29,896	0	0.00	\$149,480	\$149,480	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$124,321)	(\$366,919)	(242,598)	0.66	(\$124,321)	(\$366,919)	(242,598)	0.66	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(174,517)	(365,223)	(190,706)	0.32					* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(123,629)	(365,223)	(241,595)	0.66					
14 TOTAL (12+13)	(298,146)	(730,447)	(432,301)	0.59					
15 AVERAGE (50% OF 14)	(149,073)	(365,223)	(216,150)	0.59					
16 INTEREST RATE - FIRST DAY OF MONTH	5.58	5.58	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.56	5.56	0.00	0.00					
18 TOTAL (16+17)	11.14	11.14	0.00	0.00					
19 AVERAGE (50% OF 18)	5.57	5.57	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.46	0.46	0.00	0.00					
21 INTEREST PROVISION (15x20)	(692)	(1,695)	(1,003)	0.59					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
USE Through

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: AUGUST

COST

		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
		PURCHASED		SCH	SYSTEM	END	TOTAL	COMMODITY COST		DEMAND	OTHER CHARGES	TOTAL	
DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED		THIRD PARTY	PIPELINE	COST	ACA/GRI/FUEL	CENTS PER THERM	
1	AUGUST	FGT	SJNG	FT	2,480		2,480			\$7.74	\$13,592.46	(\$0.62)	548.37
2	*	FGT	AC	FT		490,420	490,420			\$1,530.11	\$21,455.94	(\$122.61)	4.66
3	*	FGT	SJNG	FT	99,780		99,780			\$143.68		(\$24.95)	0.12
4	*	PRIOR	SJNG	FT	96,100		96,100	\$20,565.40					21.40
5	*	PRIOR	SJNG	FT	1,260		1,260	\$325.08					25.80
6	*	PRIOR	SJNG	FT	1,350		1,350	\$351.00					26.00
7	*	PRIOR	SJNG	FT	4,500		4,500	\$1,116.00					24.80
8	*	SJNG	PREMIERE	BO	(4,630)		(4,630)	(\$1,064.44)					22.99
9	*	SJNG	NTN'L GYPSUM	BO	(4,840)		(4,840)	(\$1,112.72)					22.99
10	*	SJNG	CNTRL FL	BO	(4,270)		(4,270)	(\$1,613.85)					37.80
11	*	GCI	SJNG	BO	1,492		1,492	\$323.76					21.70
12	*	HARDEE	SJNG	BO	11,340		11,340	\$2,538.69					22.39
13							0						ERR
14							0						ERR
15							0						ERR
16							0						ERR
17							0						ERR
18							0						ERR
19							0						ERR
20							0						ERR
21							0						ERR
22							0						ERR
23							0						ERR
24							0						ERR
25							0						ERR
26							0						ERR
27							0						ERR
28							0						ERR
29							0						ERR
30							0						ERR
	TOTAL				204,562	490,420	694,982	\$21,428.92	\$1,681.53	\$35,048.40	(\$148.17)		8.35

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

MONTH: AUGUST 1997

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	25809	310	300	9,511	9,203	2.14	2.21
2. PRIOR	716	45	44	90	87	2.14	2.21
3. PRIOR	716	36	35	36	35	2.58	2.67
4. PRIOR	716	45	44	90	87	2.58	2.67
5. PRIOR	716	9	9	9	9	2.14	2.21
6. PRIOR	716	45	44	135	131	2.60	2.69
7. PRIOR	716	45	44	450	435	2.48	2.56
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	535	518	10,321	9,986		
27.				WEIGHTED AVERAGE		2.38	2.46

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES



COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 10/31/95)			
FOR THE PERIOD OF:		APRIL 97 Through MARCH 98							
CURRENT MONTH:		AUGUST 1997				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	36,223	44,004	7,781	0.21	246,645	279,327	32,682	0.13	
COMMERCIAL	4,623	3,564	(1,059)	-0.23	26,821	22,622	(4,199)	-0.16	
COMMERCIAL LARGE VOL. 1	14,240	11,130	(3,110)	-0.22	80,985	70,651	(10,334)	-0.13	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>55,086</b>	<b>58,698</b>	<b>3,612</b>	<b>0.07</b>	<b>354,450</b>	<b>372,600</b>	<b>18,150</b>	<b>0.05</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE - TRANSPORT.	936,163	1,009,145	72,982	0.08	4,513,797	5,052,875	539,078	0.12	
INTERRUPTIBLE	3,254	0	(3,254)	-1.00	16,894	0	(16,894)	-1.00	
LARGE INTERRUPTIBLE	93,236	94,240	1,004	0.01	675,142	373,920	(301,222)	-0.45	
<b>TOTAL INTERRUPTIBLE</b>	<b>1,032,653</b>	<b>1,103,385</b>	<b>70,732</b>	<b>0.07</b>	<b>5,205,833</b>	<b>5,426,795</b>	<b>220,962</b>	<b>0.04</b>	
<b>TOTAL THERM SALES</b>	<b>1,087,739</b>	<b>1,162,083</b>	<b>74,344</b>	<b>0.07</b>	<b>5,560,283</b>	<b>5,799,395</b>	<b>239,112</b>	<b>0.04</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	3,054	3,172	118	0.04	3,064	3,172	108	0.04	
COMMERCIAL	194	210	16	0.08	198	210	12	0.06	
COMMERCIAL LARGE VOL. 1	47	55	8	0.17	48	55	7	0.15	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
<b>TOTAL FIRM</b>	<b>3,295</b>	<b>3,437</b>	<b>142</b>	<b>0.04</b>	<b>3,310</b>	<b>3,437</b>	<b>127</b>	<b>0.04</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERRUPTIBLE - TRANSPORT.	5	2	(3)	-0.60	5	2	(3)	-0.60	
INTERRUPTIBLE	1	0	(1)	-1.00	1	0	(1)	-1.00	
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00	
<b>TOTAL INTERRUPTIBLE</b>	<b>7</b>	<b>3</b>	<b>(4)</b>	<b>-0.57</b>	<b>7</b>	<b>3</b>	<b>(4)</b>	<b>-0.57</b>	
<b>TOTAL CUSTOMERS</b>	<b>3,302</b>	<b>3,440</b>	<b>138</b>	<b>0.04</b>	<b>3,317</b>	<b>3,440</b>	<b>123</b>	<b>0.04</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	12	14	2	0.17	80	88	8	0.09	
COMMERCIAL	24	17	(7)	-0.29	135	108	(28)	-0.20	
COMMERCIAL LARGE VOL. 1	303	202	(101)	-0.33	1,687	1,285	(403)	-0.24	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	190,487	504,573	314,086	1.65	919,653	2,526,438	1,606,784	1.75	
INTERRUPTIBLE	3,254	ERR	ERR	ERR	16,894	ERR	ERR	ERR	
LARGE INTERRUPTIBLE	93,236	94,240	1,004	0.01	675,142	373,920	(301,222)	-0.45	



COMPANY: ST JOE NATURAL GAS CO.

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:

APRIL 97

through

MARCH 98

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.046123	1.051106	1.050855	1.053647	1.04758							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06388	1.068046	1.06869	1.071529	1.06536	0	0	0	0	0	0	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
A LARON/SCRAT Affiliates

Page 1

DATE	08/10/97
DEL	08/10/97
INVOICE NO	18948
TOTAL AMOUNT DUE	\$1,414.02

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SPOT OF DEBRA PARKER  
 POST OFFICE BOX 449  
 FORT ST. JOE, FL 32456-0449

Please reference this invoice no. in your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank - Dallas, TX  
 Account #  
 ASA #

CONTRACT: 5109      SHIPPER: ST. JOE NATURAL GAS COMPANY      CUSTOMER NO: 4133      PLEASE CONTACT GLEN CLUSTER AT (713)853-5172 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      CENS NO: 008607864      OR CODE LIST

POI NO.	RECEIPTS ORIN No.	DELIVERIES		PRIC MONTH	TC	RL	RATES			VOLUMES DTH CRY	AMOUNT	
		POI NO.	ORIN No.				BASE	SURCHARGES	ETSC			NET
	Usage Charge	16133	3043	08/97	A	CCP	0.0317	(0.0074)		0.0267	49,290	\$1,414.02
TOTAL FOR CONTRACT 5109 FOR MONTH OF 08/97:											49,290	\$1,414.02

\*\*\* END OF INVOICE 18948 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SCANA Affiliate

DATE	09/10/97
DEL	09/10/97
INVOICE NO.	18718
TOTAL AMOUNT DUE	\$118.74

CUSTOMER: ST. JACOBE NATURAL GAS COMPANY  
 ATTN: STUART SPAHR or CLARA FARRAR  
 P.O. BOX 149  
 6001 ST. JACOBE, FL 32406-0149

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer:  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 858 1 8

CONTRACT: 3834      SHIPPER: ST. JACOBE NATURAL GAS COMPANY      CUSTOMER NO.: 4.11      PLEASE CONTACT OUR CUSTOMER SERVICE AT (713)851-5177 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CDE LIST

TYPE: IRM TRANSPORTATION      CLASS NO.: 00600 004

FOI NO.	RECEIPTS DRN No	DELIVERIES		PRIC MONTH	TE	RC	RATES			VOLUME CUM ERY	AMOUNT	
		PCI NO	DRN No				BASE	SRCHARGES	CTS			NET
	Usage Charge	18111	3042	08/97	4	CLM	0.0144	(0.0025)		0.0119	9,978	\$118.74
TOTAL FOR CONTRACT 3834 FOR MONTH OF 08/97:											9,978	\$118.74

\*\*\* END OF INVOICE 18718 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
AN ENRON/SCANA AFFILIATE

DATE	06/30/97
DUPLICATE	07/10/97
TRAVEL NO	15654
TOTAL AMOUNT DUE	\$56,367.51

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SAGAT or DEANA PARKER  
 POST OFFICE BOX 549  
 FORT ST. JOE, FL 32440-0549

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

CONTRACT: 3634      SHIPPER: ST. JOE NATURAL GAS COMPANY      CUSTOMER NO: 4133      PLEASE CONTACT GLEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      ELNS NO: 00820864      LR CODE: 151

FDI NO.	RECEIPTS		DELIVERIES		PRIC MONTH	TC	RL	RATES			VOLUMES DTH ENT	AMOUNT	
	ERN NO.		PCI NO.	ERN NO.				BASE	SEARCHES	DISC			NET
					08/97	A	RES	0.6072	0.0084		0.6157	10,633	\$6,672.74
					08/97	A	RES	0.6072			0.6072	76,043	\$46,381.51
					08/97	A	TRF	0.1600			0.1600	(76,043)	(\$12,687.74)
TOTAL FOR CONTRACT 3634 - CR MONTH OF 08/97.												10,633	\$56,367.51

\*\*\* END OF INVOICE 15654 \*\*\*

*pd 9/10/97*      *10,633 \$13,592.46*



# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-904-229-8392

Invoice Number: 17005  
Invoice Date: September 5, 1997  
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	10,321		\$22,357.48	\$0.00	\$0.00	\$22,357.48
					<b>NET DUE:</b>		<b>\$22,357.48</b>

**PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:**

**SOUTHTRUST BANK OF ALABAMA**  
**ABA \_\_\_\_\_**  
**ACCT. OF: PRIOR ENERGY CORPORATION**  
**ACCOUNT**

**PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...**

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.  
 301 Long Road  
 Port St. Joe, FL 32456  
 Attn: Stuart Shoaf  
 FAX: 1-904-229-8392

Invoice Number: 17005  
 Invoice Date: September 5, 1997  
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
8 / 97	Pipeline: Florida Gas Transmission						
ST JOE NATURAL GAS 3635		9,610	\$ 2.14000	\$20,565.40	\$0.00	\$0.00	\$20,565.40
ST JOE NATURAL GAS 3635		450	\$ 2.48000	\$1,116.00	\$0.00	\$0.00	\$1,116.00
ST JOE NATURAL GAS 3635		126	\$ 2.58000	\$325.08	\$0.00	\$0.00	\$325.08
ST JOE NATURAL GAS 3635		135	\$ 2.60000	\$351.00	\$0.00	\$0.00	\$351.00



# ST JOE NATURAL GAS COMPANY

To: MARY BEHN  
Company: FGT Fax: (713) 646-3368  
Date: September 10, 1997

From: Stuart Shoaf Fax (850) 229-8392

Re: FGT Reservation Charges Total Pages 1

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Re: RESERVATION INVOICES - AUGUST 1997

TYPE	INVOICE #	MMBTU	RATE	DAYS	AMOUNT
FTS-1	18677	1,590	\$0.4353	31	\$21,455.94
FTS-2	18654	343	\$0.8157	31	\$8,673.34
	18654	253	\$0.8072	31	\$6,330.87
	18654	253	-0.18	31	(\$1,411.74)
<b>Total Paid for May 1997</b>					<b>\$35,048.40</b>
<b>UNPAID</b>					
FTS-2	18654	2,200	\$0.8072	31	\$55,051.04
FTS-2	18654	2,200	(\$0.1800)	31	(\$12,276.00)
<b>Total NOT Paid for JULY 1997</b>					<b>\$42,775.04</b>

PLEASE CALL (904) 229-8216 IF YOU DO NOT RECEIVE THE FAX IN ITS ENTIRETY



ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE 229 8216

PORT ST. JOE, FLORIDA 32457

INVOICE

*Book #801  
8/7/97  
PIC*

CUSTOMER

INVOICE NO

722597

PREMIERE SERVICES CORP.  
STATE ROAD 382 N.  
PORT ST. JOE, FLORIDA 32456

DATE: 25-Jul-97

CONTRACT NO  
CONTRACT DATE

ATTN: PHALERE CANNON

PHONE: (850) 227-1167

FAX (850) 229-6187

TO INVOICE YOU FOR BOOK OUT - MONTH OF:

JUNE 1997

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JUNE 1997	BOOK-OUT	463	\$2.2990	\$1,064.44

TOTAL THIS STATEMENT

463 \$2.2990

\$1,064.44

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

04-Aug-97



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE 229 8216  
PORT ST. JOE, FLORIDA 32457

INVOICE

*Acct # 201  
for 2/5/97*

CUSTOMER	INVOICE NO.	712597
=====		
NATIONAL GYPSUM COMPANY 109 E. JARRETTVILLE FOREST HILL, MARYLAND 21050	DATE:	25-Jul-97
	CONTRACT NO.	
	CONTRACT DATE:	
ATTN: LISA MAXWELL	PHONE: (410) 893-3013	FAX: (410) 638-9210
=====		

TO INVOICE YOU FOR BOOK OUT - MONTH OF: JUNE 1997

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JUNE 1997	BOOK-OUT	484	\$2.2990	\$1,112.72
TOTAL THIS STATEMENT				\$1,112.72

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

04-Aug-97



ST. JOE NATURAL GAS COMPANY, INC.

P O. BOX 549 PHONE 229 8216  
PORT ST. JOE, FLORIDA 32457

INVOICE

*Acct #201  
due 8/14/97*

<b>CUSTOMER</b>	<b>INVOICE NO</b>	080497
=====		
CENTRAL FLORIDA GAS COMPANY C/O CHESAPEAKE UTILITIES CORP. P O. BOX 960 WINTER HAVEN, FLORIDA 33881-0960	<b>DATE:</b>	04-Aug-97
	<b>CONTRACT NO</b>	
	<b>CONTRACT DATE</b>	
<b>ATTN: WILLIAM NETTLES</b>	<b>PHONE: (941) 294-7275</b>	<b>FAX: (941) 294-3895</b>
=====		

TO INVOICE YOU FOR BOOK OUT - MONTH OF: JANUARY 1997

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JANUARY 1997	BOOK-OUT	427	\$3.7795	\$1,613.85

<b>TOTAL THIS STATEMENT</b>	427	\$3.7795	\$1,613.85
			=====

SEND REMITTANCE TO .....	ST. JOE NATURAL GAS COMPANY, INC. POST OFFICE BOX 549 PORT ST. JOE, FLORIDA 32456
FOR FUTHER INFORMATION CALL ....	DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER: 14-Aug-97

**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**

Customer Name: **JULIE STRATTON, EB 3718**  
**CITRUS TRADING CORPORATION**  
**POST OFFICE BOX 1188**  
**HOUSTON TEXAS 77251-1188**

Phone: (713) 853-5333  
 Fax: (713) 646-8420

DATE: **August 1, 1997**

DELINQUENT: **August 20, 1997**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**  
**POST OFFICE BOX 549**  
**PORT ST JOE, FL 32457**

Phone: (904) 229-8216  
 Fax: (904) 229-8392

INVOICE NO: **35647**

CONTRACT NO: **30600**

For Further Information Call: **Stuart Shoaf**

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	July 1997	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-31	\$0.04590			\$0.04590	9,305	\$427.09
Pre-Paid Gas	July 1997	SA/FTS, Article VI, Section 6.2(iv)					\$1,189.58
Cash Out - Under Divy	June 1997		Mops 611 Price		\$0.2170	(1,492)	(\$323.76)

Gas Service at: **Gulf Correctional Institution**  
**Steele Road**  
**Wewahitchka, Florida**

**TOTAL AMOUNT DUE THIS INVOICE**

\$2,292.90

1427.09

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$34.39

*Rec 8/10/97  
 Acct # 801*



**HARDEE POWER PARTNERS LIMITED**

INVOICE

*Inv # 842  
Acct # 2201  
PO 8/22/97*

**MARKET IMBALANCE BOOK-OUT**

INVOICE DATE 21-Aug-97  
INVOICE MONTH July 1997  
PAYMENT DUE DATE Net 10 days

St. Joe Natural Gas Company  
P.O. Box 549  
Port St. Joe, Florida 32456  
Attention: Donna Parker

Legal Entity No.	Posting Number	Book-Out MMBTU	Price Per \$/MMBTU	Amount Due
4123	4892	1.134	\$2.2387	\$2,538.69

Balance Due HPS	1.134	\$2.2387	\$2,538.69
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Send Remittance to:  
Hardee Power Partners, Limited  
P. O. Box 111  
Tampa, Florida 33601  
Attention: Paige Valiente

Wiring Instructions:  
Bank: Nations Bank of Texas  
Bank Routing (ABA) #:  
Account Number:

cc: Paige Valiente

For further information contact Sheryl Olivier (813) 228-4240  
H:\HPS-GAS\SupplierInvoices.ad\BOOKOUT

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH:		JULY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	LINE 4	\$17,793	\$19,595	1,802	0.09	\$206,630	\$194,109	(12,520)	-0.06
2 TRANSPORTATION COST	LINE(1 +5+6-(7+8))	\$92,165	\$18,029	(74,135)	-4.11	\$510,815	\$34,598	(476,217)	-13.76
3 TOTAL		\$109,958	\$37,624	(72,334)	-1.92	\$717,444	\$228,707	(488,737)	-2.14
4 FUEL REVENUES		\$141,484	\$37,624	(103,860)	-2.76	\$885,902	\$228,707	(657,194)	-2.87
(NET OF REVENUE TAX)									
5 TRUE-UP (COLLECTED) OR REFUNDED		(\$29,896)	(\$29,896)	0	0.00	(\$119,584)	(\$119,584)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$111,588	\$7,726	(103,860)	-13.44	\$766,318	\$109,123	(657,194)	-6.02
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		\$1,630	(\$29,896)	(31,526)	1.05	\$48,874	(\$119,584)	(168,458)	1.41
(LINE 6 - LINE 3)									
8 INTEREST PROVISION - THIS PERIOD (21)		(\$884)	(\$1,696)	(813)	0.48	(\$4,464)	(\$6,768)	(2,305)	0.34
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$205,160)	(\$363,527)	(158,367)	0.44	(\$338,511)	(\$358,455)	(19,944)	0.06
10 TRUE-UP COLLECTED OR (REFUNDED)		\$29,896	\$29,896	0	0.00	\$119,584	\$119,584	0	0.00
(REVERSE OF LINE 5)									
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$174,517)	(\$365,223)	(190,706)	0.52	(\$174,517)	(\$365,223)	(190,706)	0.52
(7+8+9+10+10a)									
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(205,160)	(363,527)	(158,367)	0.44				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(173,633)	(363,527)	(189,894)	0.52				
14 TOTAL (12+13)		(378,793)	(727,054)	(348,261)	0.48				
15 AVERAGE (50% OF 14)		(189,397)	(363,527)	(174,130)	0.48				
16 INTEREST RATE -- FIRST DAY OF MONTH		5.62	5.62	0.00	0.00				
17 INTEREST RATE -- FIRST DAY OF SUBSEQUENT MONTH		5.58	5.58	0.00	0.00				
18 TOTAL (16+17)		11.20	11.20	0.00	0.00				
19 AVERAGE (50% OF 18)		5.60	5.60	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.47	0.47	0.00	0.00				
21 INTEREST PROVISION (15x20)		(884)	(1,696)	(813)	0.48				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line

**REVISED**