

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	CURRENT MONTH				AUGUST 1997		PERIOD TO DATE		DIFFERENCE AMOUNT	
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE			
			AMOUNT	%						
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline)	8,268	10,937	(4,651)	(42.53)	45,334	83,570	(18,236)	(26.49)		
2 NO NOTICE SERVICE	2,578	2,610	(34)	(1.30)	18,454	18,671	(218)	(1.17)		
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
4 COMMODITY (Other)	674,998	782,692	(107,694)	(13.78)	3,534,132	5,240,874	(1,706,742)	(32.11)		
5 DEMAND	232,566	261,014	(28,448)	(10.90)	1,557,232	1,699,949	(142,717)	(8.41)		
6 OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8 DEMAND	0	0	0	0.00	0	0	0	0.00		
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9)	918,428	1,057,453	(141,027)	(13.34)	5,153,150	7,021,064	(1,867,914)	(26.60)		
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
13 COMPANY USE	3,224	1,902	1,322	69.51	14,478	12,636	1,842	14.58		
14 TOTAL THERM SALES	1,007,656	842,686	164,970	19.58	6,208,703	5,338,179	870,524	16.34		
THERMS PURCHASED										
15 COMMODITY (Pipeline)	3,003,000	2,657,970	345,030	12.98	18,368,650	15,911,690	2,456,960	15.44		
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,980,000	1,980,000	0	0.00		
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18 COMMODITY (Other)	2,921,150	2,657,970	263,180	9.90	16,253,780	15,911,690	342,090	2.15		
19 DEMAND	4,010,780	3,607,780	403,000	11.17	25,688,240	21,408,940	4,279,300	19.99		
20 OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (1+17+18+20)-(21+23)	2,921,150	2,657,970	263,180	9.90	16,253,780	15,911,690	342,090	2.15		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	9,316	4,780	4,536	94.90	38,451	28,580	9,871	34.54		
27 TOTAL THERM SALES (24+26 Estimated Only)	5,630,174	2,653,190	2,976,984	112.20	29,091,149	15,883,110	13,208,039	83.16		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	0.209	0.411	(0.202)	(49.15)	0.247	0.400	(0.153)	(38.25)		
29 NO NOTICE SERVICE (2/16)	0.831	0.842	(0.011)	(1.31)	0.831	0.842	(0.011)	(1.31)		
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
31 COMMODITY (Other) (4/18)	23.107	29.455	(6.348)	(21.55)	21.743	32.937	(11.194)	(33.99)		
32 DEMAND (5/19)	5.799	7.235	(1.436)	(19.85)	6.063	7.941	(1.878)	(23.65)		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	31.372	39.784	(8.412)	(21.14)	31.704	44.125	(12.421)	(26.15)		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	34.807	39.791	(5.184)	(13.03)	37.648	44.213	(6.565)	(14.85)		
40 TOTAL COST OF THERM SOLD (11/27)	16.277	39.856	(23.579)	(59.16)	17.714	44.205	(26.491)	(59.93)		
41 TRUE-UP (E-2)	2.788	2.788	0.000	0.00	2.788	2.788	0.000	0.00		
42 TOTAL COST OF GAS (40+41)	19.045	42.624	(23.579)	(55.32)	20.482	48.973	(26.491)	(56.40)		
43 REVENUE TAX FACTOR	1.00378	1.00378	0.000	0.00	1.00378	1.00378	0.000	0.00		
44 PAY FACTOR ADJUSTED FOR TAXES (42x43)	19.11661	42.78427	(23.668)	(55.32)	20.55901	47.14962	(26.591)	(56.40)		
45 PAY FACTOR ROUNDED TO NEAREST .001	19.117	42.784	(23.667)	(55.32)	20.559	47.160	(26.591)	(56.40)		

FPSC RECORDS/REPORTING
 DOCUMENT NUMBER-DATE
 09542 SEP 19 1998

DOCUMENT NUMBER-DATE
 09542 SEP 19 1998
 FPSC RECORDS/REPORTING

DELETED

8/2/99

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998**

	CURRENT MONTH:				PERIOD TO DATE				
	AUGUST 1997		DIFFERENCE		AUGUST 1997		DIFFERENCE		
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	6,288	10,937	(4,651)	(42.53)	45,334	63,570	(18,236)	(28.69)	
2 NO NOTICE SERVICE	2,576	2,610	(34)	(1.30)	16,454	16,671	(218)	(1.30)	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	674,998	782,892	(107,894)	(13.78)	3,534,132	5,240,874	(1,706,742)	(22.57)	
5 DEMAND	232,566	261,014	(28,448)	(10.90)	1,557,232	1,699,949	(142,717)	(8.93)	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6-10)-(7+8+9)	916,426	1,057,453	(141,027)	(13.34)	5,153,150	7,021,064	(1,867,914)	(26.60)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	3,224	1,902	1,322	69.51	14,476	12,636	1,840	14.56	
14 TOTAL THERM SALES	1,007,656	842,686	164,970	19.58	6,208,703	5,336,779	871,924	16.34	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	3,003,000	2,657,970	345,030	12.98	18,368,650	15,911,690	2,456,960	15.44	
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,980,000	1,980,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	2,921,150	2,657,970	263,180	9.90	16,253,780	15,911,690	342,090	2.15	
19 DEMAND	4,010,780	3,607,780	403,000	11.17	25,686,240	21,406,940	4,279,300	19.99	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,921,150	2,657,970	263,180	9.90	16,253,780	15,911,690	342,090	2.15	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	9,316	4,780	4,536	94.90	38,451	28,580	9,871	34.54	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,630,174	2,653,190	2,976,984	112.20	29,091,149	15,683,110	13,208,039	63.16	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.209	0.411	(0.202)	(49.15)	0.247	0.400	(0.153)	(38.25)	
29 NO NOTICE SERVICE (2/16)	0.831	0.842	(0.011)	(1.31)	0.831	0.842	(0.011)	(1.31)	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	23.107	29.455	(6.348)	(21.55)	21.743	32.937	(11.194)	(33.99)	
32 DEMAND (5/19)	5.799	7.235	(1.436)	(19.85)	6.063	7.941	(1.878)	(23.65)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASE* (11/24)	31.372	39.784	(8.412)	(21.14)	31.704	44.125	(12.421)	(28.15)	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	34.807	39.791	(5.184)	(13.03)	37.6-3	44.213	(6.565)	(14.85)	
40 TOTAL COST OF THERM SOLD (11/27)	16.277	39.506	(23.579)	(59.16)	17.714	44.205	(26.491)	(59.93)	
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	19.045	42.824	(23.579)	(55.32)	20.482	46.973	(26.491)	(56.40)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	19.11661	42.78427	(23.668)	(55.32)	20.55901	47.14962	(26.591)	(56.40)	
45 PGA FACTOR ROUNDED TO NEAREST .001	19.117	42.784	(23.667)	(55.32)	20.559	47.150	(26.591)	(56.40)	

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

COST OF GAS PURCHASED	CURRENT MONTH:				AUGUST 1997				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
1 COMMODITY (Pipeline)	6,286	10,937	(4,651)	(42.53)	45,334	83,570	(38,236)	(28.53)				
2 NO NOTICE SERVICE	2,578	2,610	(34)	(1.30)	16,454	16,671	(218)	(1.30)				
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
4 COMMODITY (Other)	674,998	782,892	(107,894)	(13.78)	3,534,132	5,240,874	(1,706,742)	(32.57)				
5 DEMAND	232,566	261,014	(28,448)	(10.90)	1,557,232	1,699,949	(142,717)	(8.97)				
6 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
8 DEMAND	0	0	0	0.00	0	0	0	0.00				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(212,865)	212,865	(100.00)	0	(1,671,649)	1,671,649	(100.00)				
11 TOTAL COST (1+2+3+4+5+6+10+7+8+9)	916,426	844,588	71,838	8.51	5,153,150	5,349,415	(196,265)	(3.81)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	3,224	1,902	1,322	69.51	14,478	12,636	1,842	14.57				
14 TOTAL THERM SALES	1,007,656	842,686	164,970	19.58	6,208,703	5,336,779	871,924	14.14				
THERMS PURCHASED												
15 COMMODITY (Pipeline)	3,003,000	2,657,970	345,030	12.98	18,368,650	15,911,690	2,456,960	15.44				
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,980,000	1,980,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
18 COMMODITY (Other)	2,921,150	2,657,970	263,180	9.90	16,253,780	15,911,690	342,090	2.14				
19 DEMAND	4,010,780	3,607,780	403,000	11.17	25,886,240	21,408,940	4,477,300	19.97				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
22 DEMAND	0	0	0	0.00	0	0	0	0.00				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (15+16+17+18+19+20+21+22+23)	2,921,150	2,657,970	263,180	9.90	16,253,780	15,911,690	342,090	2.15				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	9,316	4,780	4,536	94.90	38,451	28,580	9,871	34.54				
27 TOTAL THERM SALES (24-26 Estimated Only)	5,830,174	2,653,190	2,976,984	112.20	29,091,149	15,863,110	13,228,039	63.18				
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.209	0.411	(0.202)	(49.15)	0.247	0.400	(0.153)	(38.25)				
29 NO NOTICE SERVICE (2/16)	0.831	0.842	(0.011)	(1.31)	0.831	0.842	(0.011)	(1.31)				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
31 COMMODITY (Other) (4/18)	23.107	29.455	(6.348)	(21.55)	21.743	32.937	(11.194)	(33.99)				
32 DEMAND (5/19)	5.799	7.235	(1.436)	(19.85)	8.063	7.941	(0.122)	(1.52)				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	31.372	31.778	(0.406)	(1.27)	31.704	33.619	(1.915)	(5.70)				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	34.607	39.791	(5.184)	(13.03)	37.649	44.213	(6.565)	(14.85)				
40 TOTAL COST OF THERM SOLD (11/27)	16.277	31.833	(15.556)	(48.87)	17.714	33.680	(15.966)	(47.40)				
41 TRUE-UP (E-2)	2.768	2.768	0.000	0.00	2.768	2.768	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	19.045	34.601	(15.556)	(44.96)	20.482	36.448	(15.966)	(43.80)				
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	19.11681	34.73110	(15.614)	(44.96)	20.55901	36.58504	(16.026)	(43.80)				
45 PGA FACTOR ROUNDED TO NEAREST .001	19.117	34.731	(15.614)	(44.96)	20.559	36.585	(16.026)	(43.80)				

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		APRIL 1997 THROUGH MARCH 1998	
CURRENT MONTH:		AUGUST 1997	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,738,050	5,526.08	0.202
2 No Notice Commodity Adjustment - System Supply	(16,550)	(47.50)	0.287
3 Commodity Pipeline - Scheduled FTS - End Users	85,000	243.95	0.287
4 Commodity Pipeline - Scheduled FTS - OSSS	196,500	563.96	0.287
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,003,000	6,266.49	0.209
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,724,650	611,687.10	22.450
18 Commodity Other - Scheduled FTS - OSSS	196,500	43,990.05	22.387
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	20,757.11	0.000
21 Imbalance Cashout - Other Shippers	0	(1,436.60)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Other	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,921,150	674,997.66	23.107
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,729,280	226,344.95	6.069
26 Demand (Pipeline) Entitlement to End-Users	85,000	1,700.00	2.000
27 Demand (Pipeline) Entitlement to OSSS	196,500	4,521.47	2.301
28 Other - GRI Refund	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	4,010,780	232,566.42	5.799
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Other	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998
 CURRENT MONTH: AUGUST 1997

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	18659	10	121,908.68	0.00	2,576.10	0.00	0.00	119,332.58	0.00
2	FGT	18648	11	113,233.84	0.00	0.00	0.00	0.00	113,233.84	0.00
3	FGT	18922	12	4,682.06	4,682.06	0.00	0.00	0.00	0.00	0.00
4	FGT	18911	13	1,651.93	1,651.93	0.00	0.00	0.00	0.00	0.00
5	FGT	18921	14	(47.50)	(47.50)	0.00	0.00	0.00	0.00	0.00
6	FGT	18828	15	24,542.19	0.00	0.00	0.00	24,542.19	0.00	0.00
7	FGT	CK 625000859	16	(3,785.08)	0.00	0.00	0.00	(3,785.08)	0.00	0.00
8	AMOCO	24724	17	335,696.25	0.00	0.00	0.00	335,696.25	0.00	0.00
9	LG&E	199708-1-00212	18	267,526.90	0.00	0.00	0.00	267,526.90	0.00	0.00
10	HIGHLAND	74515	19	52,452.00	0.00	0.00	0.00	52,452.00	0.00	0.00
11	INFINITE	GS-43	20	(1,436.60)	0.00	0.00	0.00	(1,436.60)	0.00	0.00
12										
13										
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24										
25										
TOTAL				916,426.67	6,286.49	2,576.10	0.00	674,997.66	232,566.42	0.00

FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

CURRENT MONTH: AUGUST 1997

PERIOD TO DATE

	CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
						(3)			
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	674,998	782,892	107,894	13.78	3,534,132	5,240,874	1,706,742	32.57	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	241,428	61,696	(179,732)	(291.32)	1,619,019	108,541	(1,510,478)	(1391.62)	
3 TOTAL	916,426	844,588	(71,838)	(8.51)	5,153,150	5,349,415	196,265	3.67	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,007,656	842,686	(164,970)	(19.58)	6,208,703	5,336,779	(871,924)	(16.34)	
5 TRUE-UP (COLLECTED) OR REFUNDED	(103,033)	(103,033)	0	0.00	(515,165)	(515,165)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	904,623	739,653	(164,970)	(22.30)	5,693,538	4,821,614	(871,924)	(18.08)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(11,803)	(104,935)	(93,132)	88.75	540,388	(527,801)	(1,068,189)	202.38	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	1,527	0	(1,527)	0.00	(2,819)	0	2,819	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	286,536	1,042,133	755,597	72.50	(673,441)	1,052,867	1,726,308	163.96	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	103,033	103,033	0	0.00	515,165	515,165	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	379,293	1,040,231	660,938	63.54	379,293	1,040,231	660,938	63.54	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	286,536	1,042,133	755,597	72.50					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	377,766	1,040,231	662,465	63.68					
14 TOTAL (12+13)	664,302	2,082,364	1,418,062	68.10					
15 AVERAGE (50% OF 14)	332,151	1,041,182	709,031	68.10					
16 INTEREST RATE - FIRST DAY OF MONTH	5.5800%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.4500%	0.0000%	---	---					
18 TOTAL (16+17)	11.0300%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	5.5150%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.460%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	1,527	0	---	---					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1997 Through MARCH 1998
AUGUST 1997

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL TO TAL	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER CENTS PER
								THIRD PARTY	PIPELINE			
1	APR 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	18,659,645
2	APR 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	16,341,4873
3	APR 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	20,231,2208
4	APR 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	18,117,8471
5	APR 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	18,220,5882
6	APR 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	N/A
7	APR 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	N/A
8	MAY 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	22,792,9567
9	MAY 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	21,922,7382
10	MAY 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	22,889,1512
11	MAY 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	21,956,8968
12	MAY 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	22,833,3807
13	MAY 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	N/A
14	MAY 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	N/A
15	JUNE 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	24,190,3356
16	JUNE 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	23,556,6712
17	JUNE 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	22,726,0767
18	JUNE 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	22,208,5238
19	JUNE 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	N/A
20	JUNE 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	N/A
21	JUNE 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	N/A
22	JUNE 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	N/A
23	JUNE 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	N/A
24	JULY 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	24,145,9742
25	JULY 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	22,195,9332
26	JULY 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	21,774,1379
27	JULY 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	23,020,1833
28	JULY 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	22,370,0652
29	JULY 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	23,281,2255
30	JULY 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	N/A
31	JULY 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	N/A
32	JULY 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	N/A
33	JULY 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	N/A
34	JULY 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	N/A
35	JULY 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	N/A
36	JULY 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	N/A
37	AUG 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	22,508,735
38	AUG 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	22,406,3228
39	AUG 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	21,888,7451
40	AUG 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	N/A
41	AUG 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	N/A
42	AUG 97		SYS SUPPLY	N/A					N/A	N/A	INCL IN COST	N/A
TOTAL					15205530	1048250	16253780	3534132	0	0	0	21.743444

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: APRIL 1997 THROUGH MARCH 1998
 MONTH: AUGUST 1997

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	AMOCO	718	129	125	4,000	3,866	\$2.1475	\$2.2219
2	LG&E	7995	1,800	1,740	55,800	53,940	\$2.1950	\$2.2707
3	AMOCO	7885	1,000	967	31,000	29,977	\$2.1975	\$2.2725
4	AMOCO	7885	23	22	700	677	\$2.5800	\$2.6677
5	AMOCO	7885	25	25	800	773	\$2.6200	\$2.7115
6	LG&E	23423	882	852	27,332	26,420	\$2.1650	\$2.2294
7	LG&E	25808	500	485	15,500	14,973	\$2.1550	\$2.2308
8	AMOCO	25809	1,952	1,886	60,500	58,473	\$2.1575	\$2.2323
9	AMOCO	157728	1,805	1,746	56,000	54,124	\$2.1475	\$2.2219
10	HIGHLAND	157742	800	773	24,800	23,983	\$2.1150	\$2.1889
11	LG&E	157742	800	774	24,800	23,994	\$2.1450	\$2.2171
12	AMOCO	157742	85	82	2,000	1,933	\$2.1475	\$2.2219
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	TOTAL		9,783	9,455	303,232	293,113		
					WEIGHTED AVERAGE		\$2.1638	\$2.2385

NOTES: GROSS AMOUNT MMBTUD AND NET AMOUNT MMBTUD DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: APRIL 1997 Through MARCH 1998

		CURRENT MONTH		AUGUST 1997		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)										
GENERAL SERVICE	(11)	445,087	377,950	(67,137)	(17.76)	3,013,104	2,782,630	(230,474)	(7.64)	
OUTDOOR LIGHTING	(21)	198	210	12	5.71	988	1,050	62	6.29	
RESIDENTIAL	(31)	414,782	424,210	9,428	2.22	2,653,387	2,835,460	182,073	6.82	
LARGE VOLUME	(51)	1,571,745	1,490,710	(81,035)	(5.44)	8,846,018	8,443,500	(402,518)	(4.55)	
OTHER	(81)	6,673	6,820	147	2.19	36,994	41,890	4,896	13.24	
TOTAL FIRM		2,438,484	2,299,900	(138,584)	(6.03)	14,550,490	14,104,530	(445,960)	(3.06)	
THERM SALES (INTERRUPTIBLE)										
INTERRUPTIBLE	(61)	336,692	353,290	16,598	4.70	1,684,012	1,778,580	94,568	5.61	
INTERRUPTIBLE TRANSPORT	(92)	16,852	20,480	3,628	17.71	102,685	110,870	8,185	7.98	
LARGE VOLUME INTERRUPTIBLE	(93)	2,641,646	1,860,000	(781,646)	(42.02)	11,705,713	9,180,000	(2,525,713)	(21.57)	
OFF SYSTEM SALES SERVICE	(95)	196,500	0	(196,500)	0.00	1,048,250	0	(1,048,250)	(100.00)	
TOTAL INTERRUPTIBLE		3,191,690	2,233,770	(957,920)	(42.88)	14,540,660	11,069,450	(3,471,210)	(23.87)	
TOTAL THERM SALES		5,630,174	4,533,670	(1,096,504)	(24.19)	29,091,150	25,173,980	(3,917,170)	(13.46)	
NUMBER OF CUSTOMERS (FIRM)										
						AVG. NO. OF CUSTOMERS PERIOD TO DATE				
GENERAL SERVICE	(11)	2,607	2,358	(249)	(10.56)	2,600	2,430	(170)	(6.54)	
OUTDOOR LIGHTING	(21)	0	0	0	0.00	0	0	0	0.00	
RESIDENTIAL	(31)	31,109	30,450	(659)	(2.16)	31,364	30,953	(411)	(1.33)	
LARGE VOLUME	(51)	870	865	(5)	(0.58)	894	888	(6)	(0.68)	
OTHER	(81)	441	423	(18)	(4.26)	437	424	(13)	(3.07)	
TOTAL FIRM		35,027	34,096	(931)	(2.73)	35,295	34,695	(600)	(1.73)	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)										
						AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE	(61)	13	13	0	0.00	13	13	0	0.00	
INTERRUPTIBLE TRANSPORT	(92)	1	1	0	0.00	1	1	0	0.00	
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00	
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00	
TOTAL INTERRUPTIBLE		16	15	(1)	(6.67)	16	15	(1)	(6.67)	
TOTAL CUSTOMERS		35,043	34,111	(932)	(2.73)	35,311	34,710	(601)	(1.73)	
THERM USE PER CUSTOMER										
GENERAL SERVICE	(11)	171	160	(11)	(6.88)	1,159	1,145	(14)	(1.22)	
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
RESIDENTIAL	(31)	13	14	1	7.14	85	92	7	7.61	
LARGE VOLUME	(51)	1,807	1,723	(84)	(4.88)	9,895	9,508	(387)	(4.07)	
OTHER	(81)	15	16	1	6.25	85	99	14	14.14	
INTERRUPTIBLE	(61)	25,899	27,176	1,277	4.70	129,539	136,814	7,275	5.32	
INTERRUPTIBLE TRANSPORT	(92)	16,852	20,480	3,628	17.71	102,685	110,870	8,185	7.38	
LARGE VOLUME INTERRUPTIBLE	(93)	2,641,646	1,860,000	(781,646)	(42.02)	11,705,713	9,180,000	(2,525,713)	(21.57)	
OFF SYSTEM SALES SERVICE	(95)	196,500	0	(196,500)	0.00	1,048,250	0	(1,048,250)	0.00	

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH												
1. AVERAGE BTU CONTENT OF GAS PURCHASED												
TERMS PURCHASED	1.047	1.239	1.042	1.045	1.042	1.042	1.042	1.042	1.042	1.042	1.042	1.042
CCF PURCHASED												
2. PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD (psia)	4.929	4.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED (psia)	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (wb) (psia)	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3. BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06
SANFORD & DELAND												
1. AVERAGE BTU CONTENT OF GAS PURCHASED												
TERMS PURCHASED	1.0471	1.0398	1.0420	1.0444	1.0459	1.0459	1.0459	1.0459	1.0459	1.0459	1.0459	1.0459
CCF PURCHASED												
2. PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD (psia)	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED (psia)	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (wb) (psia)	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3. BILLING FACTOR												
BTU CONTENT * PRESSURE CORRECTION FACTOR	1.07	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 A PUBLIC SERVICE CORPORATION

DATE 08/22/84
 CCL 07/07/84
 TRF/ILL NO 1887V
 TOTAL AMOUNT DUE \$172,221.84

Please reference this invoice No. if your remittance
 and wire to
 Wire Transfer
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account # 375035451
 SWIFT # FGTGUS33

CONTRACT 2624 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT ALBA GIAMBROSI
 TYPE FIRM TRANSPORTATION TYPE FIRM TRANSPORTATION (SAP) NO. 008724477 SA 2732833-0775 WITH ANY QUESTIONS REGARDING THIS INVOICE
 SA CODE 1151

PCI NO RECEIPTS CRR No DELIVERIES
 RESERVATION CHARGE

PCI NO	RECEIPTS	CRR No	DELIVERIES	FRG	MONTH	IC	RC	BASE	TEMPERATURE	DISC	RT	PLUMPS	STN CRR	AMOUNT
				08/87	A	865	0.8072	0.0088		0.8141		18.818		\$1,172,218.84
TOTAL FOR CONTRACT 2624 FOR MONTH OF 08/87														
... END OF INVOICE ...														

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SUNAT AFFILIATE

DATE: 08/20/97
 CUL: 08/20/97
 INVOICE NO.: 18922
 TOTAL AMOUNT DUE: \$4,887.06

Page: _____

PLEASE REFERENCE THIS INVOICE TO 08-1927 PERMITANCE
 AND WIRE TO:
 Wire Transfer:
 Florida Gas Transmission Company,
 NATIONAL BANK, Dallas, TX
 ACCOUNT # 3750254511
 ABA # 111000017

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER: MC 4084 PLEASE CONTACT AURA GILBRISON
 AT (713)852-8775 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DEAS MC 00824827 OR CDDA 151

PCI NO.	RECEIPTS Cdn No.	DELIVERIES PCI NO.	QTY NO.	IC	AC	DATE	RATES SURCHARGES	DISC	NET	VOLUME'S DTH CR	AMOUNT
						08/97	A CDM 0.012	(0.0025)	0.0287	3.802	3246.81
		16103	3134			08/97	A CDM 0.012	(0.0025)	0.0287	3.704	1,683.85
		16104	28645			08/97	A CDM 0.012	(0.0025)	0.0287	18.748	1466.37
		16105	3158			08/97	A CDM 0.012	(0.0025)	0.0287	10.184	1,509.79
		16106	28456			08/97	A CDM 0.012	(0.0025)	0.0287	21.758	1670.37
		16107	3167			08/97	A CDM 0.012	(0.0025)	0.0287	21.663	1673.39
		16108	3163			08/97	A CDM 0.012	(0.0025)	0.0287	35.410	1,326.77
		16109	3165			08/97	A CDM 0.012	(0.0025)	0.0287	3.002	1,000.54
		16116	3267			08/97	A CDM 0.012	(0.0025)	0.0287	2.237	184.06
		16117	3261			08/97	A CDM 0.012	(0.0025)	0.0287	3.717	185.70
		16118	3277			08/97	A CDM 0.012	(0.0025)	0.0287	19.650	1563.96
		16273	3214			08/97	A CDM 0.012	(0.0025)	0.0287	10.850	1,711.40
		62982	717832			08/97	A CDM 0.012	(0.0025)	0.0287	163.337	14,887.06

TOTAL FOR CONTRACT 5009 FOR MONTH OF 08/97: \$14,887.06
 *** END OF INVOICE 18922 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SONAT AFFILIATE

DATE: 08/20/97
 CUE: 08720797
 TRAVEL NO: 18977
 TOTAL AMOUNT DUE: 11,831.93

Page 1

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND ALL OTHERS.
 Wire Transfer:
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account # 375024457
 ABA # 111000012

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084
 PLEASE CONTACT LAURA CLAMBONE AT (713)851-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 206824427 OR CCCC LIST

POI NO.	RECEIPTS	DELIVERIES	TC	PC	PRIO MONTH	RATES	SYMBOLS	DUY	RT	VOLUMES	AMOUNT
CON NO.	CON NO.	CON NO.								CU-CUB	
	Usage Charge	16103		A	08/97	0.0144	(0.0025)		0.0118	8.897	\$105.87
	Usage Charge	16104		A	08/97	0.0144	(0.0025)		0.0119	14.756	\$175.80
	Usage Charge	16105		A	08/97	0.0144	(0.0025)		0.0118	15.752	\$181.90
	Usage Charge	16106		A	08/97	0.0144	(0.0025)		0.0119	14.408	\$165.38
	Usage Charge	16107		A	08/97	0.0144	(0.0025)		0.0118	8.742	\$104.92
	Usage Charge	16108		A	08/97	0.0144	(0.0025)		0.0119	8.37	\$99.95
	Usage Charge	16109		A	08/97	0.0144	(0.0025)		0.0118	8.690	\$106.88
	Usage Charge	16116		A	08/97	0.0144	(0.0025)		0.0118	16.337	\$196.41
	Usage Charge	16117		A	08/97	0.0144	(0.0025)		0.0118	16.368	\$196.78
	Usage Charge	16118		A	08/97	0.0144	(0.0025)		0.0118	17.333	\$208.47
										128.818	\$1,651.97

TOTAL FOR CONTRACT 3624 FOR MONTH OF 08/97
 ... END OF INVOICE ...

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
A PUBLIC SERVICE AFFILIATE

DATE 07/20/87 Page 1
 DCE 07/20/87
 SERVICE NO. 18972
 TOTAL AMOUNT DUE (\$17.50)

PLEASE REFER TO THIS INVOICE NO. BY YOUR UTILITIES
 AND WIRE TO
 Wire Transfer
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account # 375035451
 484
 484

SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT GEORGE MANUEZ
 TYPE: DELIVERY POINT OPERATOR ACCOUNT SWS NO: 008924277 AT 7737853-8034 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DELIVERIES IC: KC RATE: 0.0312 10.0025) 0.0287 (\$17.50)
 PCI NO: RECEIPTS CDR NO: PROO: MONTH: 08/87 101A, FOR CONTRACT 9007 FOR MONTH OF 08/87 (\$17.50)
 PCI NO: CDR NO: MONTH: IC: KC RATE: COMPARABLE DTS: \$ (\$17.50)

No Notice

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
A MEMBER OF THE FLORIDA GAS SERVICE CORPORATION

DATE: 08/31/87
 CCL: 07770797
 TRUCKLE NO: 18878
 TOTAL AMOUNT DUE: \$74,547.19

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY
 ATTN: MARK SCHEIDTBERGER
 POST OFFICE BOX 128
 WEST PALM BEACH, FL 33402-1284

PLEASE PRINT OR TYPE:
 NAME: Mark Scheidtberger
 ADDRESS: 1000 S.W. 11th Street, Suite 100
 National Bldg., Tallahassee, FL
 ACCOUNT # 17502545
 ABA # 111000022

CONTRACT: 50-11118
 TYPE: CASH IN/CASH OUT
 CUSTOMER NO: 1084
 SUB NO: 00812427
 PLEASE CONTACT GLENN J. HALL AT (772)852-8034 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CCEC 1151

PCI NO	RECEIPTS	DBA NO	DELIVERIES	PCI NO	DBA NO	PRG MONTH	IC	MC	DATE	AMOUNT	UNIT	PLUMES	PER DBA	AMOUNT
						01/87			01/87	1.8900	BTU	0.85		\$16,167.19
TOTAL FOR MONTH OF 01/87														
... END OF INVOICE ...														

PCI - Not No Notice Imbalance

FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188



08/21/97

0016559 50

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EMSAJ

PG 1 OF 1

FLORIDA PUBLIC UTILITIES CO
 ATTN: MARK SCHNEIDERMANN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL
 33402-3395

VENDOR NO. 4064
 REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
1708000021	08/18/97	18306		3,785.08	0.00	3,785.08
			12/96 IMBALANCE CASH OUT			
						TOTAL 3,785.08

SPECIAL INSTRUCTIONS:
 CALL ALMA GREER AT 335832 FOR PICK UP

PLEASE PRINT AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0625000856 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188

82-20
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No. 0625000856

08/21/97

PAY TO THE ORDER OF

FLORIDA PUBLIC UTILITIES CO
 ATTN: MARK SCHNEIDERMANN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL
 33402-3395

SSSSSSSSSSSS3 785.08

NOT VALID AFTER 90 DAYS

Three Thousand Seven Hundred Eighty Five and 08/100 Dollars

William J. Fuller

0625000856 102 100 0911 38 1 01 85

FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188



08/21/97

0016558 50

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EMSAJ

PG 1 OF 1

FLORIDA PUBLIC UTILITIES CO
 ATTN: MARK SCHNEIDERMAN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL
 33402-3395

VENDOR NO. 4084
 REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT			
				GROSS	DISCOUNT	CHEQ US	
1708000021	08/18/97	18306	12/06 IMBALANCE CASH OUT	3,785.08	0.00	3,785.08	
						TOTAL	3,785.08

SPECIAL INSTRUCTIONS:
 CALL ALMA GREEN AT 335832 FOR PICK UP

CASH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 0825000858 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
 P.O. BOX 1188
 HOUSTON, TEXAS 77251-1188

81-22
 311

No. 0825000858

08/21/97

PAY TO THE ORDER OF

FLORIDA PUBLIC UTILITIES CO
 ATTN: MARK SCHNEIDERMAN
 POST OFFICE BOX 3395
 WEST PALM BEACH, FL
 33402-3395

SSSSSSSSSS3.785 08

NOT VALID AFTER 90 DAYS

Three Thousand Seven Hundred Eighty Five and 08/100 Dollars

William J. Miller

0825000858 0825000858 0825000858



**Florida
Public
Utilities
Company**

Natural and Propane Gas

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INVOICE

Date: July 24, 1997
Due Date: August 2, 1997

Infinite Energy
Attention: Mr. Richard Blaser
1330 NW 6th Street, Suite D
Gainesville, Florida 32601

INVOICE NUMBER 12112859GS43

Description	Basis	Units	Price	Amount
June 1997 Imbalance Trading	MMBtu	653	\$2.2000	\$1,436.60
Totals		653		\$1,436.60

Mail Payment to:	Wire transfer payment to
Florida Public Utilities Company	SunBank/South Florida, NA
Attention: Christopher M. Snyder	501 East Los Olas Boulevard
Post Office Box 3395	Ft. Lauderdale, Florida 33301
West Palm Beach, Florida 33402-3395	ABA #067006076
	For the credit of Florida Public Utilities Company
	General Account No. 6627 627006416

Please enclose one copy of this invoice with check payment