

One Energy Place  
Pensacola, Florida 32520

Tel 950 444 6000

ORIGINAL



September 19, 1997

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. ~~970001-EI~~ for the month of July 1997 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

*Susan D. Cranmer (lwr)*

Susan D. Cranmer  
Assistant Secretary and Assistant Treasurer

ACK \_\_\_\_\_  
AFA *H. Anderson*  
APP \_\_\_\_\_  
CAF \_\_\_\_\_ Enclosures  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_ cc w/attach: Florida Public Service Commission  
EAC *Bohmann* James Breman  
LEG *1* ec w/o attach: All Parties of Record  
LIN *3*  
OPT \_\_\_\_\_  
RCH \_\_\_\_\_  
SEC *1*  
WAS \_\_\_\_\_  
DTH \_\_\_\_\_

DOCUMENT NUMBER-DATE  
09585 SEP 22 97  
FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

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|---|--|
| 1. Reporting Month: <u>July</u> Year: <u>1997</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>   | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u>  |
|   | 5. Date Completed: <u>September 15, 1997</u>   |

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Crist	Radcliff	Mobile, AL	S	Crist Plant	7/97	FO2	0.45	138,500	669.26	22.849
2	Smith	Radcliff	Mobile, AL	S	Smith Plant	7/97	FO2	0.45	138,500	160.76	25.440
3	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	7/97	FO2	0.45	138,500	1003.30	22.755
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ORIGINAL

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87)  
 Page 1 of 1  
 DOCUMENT NUMBER-DATE  
 09585 SEP 22 5  
 FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1 Reporting Month: July Year 1977
- 2 Reporting Company: Gulf Power Company
- 3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuel Analysis (904)444-6332
- 4 Signature of Official Submitting Report: Jonathan P. Henderson
- 5 Date Completed: September 15, 1977

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (i)	Discount (j)	Net Amount (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Crest	Rackliff Marine	Crest	7/97	FO2	669.26	22.849	15,291.83	-	15,291.83	22.849	-	22.849	-	-	-	22.849
2	Smith	Rackliff Marine	Smith	7/97	FO2	160.76	25.440	4,089.75	-	4,089.75	25.440	-	25.440	-	-	-	25.440
3	Daniel	Rackliff Marine	Daniel	7/97	FO2	1003.30	22.755	22,830.32	-	22,830.32	22.755	-	22.755	-	-	-	22.755
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\*Gulf's 50% ownership of Daniel where applicable.  
\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

- |   |  |
|---|--|
| 1. Reporting Month: <u>July</u> Year: <u>1997</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>   | 4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u>  |
|   | 5. Date Completed: <u>September 15, 1997</u>   |

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: July Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	10/IL/165	LTC	RB	11,583.07	51.310	2.46	53.770	.92	11,898	7.75	11.29
2	*Peabody CoalSales	8/WV/39	LTC	RB	19,599.05	45.456	11.19	56.646	1.47	12,955	8.48	6.42
3	*Consolidation Coal Co.	10/IL/81	S	RB	16,240.41	41.346	2.46	43.806	.97	11,918	7.30	11.02
4	*Kerr McGee	10/IL/165	S	RB	1,308.85	40.771	2.46	43.231	1.18	12,300	5.60	11.03
5	*Electric Fuels	08/KY/153	S	RB	11,209.13	34.531	11.03	45.561	1.21	12,067	10.94	7.31
6	*Orion Res.	03/WV/19	S	RB	12,906.10	33.971	12.81	46.781	.81	12,204	13.98	4.74
7	*Cannelton	08/WV/19	S	RB	28,426.40	33.510	12.95	46.460	.84	12,204	13.43	6.04
8	*Jim Walter	13/AL/125	S	RB	19,015.14	42.452	2.46	44.912	.69	12,402	12.95	7.59
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: July Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)44-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	10/IL/165	LTC	11,583.07	45.140	-	45.140	-	45.140	<384>	51.310
2	*Peabody CoalSales	8/WV/39	LTC	19,599.05	37.980	-	37.980	-	37.980	3.023	45.456
3	*Consolidation Coal Co.	10/IL/81	S	16,240.41	29.970	-	29.970	-	29.970	.822	41.346
4	*Kerr McGee	10/IL/165	S	1,308.85	29.480	-	29.480	-	29.480	.737	40.771
5	*Electric Fuels	08/KY/153	S	11,209.13	25.500	-	25.500	-	25.500	.577	34.531
6	*Orion Res.	03/WV/19	S	12,906.10	25.300	-	25.300	-	25.300	.217	33.971
7	*Cannelton	08/WV/19	S	28,426.40	25.000	-	25.000	-	25.000	.056	33.510
8	*Jim Walter	13/AL/125	S	19,015.14	32.150	-	32.150	-	32.150	<252>	42.452
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1977
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Early Analysis (904)444-6332
5. Signature of Official Submitting Report: Joshua P. Henderson
6. Date Completed: September 15, 1977

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Charges			Waterborne Charges			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Shorthand & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			
1	*Peabody Coal Sales	10/IL/165	McDuffie Terminal, AL	RB	11,583.07	51.310	-	-	2.46	-	-	-	-	2.46	53.770
2	*Peabody Coal Sales	8/WV/39	ORF Terminal	RB	19,599.05	45.456	-	-	11.19	-	-	-	-	11.19	56.646
3	*Consolidation Coal Co	10/IL/081	McDuffie Terminal, AL	RB	16,240.41	41.346	-	-	2.46	-	-	-	-	2.46	43.806
4	*Kerr McGee	10/IL/165	McDuffie Terminal, AL	RB	1,308.85	40.771	-	-	2.46	-	-	-	-	2.46	43.231
5	*Electric Fuels	08/KY/153	Kentucky Coal Terminal, AL	RB	11,209.13	34.531	-	-	11.03	-	-	-	-	11.03	45.561
6	*Orion Res.	03/WV/19	River Point Dock, WV	RB	12,906.10	33.971	-	-	12.81	-	-	-	-	12.81	46.781
7	*Carnation	08/WV/19	London Pool Docks	RB	28,426.40	33.510	-	-	12.95	-	-	-	-	12.95	46.460
8	*Jim Waller	13/AL/125	McDuffie Terminal AL	RB	19,015.14	42.452	-	-	2.46	-	-	-	-	2.46	44.912
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: July Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: September 15, 1997

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Lochlyn P. Henderson
6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Jefferson Screening	13/AL/127	S	RB	21,985.56	32.675	6.94	39.615	2.48	11,286	14.74	8.10
2	*Peabody CoalSales	9/KY/233	S	RB	24,811.90	31.278	9.92	41.198	3.07	12,118	9.75	8.40
3	*Peabody CoalSales	10/IL/165	S	RB	9,781.10	32.592	8.95	41.542	1.90	12,193	7.43	10.15
4	*Peabody CoalSales	9/KY/225	S	RB	18,536.00	32.678	9.08	41.758	2.75	12,147	11.44	6.96
5	*White County Coal	10/IL/193	S	RB	16,199.40	32.696	9.40	42.096	2.98	11,696	7.86	10.15
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Term (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Jefferson Screening	13/AL/127	S	21,985.56	24.680	-	24.680	-	24.680	<.459>	32.675
2	*Peabody CoalSales	9/KY/733	S	24,811.90	21.660	-	21.660	-	21.660	1.164	31.278
3	*Peabody CoalSales	10/IL/165	S	9,781.10	23.360	-	23.360	-	23.360	.778	32.592
4	*Peabody CoalSales	9/KY/725	S	18,536.00	24.330	-	24.330	-	24.330	<106>	32.678
5	*White County Coal	10/IL/193	S	16,199.40	24.250	-	24.250	-	24.250	<.008>	32.696
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1972
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuel Analyst (984)444-6332
5. Signature of Official Submitting Report: Jocelin P. Henderson
6. Date Completed: September 15, 1972

Line No. (a)	Selling Name (b)	Name Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Charges			Rail Charges		Warehouse Charges			Total Transportation Charges (p)	FOB Plant Price (\$/Ton) (q)
							Storage & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Charges (\$/Ton) (n)	Other Railroad Charges (\$/Ton) (o)		
1	*Jefferson Seaming	13/AL/127	Port Walker, AL	RB	21,983.56	32.675	-	-	-	6.94	-	-	-	-	6.94	39.615
2	*Peabody CoalSales	9/KY/213	Seabrook Dock	RB	24,811.90	31.278	-	-	-	9.92	-	-	-	-	9.92	41.198
3	*Peabody CoalSales	10/IL/165	RAB Dock	RB	9,781.10	32.592	-	-	-	8.95	-	-	-	-	8.95	41.542
4	*Peabody CoalSales	9/KY/225	Carmyville Dock	RB	18,536.00	32.678	-	-	-	9.08	-	-	-	-	9.08	41.758
5	*White County Coal	10/IL/193	NA Verman	RB	16,195.40	32.696	-	-	-	9.40	-	-	-	-	9.40	42.096
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\*Bargain coal previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- |   |  |
|---|--|
| <p>1. Reporting Month: <u>July</u> Year: <u>1997</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u></p> <p>4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>5. Date Completed: <u>September 15, 1997</u></p> |
|---|--|

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholtz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. F. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Robert P. Henderson
6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Res Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
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1 No Receipts

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Purch Analyst (204)444-6332
5. Signatory of Official Submitting Report: Loethyn P. Henderson
6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	No Receipts										
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1977
2. Reporting Company: Gulf Power Company
3. Plant Name: Schultz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fuel Analyst  
 (904)444-5332
5. Signature of Official Submitting Report: Evelyn P. Henderson
6. Date Completed: September 15, 1977

Line No. (a)	Supplier Name (b)	Miles Location (c)	Shipping Point (d)	Transport Mode (e)	Iron (f)	Additional Rail Charges		Waterborne Charges			Other Related Charges (g)	Total Transportation Charges (h)	FOB Plant Price (i)
						Effective Purchase Price (j)	Storage & Loading Charges (k)	Rail Rate (l)	Rail Charges (m)	River Barge Rate (n)			
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1 No Receipts

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- |   |  |
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| <p>1. Reporting Month: <u>July</u> Year: <u>1997</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u></p> <p>4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>5. Date Completed: <u>September 15, 1997</u></p> |
|---|--|

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Patrick Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: M. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Robert P. Henderson
6. Date Completed: September 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Res Content (Btu/B) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Decker	22/MT/003	C	UR	75,784.00	6.58	18.33	24.91	.39	9.398	4.50	24.69
2	Decker	22/MT/003	C	UR	189,316.00	6.59	18.33	24.92	.39	9.398	4.50	24.69
3												
4												
5												
6												
7												
8												
9												
10												

\*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
5. Signature of Official Submitting Report: Asst. P. Henderson
6. Date Completed: September 13, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tonn (e)	FOB Mine Price (\$/Ton) (f)	Shortland & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Decker	22/MT/003	C	75,784.00	6.50	-	6.50	-	6.50	.08	6.58
2	Decker	22/MT/003	C	189,316.00	6.55	-	6.55	-	6.55	.04	6.59
3											
4											
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\*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1971
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuel Analyst  
0905444-6332
5. Signature of Official Submitting Report: Jocelyn P. Henderson
6. Date Completed: September 15, 1971

Line No. (a)	Sampling Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (g)		Additional Short-haul & Loading Charges (h)		Rail Charges (i)		Waterborne Charges (j)		Other Water Charges (n)	Other Related Charges (o)	Total Transportation Charges (p)	FOB Plant Price (q)
						(\$/Ton)	(¢)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)					
1	Decker	22/MT/003	Big Horn, MT	UR	75,764.00	6.58	-	18.330	-	-	-	-	-	-	-	18.330	24.91
2	Decker	22/MT/003	Big Horn, MT	UR	189,316.00	6.59	-	18.330	-	-	-	-	-	-	-	18.330	24.92
3																	
4																	
5																	
6																	
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\*Gulf's 50% ownership of Daniel.

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: July Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: September 15, 1997

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: June Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (904)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: September 17, 1997

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Scherer	Petroleum Resources	-	-	Pit Scherer	06/97	FO2	.50	138,500	361.26	26.722
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (804)444-6332
4. Signature of Official Submitting Report: Abraham P. Henderson
5. Date Completed: September 17, 1997

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume	Invoice Price	Invoice Amount	Discount	Net Amount	Net Price	Quality Adjust	Effective Purchase Price	Transport to Terminal	Additional Transport Charges	Other Charges	Delivered Price	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
1.	Scherer	Petroleum Res.	PR Scherer	06/97	FO2	361.26	26.722	9,653.68			26.722		26.722					26.722
2.																		
3.																		
4.																		
5.																		
6.																		
7.																		
8.																		
9.																		

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (904)444-5332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: September 17, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	SHELL	08WV0056	LTC	UR	7,050.01	46.242	13.690	59.932	0.62	12,134	11.66	6.60
2	DELTA	08VA1159	LTC	UR	2,936.70	35.145	11.710	46.855	0.74	13,497	7.18	5.01
3	MINGO LOGAN	08WV0059	MTC	UR	2,765.95	30.064	13.420	43.504	0.63	12,676	10.25	6.56
4	ARCH COAL	08KY0095	S	UR	1,012.68	28.779	11.770	40.548	0.75	13,133	7.37	6.05
5	MASSEY	08KY1195	S	UR	4,988.71	25.497	13.350	38.847	0.68	12,589	9.71	6.41
6	KERR-MCGEE	19WV0005	S	UR	16,682.19	4.028	20.370	24.398	0.42	8,677	5.46	28.08
7	KENNECOTT	19WV0009	S	UR	4,405.52	3.890	20.370	24.260	0.21	8,753	5.36	28.80
8	KERR-MCGEE	19WV0005	S	UR	2,426.02	4.668	20.370	25.038	0.45	8,733	5.45	27.57

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst  
(904)444-6332
5. Signature of Official Submitting Report: Joachim P. Henderson
6. Date Completed: September 17, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	SHELL	08WV/059	LTC	7,050.01	45.580	0	45.580	0	45.580	0.662	46.242
2	DELTA	08VA/159	LTC	2,936.70	33.420	0	33.420	0	33.420	1.725	35.145
3	MINGO LOGAN	08WV/059	MTC	2,765.95	29.490	0	29.490	0	29.490	0.604	30.094
4	ARCH COAL	08KY/095	S	1,012.68	27.750	0	27.750	0	27.750	1.028	28.778
5	MASSEY	08KY/195	S	4,968.71	25.500	0	25.500	0	25.500	(0.003)	25.497
6	KERR-MCGEE	19WV/005	S	16,682.19	3.950	0	3.950	0	3.950	0.078	4.028
7	KENNECOTT	19WV/009	S	4,405.52	4.020	0	4.020	0	4.020	(0.130)	3.890
8	KERR-MCGEE	19WV/005	S	2,428.02	4.430	0	4.430	0	4.430	0.238	4.668

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (800)444-8332
5. Signature of Official Submitting Report: Jacobson P. Henderson
6. Date Completed: September 17, 1997

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Charges			Waterborne Charges				Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Other Rail Charges (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
1	SHELL	08/WV/059	Marrowbone, WV	UR	7,050.01	46.242	-	-	-	-	-	-	-	13.690	59.932
2	DELTA	08/VA/159	Steerbranch, Va	UR	2,936.70	35.145	-	-	-	-	-	-	-	10.710	46.855
3	MINGO LOGAN	08/WV/059	Timber Sliding WV	UR	2,795.95	30.084	-	-	-	-	-	-	-	13.420	43.504
4	ARCH COAL	08/KY/095	Hartan Co. KY	UR	1,012.68	28.778	-	-	-	-	-	-	-	11.770	40.548
5	MASSEY	08/KY/195	Sidney, KY	UR	4,988.71	25.487	-	-	-	-	-	-	-	13.350	38.847
6	KERR-MCGEE	19/WY/005	Jacobs Jct, WY	UR	16,682.19	4.026	-	-	-	-	-	-	-	20.370	24.396
7	KENNECOTT	19/WY/009	Converse Co. WY	UR	4,405.52	3.890	-	-	-	-	-	-	-	20.370	24.260
8	KERR-MCGEE	19/WY/005	Jacobs Jct, WY	UR	2,426.02	4.668	-	-	-	-	-	-	-	20.370	25.038

\*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)