

ORIGINAL

**Florida  
Power**  
CORPORATION

**JAMES A. MCGEE**  
SENIOR COUNSEL

September 19, 1997

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Docket No. **970001-EI**

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of August, 1997; Revised Schedules A-1, A-2 and A-6 for June, 1997; and Revised Schedules A-1, A-2, and A-9 for July, 1997.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

ACK \_\_\_\_\_  
 AFA H Handwer  
 APP \_\_\_\_\_  
 CAF \_\_\_\_\_  
 CMU JAM/sl  
 CTR Enclosures  
 EAG Bohrman  
 LEG 1  
 LIN 3  
 OPC \_\_\_\_\_  
 RCH \_\_\_\_\_  
 SEC 1  
 WAS \_\_\_\_\_  
 OTH \_\_\_\_\_

cc: Parties of record

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FPSC-BUREAU OF RECORDS

GENERAL OFFICE

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A Florida Progress Company

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FPSC-RECORDS/REPORTING

**CERTIFICATE OF SERVICE**

**Docket No. 970001-EI**

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of August, 1997; Revised Schedules A-1, A-2 and A-6 for June, 1997; and Revised Schedules A-1, A-2, and A-9 for July, 1997, have been furnished to the following individuals by regular U.S. mail this 19th day of September, 1997:

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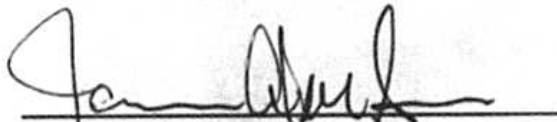
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\_\_\_\_\_  
Attorney

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
AUGUST 1987

	CENTS/KWH			MWH			CENTS/KWH					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	60,533,273	49,989,825	10,543,448	22.0	2,654,320	2,713,255	(60,935)	(2.2)	2,2804	1,8287	0.4537	24.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	477,834	(477,834)	(100.0)	0	511,159	(511,159)	(100.0)	0.0000	0.0000	(0.0000)	(100.0)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	7,841	0	7,841	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(4,378,840)	280,784	(4,659,624)	(11,659.6)	(146,825)	0	(146,825)	0.0	3,0029	0.0000	3,0029	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	56,157,249	50,758,643	5,398,606	11.5	2,508,495	2,715,255	(206,760)	(7.6)	2,2367	1,8287	0.3940	20.7
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,877,536	5,153,130	(475,594)	(9.2)	263,382	263,339	53	0.0	1,7759	1,9058	(0.1269)	(6.2)
7 ENERGY COST OF SCH C.X ECONOMY PURCHASES - BROKER (SCH A8)	3,764,604	3,919,000	(245,604)	7.9	104,500	100,000	4,500	4.5	3,8025	3,5190	0.2835	2.4
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	4,490,796	333,515	4,157,281	1,234.5	148,486	17,133	132,353	772.8	2,9772	1,9408	1,0368	52.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A8)	113,600	118,054	(2,454)	(2.1)	0	13,203	(13,203)	(100.0)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A5)	13,804,932	13,844,980	(260,272)	1.9	630,260	658,778	(28,518)	(4.3)	2,2059	2,0712	0.1348	6.5
12 TOTAL COST OF PURCHASED POWER	28,911,468	27,788,259	4,145,209	18.2	1,147,798	1,029,250	108,548	10.4	2,3447	2,1908	0.1541	7.0
13 TOTAL AVAILABLE MWH					3,696,261	3,754,505	(58,244)	(2.9)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(51,477)	(2,383,700)	2,332,223	(97.3)	(2,746)	(110,000)	107,254	(97.5)	1,8745	2,1670	(0.2924)	(13.9)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(7,271)	(432,860)	425,589	(98.3)	(2,746)	(110,000)	107,254	(97.5)	0.2650	0.3008	(0.1308)	(33.2)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(515,472)	0	(515,472)	0.0	(5,389)	0	(5,389)	0.0	0.0000	0.0000	0.0000	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(180,476)	0	(180,476)	0.0	(5,389)	0	(5,389)	0.0	3,3814	0.0000	3,3814	0.0
16 FUEL COST OF SEMI-MOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(2,589,313)	(2,725,542)	136,229	(5.0)	(84,226)	(100,846)	16,721	(16.4)	4,0316	2,7000	1,3316	48.3
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,343,699)	(5,542,252)	2,198,554	(38.7)	(2,346)	(210,846)	108,500	(65.7)	4,6225	2,6273	1,9952	79.9
19 NET INADVERTENT AND WHEEL-ED INTERCHANGE	0	0	0	0.0	3,078	0	3,078					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	78,724,759	67,582,705	12,142,059	18.0	3,586,999	3,543,559	43,440	1.2	2,2726	1,8972	0.3754	19.5
21 NET UNBILLED	5,480,000	1,180,185	4,299,815	373.8	(245,212)	(80,306)	(164,906)	306.6	0.1726	0.0382	0.1344	380.3
22 COMPANY USE	278,700	288,841	(10,141)	(4.2)	(12,448)	(15,100)	2,791	(17.8)	0.0088	0.0088	0.0000	0.0
23 T & D LOSSES	3,820,522	3,820,858	(336)	0.1	(172,199)	(200,344)	28,225	(14.1)	0.1212	0.1189	0.0023	3.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	78,724,759	67,582,700	12,142,059	18.0	3,187,219	3,367,759	(110,540)	(3.4)	2,5052	2,0882	0.4970	22.1
24a WHEEL-ED SALES KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,472,269)	(2,652,438)	180,169	(5.0)	(85,779)	(105,533)	27,054	(21.9)	2,5029	2,0882	0.4248	21.0
25 ADJUSTMENTAL KWH SALES	77,252,490	64,930,264	12,322,226	18.9	3,088,440	3,141,205	(52,765)	(2.7)	2,5059	2,0882	0.4977	22.1
26 DISCRETIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0016	77,352,841	65,064,738	12,288,203	18.9	3,058,440	3,141,205	(82,765)	(2.7)	2,5052	2,0798	0.4953	22.1
26a ERROR PERIOD TRUE-UP	1,548,862	7,883,834	(6,334,972)	(80.3)	3,058,440	3,141,205	(82,765)	(2.7)	0.0000	0.2500	(0.1990)	(79.8)
26b MARKET PRICE TRUE-UP	0	0	0	0.0	3,058,440	3,141,205	(82,765)	(2.7)	0.0000	0.0000	0.0000	0.0
27 TOTAL JURISDICTIONAL FUEL COST	78,868,693	72,918,272	5,950,421	8.2	3,058,440	3,141,205	(82,765)	(2.7)	2,6797	2,3209	0.3588	11.2
28 REVENUE TAX FACTOR					1,00083	1,00083	0.0000	0.0	1,00083	1,00083	0.0000	0.0
29 FUEL COST ADJUSTED FOR TAXES	71,946	71,946	0	0.0	3,058,440	3,141,205	(82,765)	(2.7)	2,5818	2,3228	0.2590	11.2
30 GP/F					0.0024	0.0023	0.0001	4.4	0.0024	0.0023	0.0001	4.4
31 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST 001 CENTS/KWH					2.584	2.325	0.259	11.1	2.584	2.325	0.259	11.1

ORIGINAL

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FD-302 RECORDS/REPORTING

FUEL AND PURCHASER POWER COST RECOVERY CLAUSE CALCULATION FIVE YEAR'S PERIOD ENDING - MARCH 31, 1997

	118994 PRRS CORPORATION				MMW				CENTENNIAL			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A)	346,837,389	302,201,892	44,635,497	13.0	11,314,947	11,620,892	(4918,149)	(4.0)	2,168	1,7277	0,4793	27.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	2,263,874	(2,263,874)	(100.0)	0	2,877,893	(2,877,893)	(100.0)	0.0000	0.0000	(0.0000)	(100.0)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 NUCLEAR DECOMMISSIONING AND DECONTAMINATION	38,798	0	38,798	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(8,524,874)	1,758,345	(10,283,219)	(901.2)	(220,877)	0	(220,877)	(100.0)	2,6004	0.0000	2,6004	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	338,312,515	304,465,767	33,846,748	10.0	10,094,070	11,620,892	(829,224)	(8.0)	2,168	1,7877	0,4423	25.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A)	21,188,368	18,294,729	2,893,639	13.6	1,162,231	1,803,794	(168,987)	(14.8)	1,838	1,9192	(0,0812)	(4.2)
7 ENERGY COST OF SCH C-X ECONOMY PURCHASES - BROKER (SCH A)	12,347,798	18,846,819	(6,499,021)	(52.6)	364,886	640,000	(158,620)	(24.7)	3,2873	2,8796	0,4077	14.2
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A)	12,882,253	1,200,891	11,681,362	91.2	471,691	68,262	403,429	691.9	2,8875	2,0065	0,8810	34.0
9 ENERGY COST OF SCH E PURCHASES (SCH A)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A)	688,600	872,819	(184,219)	(26.8)	48,842	(48,842)	(100.0)	(100.0)	0.0000	1,9843	(1,9843)	(100.0)
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A)	88,924,892	68,236,889	20,688,003	23.3	2,887,124	3,288,879	(401,755)	(11.0)	2,0293	2,0293	0.0000	0.0
12 TOTAL COST OF PURCHASED POWER	104,793,618	198,797,888	(94,004,270)	(89.8)	4,608,251	4,608,626	(368)	(0.8)	2,1828	2,1885	(56)	(2.6)
13 TOTAL AVAILABLE MMW					18,000,000	18,004,877	(4,877)	(0.3)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A)	(623,799)	(7,608,993)	6,985,194	(88.6)	(82,799)	(284,000)	201,211	(24.3)	1,7489	1,8995	(1,506)	(78.0)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A)	(138,419)	(1,418,790)	1,279,371	(89.2)	(82,799)	(284,000)	201,211	(24.3)	0.2034	0.2034	(0.0000)	(0.0)
15 FUEL COST OF OTHER POWER SALES (SCH A)	(3,200,888)	0	(3,200,888)	(100.0)	(30,889)	0	(30,889)	(100.0)	2,2698	0.0000	2,2698	0.0
15a GAIN ON OTHER POWER SALES - 90% (SCH A)	(1,687,282)	0	(1,687,282)	(100.0)	(30,889)	0	(30,889)	(100.0)	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF RESERVE BACK-UP SALES (SCH A)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(4,908,241)	(8,878,847)	3,970,606	(78.9)	(151,119)	(714,840)	563,721	(39.0)	3,7442	3,8243	(80)	(2.1)
18 TOTAL FUEL COST AND GAIN ON POWER SALES	(10,799,689)	(14,508,417)	3,708,728	(35.0)	(288,779)	(97,440)	191,339	(21.0)	2,7991	2,8388	(397)	(13.9)
18 NET REVENIENT AND WHEELED INTERCHANGE					10,183	0	10,183	(100.0)				
20 TOTAL FUEL AND NET POWER TRANSACTIONS	227,893,518	289,879,468	(62,000,722)	(27.3)	15,831,008	15,828,878	(2,130)	(0.1)	2,1871	1,8449	0,3422	17.8
21 NET UNBILLED	22,800,268	14,879,379	7,920,889	34.7	(1,800,689)	(798,649)	(1,002,040)	(55.7)	0,1823	0,1823	0.0000	0.0
22 COMPANY USE	1,189,816	1,291,147	(101,331)	(8.5)	(98,240)	(78,799)	19,441	(19.8)	0,0087	0,0088	(0,0001)	(11.2)
23 T & D LOSSES	17,891,698	18,414,899	(523,201)	(2.9)	(714,874)	(699,783)	15,091	(2.1)	0,1792	0,1199	0,0593	49.7
24 ADJUSTED SYSTEM MMW SALES (SCH A2 PG 1 OF 4)	227,893,518	289,879,468	(62,000,722)	(27.3)	13,791,118	14,170,800	(409,782)	(2.9)	2,4813	2,8796	(3,983)	(13.9)
25 WHOLESALE MMW SALES (EXCLUDING SUPPLEMENTAL SALES)	(8,878,847)	(10,235,844)	1,356,997	(13.3)	(284,877)	(487,283)	112,406	(22.8)	2,4405	2,8781	(4,376)	(15.4)
26 JURISDICTIONAL MMW SALES	229,091,611	299,643,629	(70,552,018)	(30.8)	13,507,040	13,873,817	(366,777)	(2.6)	2,4819	2,8796	(3,983)	(13.9)
27 JURISDICTIONAL MMW SALES ADJUSTED FOR LINE LOSS - 1.0018	229,091,611	299,643,629	(70,552,018)	(30.8)	13,507,040	13,873,817	(366,777)	(2.6)	2,4819	2,8796	(3,983)	(13.9)
28 FIRM FIRMED TRUE-UP	20,891,409	20,107,870	783,539	(3.8)	13,507,040	13,873,817	(366,777)	(2.6)	0,0000	0,0000	0,0000	0.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	13,507,040	13,873,817	(366,777)	(2.6)	0,0000	0,0000	0,0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	249,971,918	320,172,817	(70,200,900)	(28.1)	13,507,040	13,873,817	(366,777)	(2.6)	2,4819	2,8796	(3,983)	(13.9)
30 REVENUE TAX FACTOR					1,00000	1,00000	0.0000	0.0	1,00000	1,00000	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES	249,971,918	320,172,817	(70,200,900)	(28.1)	13,507,040	13,873,817	(366,777)	(2.6)	2,4819	2,8796	(3,983)	(13.9)
32 OIP	308,739	361,739	(53,000)	(17.2)	13,507,040	13,873,817	(366,777)	(2.6)	2,4819	2,8796	(3,983)	(13.9)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST 001 CENT/MMW					2,879	2,889	(10)	(0.3)				

FLORIDA POWER CORPORATION  
AUGUST

PERIOD TO DATE

CURRENT MONTH

PERCENT

PERCENT

DIFFERENCE

ESTIMATED

ACTUAL

DIFFERENCE

ESTIMATED

ACTUAL

DIFFERENCE

PERCENT

A. FUEL COSTS AND NET POWER TRANSACTIONS

	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
1. FUEL COST OF SYSTEM NET GENERATION	\$60,528,273	\$40,599,825	\$19,928,448	22.0	\$248,827,399	\$202,201,002	\$46,626,397	23.0
1a. NUCLEAR FUEL DISPOSAL COST	0	477,834	(477,834)	(100.0)	0	2,363,874	(2,363,874)	(100.0)
1b. NUCLEAR DECOM & DECON	17,941	0	17,941	100.0	38,708	0	38,708	100.0
2. FUEL COST OF POWER SOLD	(9500,948)	(2,383,700)	(7,117,248)	(76.2)	(4,214,679)	(7,009,810)	2,825,135	(40.1)
2a. GAIN ON POWER SALES	(9,187,897)	(432,860)	(8,755,037)	(58.7)	(1,846,548)	(1,415,760)	(228,788)	18.2
3. FUEL COST OF PURCHASED POWER	\$4,877,538	5,153,130	(475,592)	(9.2)	21,180,355	18,294,720	2,885,635	8.9
2a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$13,804,932	13,644,580	160,352	1.9	58,924,252	65,930,890	(7,006,638)	(10.8)
2b. DEMAND & NON FUEL COST OF PURCH POWER	112,800	118,054	(5,254)	(2.1)	568,000	573,019	(5,019)	(0.9)
4. ENERGY COST OF ECONOMY PURCHASES	18,215,400	3,852,515	14,362,885	113.3	25,000,042	18,909,471	6,090,571	47.9
5. TOTAL FUEL & NET POWER TRANSACTIONS	68,683,038	70,027,459	(1,344,421)	23.8	348,508,533	298,818,998	49,689,535	18.9
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(82,580,313)	(2,775,542)	(79,804,771)	(5.0)	(4,809,341)	(8,070,847)	3,261,506	(18.1)
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(4,378,065)	280,784	(4,658,849)	(1,059.8)	(5,034,974)	1,124,345	(6,159,319)	(601.2)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$78,724,759	\$87,582,700	\$12,142,059	18.0	\$337,885,218	\$293,870,484	\$44,014,734	15.0

FOOTNOTE: DETAIL OF LINE 08 ABOVE

	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	2,335	0	2,335	8.515	8,515	0	8,515	8.515
PIPELINE EXPENSES (Wholesale Portion)	4,017	0	4,017	15.258	15,258	0	15,258	15.258
UNLY. OF FLA. STEAM REVENUE ALLOCATION (Wholesale Portion)	3,130	0	3,130	12.940	12,940	0	12,940	12.940
ADDT. ADJUSTMENT FOR 518.13 CLEANUP	(7,941)	0	(7,941)	(38.708)	(38,708)	0	(38,708)	(38.708)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	258,038	280,784	(24,746)	728.828	728,828	1,124,345	(397,717)	(397.717)
EMISSIONS	0	0	0	295	295	0	295	295
TANK BOTTOM ADJUSTMENT (Grossed up)	(945,848)	0	(945,848)	(704.383)	(704,383)	0	(704,383)	(704.383)
SLUDGE REMOVAL ANGLCOTE PIPELINE (System)	0	0	0	377	377	0	377	377
TIGER BAY NET GENERATION	(3,880,894)	0	(3,880,894)	(5,855.895)	(5,855,895)	0	(5,855,895)	(5,855.895)
SUBTOTAL LINE 08 SHOWN ABOVE	(4,378,065)	280,784	(4,658,849)	(5,834.974)	(5,834,974)	1,124,345	(6,959,319)	(6,959.319)

FLORIDA POWER CORPORATION  
AUGUST

CURRENT MONTH PERIOD TO DATE

B. SALES REVENUES (EXCLUDE REVENUE TAXES)

	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
1. JURISDICTIONAL SALES REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1a. BASE FUEL REVENUE	61,720,242	72,980,857	(11,260,615)	(15.4)	277,057,922	317,610,775	(40,552,853)	(12.8)
1b. FUEL RECOVERY REVENUE	61,720,242	72,980,857	(11,260,615)	(15.4)	277,057,922	317,610,775	(40,552,853)	(12.8)
1c. JURISDICTIONAL FUEL REVENUE	154,875,694	170,160,343	(15,284,650)	(9.0)	678,678,254	738,516,225	(61,837,971)	(8.4)
1d. NON FUEL REVENUE	216,595,926	243,149,000	(26,553,074)	(10.9)	953,736,177	1,058,127,000	(102,390,823)	(9.7)
1e. TOTAL JURISDICTIONAL SALES REVENUE	13,865,309	15,919,000	(2,053,691)	(12.9)	42,241,704	58,122,000	(15,880,296)	(27.3)
2. NON JURISDICTIONAL SALES REVENUE	\$230,481,234	\$259,093,000	(\$28,611,766)	(11.0)	\$995,977,880	\$1,114,248,000	(\$118,271,120)	(10.6)

C. KWH SALES

1. JURISDICTIONAL SALES	3,059,439,747	3,141,926,000	(82,486,253)	(2.7)	13,347,039,774	13,679,617,000	(328,577,226)	(2.4)
2. NON JURISDICTIONAL (WHOLESALE) SALES	98,778,522	125,633,000	(27,054,478)	(21.5)	394,077,211	497,293,000	(113,205,789)	(22.8)
3. TOTAL SALES	3,157,218,269	3,267,559,000	(110,340,731)	(3.4)	13,731,116,985	14,176,900,000	(438,783,015)	(3.1)
4. JURISDICTIONAL SALES % OF TOTAL SALES	98.87	96.15	0.72	0.8	97.20	96.49	0.71	0.7

17-Sep-07

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
AUGUST**

SCHEDULE A2  
PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE D1c)	61,720,242	\$72,980,657	(\$11,260,415)	(15.4)	\$277,057,922	\$317,610,775	(\$40,552,853)	(12.8)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(1,545,652)	(7,853,534)	6,307,882	(80.3)	(26,651,906)	(39,267,670)	12,615,764	(32.1)
2b. INCENTIVE PROVISION	(71,886)	(71,886)	0	0.0	(359,430)	(359,430)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	60,102,704	65,065,237	(4,962,533)	(7.6)	250,046,586	277,983,675	(27,937,089)	(10.1)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	79,724,769	67,582,700	12,142,069	18.0	337,965,218	293,870,464	44,094,724	15.0
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.87	96.15	0.72	0.8				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .18% "LINE LOSSES")	77,352,941	65,064,738	12,288,203	18.9	329,019,112	283,905,147	45,113,965	15.9
7. TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE D3 - D6)	(17,250,237)	(9,501)	(17,240,736)	0.0	(78,972,526)	(5,921,472)	(73,051,054)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(228,482)				(1,768,483)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(45,317,137)				(94,988,076)			
10. TRUE UP COLLECTED (REFUNDED)	1,545,652				26,651,906			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(81,250,204)				(149,077,189)			
12. OTHER: TRUE-UP FOR LAKE COGEN 72/28 CAPACITY ENERGY SPLIT DEC-MAY IMPLEMENTATION OF STIPULATION APPROVED IN DOCKET # 970261-E1	7,855,249				96,642,842			
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(53,394,955)				(53,394,955)			



**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
AUGUST**

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E . INTEREST PROVISION</b>							
1. BEGINNING TRUE UP (LINE D9)	(+45,317,137)	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10 + D12)	(53,168,473)	N/A	-	-		NOT	
3. TOTAL OF BEGINNING & ENDING TRUE UP	(98,483,616)	N/A	-	-			
4. AVERAGE TRUE UP (50% OF LINE E3)	(49,241,806)	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.580	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.500	N/A	-	-			
7. TOTAL (LINE E5 + LINE E6)	11.140	N/A	-	-		APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.570	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.464	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(1228,482)	N/A	-	-			

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	17,591,292	14,058,675	3,532,617	25.1%
2	LIGHT OIL	3,853,410	3,436,274	417,136	12.1%
3	COAL	27,341,685	27,454,390	-112,705	-0.4%
4	GAS	11,741,886	2,888,697	8,853,189	306.5%
5	NUCLEAR	0	1,761,888	-1,761,888	-100.0%
6					
7					
8	TOTAL (\$)	60,528,273	49,599,924	10,928,349	22.0%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	684,386	533,997	150,389	28.2%
10	LIGHT OIL	60,309	54,779	5,530	10.1%
11	COAL	1,518,354	1,523,363	-5,009	-0.3%
12	GAS	391,271	91,957	299,314	325.5%
13	NUCLEAR	0	511,159	-511,159	-100.0%
14					
15					
16	TOTAL (MWH)	2,654,320	2,715,255	-60,935	-2.2%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	1,063,574	815,517	248,057	30.4%
18	LIGHT OIL (BBL)	144,150	123,806	20,344	16.4%
19	COAL (TON)	581,971	575,131	6,840	1.2%
20	GAS (MCF)	4,071,580	1,044,019	3,027,561	290.0%
21	NUCLEAR (MMBTU)	0	5,339,056	-5,339,056	-100.0%
22					
23					

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Aug 97  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	6,980,751	5,219,312	1,761,439	33.7%
25	LIGHT OIL	838,163	718,072	120,091	16.7%
26	COAL	14,563,814	14,456,552	107,262	0.7%
27	GAS	4,248,571	1,044,019	3,204,552	306.9%
28	NUCLEAR	0	5,339,056	-5,339,056	-100.0%
29					
30					
31	TOTAL (MILLION BTU)	26,631,298	26,777,011	-145,713	-0.5%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	25.8	19.7	6.1	31.1%
33	LIGHT OIL	2.3	2.0	0.3	12.6%
34	COAL	57.2	56.1	1.1	2.0%
35	GAS	14.7	3.4	11.4	335.3%
36	NUCLEAR	0.0	18.8	-18.8	-100.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

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FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>				
40 HEAVY OIL (\$/BBL)	16.54	17.24	-0.70	-4.1%
41 LIGHT OIL (\$/BBL)	26.73	27.76	-1.02	-3.7%
42 COAL (\$/TON)	46.98	47.74	-0.75	-1.6%
43 GAS (\$/MCF)	2.88	2.77	0.12	4.2%
44 NUCLEAR (\$/MBTU)	0.00	0.33	-0.33	-100.0%
45				
46				
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 HEAVY OIL	2.52	2.69	-0.17	-6.4%
48 LIGHT OIL	4.60	4.79	-0.19	-3.9%
49 COAL	1.88	1.90	-0.02	-1.1%
50 GAS	2.76	2.77	0.00	-0.1%
51 NUCLEAR	0.00	0.33	-0.33	-100.0%
52				
53				
54 SYSTEM (\$/MBTU)	2.27	1.85	0.42	22.7%
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 HEAVY OIL	10,200	9,774	426	4.4%
56 LIGHT OIL	13,898	13,109	789	6.02%
57 COAL	9,592	9,490	102	1.1%
58 GAS	10,858	11,353	-495	-4.4%
59 NUCLEAR	0	10,445	-10,445	-100.0%
60				
61				
62 SYSTEM (BTU/KWH)	10,033	9,862	171	1.7%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 HEAVY OIL	2.57	2.63	-0.06	-2.4%
64 LIGHT OIL	6.39	6.27	0.12	1.9%
65 COAL	1.80	1.80	0.00	-0.1%
66 GAS	3.00	3.14	-0.14	-4.5%
67 NUCLEAR	0.00	0.34	-0.34	-100.0%
68				
69				
70 SYSTEM (CENTS/KWH)	2.28	1.83	0.45	24.8%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3

Apr 97 Thru Aug 97  
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	70,851,612	50,790,802	20,060,810	39.5%
2	LIGHT OIL	18,084,733	10,243,217	7,841,516	76.6%
3	COAL	127,217,289	119,253,771	7,963,518	6.7%
4	GAS	32,473,765	13,188,857	19,284,908	146.2%
5	NUCLEAR	0	8,724,354	-8,724,354	-100.0%
6					
7					
8	TOTAL (\$)	248,627,399	202,201,001	46,426,398	23.0%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	2,853,368	1,901,379	951,989	50.1%
10	LIGHT OIL	279,405	158,925	120,480	75.8%
11	COAL	7,011,647	6,622,602	389,045	5.9%
12	GAS	1,072,427	425,093	647,334	152.3%
13	NUCLEAR	0	2,527,993	-2,527,993	-100.0%
14					
15					
16	TOTAL (MWH)	11,216,847	11,635,992	-419,145	-3.6%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	4,480,175	2,934,312	1,525,863	52.0%
18	LIGHT OIL (BBL)	663,201	367,079	296,122	80.7%
19	COAL (TON)	2,680,185	2,509,264	170,921	6.6%
20	GAS (MCF)	11,640,740	4,746,711	6,894,029	145.2%
21	NUCLEAR (MMBTU)	0	26,437,442	-26,437,442	-100.0%
22					
23					

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Apr 97 Thru Aug 97  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	29,193,141	18,779,600	10,413,541	55.5%
25	LIGHT OIL	3,837,040	2,129,052	1,707,988	80.2%
26	COAL	67,025,941	63,079,705	3,946,236	6.3%
27	GAS	12,162,737	4,746,711	7,416,026	156.2%
28	NUCLEAR	0	26,437,442	-26,437,442	-100.0%
29					
30					
31	TOTAL (MILLION BTU)	112,218,859	115,172,510	-2,953,651	-2.6%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	25.4	16.3	9.1	55.7%
33	LIGHT OIL	2.5	1.4	1.1	82.4%
34	COAL	62.5	56.9	5.6	9.8%
35	GAS	9.6	3.7	5.9	161.7%
36	NUCLEAR	0.0	21.7	-21.7	-100.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Apr 97 Thru Aug 97  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	15.89	17.31	-1.42	-8.2%
41	LIGHT OIL (\$/BBL)	27.27	27.90	-0.64	-2.3%
42	COAL (\$/TON)	47.47	47.53	-0.06	-0.1%
43	GAS (\$/MCF)	2.79	2.78	0.01	0.4%
44	NUCLEAR (\$/MBTU)	0.00	0.33	-0.33	-100.0%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	2.43	2.70	-0.28	-10.3%
48	LIGHT OIL	4.71	4.81	-0.10	-2.0%
49	COAL	1.90	1.89	0.01	0.4%
50	GAS	2.67	2.78	-0.11	-3.9%
51	NUCLEAR	0.00	0.33	-0.33	-100.0%
52					
53					
54	SYSTEM (\$/MBTU)	2.22	1.76	0.46	26.2%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,231	9,877	354	3.6%
56	LIGHT OIL	13,733	13,397	336	2.51%
57	COAL	9,559	9,525	34	0.4%
58	GAS	11,341	11,166	175	1.6%
59	NUCLEAR	0	10,458	-10,458	-100.0%
60					
61					
62	SYSTEM (BTU/KWH)	10,004	9,898	107	1.1%



FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Apr 97 Thru Aug 97  
FINAL

Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 HEAVY OIL	2.48	2.67	-0.19	-7.0%
64 LIGHT OIL	6.47	6.45	0.02	0.4%
65 COAL	1.81	1.80	0.01	0.8%
66 GAS	3.03	3.10	-0.07	-2.4%
67 NUCLEAR	0.00	0.35	-0.35	-100.0%
68				
69				
70 SYSTEM (CENTS/KWH)	2.22	1.74	0.48	27.6%

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4

Aug 97  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	511	221,674.00	58			10,033				2,223,976	5,707,264	2.575	
		221,262.94					#6	337,010	6.587	2,219,852	5,689,159	2.571	16.881
		411.06					#2	710	5.808	4,124	18,095	4.402	25.486
UNIT 2	511	235,537.00	62			9,955				2,344,747	6,019,780	2.556	
		234,980.49					#6	355,130	6.587	2,339,207	5,995,058	2.551	16.881
		556.61					#2	970	5.712	5,541	24,722	4.442	25.487
<b>Bartow</b>													
UNIT 1	107	66,316.00	83			10,388				688,872	1,556,841	2.348	
		66,299.15					#6	105,258	6.543	688,697	1,380,571	2.082	13.116
		16.85					#2	30	5.833	175	906	5.377	30.200
UNIT 2	117	62,738.00	72			10,684				670,317	1,615,337	2.575	
		62,738.00					#6	102,430	6.544	670,317	1,615,337	2.575	15.770
UNIT 3	210	96,552.00	62			10,193				984,130	2,323,504	2.406	
		76,172.41					#6	119,050	6.522	776,406	1,877,436	2.485	15.770
		20,379.69					GS	198,400	1.047	207,725	446,067	2.189	2.248
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	372	255,371.00	92			9,906				2,529,735	4,231,869	1.657	
		405.81					#2	690	5.826	4,020	19,786	4.871	28.946
		254,965.29					CA	100,490	25.134	2,525,716	4,212,103	1.652	41.916
UNIT 2	468	265,753.00	76			9,849				2,617,511	4,378,441	1.648	
		414.03					#2	700	5.826	4,078	20,052	4.843	28.646
		265,338.97					CA	103,980	25.134	2,613,433	4,358,389	1.643	41.916
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	697	484,190.00	93			9,464				4,582,301	9,156,152	1.891	
		1,244.21					#2	2,020	5.829	11,775	52,994	4.259	26.235
		482,945.79					CA	183,070	24.966	4,570,526	9,103,159	1.885	49.725
UNIT 5	697	515,234.00	99			9,424				4,855,364	9,673,543	1.878	
		129.89					#2	210	5.829	1,224	5,509	4.241	26.233
		515,104.01					CA	194,430	24.966	4,854,139	9,668,034	1.877	49.725

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Aug 97  
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	13,670.00	56			12,475				170,530	501,775	3.671	
		10,685.33					#6	20,780	6.415	133,297	399,209	3.736	19.211
		2,980.02					GS	36,410	1.021	37,175	102,253	3.431	2.808
		4.73					#2	10	5.900	59	313	6.617	31.300
UNIT 2	32	12,191.00	51			12,692				154,726	453,586	3.762	
		10,593.51					#6	20,960	6.415	134,451	402,667	3.801	19.211
		1,592.84					GS	19,800	1.021	20,216	55,606	3.491	2.808
		4.65					#2	10	5.900	59	313	6.731	31.300
UNIT 3	80	42,440.00	71			11,200				475,341	1,313,617	3.095	
		1,653.97					#6	2,940	6.301	18,525	56,481	3.415	19.211
		40,765.05					GS	447,190	1.021	456,581	1,255,882	3.081	2.808
		20.98					#2	40	5.875	235	1,254	5.977	31.350
TOTAL	3,835	2,271,666.00				9,816				22,297,551	46,936,711	2.066	
Nuclear													
Crystal River 3													
UNIT 3	743	0.00	0			0				105	609	0.000	
		0					#2	18	5.804	105	609	0.000	33.666
TOTAL	743	0.00								105	609	0.000	

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Aug 97  
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
Avon Park Peaker	50	5,169.00	14			17,528				90,604	240,620	4.655	
		248.85					#2	750	5.816	4,362	18,885	7.589	25.180
		4,920.09					GS	82,370	1.047	86,241	221,735	4.507	2.692
Bartow Peaker	176	18,571.00	14			14,657				272,194	774,187	4.169	
		2,330.50					#2	5,840	5.849	34,158	160,273	6.877	27.444
		16,240.43					GS	227,350	1.047	238,035	613,911	3.780	2.700
Bayboro Peaker	184	9,189.00	7			13,447				123,564	576,944	6.279	
		9,189.00					#2	21,680	5.699	123,564	576,944	6.279	26.612
Debary Peaker	614	61,411.00	13			13,705				841,644	2,835,487	4.617	
		22,698.63					#2	53,540	5.810	311,087	1,468,920	6.471	27.436
		38,712.37					GS	506,740	1.047	530,557	1,366,567	3.530	2.697
Higgins Peaker	110	15,902.00	19			16,844				267,852	707,133	4.447	
		301.36					#2	870	5.834	5,076	23,077	7.658	26.525
		15,600.64					GS	250,980	1.047	262,776	684,056	4.385	2.726
Intercession City Peaker	758	79,677.00	14			13,237				1,054,708	3,029,050	3.802	
		12,267.76					#2	27,810	5.839	162,392	716,234	5.838	25.755
		67,409.24					GS	852,260	1.047	892,316	2,312,816	3.431	2.714
Rio Pinar Peaker	14	73.00	1			35,077				2,561	11,233	15.388	
		73.00					#2	440	5.820	2,561	11,233	15.388	25.530
Suwannee Peaker	159	18,996.00	16			13,771				261,602	989,363	5.208	
		9,195.34					#2	21,510	5.887	126,633	569,798	6.107	26.490
		9,800.66					GS	128,910	1.047	134,969	419,565	4.261	3.255
Tiger Bay Peaker	218	145,825.00	90			7,641				1,114,301	3,690,894	2.531	
		145,825.00					GS	1,064,280	1.047	1,114,301	3,690,894	2.531	3.468
Turner Peaker	158	2,335.00	2			15,618				36,934	163,513	7.003	
		2,335.00					#2	6,310	5.853	36,934	163,513	7.003	25.913
Univ of Florida Cogen	47	25,506.00	73			10,495				267,679	572,529	2.245	
		25,506.00					GS	256,890	1.042	267,679	572,529	2.245	2.229
<b>TOTAL</b>	<b>2,488</b>	<b>382,654.00</b>				<b>11,325</b>				<b>4,333,643</b>	<b>13,590,954</b>	<b>3.552</b>	

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

Aug 97  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>SYSTEM TOTAL</b>	7,066	2,654,320.00				10,033				26,631,298	60,528,273	2.280	

**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

Apr 97 Thru Aug 97  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	511	940,750.00	50			10,081				9,484,064	23,261,507	2.473	
		938,768.13					#6	1,441,860	6.564	9,464,084	23,171,951	2.468	16.071
		1,981.87					#2	3,440	5.808	19,980	89,556	4.519	26.034
UNIT 2	511	938,348.00	50			10,058				9,438,142	23,225,855	2.475	
		934,863.70					#6	1,432,470	6.564	9,403,096	23,068,068	2.468	16.104
		3,484.30					#2	6,050	5.793	35,046	157,787	4.529	26.080
<b>Bartow</b>													
UNIT 1	107	257,506.00	66			10,547				2,715,846	6,177,178	2.399	
		257,356.47					#6	415,432	6.534	2,714,269	3,978,389	1.546	9.577
		149.53					#2	270	5.841	1,577	8,071	5.398	29.893
UNIT 2	117	270,767.00	63			10,676				2,890,725	6,801,929	2.512	
		270,767.00					#6	444,190	6.508	2,890,725	6,801,929	2.512	15.313
UNIT 3	210	503,109.00	65			10,066				5,064,279	12,098,376	2.405	
		382,543.44					#6	590,840	6.517	3,850,670	9,038,399	2.363	15.298
		120,565.56					GS	1,153,580	1.052	1,213,609	3,059,977	2.538	2.653
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	372	1,178,011.00	86			9,831				11,580,596	19,571,850	1.661	
		1,662.46					#2	2,830	5.775	16,343	88,459	5.321	31.258
		1,176,348.65					CA	459,620	25.160	11,564,254	19,483,390	1.656	42.390
UNIT 2	468	1,408,672.00	82			9,770				13,762,307	23,261,394	1.651	
		1,849.80					#2	3,130	5.774	18,072	98,243	5.311	31.388
		1,406,822.20					CA	546,370	25.156	13,744,235	23,163,151	1.646	42.395
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	697	2,464,869.00	96			9,426				23,234,753	47,198,596	1.915	
		3,216.62					#2	5,190	5.842	30,321	139,797	4.346	26.936
		2,461,652.38					CA	931,050	24.923	23,204,432	47,058,799	1.912	50.544
UNIT 5	697	1,969,074.00	77			9,415				18,539,529	37,635,900	1.911	
		2,815.40					#2	4,530	5.852	26,508	123,952	4.403	27.362
		1,966,258.49					CA	743,130	24.912	18,513,020	37,511,949	1.908	50.478

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Apr 97 Thru Aug 97  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	36,291.00	30			12,588				456,833	1,356,118	3.737	
		33,295.78					#6	65,130	6.435	419,129	1,251,397	3.758	19.214
		2,953.20					GS	36,410	1.021	37,175	102,253	3.462	2.808
		42.02					#2	90	5.878	529	2,467	5.871	27.411
UNIT 2	32	34,770.00	30			12.16				445,607	1,337,026	3.845	
		31,796.18					#6	63,330	6.434	407,495	1,216,895	3.827	19.215
		2,932.54					GS	36,810	1.021	37,583	117,664	4.012	3.197
		41.28					#2	90	5.878	529	2,467	5.976	27.411
UNIT 3	80	134,408.00	46			11,149				1,498,455	4,236,646	3.152	
		3,917.55					#6	6,900	6.330	43,675	133,866	3.417	19.401
		130,443.00					GS	1,424,340	1.021	1,454,251	4,099,927	3.143	2.878
		47.54					#2	90	5.889	530	2,853	6.001	31.700
TOTAL	3,835	10,136,575.00				9,778				99,111,136	206,162,375	2.034	
Nuclear													
Crystal River 3													
UNIT 3	743	0.00	0			0				787	4,313	0.000	
		0					NF	0	0.000	0	0	0.000	
		0					#2	136	5.801	787	4,313	0.000	31.790
TOTAL	743	0.00								787	4,313	0.000	

FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Apr 97 Thru Aug 97  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
Avon Park Peaker	50	18,998.00	10			16,639				316,107	859,350	4.523	
		1,853.12					#2	5,250	5.873	30,834	132,051	7.126	25.153
		17,144.88					GS	271,840	1.049	285,273	727,299	4.242	2.675
Bartow Peaker	176	54,341.00	8			13,668				742,741	2,442,713	4.495	
		15,786.33					#2	36,890	5.849	215,770	1,056,733	6.694	28.646
		38,554.67					GS	503,080	1.047	526,971	1,385,981	3.595	2.755
Bayboro Peaker	184	36,551.00	5			13,291				485,791	2,339,292	6.400	
		36,551.00					#2	85,120	5.707	485,791	2,339,292	6.400	27.482
Debary Peaker	614	202,751.00	9			13,706				2,778,950	10,430,037	5.144	
		104,217.13					#2	248,640	5.745	1,428,423	6,944,211	6.663	27.929
		98,533.87					GS	1,288,530	1.048	1,350,527	3,485,825	3.538	2.705
Higgins Peaker	110	48,340.00	12			16,761				810,218	2,075,025	4.293	
		553.73					#2	1,590	5.837	9,281	42,455	7.667	26.701
		47,786.27					GS	762,950	1.050	800,937	2,032,569	4.253	2.664
Intercession City Peaker	698	304,174.00	12			13,301				4,045,791	12,388,129	4.073	
		72,656.16					#2	166,170	5.816	966,393	4,368,019	6.012	26.286
		231,517.84					GS	2,933,960	1.050	3,079,398	8,020,109	3.464	2.734
Port St. Joe Peaker	15	0.00	0			0				0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	0.000
Rio Pinar Peaker	14	856.00	2			19,512				16,702	73,138	8.544	
		856.00					#2	2,870	5.820	16,702	73,138	8.544	25.484
Suwannee Peaker	159	50,636.00	9			13,692				693,324	2,543,868	5.024	
		24,596.06					#2	57,230	5.885	336,777	1,549,198	6.299	27.070
		26,039.94					GS	340,260	1.048	356,547	994,670	3.820	2.923
Tiger Bay Peaker	218	220,079.00	27			7,715				1,698,004	5,655,895	2.570	
		220,079.00					GS	1,621,780	1.047	1,698,004	5,655,895	2.570	3.487
Turner Peaker	158	12,577.00	2			15,651				196,846	861,670	6.851	
		12,577.00					#2	33,630	5.853	196,846	861,670	6.851	25.622
Univ of Florida Cogen	47	130,969.00	76			10,098				1,322,462	2,791,594	2.131	
		130,969.00					GS	1,267,170	1.044	1,322,462	2,791,594	2.131	2.203



FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST

Apr 97 Thru Aug 97  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>TOTAL</b>	2,443	1,080,272.00				12,133				13,106,937	42,460,711	3.931	
<b>SYSTEM TOTAL</b>	7,021	11,216,847.00				10,004				112,218,860	248,627,398	2.217	

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

Aug 97  
FINAL

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

Aug 97  
FINAL

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	489,585	452,000	37,585	8.3%
	37 Unit Cost (\$/TON)	46.02	47.98	-1.89	-3.9%
	38 Amount (\$)	22,564,134	21,686,960	877,174	4.0%
	39 BURNED				
	40 Units (TON)	581,971	575,131	6,840	1.2%
	41 Unit Cost, \$/TON)	46.98	47.74	-0.75	-1.6%
	42 Amount (\$)	27,341,685	27,454,390	-112,705	-0.4%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-575			
	46 ENDING INVENTORY				
	47 Units (TON)	325,409	177,124	148,285	83.7%
	48 Unit Cost (\$/TON)	45.74	47.85	-2.11	-4.4%
	49 Amount (\$)	14,883,687	8,474,769	6,408,918	75.6%
	50				
	51 DAYS SUPPLY	17	9	8	88.9%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

Aug 97  
FINAL

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MM BTU)	4,071,580	1,044,019	3,027,561	290.0%
	68	Unit Cost (\$/MM BTU)	2.88	2.77	0.12	4.2%
	69	Amount (\$)	11,741,886	2,888,697	8,853,189	306.5%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	0	5,339,056	-5,339,056	-100.0%
	72	Unit Cost (\$/MM BTU)	0.00	0.33	-0.33	-100.0%
	73	Amount (\$)	0	1,761,888	-1,761,888	-100.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1  
SCHEDULE A-5

AUGUST 1997

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(538)	(\$8,481.84)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$101.59)	Non recoverable expense of analysis reports.
	(\$124,318.27)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
	(\$1,491.68)	Non recoverable expense of fuel additives.
0	(\$165.86)	Tank Bottom Adj-Bartow South Terminal -0 barrels due to burn into and refill tank bottom in month of August.
32,652	916,215.12	Tank Bottom Adjustment-Anclote Plant due to tank cleaning
32,114	\$781,655.88	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2)	(\$54.90)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
	(\$48.29)	Non recoverable expense of analysis reports.
(23,300)	(\$598,429.11)	Fuel burn at Intercession City Peaker Unit #11 under Georgia Power ownership
6		Physical Inv Adj - Crystal River 4&5 - due to temperature variation
	(\$136.62)	Non recoverable expense of Fuel Additives
(1)		Physical Inv Adj - University of Florida Peaker - due to temperature variation
(23,297)*	(\$598,668.92)	*TOTAL

- \* Current month light oil adjustments do not include Crystal River Participants share amounting to (2) barrels and (\$64.29)
- \* Period to date light oil adjustments do not include Crystal River Participants share amounting to (15) barrels

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
-	(575.04)	Non recoverable expense of inspection reports.
0	(\$575.04)	TOTAL

Ⓢ COAL ADJUSTMENTS DO NOT INCLUDE CRYSTAL RIVER PARTICIPANTS SHARE AMOUNTING TO 0 TONS AND \$0 FOR STEAM TRANSFER

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

Apr 97 Thru Aug 97  
FINAL

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	4,361,536	2,934,312	1,427,224	48.6%
	3 Unit Cost (\$/BBL)	16.05	17.39	-1.34	-7.7%
	4 Amount (\$)	70,000,395	51,028,899	18,971,496	37.2%
	5 BURNED				
	6 Units (BBL)	4,460,175	2,934,312	1,525,863	52.0%
	7 Unit Cost (\$/BBL)	15.89	17.31	-1.42	-8.2%
	8 Amount (\$)	70,851,612	50,790,801	20,060,811	39.5%
	9 ADJUSTMENTS				
	10 Units (BBL)	11,981			
	11 Amount (\$)	92,394			
	12 ENDING INVENTORY				
	13 Units (BBL)	617,795	480,000	137,795	28.7%
	14 Unit Cost (\$/BBL)	16.76	17.31	-0.55	-3.2%
	15 Amount (\$)	10,355,854	8,310,728	2,045,126	24.6%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	743,487	306,734	436,753	142.4%
	20 Unit Cost (\$/BBL)	25.98	28.30	-2.32	-8.2%
	21 Amount (\$)	19,315,840	8,680,944	10,634,896	122.5%
	22 BURNED				
	23 Units (BBL)	663,201	306,734	356,467	116.2%
	24 Unit Cost (\$/BBL)	27.27	27.77	-0.50	-1.8%
	25 Amount (\$)	18,084,733	8,517,597	9,567,136	112.3%
	26 ADJUSTMENTS				
	27 Units (BBL)	-48,765			
	28 Amount (\$)	-1,272,645			
	29 ENDING INVENTORY				
	30 Units (BBL)	469,335	285,544	183,791	64.4%
	31 Unit Cost (\$/BBL)	26.59	28.48	-1.88	-6.6%
	32 Amount (\$)	12,481,160	8,131,655	4,349,505	53.5%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	2,354,812	2,319,000	35,812	1.5%
	37 Unit Cost (\$/TON)	47.52	47.64	-0.12	-0.2%
	38 Amount (\$)	111,898,332	110,470,110	1,428,222	1.3%
	39 BURNED				
	40 Units (TON)	2,680,185	2,509,264	170,921	6.8%
	41 Unit Cost (\$/TON)	47.47	47.53	-0.06	-0.1%
	42 Amount (\$)	127,217,289	119,253,771	7,963,518	6.7%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-3,058			
	46 ENDING INVENTORY				
	47 Units (TON)	325,409	177,124	148,285	83.7%
	48 Unit Cost (\$/TON)	45.74	47.85	-2.11	-4.4%
	49 Amount (\$)	14,883,687	8,474,769	6,408,918	75.6%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

Apr 97 Thru Aug 97  
FINAL

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MM BTU)	11,640,740	4,746,711	6,894,029	145.2%
	68	Unit Cost (\$/MM BTU)	2.79	2.78	0.01	0.4%
	69	Amount (\$)	32,473,765	13,188,857	19,284,908	146.2%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	0	26,437,442	-26,437,442	-100.0%
	72	Unit Cost (\$/MM BTU)	0.00	0.33	-0.33	-100.0%
	73	Amount (\$)	0	8,724,354	-8,724,354	-100.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.



FLORIDA POWER CORPORATION  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF:  
AUG 1987

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	REPLACES OLD		NONFUEL AMOUNT FOR FUEL ADJ
									A7A	A7B	
			TOTAL KWH SOLD 0000	KWH WHEELED FROM OTHER SFS TERMS 0000	KWH FROM OWN GENERATION 0000	FUEL COST CARRN	TOTAL COST CARRN	FUEL ADJ TOTAL \$	TOTAL COST \$	ROS GAIN ON ECONOMY ENERGY SALES \$	
ESTIMATED			110000	0	110000	2.187	2.808	2,382,790	2,874,900	422,800	0
ACTUAL											
Florida Power and Light		EIN Economy	1,421		1,421	1,650	1,824	23,444.50	28,028.84	2,801.47	Net Applicable
Guatemala		EIN Economy	187		187	2,220	2,551	2,876.18	4,260.89	208.41	
Manzanuel		EIN Economy	55		55	1,664	1,864	815.11	1,222.51	245.82	
Key West		EIN Economy	12		12	2,228	2,648	280.88	398.28	84.23	
Orlando Utilities Comm.		EIN Economy	70		70	2,050	2,275	1,428.00	1,587.50	88.00	
Bundy Creek		EIN Economy	87		87	2,028	2,280	1,878.01	2,220.28	182.80	
Sanborn Electric Co-op		EIN Economy	50		50	2,287	2,628	1,178.42	1,314.95	108.50	
Stuka		EIN Economy	3		3	2,491	2,825	74.72	108.65	27.48	
Tallahassee		EIN Economy	200		200	1,792	1,878	5,104.81	5,833.65	423.67	
Tampa Electric Company		EIN Economy	570		570	2,212	3,111	12,180.10	17,270.00	3,820.82	
<b>Sub Total - Gain on Economy Energy Sales</b>			<b>2,748</b>		<b>2,748</b>			<b>51,477</b>	<b>60,503</b>	<b>7,221</b>	

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
New Energy South		Schedule I	11,128		11,128	2,133	2,133	(24,020.84)	(24,020.84)	7,142.40	Net Applicable	Net Applicable
Bundy Creek		Schedule OS	102		102	2,459	3,830	3,527.86	4,092.90	481.94		
Sanborn Electric Co-op		Schedule OS	75		75	2,172	2,800	1,828.00	2,100.00	471.00		
Sanborn Company Services		Schedule OS	1,000		1,000	5,128	6,110	81,288.00	81,100.00	8,844.00		
Tallahassee		Schedule A	253		253	6,287	7,231	15,855.51	18,294.42	2,428.82		
Tampa Electric Company		Schedule J	2,878		2,878	1,875	2,272	50,208.58	62,594.75	12,328.18		
Tampa Electric Company		Schedule OS	4,807		4,807	2,087	2,480	98,588.05	114,270.00	17,871.56		
<b>ADJUSTMENTS</b>												
Enron Power Marketing, Inc.		Schedule OS	700		700	2,803	5,574	20,850.00	20,015.00	18,085.00		
Louisville Gas & Electric Power Marketing Inc.		Schedule OS	230		230	2,000	2,288	5,880.00	5,487.50	612.50		
Ogdenboro		Schedule J	11,578		11,578	0.000	0.000	7,142.40	7,142.40	Net Applicable	Net Applicable	
Ogdenboro		Schedule OS	708		708	-1,842	0.000	11,482.00	-	Net Applicable	Net Applicable	
PECO Energy		Schedule OS	10		10	5,220	5,800	522.00	590.00	58.00		
Sanborn Company Services		Schedule J	18,877		18,877	0.000	0.000	45,248.00	64,880.00	19,722.00		
Sanborn Company Services		Schedule OS	800		800	5,658	8,122	228,082.88	329,458.00	110,272.12		
Tennessee Valley Authority		Schedule OS	4,882		4,882	4,589	8,800	-	-	-		
<b>Sub Total - Gain on Other Power Sales</b>			<b>5,388</b>		<b>5,388</b>			<b>815,472</b>	<b>688,948</b>	<b>180,478</b>		

CURRENT MONTH TOTAL	8,115	8,115	8,351	8,474	596,948	756,451	180,478
DIFFERENCE	(107,889)	(107,889)	1,621	1,825	(1,916,751)	(2,183,418)	180,478
DIFFERENCE %	-82.80%	-82.80%	0.07%	0.07%	-78.20%	-71.10%	0.00%

CUMULATIVE ACTUAL	152,156	152,156	2,518	3,522	4,214,676	5,894,852	1,507,022
CUMULATIVE ESTIMATED	280,000	280,000	1,778	2,225	7,029,810	8,509,510	1,507,022
CUMULATIVE DIFFERENCE	(207,844)	(207,844)	1,238	0,652	(2,825,134)	(2,914,658)	-
CUMULATIVE DIFFERENCE %	-57.73%	-57.73%	0.063	0.052	-40.13%	-33.07%	-

FLORIDA POWER CORPORATION  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
AUG 1987

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		263,339			263,339	1.957	1.957	5,153,130
<b>ACTUAL</b>								
Glades	Firm	9			9	9.090	9.090	818
Southern Company Services	Schedule R	1,087			1,087	2.131	2.131	23,169
Southern Company Services	UPS (Unit Power Sales)	258,796			258,796	1.660	1.660	4,262,698
Tampa Electric Company	AR1	19,300			19,300	2.842	2.842	548,464
<b>ADJUSTMENTS</b>								
Southern Company Services	UPS (Unit Power Sales)	(13,800)			(13,800)	1.142	1.142	(157,313)
<b>CURRENT MONTH TOTAL</b>		263,392			263,392	1.776	1.776	4,877,536
<b>DIFFERENCE</b>		53			53	(0.181)	(0.181)	(475,594)
<b>DIFFERENCE %</b>		0.0			0.0	(9.2)	(9.2)	(9.2)
<b>CUMULATIVE ACTUAL</b>		1,152,331			1,152,331	1.838	1.838	21,180,355
<b>CUMULATIVE ESTIMATED</b>		751,977			751,977	1.915	1.915	14,402,930
<b>CUMULATIVE DIFFERENCE</b>		400,354			400,354	(0.077)	(0.077)	6,777,425
<b>CUMULATIVE DIFFERENCE %</b>		53.2			53.2	(4.0)	(4.0)	47.1

**FLORIDA POWER CORPORATION  
SCHEDULE A8**

**ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
AUG 1997**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		858,778			858,778	2.071	2.071	13,644,589
<b>ACTUAL</b>								
AUBURNDALE (EL DORADO)	CO-GEN	89,744			89,744	2.678	2.678	2,403,391.50
ADJ		0			0			133,244.10
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,343			8,343	1.819	1.819	151,752.80
ADJ		0			0			1,746.33
BAY COUNTY	CO-GEN	6,491			6,491	1.798	1.798	116,708.18
ADJ		0			0			2,155.67
CARGILL FERTILIZER	CO-GEN	9,407			9,407	1.249	1.249	117,493.43
ADJ		0			0			(19,688.43)
LAKE COGEN LIMITED	CO-GEN	48,052			48,052	1.885	1.885	905,780.20
ADJ		0			0			664,716.37
LAKE COUNTY	CO-GEN	6,676			6,676	1.848	1.848	123,372.48
ADJ		0			0			2,579.79
METRO-DADE COUNTY	CO-GEN	1,875			1,875	2.000	2.000	33,500.00
ADJ		0			0			0.00
ORANGE COGEN	CO-GEN	35,368			35,368	2.460	2.460	870,005.76
ADJ		0			0			118,274.24
ORLANDO COGEN	CO-GEN	70,871			70,871	2.492	2.492	1,766,259.29
ADJ		0			0			56,578.43
PASCO COGEN LIMITED	CO-GEN	71,543			71,543	1.898	1.898	1,357,888.14
ADJ		0			0			258,847.47
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	15,170			15,170	1.846	1.846	280,038.20
ADJ		0			0			4,173.63
PCS PHOSPHATE	CO-GEN	65			65	3.286	3.286	2,151.74
ADJ		(40)			(40)			(568.64)
PINELLAS COUNTY	CO-GEN	25,930			25,930	1.801	1.801	465,198.30
ADJ		0			0			8,852.85
POLK POWER - MULBERRY ENERGY	CO-GEN	27,424			27,424	1.708	1.708	468,403.12
ADJ		0			0			31,825.80
POLK POWER - ROYSTER ENERGY	CO-GEN	10,665			10,665	1.889	1.889	201,460.15
ADJ		0			0			20,725.83
TIMBER ENERGY RESOURCES	CO-GEN	8,236			8,236	1.968	1.968	181,764.48
ADJ		0			0			2,444.55
U.S. AGRI-CHEMICALS	CO-GEN	8,827			8,827	3.567	3.567	314,859.09
ADJ		0			0			76,944.28
WHEELABRATOR RIDGE ENERGY	CO-GEN	15,937			15,937	2.613	2.613	416,433.81
ADJ		0			0			3,048.56
<b>SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS</b>								
CURRENT MONTH TOTAL		461,282			461,282	2.502	2.502	11,542,380
DIFFERENCE		(187,496)			(187,496)	0.431	0.431	(2,102,200)
DIFFERENCE %		(30.0)			(30.0)	20.8	20.8	(15.4)
<b>TIGER BAY STIPULATED PAYMENTS</b>								
TIGER BAY - ECOPEAT	CO-GEN	31,157			31,157	1.215	1.215	378,575
TIGER BAY - GENERAL PEAT	CO-GEN	133,281			133,281	1.483	1.483	1,976,957
TIGER BAY - TIMBER 2	CO-GEN	4,660			4,660	1.497	1.497	69,740
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(62,700)
<b>TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY</b>								
CURRENT MONTH TOTAL		630,380			630,380	2.206	2.206	13,904,932
DIFFERENCE		(28,398)			(28,398)	2.206	2.206	260,372
DIFFERENCE %		(4.3)			(4.3)	0.0	0.0	1.9
CUMULATIVE ACTUAL		2,899,134			2,899,134	2.032	2.032	58,924,252
CUMULATIVE ESTIMATED		3,255,879			3,255,879	2.025	2.025	65,930,680
CUMULATIVE DIFFERENCE		(356,745)			(356,745)	0.007	0.007	(7,006,428)
CUMULATIVE DIFFERENCE %		(11.0)			(11.0)	0.3	0.3	(10.6)

FLORIDA POWER CORPORATION  
SCHEDULE A9

INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
AUG 1997

ESTIMATED	ACTUAL					
	(a)	(b)	(c)	(d)	(e)	(f)
PURCHASED FROM	TYPE	TOTAL KWH	ENERGY COST	TOTAL AMOUNT FOR FUEL ADJ	GENERATED COST \$	GENERATED COST \$
(1)	(2)	(3)	(4)	(5)	(6)	(7)
	City Of Lakeland					
	Florida Power and Light	18,271.21	0.000	1,221,165.35	4,183	1,588,880.07
	Florida Power and Light					
	Schedule C - Transmission					
	Florida Power and Light		0.000	186,142.81	0.000	54,226.04
	Hamstead					
	Jacksonville Electric Authority					
	Schedule C - Transmission					
	Key West					
	EMN Economy	85	3.318	3,152.72	4,187	3,958.43
	Jacksonville Electric Authority					
	Schedule C - Transmission					
	EMN Economy	5,309	3.581	212,317.42	4,288	254,287.82
	Hamstead					
	EMN Economy	253	4.378	11,075.87	5,432	13,742.43
	Jacksonville Electric Authority					
	EMN Economy	8,151	3.218	264,234.38	3,822	358,890.80
	Hamstead					
	EMN Economy	10,188	2.781	280,728.00	3,648	380,558.51
	Ready Creek					
	EMN Economy	467	3.297	15,020.42	3,873	18,158.21
	EMN Economy	3,824	1.877	68,014.98	2,218	60,203.38
	Seminole Electric Co-op					
	Schedule C - Transmission					
	EMN Economy	6,538	3.538	33,745.88	4,318	41,153.08
	Tabasco					
	Schedule C - Transmission					
	EMN Economy	29,185.20	0.000	29,185.20	0.000	281,254.88
	Tempo Electric Company					
	EMN Economy	1,057	3.378	35,985.85	4,332	45,788.04
	Vee Backs					
	Subtotal - Energy Purchases (Broker)	184,588	2.882	3,284,884	3,334	4,118,984
	<b>LOAD FOLLOWING</b>	(111)	1.241	11,488.58	1,241	11,488.58
	DukeLair Dry Ice Marketing, LLC	18,271	2.295	383,824.00	3,200	461,865.50
	DukeLair Dry Ice Marketing, LLC					
	Schedule OS					
	Jacksonville Electric Authority					
	Schedule OS	600	3.200	18,500.00	4,384	23,820.00
	Kech Power Services, Inc					
	Schedule OS					
	Jacksonville Electric Authority					
	Schedule OS	8,811	6.561	533,528.73	7,388	710,154.78
	Georgia Power					
	Schedule OS	52	2.875	1,281.00	3,650	2,053.82
	Gannett					
	Schedule OS - Transmission					
	Florida Power and Light					
	Schedule OS - Transmission					
	Florida Power and Light					
	Power Sales					
	Schedule OS	788	3.152	24,582.25	4,888	31,844.82
	Florida Power and Light					
	Schedule OS	7,038	3.984	253,818.43	4,388	307,250.31
	Florida Power and Light					
	Schedule OS	82	2.225	18,783.87	3,808	419,258.87
	Georgia Power					
	Schedule OS	10,783	2.225	288,812.58	3,808	419,258.87
	DukeLair Dry Ice Marketing, LLC					
	Schedule OS	7,148	1.825	118,138.58	2,281	181,541.73
	Georgia Power					
	Schedule J	12,848	1.750	224,780.00	1,750	224,780.00
	DukeLair Dry Ice Marketing, LLC					
	Schedule OS	22,483	3.422	612,215.84	4,188	788,888.83
	Florida Power and Light					
	Schedule OS	45	3.300	1,485.00	5,108	2,288.80
	Power Company of America, LP					
	Schedule OS	18,088	3.221	612,215.84	4,188	788,888.83
	Florida Power and Light					
	Schedule OS	46	3.266	122,288.88	4,212	175,882.72
	Tabasco					
	<b>ADJUSTMENTS</b>					
	DukeLair Dry Ice Marketing, LLC	188	-15.793	-10,887.00	-15.793	-10,887.00
	Florida Power and Light					
	Schedule C	65,230	0.000	65,388.58	65,230	65,388.58
	Generata					
	Schedule C	8,738	0.000	8,738	8,738	8,738
	Generata					
	Schedule OS	700	8.172	43,290.75	8,172	43,290.75
	Laurin Gas & Electric Power Marketing Inc					
	Schedule OS	49	28.888	1,158.58	28,888	1,158.58
	Digbar					
	Schedule OS	887	7.284	64,811.27	7,284	64,811.27
	PCO Energy					
	Schedule OS	0.000	4.383	0.00	0.000	4,383.84
	Increase Fuel Capacity					
	Schedule R	405	1.875	8,283.75	1,875	8,283.75
	Southern Company Services					
	Schedule R	0.000	0.000	0.00	0.000	0.00
	Tabasco					
	Subtotal - Energy Purchases (Broker)	148,484	2.877	4,484,788	3,334	5,881,888
	Orlando Utilities Comm. - Own	253,884	3.278	8,228,880	3,879	10,108,888
	Difference					
	Difference %	84.8	7.7	188.8	30.7	154.7
	<b>CUMULATIVE ACTUAL</b>	684,888	3	25,588,842	3,588	30,888,888
	<b>CUMULATIVE ESTIMATED</b>	688,884	2.858	17,512,880	2,858	17,512,880
	<b>CUMULATIVE DIFFERENCE</b>	4,884	0.228	8,075,962	8,030	13,375,908
	<b>CUMULATIVE DIFFERENCE %</b>	38.0	12.4	48.2	35.3	75.8
	<b>ESTIMATED</b>	0	3,085	3,888,588	3,085	3,888,588
	<b>SAVINGS</b>	0	0	0	0	0
	<b>FUEL</b>	118,271	1,280	1,280,000	1,280	1,280,000
	<b>COST \$</b>	118,271	248,885	1,588,880.07	4,183	5,888,880.07
	<b>FUEL</b>	118,271	1,280	1,280,000	1,280	1,280,000
	<b>SAVINGS</b>	0	0	0	0	0

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	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	62,848,528	48,048,683	14,800,833	30.8	2,098,070	2,874,882	23,118	0.9	2,3294	1,7982	0,5332	29.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	477,834	(477,834)	(100.0)	0	511,158	(511,158)	(100.0)	0,0000	0,0000	(0,0000)	(100.0)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	7,941	0	7,941	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,794,079)	282,588	(2,076,667)	(734.9)	(74,254)	0	(74,254)	0.0	2,4181	0,0000	2,4181	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
5 TOTAL COST OF GENERATED POWER	61,053,358	48,526,515	12,526,843	25.1	2,023,816	2,874,882	(851,066)	(13.9)	2,32773	1,8247	0,50308	27.3
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	8,187,207	4,881,790	3,305,417	63.3	276,028	291,787	24,241	9.6	1,87200	1,83008	0,04192	(2.3)
7 ENERGY COST OF SCH C X ECONOMY PURCHASES - BROKER (SCH A9)	2,837,773	3,576,000	(738,227)	(20.5)	78,065	100,000	(21,935)	(21.9)	3,7307	3,5700	0,1607	4.5
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	2,745,126	324,532	2,420,594	745.9	90,087	18,609	71,478	442.5	3,04689	1,9540	1,09289	55.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	113,600	118,140	(2,540)	(2.2)	0	12,879	(12,879)	(100.0)	0,0000	0,9160	(0,9160)	(100.0)
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,510,079	13,604,780	(2,094,701)	(18.3)	580,858	658,778	(77,920)	(11.8)	1,88116	2,0652	(0,08356)	(4.1)
12 TOTAL COST OF PURCHASED POWER	22,373,785	22,477,242	(103,457)	(0.5)	1,023,048	1,072,174	(4,126)	(0.4)	2,1870	2,1883	(0,0013)	(0.1)
13 TOTAL AVAILABLE MWH					3,646,864	3,702,126	(55,262)	(1.5)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(221,448)	(2,031,000)	1,809,551	(89.1)	(12,222)	(100,000)	87,778	(87.8)	1,81119	2,0310	(0,2191)	(10.8)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(48,069)	(383,000)	345,440	(87.8)	(12,222)	(100,000)	87,778	(87.8)	0,3832	0,3836	(0,0004)	(0.1)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(1,886,786)	0	(1,886,786)	0.0	(56,865)	0	(56,865)	0.0	2,9829	0,0000	2,9829	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(888,468)	0	(888,468)	0.0	(56,865)	0	(56,865)	0.0	1,7364	0,0000	1,7364	0.0
16 FUEL COST OF SEMI-COAL BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,142,185)	(1,534,855)	392,670	(28.6)	(45,468)	(43,853)	(1,613)	(3.7)	2,5122	3,5000	(0,9878)	(28.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(4,100,848)	(3,599,455)	(141,491)	(3.6)	(114,873)	(143,853)	28,980	(20.3)	3,5762	2,7534	0,8228	29.9
19 NET INADVERTENT AND WHEELER INTERCHANGE					3,356	0	3,356					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	79,338,227	67,207,602	12,000,225	17.8	3,535,547	3,558,273	(22,726)	(0.6)	2,2440	1,8871	0,3569	18.6
21 NET UNLABELED	3,074,555	3,088,271	(13,716)	(0.4)	(172,686)	(183,217)	10,531	(5.8)	0,1255	0,0871	0,0384	29.3
22 COMPANY USE	238,828	288,667	(49,839)	(16.8)	(10,834)	(13,150)	2,316	(29.8)	0,0877	0,0380	0,0497	(14.4)
23 T & D LOSSES	5,947,589	3,711,480	2,236,109	57.7	(265,048)	(199,325)	(65,723)	(33.0)	0,1927	0,1186	0,0741	62.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	79,338,227	67,207,602	12,000,225	17.8	3,087,188	3,180,581	(93,393)	(2.9)	2,6886	2,1166	0,5720	21.4
25 WHOLESALER KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,884,678)	(2,539,353)	654,674	(25.0)	(25,152)	(119,981)	44,829	(37.4)	2,5744	2,1168	0,4576	19.7
26 JURISDICTIONAL KWH SALES	77,453,549	64,668,249	12,785,300	19.5	3,012,046	3,060,600	(48,554)	(1.6)	2,5707	2,1168	0,4539	21.4
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0016	77,532,210	64,871,874	12,660,336	19.5	3,012,046	3,060,600	(48,554)	(1.6)	2,5741	2,1166	0,4575	21.4
28 PRIOR PERIOD TRUE-UP	1,545,682	7,353,334	(5,807,652)	(80.3)	3,012,046	3,060,600	(48,554)	(1.6)	0,0513	0,2568	(0,2055)	(80.0)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,012,046	3,060,600	(48,554)	(1.6)	0,0000	0,0000	0,0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	79,977,862	72,725,608	6,352,254	8.7	3,012,046	3,060,600	(48,554)	(1.6)	2,6254	2,3782	0,2472	10.5
30 REVENUE TAX FACTOR					1,00083	1,00083	0,00000	0.0				
31 FUEL COST ADJUSTED FOR TAXES	71,946	71,946	0	0.0	3,012,046	3,060,600	(48,554)	(1.6)	2,6276	2,3782	0,2494	10.5
32 GPF									0,0024	0,0024	0,0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/MWH					2,630	2,381	0,249	10.5				

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
FOUR MONTH PERIOD ENDING - JULY, 1987

REVISED

MWH

CENTS/KWH

	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
			AMOUNT			AMOUNT			AMOUNT
			%			%			%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	188,088,128	182,801,077	5,287,051	8,982,827	8,928,727	(54,100)	2,1888	1,7108	4,4802
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	1,888,740	(1,888,740)	0	2,914,834	(2,914,834)	0	8,8838	(8,8838)
3 COAL CAR INVESTMENT	0	0	0	0	0	0	0	0	0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	31,785	0	31,785	0	0	0	0	0	0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,288,888)	843,881	(2,132,769)	(74,284)	0	(74,284)	0	0	0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0	0	0	0	0	0
5 TOTAL COST OF GENERATED POWER	186,811,871	184,690,817	2,121,054	8,908,543	8,928,727	(20,184)	2,2016	1,7412	4,4604
6 ENERGY COST OF PURCHASED POWER - PPA (SCH A7)	16,882,819	14,111,880	2,770,939	888,838	746,428	142,410	1,8888	1,8888	0
7 ENERGY COST OF SCH C.A. ECONOMY PURCHASES - BROKER (SCH A8)	8,882,188	12,888,810	(4,006,622)	288,488	448,888	(160,400)	3,8882	2,7443	1,1439
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	8,231,488	1,088,148	7,143,340	322,327	82,188	240,139	2,5532	2,8248	(2,2716)
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0	0	0	0	0	0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A8)	484,488	488,888	(4,400)	0	34,438	(38,838)	0	0	0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	(48,818,228)	82,288,128	(131,106,356)	3,288,713	3,887,181	(598,468)	1,8843	1,2841	(6,4008)
12 TOTAL COST OF PURCHASED POWER	78,781,181	78,881,831	(100,650)	3,788,544	3,828,888	(40,344)	2,8882	2,8874	8,888
13 TOTAL AVAILABLE MWH	12,248,827	12,788,422	(539,595)	12,248,827	12,788,422	(539,595)	12,248,827	12,788,422	(539,595)
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(872,222)	(4,888,188)	4,015,966	(88,882)	(288,888)	200,006	1,7438	1,8824	(1,1386)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(131,284)	(882,888)	751,604	(88,882)	(288,888)	200,006	8,2824	8,3824	(1,1000)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,778,488)	0	(2,778,488)	(84,488)	0	(84,488)	2,8371	8,8888	(6,0517)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,328,888)	0	(1,328,888)	(84,488)	0	(84,488)	1,4838	8,8888	(7,4050)
16 FUEL COST OF SEMI-WHOLE SALES (SCH A6)	0	0	0	0	0	0	0	0	0
17 FUEL COST OF SUPPLEMENTAL SALES	(2,328,828)	(3,348,388)	1,019,560	(88,884)	(114,888)	26,004	3,4882	2,8844	6,6388
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(7,428,888)	(8,888,188)	1,459,300	(211,438)	(284,888)	73,450	3,1228	2,4882	6,6446
19 NET BROKERTENT AND WHEELED INTERCHANGE	0	0	0	7,118	0	7,118	0	0	0
20 TOTAL FUEL AND NET POWER TRANSACTIONS	288,348,487	278,287,784	10,060,703	12,044,888	12,288,418	(243,530)	2,1441	1,8888	2,6553
21 NET UNBILLED	14,887,281	14,428,218	4,599,063	(788,747)	(738,288)	(50,459)	8,1883	8,1222	6,6661
22 COMPANY USE	818,888	1,182,288	(363,400)	(42,888)	(88,888)	46,000	8,8887	8,8881	(6,0004)
23 T & D LOSSES	13,788,188	12,888,828	899,360	(411,888)	(888,428)	47,540	8,1222	8,1188	3,334
24 ADJUSTED SYSTEM MWH SALES (SCH A2 PG 1 OF 4)	288,348,487	278,287,784	10,060,703	10,878,888	10,888,141	(25,253)	2,4422	2,8784	(4,3662)
25 WHOLESALE MWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(8,881,828)	(7,731,888)	1,149,940	(288,288)	(271,488)	(16,800)	2,4188	2,8814	(4,3626)
26 JURISDICTIONAL MWH SALES	281,338,428	278,888,288	2,450,140	10,288,888	10,531,881	(243,093)	2,4428	2,8782	(4,3654)
27 JURISDICTIONAL MWH SALES ADJUSTED FOR LINE LOSS - 1.0016	281,888,188	278,888,288	2,999,900	10,288,888	10,531,881	(243,093)	2,4481	2,8778	(4,3657)
28 PRIOR PERIOD TRUE-UP	28,188,384	31,414,188	(3,225,804)	10,288,888	10,531,881	(243,093)	8,2488	8,2888	(4,6400)
28a MARKET PRICE TRUE-UP	0	0	0	10,288,888	10,531,881	(243,093)	8,8888	8,8888	0
29 TOTAL JURISDICTIONAL FUEL COST	278,778,422	288,384,648	(10,606,226)	10,288,888	10,531,881	(243,093)	2,8881	2,3782	5,5089
30 REVENUE TAX FACTOR	0	0	0	1,88883	1,88883	0	1,88883	1,88883	0
31 FUEL COST ADJUSTED FOR TAXES	281,783	287,784	(6,001)	10,288,888	10,531,881	(243,093)	2,8823	2,3782	5,5041
32 GPF	0	0	0	8,8828	8,8828	0	8,8828	8,8828	0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/MWH	0	0	0	2,888	2,381	5,507	2,888	2,381	5,507

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
JULY

REVISED

	CURRENT MONTH			PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$42,840,520	\$44,048,893	\$14,800,833	30.8	\$188,088,128	\$152,801,077	\$35,488,049	23.3
1a. NUCLEAR FUEL DISPOSAL COST	0	477,834	(477,834)	(100.0)	0	1,085,740	(1,085,740)	(100.0)
1b. NUCLEAR DECOM & DECOR	97,941	0	7,941	100.0	31,785	0	31,785	100.0
2. FUEL COST OF POWER SOLD	(9,021,234)	(2,071,008)	108,788	(5.4)	(3,847,728)	(4,658,110)	1,008,384	(21.7)
2a. GAIN ON POWER SALES	(9,037,528)	(383,808)	(843,928)	183.8	(1,457,858)	(882,808)	(475,050)	48.3
3. FUEL COST OF PURCHASED POWER	65,187,207	4,881,780	305,417	8.3	18,502,818	14,111,580	2,391,238	17.0
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$11,510,078	13,804,780	(2,094,701)	(15.4)	45,018,320	52,288,120	(7,269,800)	(13.8)
3b. DEMAND & HIGH FUEL COST OF PURCH POWER	913,800	118,140	(2,540)	(2.2)	454,400	458,985	(2,585)	(0.8)
4. ENERGY COST OF ECONOMY PURCHASES	45,582,889	3,084,532	1,688,387	43.4	18,814,842	13,088,858	3,727,888	28.5
5. TOTAL FUEL & NET POWER TRANSACTIONS	82,272,481	88,578,288	13,883,222	20.0	281,818,488	228,789,538	33,028,958	14.4
6. ADJUSTMENTS TO FUEL COST:								
6a. OTHERS - JURISDICTIONAL ADJUSTMENTS (see detail below)	(91,142,185)	(1,534,858)	382,870	(25.8)	(2,320,028)	(3,345,305)	1,025,277	(30.7)
6b. OTHER - PRIOR PERIOD ADJUSTMENT	0	282,588	(2,078,887)	(734.8)	0	843,581	(2,088,578)	(248.8)
7. ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS	\$78,338,227	\$87,327,802	\$12,008,225	17.8	\$258,240,458	\$228,287,784	\$31,952,665	14.1

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Periods)	1,438	0	1,438	0	6,180	0	6,180	
PIPELINE EXPENSES (Wholesale Periods)	2,255	0	2,255	0	11,238	0	11,238	
UTILITY OF FLA. STEAM REVENUE ALLOCATION (Wholesale Periods)	2,430	0	2,430	0	10,810	0	10,810	
AUDIT ADJUSTMENT FOR 518.13 CLEARUP	(7,941)	0	(7,941)	0	(31,785)	0	(31,785)	
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	175,984	282,588	(108,604)		470,592	843,581	(372,989)	
EMISSIONS	295	0	295	0	295	0	295	
TANK BOTTOM ADJUSTMENT (Grossed up)	(3,518)	0	(3,518)	0	241,285	0	241,285	
SLUDGE REMOVAL ANCHLOTE PIPELINE (System)	0	0	0	0	377	0	377	
TIGER BAY NET GENERATION	(1,865,001)	0	(1,865,001)	0	(1,865,001)	0	(1,865,001)	
SUBTOTAL LINE 6B SHOWN ABOVE	(91,142,185)	282,588	(2,078,887)		843,581	0	(2,088,578)	

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION

SCHEDULE A2  
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JULY

REVISED

CURRENT MONTH PERIOD TO DATE

B. SALES REVENUES (EXCLUDE REVENUE TAXES)

	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
1. JURISDICTIONAL SALES REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1a. BASE FUEL REVENUE	48,251,308	71,082,081	(22,840,773)	(32.1)	215,337,680	244,630,118	(29,292,438)	(12.0)
1b. FUEL RECOVERY REVENUE	48,251,308	71,082,081	(22,840,773)	(32.1)	215,337,680	244,630,118	(29,292,438)	(12.0)
1c. JURISDICTIONAL FUEL REVENUE	153,458,687	165,718,919	(12,260,232)	(7.4)	521,802,570	568,347,662	(46,545,112)	(8.2)
1d. NON FUEL REVENUE	291,706,995	236,811,000	55,101,005	(14.8)	737,140,251	812,978,000	(75,837,749)	(9.3)
1e. TOTAL JURISDICTIONAL SALES REVENUE	11,781,657	11,918,000	(136,143)	(1.1)	28,356,395	42,203,000	(13,846,605)	(32.8)
2. NON JURISDICTIONAL SALES REVENUE	\$213,491,652	\$248,723,000	(\$35,237,148)	(14.2)	\$765,498,848	\$855,181,000	(\$89,684,354)	(10.5)
3. TOTAL SALES REVENUE								

C. KWH SALES

1. JURISDICTIONAL SALES	3,012,046,154	3,060,620,000	(48,573,846)	(1.6)	10,288,600,027	10,531,691,000	(243,090,973)	(2.3)
2. NON JURISDICTIONAL (WHOLESALE) SALES	76,152,065	119,861,000	(44,808,935)	(37.4)	285,298,689	371,450,000	(86,151,311)	(23.2)
3. TOTAL SALES	3,087,198,219	3,180,501,000	(93,302,781)	(2.9)	10,573,898,716	10,903,141,000	(329,242,284)	(3.0)
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.57	98.23	1.34	1.4	97.30	98.59	0.71	0.7

04-Sep-87



**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
JULY**

SCHEDULE A2  
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**REVISED**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE D1a)	48,251,308	\$71,092,081	(\$22,840,773)	(32.1)	\$215,337,680	\$244,630,118	(\$29,292,438)	(12.0)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(1,545,652)	(7,853,534)	6,307,882	(80.3)	(25,106,254)	(31,414,138)	6,307,882	(20.1)
2b. INCENTIVE PROVISION	(71,886)	(71,886)	0	0.0	(287,544)	(287,544)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	46,633,770	63,168,661	(16,532,891)	(26.2)	189,943,882	212,928,438	(22,984,556)	(10.8)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	79,336,227	67,327,002	12,009,225	17.8	258,240,459	228,287,794	31,952,665	14.1
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.57	96.23	1.34	1.4				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .10% "LINE LOSSES")	77,532,210	64,871,874	12,660,336	19.5	251,668,171	218,840,409	32,825,762	15.0
7. TRUE UP PROVISION FOR THE MONTH OVER/UNDER COLLECTION (LINE D3 - D6)	(30,898,440)	(1,705,213)	(29,193,227)	0.0	(61,722,289)	(5,911,971)	(55,810,318)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(180,381)				(1,540,011)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(32,114,258)				(94,988,078)			
10. TRUE UP COLLECTED (REFUNDED)	1,545,652				25,106,254			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(61,647,428)				(133,144,122)			
12. OTHER: TRUE-UP FOR LAKE COGEN 72/28 CAPACITY ENERGY SPLIT DEC-MAY IMPLEMENTATION OF STIPULATION APPROVED IN DOCKET # 870201-E1	16,330,291				88,787,593			
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(45,317,137)				(45,317,137)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION

JULY

REVISED

	CURRENT MONTH			PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E. INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(132,114,259)	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10 + D12)	(45,138,756)	N/A	-	-			
3. TOTAL OF BEGINNING & ENDING TRUE UP	(77,251,015)	N/A	-	-			
4. AVERAGE TRUE UP (60% OF LINE E3)	(38,625,508)	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.620	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.590	N/A	-	-			
7. TOTAL (LINE E5 + LINE E6)	11.200	N/A	-	-			
8. AVERAGE INTEREST RATE (60% OF LINE E7)	5.600	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.467	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$180,381)	N/A	-	-			

NOT

APPLICABLE

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04-Sep-07

FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
JUL 1987

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST ¢/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED ¢/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		129,288	3.102	4,010,672	3.102	4,010,672	0
ACTUAL							
Florida Power and Light	EBN Economy - Transmission	0	0.000	9,147	0.000	0	(9,147)
Florida Power and Light	Schedule C	30,265	3.789	1,150,150	4.526	1,373,734	223,584
Florida Power and Light	Schedule C - Transmission	0	0.000	139,245	0.000	0	(139,245)
Ft. Pierce	EBN Economy	525	3.685	19,240	4.686	24,599	5,359
Gainesville	Schedule C	7,685	3.268	260,280	4.151	318,032	58,652
Hamstead	Schedule C	382	4.579	17,950	5.865	22,206	4,256
Jacksonville Electric Authority	AIMS Economy	100	3.819	3,819	4.248	4,248	429
Jacksonville Electric Authority	EBN Economy	3,200	3.625	116,000	4.383	140,243	24,225
Jacksonville Electric Authority	Schedule C - Transmission	0	0.000	33,990	0.000	0	(33,990)
Key West	EBN Economy	73	3.801	2,774	4.958	3,618	843
Lake Worth	EBN Economy	490	3.760	18,424	4.701	23,033	4,609
Orlando Utilities Comm.	Schedule C	8,671	3.764	326,393	4.405	381,817	55,524
PECO Energy	EBN Economy	14,448	2.937	424,232	3.937	568,769	144,537
Ready Creek	EBN Economy	730	3.530	25,769	4.388	32,100	6,339
Seminole Electric Co-op	EBN Economy	10	1.828	183	1.784	178	16
Seminole Electric Co-op	Schedule C	2,055	2.212	56,508	2.704	69,088	12,580
Seminole Electric Co-op	Schedule C - Transmission	0	0.000	17,050	0.000	0	(17,050)
Tallahassee	Schedule C	3,857	3.719	143,429	4.579	176,612	33,182
Tallahassee	Schedule C - Transmission	0	0.000	7,140	0.000	0	(7,140)
Tampa Electric Company	EBN Economy	2,424	1.836	44,500	2.177	52,771	8,271
Vero Beach	EBN Economy	552	3.888	21,461	4.960	27,379	5,918
<b>Subtotal - Energy Purchases (Broker)</b>		<b>76,865</b>	<b>3.731</b>	<b>2,837,773</b>	<b>4.233</b>	<b>3,219,534</b>	<b>381,760</b>
Southeastern Power Admin.	Hydro	8,562	1.027	67,393	1.027	67,393	0
SEMINOLE	LOAD FOLLOWING	425	1.885	7,075	1.885	7,075	0
Duke/Louis Dreyfus Marketing, L.L.C.	Schedule OS	10,341	2.173	224,874	2.735	282,780	58,108
Electric Clearinghouse, Inc.	Schedule OS	1,131	3.812	40,851	4.094	46,305	5,454
Florida Power and Light	Schedule OS	7,424	4.480	332,559	5.032	373,588	41,030
Georgia Power	Schedule OS	6,281	5.766	362,162	6.000	378,880	14,698
Jacksonville Electric Authority	Schedule OS	658	3.114	20,490	4.159	27,364	6,874
Koch Power Services	Schedule OS	83	6.422	5,973	6.423	5,973	0
Louisville Gas & Electric Power Marketing Inc.	Schedule OS	10,819	3.543	383,272	6.197	562,217	178,945
Oglethorpe	Schedule OS	4,824	2.806	138,166	4.321	212,762	74,596
Oglethorpe	Schedule R	2,400	1.450	34,800	1.784	42,816	8,016
Orlando Utilities Comm.	Schedule J	14,579	1.794	261,561	1.794	261,561	0
Orlando Utilities Comm.	Schedule OS	6,021	3.484	209,768	3.852	231,926	22,160
PECO Energy	Schedule OS	14,824	3.889	550,481	4.294	640,842	90,361
Sonnet Power Marketing	Schedule OS	44	2.800	1,144	2.800	1,144	0
Southern Company Services	Increased Peak Capacity	216	2.500	5,400	2.500	5,400	0
Southern Company Services	Schedule OS	100	2.800	2,800	4.924	4,924	2,124
Tallahassee	Schedule OS	1,555	3.174	49,359	3.702	57,573	8,214
Virginia Electric and Power Co.	Power Sales	1,600	2.850	47,200	3.238	51,808	4,608
<b>Subtotal - Energy Purchases (Non-Broker)</b>		<b>86,897</b>	<b>3.967</b>	<b>2,746,128</b>	<b>3.819</b>	<b>2,288,310</b>	<b>515,184</b>
Orlando Utilities Comm. - Other	Schedule J			112,600		112,600	
<b>CURRENT MONTH TOTAL</b>		<b>168,162</b>	<b>3.428</b>	<b>5,696,499</b>	<b>3.968</b>	<b>6,592,444</b>	<b>896,945</b>
<b>DIFFERENCE</b>		<b>38,874</b>	<b>0.326</b>	<b>1,685,827</b>	<b>0.866</b>	<b>2,582,772</b>	<b>896,945</b>
<b>DIFFERENCE %</b>		<b>28.5</b>	<b>10.5</b>	<b>42.0</b>	<b>27.9</b>	<b>64.4</b>	<b>0.0</b>
<b>CUMULATIVE ACTUAL</b>		<b>602,982</b>	<b>2.865</b>	<b>17,269,042</b>	<b>3.438</b>	<b>20,727,960</b>	<b>2,458,918</b>
<b>CUMULATIVE ESTIMATED</b>		<b>528,598</b>	<b>2.562</b>	<b>13,543,921</b>	<b>2.562</b>	<b>13,543,921</b>	<b>0</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>74,264</b>	<b>0.303</b>	<b>3,725,121</b>	<b>0.876</b>	<b>7,184,039</b>	<b>2,458,918</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>14.0</b>	<b>11.8</b>	<b>27.5</b>	<b>34.2</b>	<b>53.0</b>	

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
JUNE 1987

REVISED

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	50,343,862	42,724,399	7,619,463	17.8	2,293,329	2,443,858	(150,529)	(6.2)	2,1952	1,7484	0,4468	25.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	462,516	(462,516)	(100.0)	0	494,670	(494,670)	(100.0)	0.0000	0.0935	(0.0935)	(100.0)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	7,941	0	7,941	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	133,020	284,393	(151,373)	(53.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>50,484,823</b>	<b>43,471,308</b>	<b>7,013,515</b>	<b>16.1</b>	<b>2,293,329</b>	<b>2,443,858</b>	<b>(150,529)</b>	<b>(6.2)</b>	<b>2,2014</b>	<b>1,7789</b>	<b>0,4225</b>	<b>23.8</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,638,361	4,244,420	(606,059)	(14.3)	209,023	220,259	(11,236)	(5.1)	1,7407	1,9270	(0,1863)	(9.7)
7 ENERGY COST OF SCH C X ECONOMY PURCHASES - BROKER (SCH A9)	2,325,869	3,224,000	(898,131)	(27.9)	74,475	100,000	(25,525)	(25.5)	3,1230	3,2940	(0,1710)	(3.1)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	2,484,980	309,297	2,175,683	703.4	53,411	15,725	37,686	462.2	2,8107	1,9689	0,8418	42.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPX COST OF ECONOMY PURCHASES (SCH A9)	113,600	112,406	1,194	1.1	0	11,795	(11,795)	(100.0)	0.0000	0.9530	(0,9530)	(100.0)
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,236,369	12,852,870	(1,616,501)	(13.3)	542,311	637,528	(95,217)	(14.9)	2,0719	2,0317	0,0402	2.0
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>19,799,178</b>	<b>20,642,993</b>	<b>(843,815)</b>	<b>(5.0)</b>	<b>914,220</b>	<b>973,512</b>	<b>(59,292)</b>	<b>(6.1)</b>	<b>2,1657</b>	<b>2,1410</b>	<b>0,0247</b>	<b>1.2</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>3,207,549</b>	<b>3,417,170</b>	<b>(209,621)</b>	<b>(6.1)</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(56,780)	(1,509,800)	1,452,820	(96.2)	(3,482)	(80,000)	76,518	(95.7)	1,6307	1,8570	(0,2263)	(13.6)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(7,972)	(314,240)	306,268	(97.5)	(3,482)	(80,000)	76,518	(95.7)	0,2289	0,3928	(0,1639)	(41.7)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(558,578)	0	(558,578)	0.0	(16,988)	0	(16,988)	0.0	3,2681	0,0000	3,2681	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(255,113)	0	(255,113)	0.0	(16,988)	0	(16,988)	0.0	1,5017	0,0000	1,5017	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(382,750)	(198,450)	(184,300)	92.9	(3,451)	(5,670)	2,219	(39.1)	11,0906	3,5000	7,5906	216.9
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(1,281,193)</b>	<b>(2,022,290)</b>	<b>761,097</b>	<b>(37.6)</b>	<b>(23,921)</b>	<b>(85,670)</b>	<b>61,749</b>	<b>(72.1)</b>	<b>5,2723</b>	<b>2,3606</b>	<b>2,9117</b>	<b>123.4</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE	0	0	0	0.0	1,391	1,391	0	0.0	0.0000	0.0000	0.0000	0.0
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>69,022,809</b>	<b>62,292,011</b>	<b>6,730,798</b>	<b>10.8</b>	<b>3,185,019</b>	<b>3,331,500</b>	<b>(146,481)</b>	<b>(4.4)</b>	<b>2,1671</b>	<b>1,8696</b>	<b>0,2973</b>	<b>15.9</b>
21 NET UNBILLED	5,043,823	4,079,729	964,104	23.6	(232,749)	(218,192)	(14,557)	6.7	0,1790	0,1399	0,0391	28.0
22 COMPANY USE	211,312	283,273	(71,961)	(25.4)	(9,751)	(15,150)	5,399	(35.6)	0,0075	0,0097	(0,0022)	(22.7)
23 T & D LOSSES	2,713,205	3,410,046	(696,841)	(20.4)	(125,199)	(182,376)	57,177	(31.4)	0,0863	0,1170	(0,0307)	(17.7)
<b>24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)</b>	<b>69,022,809</b>	<b>62,292,011</b>	<b>6,730,798</b>	<b>10.8</b>	<b>2,817,319</b>	<b>2,915,782</b>	<b>(98,463)</b>	<b>(3.4)</b>	<b>2,4499</b>	<b>2,1384</b>	<b>0,3115</b>	<b>14.7</b>
<b>25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)</b>	<b>(2,043,720)</b>	<b>(2,248,705)</b>	<b>204,985</b>	<b>(9.1)</b>	<b>(84,189)</b>	<b>(105,258)</b>	<b>21,069</b>	<b>(20.0)</b>	<b>2,4275</b>	<b>2,1364</b>	<b>0,2911</b>	<b>13.6</b>
<b>26 JURISDICTIONAL KWH SALES</b>	<b>66,979,089</b>	<b>60,043,306</b>	<b>6,935,783</b>	<b>11.6</b>	<b>2,733,130</b>	<b>2,810,524</b>	<b>(77,394)</b>	<b>(2.8)</b>	<b>2,4505</b>	<b>2,1384</b>	<b>0,3121</b>	<b>14.7</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0016	67,086,161	60,121,363	6,964,798	11.6	2,733,130	2,810,524	(77,394)	(2.8)	2,4538	2,1392	0,3146	14.7
28 PRIOR PERIOD TRUE-UP	7,853,534	7,853,534	0	0.0	2,733,130	2,810,524	(77,394)	(2.8)	0,2872	0,2794	0,0079	2.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,733,130	2,810,524	(77,394)	(2.8)	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>74,919,695</b>	<b>67,974,897</b>	<b>6,944,798</b>	<b>10.2</b>	<b>2,733,130</b>	<b>2,810,524</b>	<b>(77,394)</b>	<b>(2.8)</b>	<b>2,7411</b>	<b>2,4186</b>	<b>0,3225</b>	<b>13.3</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1,0083</b>	<b>1,0083</b>	<b>0,0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									2,7434	2,4206	0,3228	13.3
32 GPIF	71,946	71,946	0	0.0	2,733,130	2,810,524	(77,394)	(2.8)	0,0226	0,0026	0,0200	0.0
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>2,746</b>	<b>2,423</b>	<b>0,323</b>	<b>13.3</b>

FUEL AND PURCHASED POWER  
COST RECOVERY CLARISE CALCULATION  
THREE MONTH PERIOD ENDING - JUNE, 1987

REVISED

MWH

CERT#KWH

	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
			AMOUNT			AMOUNT			AMOUNT
			%			%			%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A2)	128,248,600	154,952,354	26,697,214	8,954,457	6,245,793	(2,708,664)	2,1587	1,6749	5,4817
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	1,407,806	(1,407,806)	0	1,508,675	(1,508,675)	0.0000	0.0000	(0.0000)
3 COAL CAR INVESTMENT	0	0	0.0	0	0	0.0	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	23,824	0	23,824	0	0	23,824	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	538,670	540,873	(2,203)	0	0	0	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0.0	0	0	0.0	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	128,911,493	156,951,153	28,039,660	8,954,457	6,245,793	(2,708,664)	2,1463	1,7055	5,4398
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	11,335,812	8,348,800	2,986,812	812,811	488,638	324,173	1,8498	1,8930	(0.0432)
7 ENERGY COST OF SCH C X ECONOMY PURCHASES - BROKER (SCH A8)	8,745,412	8,480,810	2,715,388	254,400	340,000	(135,600)	2,8109	2,4895	3,2254
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	5,488,332	731,814	4,756,718	232,300	38,560	198,750	2,3877	2,0990	3,2877
9 ENERGY COST OF SCH E PURCHASES (SCH A6)	0	0	0.0	0	0	0.0	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A8)	348,800	340,235	(8,565)	0	23,790	(23,790)	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A6)	23,028,241	24,081,340	(8,172,099)	1,687,889	1,838,333	(250,439)	1,8853	1,8956	(0.0103)
12 TOTAL COST OF PURCHASED POWER	58,417,368	87,484,389	(1,046,893)	2,737,599	2,852,511	(85,059)	2,0608	2,0508	0.0104
13 TOTAL AVAILABLE MWH				8,691,853	8,048,298	(643,555)			
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A5)	(854,783)	(2,825,119)	1,970,337	(37,821)	(150,000)	112,179	1,7207	1,7501	(0.0284)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A5)	(83,234)	(588,200)	504,966	(37,821)	(150,000)	112,179	0.2201	0.3028	(0.1727)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,078,798)	0	(1,078,798)	(37,814)	0	(37,814)	2,8875	0.0000	2,8875
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(337,060)	0	(337,060)	(37,814)	0	(37,814)	0.8888	0.0000	0.8888
16 FUEL COST OF SEMI-MOLE BACK-UP SALES (SCH A6)	0	0	0.0	0	0	0.0	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,177,843)	(1,810,450)	632,607	(21,428)	(75,150)	48,722	5,4088	2,8009	2,6079
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,234,689)	(5,634,769)	1,706,101	(84,783)	(228,160)	123,387	3,4388	2,8824	1,1506
19 NET INADVERTENT AND WHEELED INTERCHANGE	0	0	0.0	3,798	0	3,798			
20 TOTAL FUEL AND NET POWER TRANSACTIONS	178,954,238	158,950,752	18,943,438	8,908,960	8,028,148	(878,812)	2,1025	1,8008	0,2917
21 NET UNBILLED	12,895,029	10,340,347	2,548,081	(913,091)	(978,041)	(43,049)	0.1722	0.1338	0.0384
22 COMPANY USE	874,482	815,548	(137,067)	(32,271)	(48,480)	16,209	0.0091	0.0108	(0.0016)
23 T & D LOSSES	7,954,477	8,822,148	(867,671)	(378,807)	(490,085)	111,278	0.1088	0.1142	(0.0054)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	178,894,238	168,880,792	18,943,438	7,484,708	7,722,860	(238,060)	2,3888	2,8884	0,3312
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(4,898,323)	(5,182,155)	184,804	(215,147)	(281,489)	41,242	2,3778	2,8848	0,3150
26 JURISDICTIONAL KWH SALES	173,995,915	163,708,636	10,287,279	7,278,864	7,471,671	(194,817)	2,3600	2,7582	0,3318
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0716	174,123,869	163,988,830	10,135,039	7,278,864	7,471,671	(194,817)	2,3831	2,8808	0,3322
28 PRIOR PERIOD TRUE-UP	23,590,802	23,590,802	0	7,278,864	7,471,671	(194,817)	0.0000	0.0000	0.0000
28a MARKET PRICE TRUE-UP	0	0	0.0	7,278,864	7,471,671	(194,817)	0.0000	0.0000	0.0000
29 TOTAL JURISDICTIONAL FUEL COST	167,884,911	177,528,137	20,168,424	7,278,864	7,471,671	(194,817)	2,7169	2,3763	0,3406
30 REVENUE TAX FACTOR				1,00083	1,00083	0.0000			
31 FUEL COST ADJUSTED FOR TAXES				7,278,864	7,471,671	(194,817)	2,7182	2,3783	0,3409
32 OPF				0.0030	0.0028	0.0001	0.0030	0.0028	0.0001
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST 001 CENTS/KWH				2,722	2,381	0,341	2,722	2,381	0,341

REVERSED

CALCULATION OF TRUE UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JUNE

SCHEDULE A2  
 PAGE 1 OF 4

	CURRENT MONTH			PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE

A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$50,343,862	\$42,774,389	\$7,818,463	17.8	\$125,248,001	\$104,552,394	\$20,695,217	18.8
1a. NUCLEAR FUEL DISPOSAL COST	40	482,518	(482,518)	(100.0)	0	1,407,808	(1,407,808)	(100.0)
1b. NUCLEAR DECOM & DECON	47,941	0	7,941	100.0	23,824	0	23,824	100.0
2. FUEL COST OF POWER SOLD	(4815,357)	(1,508,800)	894,243	(59.2)	(1,778,482)	(2,825,110)	898,818	(34.2)
2a. GAIN ON POWER SALES	(4281,089)	(314,240)	51,195	(18.3)	(420,324)	(588,208)	168,878	(28.7)
2b. FUEL COST OF PURCHASED POWER	(43,828,361)	4,244,420	(808,058)	(14.3)	11,335,812	8,248,800	2,085,812	22.8
3. ENERGY PAYMENTS TO QUALIFIED FAC.	\$11,238,389	12,852,870	(1,718,501)	(13.3)	33,508,241	38,881,340	(5,172,099)	(13.4)
3a. DEBAR & BON FUEL COST OF PURCH POWER	\$113,800	112,408	1,194	1.1	340,800	340,825	(25)	(0.8)
3b. ENERGY COST OF ECONOMY PURCHASES	\$4,810,848	3,533,297	1,277,551	38.2	11,231,743	8,182,424	2,028,519	22.2
4. TOTAL FUEL & NET POWER TRANSACTIONS	\$8,272,530	\$2,206,088	7,066,471	11.4	178,544,804	160,210,288	18,333,735	12.1
5. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(4392,758)	(188,458)	(194,308)	82.8	(1,177,843)	(1,810,458)	632,617	(34.8)
6b. OTHER JURISDICTIONAL ADJUSTMENTS (see detail below)	\$133,020	284,383	(151,372)	(53.2)	538,070	580,873	(22,803)	(4.1)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	40	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$68,022,808	\$42,292,011	\$4,730,789	10.8	\$178,804,231	\$158,880,782	\$18,943,439	12.8

FOOTNOTE: DETAIL OF LINE 6B ABOVE

	INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	PIPELINE EXPENSES (Wholesale Portion)	UNRV. OF F.L. STEAM REVENUE ALLOCATION (Wholesale Portion)	ADOT. ADJUSTMENT FOR S18.13 CLEANUP	INTERCONSSION CITY GAS CONV. (DEPRECIATION & RETURN)	EMISSIONS	TANK BOTTOM ADJUSTMENT (Grossed up)	SLIDE REMOVAL ANNUCLITE PIPELINE (System)	SUBTOTAL LINE 6B SHOWN ABOVE
	1,311	3,870	2,880	(7,941)	84,888	0	37,982	0	\$133,020
	0	0	0	0	284,383	0	0	0	284,383
	0	3,870	2,880	(7,941)	(188,388)	0	37,982	0	(151,372)
	4,743	8,894	8,380	(23,824)	284,678	0	244,781	377	\$38,070
	0	0	0	0	580,873	0	0	0	580,873
	4,743	8,894	8,380	(23,824)	(288,345)	0	244,781	377	(22,803)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JUNE

SCHEDULE A2  
 PAGE 2 OF 4

REVISED

CURRENT MONTH PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B. SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1. JURISDICTIONAL SALES REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1a. BASE FUEL REVENUE	62,685,664	65,282,851	(2,597,187)	(4.0)	167,086,372	173,538,037	(6,451,665)	(3.7)
1b. FUEL RECOVERY REVENUE	62,685,664	65,282,851	(2,597,187)	(4.0)	167,086,372	173,538,037	(6,451,665)	(3.7)
1c. JURISDICTIONAL FUEL REVENUE	138,229,931	151,780,149	(13,550,218)	(8.9)	368,343,883	402,828,963	(34,285,080)	(8.5)
1d. NON FUEL REVENUE	200,915,595	217,063,000	(16,147,405)	(7.4)	535,430,255	576,167,000	(40,736,745)	(7.1)
1e. TOTAL JURISDICTIONAL SALES REVENUE	4,126,542	7,123,000	(2,996,458)	(42.1)	16,574,538	30,285,000	(13,710,462)	(46.3)
2. NON JURISDICTIONAL SALES REVENUE	\$205,042,137	\$224,186,000	(19,143,863)	(8.5)	\$552,004,794	\$606,452,000	(\$54,447,206)	(9.0)

C. KWH SALES

1. JURISDICTIONAL SALES	2,733,130,189	2,810,524,000	(77,393,811)	(2.8)	7,276,553,973	7,471,071,000	(194,517,127)	(2.6)
2. NON JURISDICTIONAL (WHOLESALE) SALES	84,189,170	105,258,000	(21,068,830)	(20.0)	210,146,624	251,488,000	(41,342,376)	(16.4)
3. TOTAL SALES	2,817,319,359	2,915,782,000	(98,462,641)	(3.4)	7,486,700,497	7,722,560,000	(235,859,503)	(3.1)
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.01	96.39	0.62	0.6	97.19	96.74	0.45	0.5

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
JUNE

SCHEDULE A2  
PAGE 3 OF 4

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE D1a)	62,685,664	65,282,851	(2,597,187)	(4.0)	\$167,086,372	\$173,538,037	(6,451,665)	(3.7)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(7,853,534)	(7,853,534)	0	0.0	(23,560,602)	(23,560,602)	0	0.0
2b. INCENTIVE PROVISION	(71,886)	(71,886)	0	0.0	(215,658)	(215,658)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	54,760,244	57,357,431	(2,597,187)	(4.6)	143,310,112	148,761,777	(5,451,665)	(4.3)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	68,022,809	62,292,011	6,730,798	10.8	178,904,231	158,960,792	19,943,439	12.6
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.01	96.39	0.62	0.6				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .16% "LINE LOSSES")	67,066,161	60,121,363	6,944,798	11.6	174,133,960	153,968,535	20,165,425	13.1
7. TRUE UP PROVISION FOR THE MONTH OVER(UUNDER) COLLECTION (LINE D3 - D6)	(12,305,917)	(2,763,932)	(9,541,985)	0.0	(30,623,848)	(4,206,758)	(26,617,090)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(472,270)				(1,359,630)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(98,686,297)				(94,988,076)			
10. TRUE UP COLLECTED (REFUNDED)	7,853,534				23,560,602			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(103,610,950)				(103,610,951)			
12. OTHER: TRUE-UP FOR LAKE COGEN 72/28 CAPACITY ENERGY SPLIT DEC-MAY. IMPLEMENTATION OF STIPULATION APPROVED IN DOCKET # 870281-E1	(960,608)				(960,608)			
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(32,114,259)				(32,114,263)			



**CALCULATION OF TRUE UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
JUNE**

SCHEDULE A2  
PAGE 4 OF 4

**REVISED**

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E. INTEREST PROVISION</b>							
1. BEGINNING TRUE UP (LINE D9)	(198,686,297)	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10)	(103,138,680)	N/A	-	-			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(201,824,977)	N/A	-	-			
4. AVERAGE TRUE UP (50% OF LINE E3)	(100,912,489)	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.600	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.620	N/A	-	-			
7. TOTAL (LINE E5 + LINE E6)	11.220	N/A	-	-			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.610	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.468	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(1472,270)	N/A	-	-			

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27-Aug-97

FLORIDA POWER CORPORATION  
SCHEDULE AS

POWER SOLD  
FOR THE MONTH OF:  
JUN 1977

Revised

REPLACES OLD  
A7A (B) A7B (18)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
SOLO TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL	TOTAL COST	90% GAIN ON ECONOMY ENERGY SALES	REPLACES OLD	REPLACES OLD
ESTIMATED		00000	0	00000	1.887	2.378	1,540,869	1,902,400	314,349		
<b>ACTUAL:</b>											
Florida Municipal Power Agency	EBM Economy	30		30	1.427	1.814	428.10	544.05	92.78		Not Applicable
Florida Power and Light	EBM Economy	2,061		2,061	1.822	1.825	37,439.57	37,805.28	3,322.57		
Genarville	EBM Economy	251		251	1.841	2.008	4,118.72	5,040.58	738.87		
Hamstead	EBM Economy	111		111	1.7	2.205	1,898.82	2,447.17	448.20		
Ocala Utilities Comm.	EBM Economy	20		20	1.427	1.814	285.40	362.70	61.84		
Randy Creek	EBM Economy	13		13	1.795	2.148	233.35	278.18	38.68		
Seminole Electric Co-op	EBM Economy	10		10	2.173	2.462	217.30	248.20	23.12		
Stark	EBM Economy	3		3	1.388	2.803	41.84	87.09	38.38		
Tallahassee	EBM Economy	554		554	1.474	1.899	8,185.48	8,413.78	988.84		
Tampa Electric Company	EBM Economy	429		429	1.856	2.489	7,982.46	10,718.59	2,204.90		
<b>SubTotal - Gain on Economy Energy Sales</b>		<b>3,482</b>		<b>3,482</b>			<b>58,778.94</b>	<b>68,744.00</b>	<b>7,871.73</b>		
<b>LOAD FOLLOWING</b>											
SEMIWOLE	Schedule OS	2,072		2,072	2.182	2.182	45,212.05	45,212.05	Net Applicable		
DuPont/Dynlon Manufacturing, L.L.C.	Schedule OS	1,858		1,858	1.500	3.800	24,840.00	82,828.00			30,088.00
Exxon Power Marketing, Inc.	Schedule OS	2,205		2,205	4.719	5.894	104,045.13	131,954.90			27,889.77
Louisville Gas & Electric Power Marketing Inc.	Schedule OS	1,125		1,125	3.777	5.332	42,481.85	58,988.00			17,486.35
New England Branch	Schedule I				0.000	0.000	8,912.00	8,912.00			
Oglethorpe	Schedule J	700		700	-1.842	0.000	(11,482.00)				11,482.00
Ojibwa	Schedule OS	5,947		5,947	4.389	8.809	261,033.29	404,905.00			143,871.71
Randy Creek	Schedule OS	508		508	2.138	2.488	10,851.90	12,538.50			1,684.80
Southern Company Services	Schedule J	501		501	0.000	0.000					Net Applicable
Southern Company Services	Schedule OS	550		550	5.445	8.600	28,947.50	38,300.00			8,352.50
Tampa Electric Company	Schedule OS	1,724		1,724	2.595	3.072	44,738.03	52,954.95			8,218.52
<b>SubTotal - Gain on Other Power Sales</b>		<b>18,888</b>		<b>18,888</b>			<b>558,577.55</b>	<b>811,891.00</b>			<b>255,113.45</b>
<b>CURRENT MONTH TOTAL DIFFERENCE</b>		<b>20,470</b>		<b>20,470</b>	<b>3.008</b>	<b>4.301</b>	<b>615,357</b>	<b>880,136</b>	<b>7,872</b>		<b>255,113</b>
<b>DIFFERENCE %</b>		<b>(59,530)</b>		<b>(59,530)</b>	<b>1.119</b>	<b>1.823</b>	<b>(894,243)</b>	<b>(1,021,964)</b>	<b>(206,268)</b>		<b>255,113</b>
<b>DIFFERENCE %</b>		<b>-74.40%</b>		<b>-74.40%</b>	<b>59.30%</b>	<b>80.80%</b>	<b>-59.20%</b>	<b>-53.70%</b>	<b>-97.50%</b>		<b>0.00%</b>
<b>CUMULATIVE ACTUAL</b>		<b>75,335</b>		<b>75,335</b>	<b>2.292</b>	<b>2.877</b>	<b>1,728,482</b>	<b>2,167,025</b>	<b>83,234</b>		<b>337,080</b>
<b>CUMULATIVE ESTIMATED</b>		<b>150,000</b>		<b>150,000</b>	<b>1.750</b>	<b>2.241</b>	<b>2,825,110</b>	<b>3,261,610</b>	<b>589,200</b>		<b>337,080</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>(74,665)</b>		<b>(74,665)</b>	<b>0.542</b>	<b>0.636</b>	<b>(898,618)</b>	<b>(1,103,985)</b>	<b>(505,966)</b>		<b>337,080</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>-49.80%</b>		<b>-49.80%</b>	<b>31.00%</b>	<b>28.40%</b>	<b>-34.20%</b>	<b>-35.50%</b>	<b>-85.50%</b>		<b>-85.50%</b>