

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: Jul-97  
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTANT (813) 866-5622  
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*  
JOHN SCARDINO, JR., CONTROLLER  
5. DATE COMPLETED: 09/05/97

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/97	F02	0.49	138,042	1,235	\$24.9983
2	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/97	F02	0.46	138,877	4,032	\$25.2109
3	<del>BARTOW</del>	<del>NO DELIVERIES</del>									
4	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	07/97	F06	2.33	155,883	207,056	\$14.6301
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	07/97	F06	2.22	155,023	207,952	\$15.4520
6	BARTOW PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	07/97	F02	0.27	139,061	20,706	\$25.5500
7	<del>BARTOW FUEL TERMINAL UNIT 1</del>	<del>NO DELIVERIES</del>									
8	BARTOW SOUTH FUEL TERMINAL	GEO TECH CORPORATION	ATLANTIC BEACH, FL	S	FOB TERMINAL	07/97	F06	0.28	144,000	2,191	\$15.0426
9	BARTOW SOUTH FUEL TERMINAL	INTERNATIONAL PETROLEUM COM	PLANT CITY, FL	S	FOB TERMINAL	07/97	F06	0.47	142,857	15,095	\$15.1211
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	07/97	F06	0.49	156,914	222,806	\$16.4756
11	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	HOUSTON, TX	S	FOB TERMINAL	07/97	F06	1.47	153,877	97,976	\$16.0358
12	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	07/97	F06	1.52	157,577	206,278	\$16.0494
13	BAYBORO PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	07/97	F02	0.49	139,043	45,782	\$25.2472
14	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/97	F02	0.49	138,042	2,118	\$25.0961
15	<del>CRYSTAL RIVER SOUTH</del>	<del>NO DELIVERIES</del>									
16	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/97	F02	0.48	138,383	20,932	\$25.6385
17	DEBARY PEAKERS	COASTAL FUELS MARKETING	CAPE CANAVERAL, FL	S	FOB PLANT	07/97	F02	0.41	138,693	11,975	\$27.0488
18	DEBARY PEAKERS	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	07/97	F02	0.04	137,849	16,646	\$25.9716

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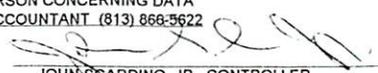


MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: Jul-97

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: JAN SMITH, ACCOUNTANT (813) 866-3622

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:   
JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 09/05/97

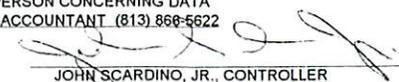
LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	07/97	F02	1,235	\$23.3976	\$28,896.04	\$0.2340	\$28,895.81	\$23.3974	\$0.0000	\$23.3974	\$0.0000	\$0.7309	\$0.8700	\$24.9983
2	AVON PARK PEAKERS	BP OIL COMPANY	FOB PLANT	07/97	F02	4,032	\$23.3758	\$94,251.06	\$942.5200	\$93,308.54	\$23.1420	\$0.0000	\$23.1420	\$0.0000	\$1.1982	\$0.8707	\$25.2109
3	BARTOW	NO DELIVERIES															
4	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	07/97	F06	207,056	\$14.5601	\$3,014,758.17	\$0.0000	\$3,014,758.17	\$14.5601	\$0.0000	\$14.5601	\$0.0000	\$0.0000	\$0.0700	\$14.6301
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	07/97	F06	207,952	\$15.3820	\$3,198,719.18	\$0.0000	\$3,198,719.18	\$15.3820	\$0.0000	\$15.3820	\$0.0000	\$0.0000	\$0.0700	\$15.4520
6	BARTOW PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	07/97	F02	20,706	\$24.6800	\$511,023.97	\$0.0000	\$511,023.97	\$24.6800	\$0.0000	\$24.6800	\$0.0000	\$0.0000	\$0.8700	\$25.5500
7	BARTOW FUEL TERMINAL -UNIT 1	NO DELIVERIES															
8	BARTOW SOUTH FUEL TERMINAL	GEO TECH CORPORATION	FOB TERMINAL	07/97	F06	2,191	\$14.9712	\$32,801.95	\$0.0000	\$32,801.95	\$14.9712	\$0.0000	\$14.9712	\$0.0000	\$0.0000	\$0.0714	\$15.0426
9	BARTOW SOUTH FUEL TERMINAL	INTERNATIONAL PETROLEUM COM	FOB TERMINAL	07/97	F06	15,095	\$15.0497	\$227,174.69	\$0.0000	\$227,174.69	\$15.0497	\$0.0000	\$15.0497	\$0.0000	\$0.0000	\$0.0714	\$15.1211
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	07/97	F06	222,806	\$16.4056	\$3,655,276.82	\$0.0000	\$3,655,276.82	\$16.4056	\$0.0000	\$16.4056	\$0.0000	\$0.0000	\$0.0700	\$16.4756
11	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	07/97	F06	97,976	\$15.9658	\$1,564,266.35	\$0.0000	\$1,564,266.35	\$15.9658	\$0.0000	\$15.9658	\$0.0000	\$0.0000	\$0.0700	\$16.0358
12	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	07/97	F06	206,278	\$15.9794	\$3,296,191.81	\$0.0000	\$3,296,191.81	\$15.9794	\$0.0000	\$15.9794	\$0.0000	\$0.0000	\$0.0700	\$16.0494
13	BAYBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	07/97	F02	45,782	\$24.3772	\$1,116,035.78	\$0.0000	\$1,116,035.78	\$24.3772	\$0.0000	\$24.3772	\$0.0000	\$0.0000	\$0.8700	\$25.2472
14	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	07/97	F02	2,118	\$23.1352	\$49,000.44	\$490.0100	\$48,510.43	\$22.9039	\$0.0000	\$22.9039	\$0.0000	\$1.3226	\$0.8696	\$25.0961
15	CRYSTAL RIVER SOUTH	NO DELIVERIES															
16	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	07/97	F02	20,932	\$23.4105	\$490,028.04	\$4,900.2300	\$485,127.81	\$23.1764	\$0.0000	\$23.1764	\$0.0000	\$1.5921	\$0.8700	\$25.6385
17	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	07/97	F02	11,975	\$26.1792	\$313,496.32	\$0.0000	\$313,496.32	\$26.1792	\$0.0000	\$26.1792	\$0.0000	\$0.0000	\$0.8696	\$27.0488
18	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	07/97	F02	16,646	\$23.8427	\$396,885.41	\$3,968.7800	\$392,916.63	\$23.6043	\$0.0000	\$23.6043	\$0.0000	\$1.4982	\$0.8691	\$25.9716



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 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: Jul-97  
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4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 09/05/97

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
37	TURNER STEAM PLANT	NO DELIVERIES															
38	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	07/97	F02	19,488	\$23.2028	\$452,177.00	\$4,521.7700	\$447,655.23	\$22.9708	\$0.0000	\$22.9708	\$0.0000	\$1.5915	\$0.8697	\$25.4320
39	UNIVERSITY OF FLORIDA	NO DELIVERIES															

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED  
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
(813) 824-6491

- 5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst

- 6. Date Completed: September 15, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	MTC	UR	48,378	\$23.94	\$17.30	\$41.24	1.08	12,729	8.06	6.52
2.	Arch of Kentucky	08,Ky,095	LTC	UR	38,421	\$27.87	\$17.30	\$45.17	1.04	13,286	6.42	5.66
3.	Quaker Coal Company	08,Ky,071	STC	UR	48,478	\$22.30	\$17.43	\$39.73	1.12	12,159	10.35	6.91
4.	Quaker Coal Company	08,Ky,195	STC	UR	9,706	\$22.30	\$17.43	\$39.73	0.99	12,675	8.79	7.03
5.	Consol, Inc.	08,Ky,119	S	UR	28,974	\$23.40	\$17.43	\$40.83	0.94	12,682	8.56	6.08
6.	Transfer Facility	N/A	LTC	OB	N/A	\$0.00	N/A	\$0.00	N/A	N/A	N/A	N/A

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1. Report for: Mo. July 1997
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(813) 824-6491

5. Signature of Official Submitting Report

*Delmar J. Clark Jr.*

Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: September 15, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	MTC	48,378	\$23.94	\$0.00	\$23.94	\$0.00	\$23.94	\$0.00	\$23.94
2.	Arch of Kentucky	08,Ky,095	LTC	38,421	\$27.87	\$0.00	\$27.87	\$0.00	\$27.87	\$0.00	\$27.87
3.	Quaker Coal Company	08,Ky,071	STC	48,478	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30
4.	Quaker Coal Company	08,Ky,195	STC	9,706	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30
5.	Consol, Inc.	08,Ky,119	S	28,974	\$23.40	\$0.00	\$23.40	\$0.00	\$23.40	\$0.00	\$23.40
6.	Transfer Facility	N/A	LTC	N/A	N/A	\$0.00	\$0.00	N/A	\$0.00	N/A	\$0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
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(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: September 15, 1997

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Cyprus Cumberland Coal Corp.	08,Ky,013	Bell, Ky	UR	48,378	\$23.94	N/A	\$15.32	\$1.98	N/A	N/A	N/A	\$0.00	\$0.00	\$17.30	\$41.24
2.	Arch of Kentucky	08,Ky,095	Harlan, Ky	UR	38,421	\$27.87	N/A	\$15.32	\$1.98	N/A	N/A	N/A	\$0.00	\$0.00	\$17.30	\$45.17
3.	Quaker Coal Company	08,Ky,071	Floyd, Ky	UR	48,478	\$22.30	N/A	\$15.45	\$1.98	N/A	N/A	N/A	\$0.00	\$0.00	\$17.43	\$39.73
4.	Quaker Coal Company	08,Ky,195	Pike, Ky	UR	9,706	\$22.30	N/A	\$15.45	\$1.98	N/A	N/A	N/A	\$0.00	\$0.00	\$17.43	\$39.73
5.	Consol, Inc.	08,Ky,119	Knott, Ky	UR	28,974	\$23.40	N/A	\$15.45	\$1.98	N/A	N/A	N/A	\$0.00	\$0.00	\$17.43	\$40.83
6.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A	\$0.00	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	\$0.00

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	68,961	\$35.08	\$17.26	\$52.34	0.73	12,325	9.88	7.07
2.	Franklin Coal Sales	08,Ky,195	LTC	UR	28,673	\$27.11	\$17.39	\$44.50	0.67	12,673	9.41	6.83
3.	Quaker Coal Company, Inc.	08,Ky,195	S	UR	19,313	\$25.00	\$17.39	\$42.39	0.64	13,239	6.91	5.51
4.	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	38,441	\$26.35	\$17.39	\$43.74	0.63	13,026	7.06	6.73
5.	Ashland Coal Inc.	08,Ky,195	MTC	UR	19,582	\$26.45	\$17.03	\$43.48	0.72	12,906	8.56	5.56
6.	Transfer Facility	N/A	LTC	OB	155,243	\$41.51	\$8.27	\$49.78	0.69	12,565	9.74	6.38

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- 6. Date Completed: September 15, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	68,961	\$35.08	\$0.00	\$35.08	\$0.00	\$35.08	\$0.00	\$35.08
2.	Franklin Coal Sales	08,Ky,195	LTC	28,673	\$27.11	\$0.00	\$27.11	\$0.00	\$27.11	\$0.00	\$27.11
3.	Quaker Coal Company, Inc.	08,Ky,195	S	19,313	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00
4.	Quaker Coal Company, Inc.	08,Ky,195	MTC	38,441	\$26.35	\$0.00	\$26.35	\$0.00	\$26.35	\$0.00	\$26.35
5.	Ashland Coal Inc.	08,Ky,195	MTC	19,582	\$26.45	\$0.00	\$26.45	\$0.00	\$26.45	\$0.00	\$26.45
6.	Transfer Facility	N/A	LTC	155,243	\$41.51	\$0.00	\$41.51	N/A	\$41.51	N/A	\$41.51

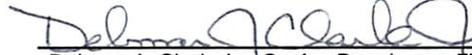
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	68,961	\$35.08	N/A	\$15.32	\$1.94	N/A	N/A	N/A	\$0.00	\$0.00	\$17.26	\$52.34
2.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	28,673	\$27.11	N/A	\$15.45	\$1.94	N/A	N/A	N/A	\$0.00	\$0.00	\$17.39	\$44.50
3.	Quaker Coal Company, Inc.	08,Ky,195	Pike, Ky	UR	19,313	\$25.00	N/A	\$15.45	\$1.94	N/A	N/A	N/A	\$0.00	\$0.00	\$17.39	\$42.39
4.	Quaker Coal Company, Inc.	08,Ky,195	Pike, Ky	UR	38,441	\$26.35	N/A	\$15.45	\$1.94	N/A	N/A	N/A	\$0.00	\$0.00	\$17.39	\$43.74
5.	Ashland Coal Inc.	08,Ky,195	Pike, Ky	UR	19,582	\$26.45	N/A	\$15.09	\$1.94	N/A	N/A	N/A	\$0.00	\$0.00	\$17.03	\$43.48
6.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	155,243	\$41.51	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$8.27	\$49.78

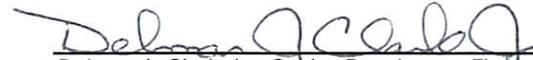
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED  
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
(813) 824-6491

- 5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst

- 6. Date Completed: September 15, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	44,287	\$27.37	\$17.32	\$44.69	0.72	12,581	10.61	5.51
2	Pen Coal Company	08, Wv, 099	MTC	B	28,016	\$29.79	\$17.32	\$47.11	0.65	12,828	7.93	6.75
3	Pen Coal Company	08, Ky, 071	MTC	B	3,773	\$29.79	\$17.32	\$47.11	0.65	12,828	7.93	6.75
4	Pen Coal Company	08, Wv, 099	MTC	B	14,473	\$29.79	\$17.32	\$47.11	0.65	12,828	7.93	6.75
5	Stafford Coal Co.	08, Ky, 195	STC	B	13,669	\$22.50	\$17.32	\$39.82	0.65	12,123	9.95	8.22
6	Coal Network, Inc.	08, Wv, 059	S	B	4,981	\$20.80	\$17.32	\$38.12	0.66	12,601	8.74	6.32
7	Kentucky Coal Terminal	08, Ky, 119	S	B	37,851	\$21.75	\$17.32	\$39.07	0.66	12,198	10.50	7.69
8	Kentucky May Coal Co.	08, Ky, 133	S	B	17,723	\$24.10	\$17.32	\$41.42	0.66	13,029	8.11	5.05
9	Orion Resources, Inc.	08, Wv, 005	S	B	37,023	\$21.50	\$17.32	\$38.82	0.69	12,731	11.30	4.60

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 1997
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility IMT

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5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: September 15, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	44,287	\$27.37	\$0.00	\$27.37	\$0.00	\$27.37	\$0.00	\$27.37
2	Pen Coal Company	08, Wv, 099	MTC	28,016	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79
3	Pen Coal Company	08, Ky, 071	MTC	3,773	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79
4	Pen Coal Company	08, Wv, 099	MTC	14,473	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79	\$0.00	\$29.79
5	Stafford Coal Co.	08, Ky, 195	STC	13,669	\$22.50	\$0.00	\$22.50	\$0.00	\$22.50	\$0.00	\$22.50
6	Coal Network, Inc.	08, Wv, 059	S	4,981	\$20.80	\$0.00	\$20.80	\$0.00	\$20.80	\$0.00	\$20.80
7	Kentucky Coal Terminal	08, Ky, 119	S	37,851	\$21.75	\$0.00	\$21.75	\$0.00	\$21.75	\$0.00	\$21.75
8	Kentucky May Coal Co.	08, Ky, 133	S	17,723	\$24.10	\$0.00	\$24.10	\$0.00	\$24.10	\$0.00	\$24.10
9	Orion Resources, Inc.	08, Wv, 005	S	37,023	\$21.50	\$0.00	\$21.50	\$0.00	\$21.50	\$0.00	\$21.50

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

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Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
(813) 824-6491

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: September 15, 1997

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	44,287	\$27.37	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$44.69
2	Pen Coal Company	08, Wv, 099	Wayne, Wv	B	28,016	\$29.79	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$47.11
3	Pen Coal Company	08, Ky, 071	Floyd, Ky	B	3,773	\$29.79	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$47.11
4	Pen Coal Company	08, Wv, 099	Wayne, Wv	B	14,473	\$29.79	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$47.11
5	Stafford Coal Co.	08, Ky, 195	Pike, Ky	B	13,669	\$22.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$39.82
6	Coal Network, Inc.	08, Wv, 059	Mingo, Wv	B	4,981	\$20.80	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$38.12
7	Kentucky Coal Terminal	08, Ky, 119	Knott, Ky	B	37,851	\$21.75	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$39.07
8	Kentucky May Coal Co.	08, Ky, 133	Letcher, Ky	B	17,723	\$24.10	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$41.42
9	Orion Resources, Inc.	08, Wv, 005	Boone, Wv	B	37,023	\$21.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$17.32	\$38.82

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. July 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
 Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
 (813) 824-6491

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: September 15, 1997

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

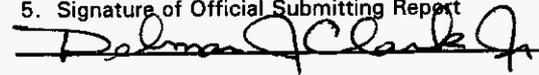
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. July 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
(813) 824-6491

5. Signature of Official Submitting Report



Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: September 15, 1997

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

== NONE ==

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. July 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
(813) 824-6491

5. Signature of Official Submitting Report



Delmar J. Clark Jr., Senior Regulatory Financial Analyst

6. Date Completed: September 15, 1997

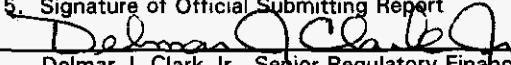
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

=== NONE ===

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. July 1997
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Senior Regulatory Financial Analyst  
(813) 824-6491

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6. Date Completed: September 15, 1997

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

== NONE ==