

# DECLASSIFIED

8/2/99 Jan

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF

APRIL 97 through MARCH 98

Page 1 of 3

CURRENT MONTH: AUGUST 97

PERIOD TO DATE

COST OF GAS PURCHASED	CURRENT MONTH: AUGUST 97				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST	AMOUNT	%		DOWN EST	AMOUNT	%	
1 COMMODITY (Pipeline)	\$105,859	\$91,358	(\$14,503)	(15.87)	\$570,982	\$658,001	\$85,019	12.96	
2 NO NOTICE SERVICE	\$51,522	\$51,522	\$0	0.00	\$229,356	\$254,286	\$24,930	9.80	
3 SWING SERVICE	\$861,774	\$1,078,723	\$216,949	20.11	\$4,139,443	\$5,055,757	\$916,314	18.12	
4 COMMODITY (Other)	\$2,915,675	\$4,025,820	\$1,110,145	27.58	\$17,187,017	\$22,328,056	\$5,161,039	23.11	
5 DEMAND	\$2,210,881	\$2,051,122	(\$159,559)	(7.78)	\$12,528,061	\$11,528,367	(\$999,694)	(8.67)	
6 OTHER	\$118,687	\$100,000	(\$18,687)	0.00	\$573,110	\$500,000	(\$73,110)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	\$29,292	\$34,559	\$5,267	15.24	\$195,329	\$258,901	\$63,572	24.55	
8 DEMAND	\$511,063	\$591,851	\$80,788	13.65	\$2,772,672	\$2,945,289	\$172,617	5.88	
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,723,842	\$6,772,131	\$1,048,289	15.48	\$32,239,968	\$37,118,275	\$4,878,307	13.14	
12 NET UNBILLED	\$223,149	\$0	(\$223,149)	0.00	(\$940,063)	\$0	\$940,063	0.00	
13 COMPANY USE	\$11,709	\$0	(\$11,709)	0.00	\$49,549	\$0	(\$49,549)	0.00	
14 TOTAL THERM SALES	\$6,870,997	\$6,772,131	(\$98,866)	(1.46)	\$35,801,596	\$37,118,275	\$1,516,679	4.09	

FPSC-RECORDS/REPORTING

09609 SEP 22 5

DOCUMENT NUMBER-DATE

## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

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THERMS PURCHASED	CURRENT MONTH: AUGUST 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	31,416,731	28,203,210	(3,213,521)	(11.39)	149,849,306	149,968,535	119,229	0.08
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	27,600,000	30,800,000	3,000,000	9.80
17 SWING SERVICE (Commodity)	3,410,190	4,805,000	1,394,810	29.03	17,625,500	23,355,300	5,729,800	24.53
18 COMMODITY (Other) (Commodity)	13,868,609	13,087,840	(780,769)	(5.97)	81,040,158	74,716,820	(6,323,338)	(8.46)
19 DEMAND (Billing Determinants Only)	40,578,332	38,465,570	(4,112,762)	(11.28)	227,457,750	206,792,009	(20,665,741)	(9.99)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	10,206,320	12,041,610	1,835,290	15.24	54,707,960	57,346,952	2,638,992	4.60
22 DEMAND	12,457,230	14,290,660	1,833,430	12.83	65,744,680	68,450,762	2,706,082	3.95
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	17,278,799	17,892,840	614,041	3.43	98,665,658	98,072,120	(593,538)	(0.61)
25 NET UNBILLED	597,790	0	(597,790)	0.00	(2,518,597)	0	2,518,597	0.00
26 COMPANY USE	30,827	0	(30,827)	0.00	130,445	0	(130,445)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	17,788,117	17,892,840	104,723	0.59	98,582,223	98,072,120	(510,103)	(0.52)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

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CENTS PFR THERM		CURRENT MONTH: AUGUST 97				PERIOD TO DATE				
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28	COMMODITY (Pipeline)	(1/15)	0.00337	0.00324	(0.00013]	(4.02]	0.00381	0.00437	0.00056	12.89
29	NO NOTICE SERVICE	(2/16)	0.00831	0.00831	0.00000	0.00	0.00831	0.00831	0.00000	0.00
30	SWING SERVICE	(3/17)	0.25271	0.22450	(0.02821]	(12.56]	0.23486	0.21647	(0.01838]	(8.49]
31	COMMODITY (Other)	(4/18)	0.21024	0.30760	0.09736	31.55	0.21183	0.29884	0.08700	29.11
32	DEMAND	(5/19)	0.05448	0.05625	0.00177	3.14	0.05508	0.05575	0.00057	1.20
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT										
34	COMMODITY (Pipeline)	(7/21)	0.00287	0.00287	(0.00000]	(0.00]	0.00357	0.00451	0.00094	20.92
35	DEMAND	(8/22)	0.04103	0.04142	0.00039	0.94	0.04217	0.04303	0.00085	1.99
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	0.33126	0.37848	0.04722	12.48	0.32676	0.37848	0.05172	13.67
38	NET UNBILLED	(12/25)	0.37329	0.00000	(0.37329]	0.00	0.37325	0.00000	(0.37325]	0.00
39	COMPANY USE	(13/26)	0.37983	0.00000	(0.37983]	0.00	0.37985	0.00000	(0.37985]	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	0.32178	0.37848	0.05670	14.98	0.32704	0.37848	0.05144	13.59
41	TRUE-UP	(E-4)	(0.00519]	(0.00519]	0.00000	0.00	(0.00519]	(0.00519]	0.00000	0.00
42	TOTAL COST OF GAS	(43+41)	0.31659	0.37329	0.05670	15.19	0.32185	0.37329	0.05144	13.78
43	REVENUE TAX FACTOR		1.00378	1.00378	0.00000	0.00	1.00378	1.00378	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.31778	0.37469	0.05691	15.19	0.32308	0.37469	0.05164	13.78
45	PGA FACTOR ROUNDED TO NEAREST .001		31.778	37.469	5.69070	15.19	32.308	37.469	5.16365	13.78

	FOR THE PERIOD OF				MARCH 98				Page 1 of 1			
	APRIL 97		Through		AUGUST 97		PERIOD TO DATE		APRIL 97		PERIOD TO DATE	
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>TRUE-UP CALCULATION</b>												
1 PURCHASED GAS COST (A-1, LINES 3+4+6-13)	\$3,765,740	\$5,104,543	\$1,338,803	\$0.35532	\$21,258,011	\$27,383,813	\$6,125,802		\$0.28823			
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7+8)	1,848,393	1,687,590	(278,803)	(0.14324)	\$10,833,508	\$9,734,464	(1,199,044)	(0.10987)				
3 TOTAL	5,712,133	6,772,133	1,060,000	0.18557	\$32,190,419	\$37,118,277	4,927,858	0.15358				
4 FUEL REVENUES (NET OF REVENUE TAX)	6,870,997	8,772,131	(98,668)	(0.01439)	\$35,801,596	\$37,118,275	1,516,679	0.04280				
5 TRUE-UP REFUND(COLLECTION)	97,326	97,326	0	0.00000	\$486,830	\$486,830	0	0.00000				
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	6,968,323	6,869,457	(98,866)	(0.01419)	\$36,088,226	\$37,604,905	1,516,679	0.04203				
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,256,190	97,324	(1,158,866)	(0.09225)	\$3,897,806	\$486,828	(3,411,178)	(0.08751)				
8 INTEREST PROVISION-THIS PERIOD (21)	2,627	17,208	15,160	7.48793	(525,329)	\$85,911	111,238	(4.38220)				
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(142,863)	3,707,219	3,849,868	(26.89485)	(7,640,164)	3,838,518	6,278,700	(2.37813)				
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 9)	(97,326)	(97,326)	0	0.00000	(5488,830)	(5488,830)	0	0.00000				
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000				
11 TOTAL ESTRACT TRUE-UP (7+6+9+10+10a)	1,018,222	3,724,425	2,706,203	2.65777	745,687	3,734,425	2,978,738	3.89476				
11a REFUND(S) FROM PIPELINE	0	0	0	0.00000	\$272,588	\$0	(272,588)	0.00000				
12 ADJ TOTAL ESTRACT TRUE-UP (11+11a)	1,018,222	3,724,425	2,706,203	2.65777	\$1,018,222	\$3,734,425	\$2,706,203	\$2.65777				
<b>INTEREST PROVISION</b>												
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(142,863)	3,707,219	3,849,868	(26.89485)								
14 ENDING TRUE-UP BEFORE INTEREST (13+7-9+11a)	1,018,195	3,707,217	2,689,022	2.64814								
15 TOTAL (13+14)	875,327	7,414,437	6,540,910	7.48793								
16 AVERAGE (50% OF 15)	436,763	3,707,218	3,270,455	7.48793								
17 INTEREST RATE - FIRST DAY OF MONTH	5.58	5.58	0	0.00000								
19 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.56	5.56	0	0.00000								
19 TOTAL (17+19)	11.140	11.140	0	0.00000								
20 AVERAGE (50% OF 19)	5.570	5.570	0	0.00000								
21 MONTHLY AVERAGE (20/12 Months)	0.464	0.464	0	0.00000								
22 INTEREST PROVISION (16a21)	\$2,027	\$17,208	\$15,180	\$7.48793								

\* If line 6 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF  
PRESENT MONTH

AUGUST 1987

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
MONTH	PURCHASED FROM	PURCHASED FOR	SON TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM			
1 AUGUST 1987	FGI	PGS	FTS-1 COMM PIPELINE	17,522,150	10,208,325	17,522,150		\$50,268.57			\$0.29			
2 AUGUST 1987	FGI	PGS	FTS-1 COMM PIPELINE		10,208,325	10,208,325		29,292.14			\$0.29			
3 AUGUST 1987	FGI	PGS	FTS-2 COMM PIPELINE	1,758,560		1,758,560		2,093.88			\$0.12			
4 AUGUST 1987	FGI	PGS	FTS-1 DEMAND	23,879,280		23,879,280			\$1,029,428.34		\$4.35			
5 AUGUST 1987	FGI	PGS	FTS-1 DEMAND	1,758,560		1,758,560			444,281.21		\$4.35			
6 AUGUST 1987	FGI	PGS	FTS-2 DEMAND	8,200,000		8,200,000			164,891.52		\$0.37			
7 AUGUST 1987	FGI	PGS	NO NOTICE	3,845,155		3,845,155			51,522.00		\$0.83			
8 AUGUST 1987	TRANSF CUSTOMER	PGS	FTS-1 DEMAND	579,460		579,460			899,098.29		\$2.98			
9 AUGUST 1987	CAPACITY UTILIZATION-SUPPLIER	PGS	DEMAND			579,460			\$421,738.83		\$2.78			
10 AUGUST 1987	CAPACITY UTILIZATION-SUPPLIER	PGS	COMMODITY PIPELINE	(4,325,000)		(4,325,000)		(8,084.15)			\$0.19			
11 AUGUST 1987	SEMIHOLE	PGS	COMM OTHER	8,424,890	0	8,424,890	\$1,368,442.78	0.00	0.00	0	\$21.20			
12 AUGUST 1987	SEMIHOLE	PGS	COMM OTHER	7,808,330		7,808,330		45,800.43			\$0.60			
13 AUGUST 1987	SEMIHOLE	PGS	SONATSO GA COMM PIPELINE	10,233,750		10,233,750			471,471.88		\$4.81			
14 AUGUST 1987	SEMIHOLE	PGS	SONATSO GA DEMAND		2,250,910	2,250,910			68,688.28		\$2.86			
15 AUGUST 1987	AMOCO	PGS	COMM OTHER	1,500,000	0	1,500,000	337,800.00	0.00	0.00	0.00	\$22.89			
16 AUGUST 1987	CALCASIEU BATHERING SYSTEM	PGS	SWRNG	3,205,000	0	3,205,000	713,137.59	0.00	71,917.05	0.00	\$26.10			
17 AUGUST 1987	CITRUS TRADING	PGS	COMM OTHER	2,170,000	0	2,170,000	477,400.00	0.00	0.00	0.00	\$22.00			
18 AUGUST 1987	DUKE ENERGY	PGS	COMM OTHER	1,550,000	0	1,550,000	330,150.00	0.00	0.00	0.00	\$21.30			
19 AUGUST 1987	FINA	PGS	COMM OTHER	1,550,000	0	1,550,000	331,700.00	0.00	0.00	0.00	\$21.60			
20 AUGUST 1987	UNION PACIFIC	PGS	COMM OTHER	523,280	0	523,280	112,500.20	5.00	0.00	0.00	\$21.20			
21 AUGUST 1987	CO-SUPPLIER AGR. TEST PROG.	PGS	COMM OTHER	38,467		38,467					\$71.88			
22 AUGUST 1987	CO-SUPPLIER AGR. TEST PROG.	PGS	COMM PIPELINE	38,144		38,144		108.47			\$0.29			
23 AUGUST 1987	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	564,289		564,289			24,181.83		\$4.38			
24 AUGUST 1987	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM PIPELINE	564,289		564,289		1,590.81			\$0.29			
25 AUGUST 1987	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM OTHER	573,591		573,591	123,893.19				\$21.60			
26 AUGUST 1987	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM OTHER	87,788,889	22,683,590	110,432,435	\$3,803,355.83	\$120,881.15	\$2,854,867.83	\$0.00	\$8.14			
28	TOTAL													

\*\*This report excludes prior metered equipment.

COMPANY PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF

APRIL 97

Through

MARCH 98

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT		(D) NET AMOUNT		(E) MONTHLY GROSS DTH		(F) MONTHLY NET DTH		(G) WELLHEAD PRICE \$/DTH		(H) CITYGAS PRICE (Gas)/F	
			DTH\$	DTH\$	DTH\$	DTH\$	DTH\$	DTH\$	DTH\$	DTH\$	DTH\$	DTH\$	DTH\$	DTH\$
1	AMOCO	DRN# 7985	4,138	150,000	4,877	144,975	2,25000	2,32798	2,25000	2,32798	2,25000	2,32798	2,25000	2,32798
2	CALCASIEU GAS GATHERING SYSTEM	DRN# 105028	6,251	183,778	6,041	187,286	2,41000	2,48353	2,41000	2,48353	2,41000	2,48353	2,41000	2,48353
3	CALCASIEU GAS GATHERING SYSTEM	DRN# 11287	4,249	131,722	4,107	127,309	2,20000	2,27825	2,20000	2,27825	2,20000	2,27825	2,20000	2,27825
4	CITRUS TRADING CORP.	DRN# 157742	3,500	108,500	3,383	104,865	2,20000	2,27825	2,20000	2,27825	2,20000	2,27825	2,20000	2,27825
5	CITRUS TRADING CORP.	DRN# 25809	3,500	108,500	3,383	104,865	2,20000	2,27825	2,20000	2,27825	2,20000	2,27825	2,20000	2,27825
6	FSMA	DRN# 42828	5,000	155,000	4,833	149,808	2,14000	2,21417	2,14000	2,21417	2,14000	2,21417	2,14000	2,21417
7	UNION PACIFIC	DRN# 24682	1,568	52,328	1,631	50,575	2,15000	2,22482	2,15000	2,22482	2,15000	2,22482	2,15000	2,22482
8	DUKE ENERGY	DRN# 000530	5,000	155,000	4,833	149,808	2,13000	2,20383	2,13000	2,20383	2,13000	2,20383	2,13000	2,20383
9														
10														
11														
12														
13														
14														
15														
16														
17														
18														
19		TOTAL	34,027	1,054,628	32,867	1,018,471	2,25033	2,32833	2,25033	2,32833	2,25033	2,32833	2,25033	2,32833

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.35% per dth.  
 (3) Included in the monthly gross volumes above are 182,083 dth's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.35% per dth.  
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 155,000 dth's moved on the Southern Natural Gas pipeline, shown on line 8.

ESTIMATED FOR THE PERIOD OF APRIL 87 THROUGH MARCH 88

FOR THE MONTH OF

AUGUST 1987

MONTH TO DATE

DESCRIPTION	CURRENT MONTH ACTUAL	ESTIMATE	DIFFERENCE	%	TOTAL ACTUAL SALES	ESTIMATE	DIFFERENCE	%
THERM SALES (FORM)								
1 RESIDENTIAL	2,872,177	2,868,285	3,892	0.000000	12,824,281	12,824,281	0	0.000000
2 SMALL COMM. SERVICE	152,237	156,297	(4,060)	(0.027000)	628,894	628,894	0	0.000000
3 COMMERCIAL SERVICE	5,955,828	5,919,899	35,929	0.000600	24,428,728	24,428,728	0	0.000000
4 COMMERCIAL LV-1	8,628,171	8,688,160	(59,989)	(0.000690)	35,911,147	35,911,147	0	0.000000
5 COMMERCIAL LV-2	883,851	788,348	95,503	0.012130	3,682,865	3,682,865	0	0.000000
6 NATURAL GAS VEH. SALES	34,829	32,278	2,551	0.007880	222,182	222,182	0	0.000000
7 COMM. ST. LIGHTING	48,150	44,718	3,432	0.007670	199,251	199,251	0	0.000000
8 WHOLESALE	8,234	7,288	946	0.012980	37,384	37,384	0	0.000000
9 OFF SYSTEM SALES								
10 TOTAL, FORM SALES	18,979,713	18,914,629	65,084	0.000340	77,833,488	77,833,488	0	0.000000
THERM SALES (TRANSP.)								
11 INTERRUPTIBLE SMALL	1,577,281	1,536,664	40,617	0.026440	6,839,351	6,839,351	0	0.000000
12 INTERRUPTIBLE LV-1	193,222	178,792	14,430	0.008080	1,892,488	1,892,488	0	0.000000
13 INTERRUPTIBLE LV-2	195,482	198,492	(3,010)	(0.001515)	1,978,459	1,978,459	0	0.000000
14 TOTAL, INT. SALES	1,965,985	1,913,948	52,037	0.002720	10,710,308	10,710,308	0	0.000000
15 TOTAL, SALES	17,798,117	17,895,344	(97,227)	(0.000544)	88,543,796	88,543,796	0	0.000000
THERM SALES (TRANSPORTATION)								
16 SMALL COMM. SERVICE	238	0	238	0.000000	448	448	0	0.000000
17 COMMERCIAL, LV-1	128,264	1,198,832	(1,070,568)	(0.090000)	282,243	282,243	0	0.000000
18 COMMERCIAL, LV-2	1,874,679	2,888,848	(1,014,169)	(0.035130)	9,826,138	9,826,138	0	0.000000
19 NATURAL GAS VEHICLE SALES	579,265	778,896	(199,631)	(0.025630)	2,841,267	2,841,267	0	0.000000
20 INTERRUPTIBLE SMALL	4,908,322	3,271,375	1,636,947	0.049990	26,268,871	26,268,871	0	0.000000
21 INTERRUPTIBLE LV-1	8,281,286	6,572,179	1,709,107	0.025900	32,881,131	32,881,131	0	0.000000
22 INTERRUPTIBLE LV-2	24,888,189	21,298,655	3,589,534	0.016820	101,424,272	101,424,272	0	0.000000
23 TOTAL, TRANSPORTATION	36,640,896	48,071,616	(11,430,720)	(0.023760)	244,868,791	244,868,791	0	0.000000
24 RESIDENTIAL	68,532,713	64,889,899	3,642,814	0.005615	348,079,689	348,079,689	0	0.000000
25 SMALL COMMERCIAL	188,388	181,879	6,509	0.003580	812,738	812,738	0	0.000000
26 COMMERCIAL SERVICE	4,889	4,889	0	0.000000	24,798	24,798	0	0.000000
27 COMMERCIAL LV-1	15,912	11,271	4,641	0.041210	71,998	71,998	0	0.000000
28 COMMERCIAL LV-2	1,884	1,251	633	0.050590	8,488	8,488	0	0.000000
29 NATURAL GAS VEH. SALES	29	29	0	0.000000	158	158	0	0.000000
30 COMM. ST. LIGHTING	58	55	3	0.005455	265	265	0	0.000000
31 WHOLESALE	2	2	0	0.000000	285	285	0	0.000000
32 OFF SYSTEM SALES								
33 TOTAL, FORM	782,878	788,284	(5,406)	(0.000692)	3,871,811	3,871,811	0	0.000000
34 RESIDENTIAL	188,388	181,879	6,509	0.003580	812,738	812,738	0	0.000000
35 SMALL COMMERCIAL	4,889	4,889	0	0.000000	24,798	24,798	0	0.000000
36 COMMERCIAL SERVICE	15,912	11,271	4,641	0.041210	71,998	71,998	0	0.000000
37 COMMERCIAL LV-1	1,884	1,251	633	0.050590	8,488	8,488	0	0.000000
38 NATURAL GAS VEH. SALES	29	29	0	0.000000	158	158	0	0.000000
39 COMM. ST. LIGHTING	58	55	3	0.005455	265	265	0	0.000000
40 WHOLESALE	2	2	0	0.000000	285	285	0	0.000000
41 OFF SYSTEM SALES								
42 TOTAL, TRANSP.	188,388	181,879	6,509	0.003580	812,738	812,738	0	0.000000
43 RESIDENTIAL	188,388	181,879	6,509	0.003580	812,738	812,738	0	0.000000
44 SMALL COMMERCIAL	4,889	4,889	0	0.000000	24,798	24,798	0	0.000000
45 COMMERCIAL SERVICE	15,912	11,271	4,641	0.041210	71,998	71,998	0	0.000000
46 COMMERCIAL LV-1	1,884	1,251	633	0.050590	8,488	8,488	0	0.000000
47 NATURAL GAS VEH. SALES	29	29	0	0.000000	158	158	0	0.000000
48 COMM. ST. LIGHTING	58	55	3	0.005455	265	265	0	0.000000
49 WHOLESALE	2	2	0	0.000000	285	285	0	0.000000
50 OFF SYSTEM SALES								
51 TOTAL, TRANSP.	282,878	288,284	(5,406)	(0.018760)	1,871,845	1,871,845	0	0.000000
52 NATURAL GAS CUSTOMERS	83	28	55	0.192857	418	418	0	0.000000
53 INTERRUPTIBLE LV-1	21	15	6	0.285714	188	188	0	0.000000
54 INTERRUPTIBLE LV-2	4	2	2	0.200000	28	28	0	0.000000
55 TOTAL, INT.	188	188	0	0.000000	843	843	0	0.000000
56 TOTAL, SALES CUSTOMERS	282,888	288,284	(5,406)	(0.018760)	1,872,688	1,872,688	0	0.000000
57 SMALL COMM. SERVICE								
58 COMMERCIAL LV-1								
59 COMMERCIAL LV-2								
60 NATURAL GAS VEHICLE SALES								
61 INTERRUPTIBLE LV-1								
62 INTERRUPTIBLE LV-2								
63 OFF SYSTEM SALES-TRANSP								
64 TOTAL, TRANSP. CUSTOMERS								
65 TOTAL, CUSTOMERS								
THERM USE PER CUSTOMER								
67 RESIDENTIAL	11	12	(1)	(0.007692)	14	14	0	0.000000
68 SMALL COMM. SERVICE	38	38	0	0.000000	38	38	0	0.000000
69 COMMERCIAL SERVICE	428	481	(53)	(0.011021)	467	467	0	0.000000
70 COMMERCIAL LV-1	3,589	4,891	(1,302)	(0.026610)	3,715	3,715	0	0.000000
71 COMMERCIAL LV-2	25,283	32,915	(7,632)	(0.023190)	24,888	24,888	0	0.000000
72 NATURAL GAS VEH. SALES	2,458	3,831	(1,373)	(0.035840)	3,733	3,733	0	0.000000
73 COMM. ST. LIGHTING	838	813	25	0.003075	813	813	0	0.000000
74 WHOLESALE	4,117	3,868	249	0.006438	4,712	4,712	0	0.000000
75 OFF SYSTEM SALES								
76 INTERRUPTIBLE SMALL	19,287	25,285	(6,000)	(0.023720)	21,588	21,588	0	0.000000
77 INTERRUPTIBLE LV-1	9,298	17,278	(8,000)	(0.046310)	17,278	17,278	0	0.000000
78 INTERRUPTIBLE LV-2	6,373	3,838	2,535	0.066340	9,832	9,832	0	0.000000
79 SMALL COMM. SERVICE (TRANSP)								
80 COMMERCIAL SERVICE (TRANSP)	1,288	324	964	0.300000	11	11	0	0.000000
81 COMMERCIAL LV-1 (TRANSP)	12,898	15,415	(2,517)	(0.019570)	1,228	1,228	0	0.000000
82 COMMERCIAL LV-2 (TRANSP)	64,317	85,435	(21,118)	(0.024715)	48,792	48,792	0	0.000000
83 NATURAL GAS VEHICLE (TRANSP)								
84 INTERRUPTIBLE LV-1 (TRANSP)	71,428	85,196	(13,768)	(0.016150)	77,428	77,428	0	0.000000
85 INTERRUPTIBLE LV-2 (TRANSP)	488,878	268,824	220,054	0.081870	517,658	517,658	0	0.000000
86 OFF SYSTEM SALES- (TRANSP)	4,942,884	3,811,332	1,131,552	0.029575	4,812,873	4,812,873	0	0.000000

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
	'97	'97	'97	'97	'97	'97	'97	'97	'97	'98	'98	'98
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT	1.0354	1.0433	1.0374	1.0394	1.0364							
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01897	1.01897	1.01897	1.01897	1.01897							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.061	1.055	1.057	1.054							
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED ÷ AVERAGE BTU CONTENT	1.0423	1.0443	1.0453	1.0472	1.0443							
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01897	1.01897	1.01897	1.01897	1.01897							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.063	1.065	1.062							



ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
	'97	'97	'97	'97	'97	'97	'97	'97	'97	'98	'98	'98
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443	1.0462	1.0482	1.0453							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.064	1.066	1.063							
<b>TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0512	1.0512	1.0521	1.0502							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.069	1.069	1.070	1.068							



FOR THE PERIOD OF APRIL '87 through MARCH '88  
CURRENT MONTH AUGUST 1987

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 38
1 Commodity Pipeline (FGT)	19,281,710	\$52,382	\$0.00272
2 Commodity Pipeline (SNG/SO GA)	7,608,330	\$45,600	\$0.00599
3 Cashouts-People's Transportation Customers	554,289	\$1,591	\$0.00287
4 Cashouts-Supplier/Agg Transportation (Test) Program	38,144	\$109	\$0.00287
5 Commodity Pipeline (FGT)-Prior Month Adjustment	5,970	\$17	\$0.00287
6 Commodity Pipeline (SNG/SO GA)-Prior Month Adjustment	(24,880)	(\$860)	\$0.03537
7 Prior Month Adj. With 3rd Party Supplier	(287,182)	(\$767)	\$0.00287
8 Capacity Utilization-Supplier	4,325,020	(\$8,094)	\$0.00188
9 Capacity Utilization-Supplier-Prior Month Adjustment	8,543,350	\$15,899	\$0.00188
9 TOTAL COMMODITY (Pipeline)	31,418,731	\$105,859	\$0.00337
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers		\$71,317	\$0.00000
11 Swing Service-Commodity-3rd Party Suppliers	3,255,000	\$713,138	\$0.21808
12 Swing Service-Demand-3rd Party Suppliers-July '87 Accrual Adj.	30	(\$25)	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers-July '87 Accrual Adj.	155,160	(\$236)	(\$1.86000)
14 Swing Service-Prior Period Adjustment-SNG Imbalance Penalties		\$77,580	\$0.50000
15			
16			
17 TOTAL SWING SERVICE	3,410,190	\$881,774	\$0.25271
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
18 Purchases from 3rd Party Suppliers	13,717,970	\$2,937,898	\$0.21581
19 City of Sunniva	14,140	\$6,883	\$0.48679
20 Central Florida Gas	1,433	\$640	\$0.44879
21 Cashouts-People's Transportation Customers	973,501	\$123,883	\$0.12601
22 Cashouts-Supplier Aggregation (Test) Program	38,467	\$8,637	\$0.22463
23 Purchases from 3rd Party Suppliers-Prior Month Adj.	(278,937)	(\$81,337)	\$0.29160
24 Commodity-3rd Party Suppliers-Jul. '87 Accrual Adj.	1,560,000	\$328,378	\$0.21050
25 Imbalance Cashout-(FGT)-Dec. '88	(308,600)	(\$134,438)	\$0.43570
26 Imbalance Cashout-(FGT)-Apr. '87	(1,155,820)	(\$225,348)	\$0.19500
27 Bookouts-Jan. '87	(238,750)	(\$90,320)	\$0.38150
27 TOTAL COMMODITY (Other)	13,888,809	\$2,915,678	\$0.21024
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (FGT)	57,782,140	\$2,821,305	\$0.04883
29 Demand (SNG/SO GA)	10,233,750	\$471,472	\$0.04607
30 Temporary Acquisition Reservation Charge-(FGT)	2,304,230	\$100,280	\$0.04332
31 Temporary Relinquishment Credit-(FGT)	(34,358,960)	(\$1,713,315)	\$0.50000
32 Volumetric Relinquishment Credit-(FGT)	(91,540)	(\$3,949)	\$0.04314
33 Cashouts-People's Transportation Customers	554,289	\$24,182	\$0.04363
34 Capacity Discount-Transp. Customer	3,840,155	\$89,088	\$0.02580
35 Demand (SNG/SO GA)-Prior Month Adjustment	0	\$1,611	\$0.00000
36 Prior Month Adj. With 3rd Party Supplier	(287,182)	(\$11,830)	\$0.04353
37 Capacity Utilization-Supplier	878,460	\$421,740	\$0.47281
38			
39 TOTAL DEMAND	49,578,332	\$2,210,681	\$0.05448
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
40 Administrative Costs	0	\$118,687	\$0.00000
41			
42			
43			
44			
45			
46			
47 TOTAL OTHER	0	\$118,687	\$0.00000

PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
AUGUST 1997

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	51,522.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	23,929,820	19	1,043,383.12	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(91,540)	19	(3,954.78)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	1,759,560	19	184,891.52	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	17,522,150	15	50,388.57	1 ✓
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	5,970	15	17.14	1 ✓
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	1,759,560	15	2,093.88	1 ✓
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,512,220)	18	(359,784.10)	4
8 TOTAL FGT		49,613,300		\$948,457.35	
9 SEMINOLE GAS	COMM. OTHER	6,424,690	18	1,368,447.78	4 ✓
10 SEMINOLE GAS	COMM. PIPELINE	7,608,330	15	45,600.43	1 ✓
11 SEMINOLE GAS	DEMAND	10,233,750	19	471,471.88	5 ✓
12 SEMINOLE GAS	SWING SERVICE**	155,160	17	77,580.00	3 ✓
13 CITY OF SUNRISE	COMM. OTHER	14,140	18	6,883.21	4 ✓
14 CENTRAL FLORIDA GAS	COMM. OTHER	1,433	18	640.19	4 ✓
15 BOOKOUTS	COMM. OTHER	(238,750)	18	(80,319.63)	4 ✓
16 ADMINISTRATIVE COSTS	OTHER			118,686.91	6 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	554,289	19	24,181.63	5 ✓
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	554,289	15	1,990.81	1 ✓
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	573,501	18	123,883.19	4 ✓
20 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	39,467	18	8,636.51	4 ✓
21 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	38,144	15	109.47	1 ✓
22 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,840,155	19	99,086.29	5 ✓
23 CAPACITY UTILIZATION-SUPPLIER	DEMAND	579,460	19	421,739.63	5 ✓
24 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE	(4,325,020)	15	(8,094.15)	1 ✓
25 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE*	8,545,350	15	15,899.20	1 ✓
26 AMOCO	COMM. OTHER	1,500,000	18	337,500.00	4 ✓
27 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			71,317.05	3 ✓
28 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,255,000	17	713,137.95	3 ✓
29 CITRUS TRADING CORP.	COMM. OTHER	2,170,000	18	477,400.00	4 ✓
30 DUKE ENERGY	COMM. OTHER	1,550,000	18	330,150.00	4 ✓
31 FINA	COMM. OTHER	1,550,000	18	331,700.00	4 ✓
32 UNION PACIFIC	COMM. OTHER	523,280	18	112,505.20	4 ✓
33 JULY '97 ACCRUAL ADJ.	SWING-DEMAND			(24.70)	3 ✓
34 JULY '97 ACCRUAL ADJ.	SWING-COMM.	30	17	(236.40)	3 ✓
35 JULY '97 ACCRUAL ADJ.	COMM. OTHER	1,550,000	18	339,375.00	4 ✓
36 CITRUS TRADING CORP.	COMM. OTHER*	(276,422)	18	(60,812.84)	4 ✓
37 CITRUS TRADING CORP.	COMM. PIPELINE*	(267,162)	15	(766.75)	1 ✓
38 CITRUS TRADING CORP.	DEMAND*	(267,162)	19	(11,629.56)	5 ✓
39 SEMINOLE GAS	COMM. OTHER*	(2,510)	18	(524.30)	4 ✓
40 SEMINOLE GAS	COMM. PIPELINE*	(24,880)	15	(880.00)	1 ✓
41 SEMINOLE GAS	DEMAND*	0	19	1,510.77	5 ✓
42 TOTAL		95,473,862		\$6,264,197.12	

\*Prior Month Adjustment  
\*\*Prior Period Adjustment

# I N V O I C E

**FLORIDA GAS TRANSMISSION COMPANY**  
An LAMBDA/SUNAT Affiliate

DATE: 08/31/97  
 DUE: 07/30/97  
 INVOICE NO: 10685  
 TOTAL AMOUNT DUE: \$1,041,705.77

Page 1

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

CUSTOMER NO: 4120  
 DUNS NO: 009927736

SHIPPER: PEOPLES GAS SYSTEM, INC.  
 TYPE: JBM TRANSPORTATION

SHIPPER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

PLEASE CONTACT RACHEL CADY AT (713)833-7568 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

REC'D NO.	REC'D NO.	SHIPPER	SHIPPER	CUSTOMER NO.	PLEASE CONTACT RACHEL CADY AT (713)833-7568 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST	PAID MONTH	IC	AC	EXSC	YRCHARGES	DISC	NET	VOLUMES DTH CRY	AMOUNT
		RESERVATION CHARGE				08/97	A	RLS	0.4268	0.0085	0.4353	0.4353	4,972,214	\$2,184,404.75
		NO NOTICE RESERVATION CHARGE				08/97	A	NRB	0.0831	0.0085	0.0831	0.0831	670,000	\$51,522.00
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209				08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	145,694	\$19,890.60
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195				08/97	A	TRL	0.1268	0.0085	0.4353	0.4353	337,621	\$146,366.42
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953				08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	339,200	\$1408,877.79
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121				08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	8,959	\$1,899.85
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208				08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	14,256	\$6,423.29
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208				08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	103,447	\$15,030.48
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173				08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	46,035	\$70,039.04
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 16119				08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	27,900	\$12,144.87
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16198				08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	136,539	\$160,306.03
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198				08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	10,850	\$4,773.01
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173				08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	8,325	\$3,710.93
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198				08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	52,700	\$12,940.31
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16121				08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	217,000	\$194,660.10
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209				08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	59,675	\$25,976.53
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203				08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	31,000	\$13,494.30
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197				08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	60,760	\$26,448.83
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162				08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	4,030	\$1,754.26
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149				08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	127,100	\$155,226.83
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16191				08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	13,950	\$6,972.44
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963				08/97	A	TRL	0.4268	0.0085	0.4353	0.4353	10,075	\$4,285.65

# 01-90-000-232-02-00-00

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRU/SUBAT Affiliate

DATE: 08/17/97	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO.: 4170	PLEASE CONTACT RACHEL CARY AT (713)853-7568 WITH ANY QUESTIONS REGARDING THIS INVOICE
DUE: 07/30/97	SHIPPER: PEOPLES GAS SYSTEM, INC.	DUNS NO.: 008927736	OR CODE LIST
INVOICE NO.: 18665	CUSTOMER: PEOPLES GAS SYSTEM, INC.		
TOTAL AMOUNT DUE: \$1,074,905.12	1111111111		

PLEASE PRINT OR STAMP THE FOLLOWING INFORMATION ON YOUR REMITTANCE AND RETURN TO:

Wire Transfer:  
 Florida Gas Transmission Company  
 Attention: Accounts Payable  
 1111111111  
 Account # 111000012  
 ABA # 111000012

CONTRACT NO.	SHIPPER	SHIPPER'S CONTRACT NO.	SHIPPER'S CONTRACT DATE	SHIPPER'S CONTRACT MONTH	SHIPPER'S CONTRACT YEAR	SHIPPER'S CONTRACT TYPE	SHIPPER'S CONTRACT DESCRIPTION	SHIPPER'S CONTRACT RATE	SHIPPER'S CONTRACT DISC	SHIPPER'S CONTRACT NET	SHIPPER'S CONTRACT VOLUME	SHIPPER'S CONTRACT AMOUNT
5047	PEOPLES GAS SYSTEM, INC.	4170	08/97	08/97	1997	A	TEMPORARY BELINGUISHMENT CREDIT - Acq circ 5677, at pos 6151	0.4268	0.0085	0.4353	(14,372)	(\$6,234.37) ✓
			08/97	08/97	1997	A	TEMPORARY BELINGUISHMENT CREDIT - Acq circ 5678, at pos 6157	0.4268	0.0085	0.4353	(75,947)	(\$31,794.73)
			08/97	08/97	1997	A	TEMPORARY BELINGUISHMENT CREDIT - Acq circ 5682, at pos 6162	0.4268	0.0085	0.4353	(9,424)	(\$4,102.77) ✓
			08/97	08/97	1997	A	TEMPORARY BELINGUISHMENT CREDIT - Acq circ 5678, at pos 55963	0.4268	0.0085	0.4353	(15,872)	(\$6,909.08) ✓
			08/97	08/97	1997	A	TEMPORARY BELINGUISHMENT CREDIT - Acq circ 5681, at pos 6167	0.4268	0.0085	0.4353	(7,347)	(\$3,198.15) ✓
			08/97	08/97	1997	A	TEMPORARY BELINGUISHMENT CREDIT - Acq circ 5680, at pos 6149	0.4268	0.0085	0.4353	(36,146)	(\$15,734.35) ✓
			08/97	08/97	1997	A	TEMPORARY BELINGUISHMENT CREDIT - Acq circ 5137, at pos 70717	0.4268	0.0085	0.4353	(32,023)	(\$13,839.61) ✓
			08/97	08/97	1997	A	TEMPORARY BELINGUISHMENT CREDIT - Acq circ 5694, at pos 6150	0.4268	0.0085	0.4353	(3,813)	(\$1,659.60) ✓
			08/97	08/97	1997	A	TEMPORARY BELINGUISHMENT CREDIT - Acq circ 5668, at pos 6198	0.4268	0.0085	0.4353	(15,834)	(\$6,936.07) ✓
			08/97	08/97	1997	A	TEMPORARY BELINGUISHMENT CREDIT - Acq circ 5701, at pos 6151	0.4268	0.0085	0.4353	(36,259)	(\$16,677.47) ✓
			08/97	08/97	1997	A	TEMPORARY BELINGUISHMENT CREDIT - Acq circ 5385, at pos 6155	0.4268	0.0085	0.4353	(5,870)	(\$2,518.18) ✓
			08/97	08/97	1997	A	TEMPORARY BELINGUISHMENT CREDIT - Acq circ 5674, at pos 6161	0.4268	0.0085	0.4353	(19,323)	(\$8,493.60) ✓
			08/97	08/97	1997	A	TEMPORARY BELINGUISHMENT CREDIT - Acq circ 5165, at pos 6208	0.4268	0.0085	0.4353	(2,138)	(\$931.11) ✓
			08/97	08/97	1997	A	TEMPORARY ACQUISITION RESERVATION CHARGE - Belg circ 5405, at pos 18319	0.4268	0.0085	0.4353	222,200	\$97,158.96 ✓
			08/97	08/97	1997	A	TEMPORARY ACQUISITION RESERVATION CHARGE - Belg circ 5113, at pos 18272	0.4268	0.0085	0.4321	7,273	\$3,171.06 -
TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/97:											3,016,982	\$1,094,905.12

\*\*\* END OF INVOICE 18665 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An INBUN/SCAAI Affiliate

Page 1

DATE: 08/31/97  
 CUE: 0770797  
 INVOICE NO: 18773  
 TOTAL AMOUNT DUE: \$164,891.52

SHIPPER: PEOPLES GAS SYSTEM, INC.  
 TYPE: FIRM TRANSPORTATION


CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: LC L-1011  
 PCS1 OFFICE BOX 2542  
 TAMPA, FL 33601-2542

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer: 9-10-97  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3150354511  
 ABA # 111000012

CONTRACT: 5319  
 SHIPPER: PEOPLES GAS SYSTEM, INC.  
 CUSTOMER NO: 4120  
 PLEASE CONTACT BACHEL CADY AT (713)833-7666 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS	GRN NO.	CELLER/SELLER	GRN NO.	PRIO MONTH	TC AC	BASE	SURCHARGES	DISC	NET	VOLUMES DTH CRT	AMOUNT
	RESERVATION CHARGE				08/97	A	4E5	0.8072	0.0085	0.8157	741,427	\$404,782.00 ✓
	RES CHG FOR TEMP RELING AT LESS THAN PUL RATE				08/97	A	4L5	0.8072		0.8072	64,573	\$52,123.23 ✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq CTRC 5626, at poi 6102				08/97	A	TRL	0.4582		0.4582	(10,650)	(\$4,971.47) ✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq CTRC 5702, at poi 6115				08/97	A	TRL	0.8072	0.0085	0.8157	(768,150)	(\$718,729.96) ✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq CTRC 5702, at poi 6195				08/97	A	TRL	0.8072	0.0085	0.8157	(186,000)	(\$151,720.20) ✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq CTRC 5702, at poi 6208				08/97	A	TRL	0.8072	0.0085	0.8157	(100,750)	(\$82,181.78) ✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq CTRC 5702, at poi 7871				08/97	A	TRL	0.8072	0.0085	0.8157	(10,571)	(\$8,622.76) ✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq CTRC 5847, at poi 6169				08/97	A	TRL	0.4171		0.4871	(20,150)	(\$9,815.07) ✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq CTRC 5594, at poi 6195				08/97	A	TRL	0.4582		0.4582	(28,350)	(\$12,020.87) ✓
	TEMPORARY RELINQUISHMENT CREDIT - Acq CTRC 5608, at poi 82717				08/97	A	TRL	0.5471		0.5471	(7,223)	(\$3,951.70) ✓
TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/97.											175,956	\$164,891.52

\*\*\* END OF INVOICE 18773 \*\*\*

# 01-90-000-23d-02-00-0  


Line #

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY  
AN ENRON/SURAT AFFILIATE

Page 1

DATE 08/31/97  
 CUC 0750797  
 INVOICE NO 6787  
 TOTAL AMOUNT DUE \$158,679.47

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: EC ELLIOTT  
 POST OFFICE BOX 7562  
 TAMPA, FL 33601-7562

SHIPPER: HARDEE POWER PARTNERS LIMITED  
 TYPE: FIRM TRANSPORTATION

SHIPPER ID: 5701  
 SHIPPER ID: 006922770  
 SHIPPER ID: 006922770  
 SHIPPER ID: 006922770

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer 9-10-97  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354531  
 SWIFT # 1110000012

CONTRACT: 5701  
 RECIPES: ENR NO. 5701  
 RECIPES: ENR NO. 5701  
 RECIPES: ENR NO. 5701

RECIPES: ENR NO. 5701  
 RECIPES: ENR NO. 5701  
 RECIPES: ENR NO. 5701

PROG MONTH IC MC RATE SURCHARGES DTSX NET VOLUMES DTH CRT AMOUNT

08/97 A 1AQ 0.4268 0.0085 0.4353 384,379 \$158,679.47

TOTAL FOR CONTRACT 5701 FOR MONTH OF 08/97: 384,379 \$158,679.47

... (END OF INVOICE 1878) ...

# 01-90-000-23d-0d-00-0  
 SK



Line #

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY  
AN ENBRG/SUNAT AFFILIATE

Page 1

DATE 08/31/79  
 ECC 07/07/79  
 INVOICE NO. 38788  
 TOTAL AMOUNT DUE \$487,254.70

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: EE 111-1011  
 P.O. BOX 2562  
 TAMPA, FL 33603-7562

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND STATE NO. 9-10-47  
 Wire Transfer: Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 7150256311  
 ABA # 111000012

CONTRACT 5702  
 SHIPPER: MARCELL POWER PARTNERS LIMITED  
 1191 11th TRANSPORTATION

CUSTOMER NO. 4170  
 0085 NO. 008927736  
 PLEASE CONTACT RACHEL CAOF AT (713)853-7568 WITH ANY QUESTIONS REGARDING THIS INVOICE OR EGCE LIST

CONTRACT	SHIPPER	SHIPMENT	DATE	IC	MC	BASE	MARKETS	DISC	RET	VOLUMES	AMOUNT
PGI NO.	RECEIPTS	CRS No.	PGI NO.	PGI NO.	11th NO.	DELIVERIES	PGI NO.	11th NO.	PGI MONTH	MO	YR
2	TEMPORARY ACQUISITION RESERVATION CHARGE		08/97	A	TAQ	0.8072	0.0085	0.8157	0.8157	758.150	\$718,273.96
3	TEMPORARY ACQUISITION RESERVATION CHARGE		08/97	A	TAQ	0.8072	0.0085	0.8157	0.8157	186.000	\$15,279.20
4	TEMPORARY ACQUISITION RESERVATION CHARGE		08/97	A	TAQ	0.8072	0.0085	0.8157	0.8157	100.750	\$82,181.78
5	TEMPORARY ACQUISITION RESERVATION CHARGE		08/97	A	TAQ	0.8072	0.0085	0.8157	0.8157	10.571	\$8,622.76
6	TOTAL FOR CONTRACT 5702 FOR MONTH OF 08/79									565.471	\$481,254.70

... END OF INVOICE 18788 ...

# 01-90-000-232-02-00-0



Invoice

Line#

- 1 Hardee Power Partners
- 2 Post Office Box 111
- 3 Tampa, Fl 33601-0111
- 4 Attn: Sheryl Olivier

Invoice Date 04-Sep-97  
 Payment Due 14-Sep-97

5 Invoice Per Capacity Utilization Agreement For: August, 1997

	(DTH) VOLUME	X	RATE	=	AMOUNT
6 Delivered to Hardee Power:					
7 RESERVATION	432,502	X	0.3772	=	\$163,140.13
8 USAGE FTS-1	175,439	X	0.0287	=	\$5,035.10
9 USAGE FTS-2	257,063	X	0.0119	=	\$3,059.05
10 Sub-Total					\$171,234.28
11 Delivered to Market:	439,552	X	0.0798	=	\$35,054.41
12 Total Amount Due Peoples Gas System					\$206,288.69

For Payment by Wire Transfer:

- 13 Peoples Gas System
- 14 Barnett Bank NA Tampa
- 15 ABA # 063000047
- 16 Account # 1000005319

COPY

17 For further information, please call Ed Elliott at (813)228-4149, FAX # (813)228-4194

PEOPLES GAS  
 PO BOX 2562  
 TAMPA, FL 33601-2562  
 813 273-0074  
 AN EQUAL OPPORTUNITY COMPANY

PAGE 6 OF 10  
 AUGUST INVOICES

CO 1 VENDOR 1007582  
 INVOICE 93305-111588 Jul 197  
 PO SP32923-97 DUE 7-31  
 ATI Y IRAN  
 ENTERED AUTH gm

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: JACARANDA SQUARE

BILL DATE: 7/25/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jul 21, 1997	Aug 15, 1997	4659.84
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3433.07	3433.07-	0.00	0.00	0.00	4659.84

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	6/18/97 - 7/21/97	33	13611	104371	9646
	TOTAL GAS USED					9646

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,659.84
<b>RECEIVED</b> <b>JUL 28 1997</b> <b>ACCOUNTS PAYABLE</b>	
TOTAL CURRENT CHARGES	4,659.84
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	4,659.84
CURRENT CHARGES PAST DUE AFTER	Aug 15, 1997

MESSAGES

Empty box for messages.

PAGE 7 OF 10  
 AUGUST INVOICES

~~CO \_\_\_\_\_ VENDOR \_\_\_\_\_  
 INVOICE \_\_\_\_\_  
 PO \_\_\_\_\_ DUE \_\_\_\_\_  
 ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_~~

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 8/05/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jul 30, 1997	Aug 26, 1997	2223.37
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2160.53	2160.53-	0.00	0.00	0.00	2223.37

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	6/30/97 - 7/30/97	30	251644	247150	4494
	TOTAL GAS USED					4494

CO 1 VENDOR 1002582  
 INVOICE 10001-74500 AUG 97  
3223-97 DUE 08-14  
 ATT y TRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH (NW)

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,180.79
GROSS RECEIPTS TAX	1.06
PURCHASED GAS ADJUSTMENT	41.52
TOTAL GAS	2,223.37

**RECEIVED**  
**AUG 07 1997**  
 ACCOUNTS PAYABLE

TOTAL CURRENT CHARGES	2,223.37
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,223.37

CURRENT CHARGES PAST DUE AFTER Aug 26, 1997

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES

PAGE 8 OF 10  
AUGUST INVOICES



Division of Chesapeake Utilities Corporation

Account Number	Statement Summary		Total Amount Due
08-210551	Past Due Gas	640.19	\$640.19
	Past Due After		Total Amount Paid
08/25/1997	Other Chgs		
SRV#: 08-14229-1		DATE BILLED: 08/04/1997	

PEOPLES GAS SYSTEM  
 C/O ROBERT MUMBAUER  
 P O BOX 1487  
 LAKELAND FL 33802



Please return this portion with your payment. Make check payable to Central Florida Gas Company. Write your account number on your check. Please bring entire statement when paying in person.

Office Serving Your Account			
CENTRAL FLORIDA GAS FLORIDA DIVISION P O BOX 960 1015 6TH ST NW WINTER HAVEN FL 33882-0960 DIV: (941)293-2125 EMER: (941)293-4490			
Service Number		Meter Number	
08-14229-1		08-000138	
Service Address			
4425 HWY 92 E LAKELAND			
Billing Period			
From: 06/30/1997		To: 07/31/1997	
Meter Readings			
Present	Previous	Difference	
8496	(-) 7127	(-) 1,369	
Rate 01	CCFs Used	1,369	
	Pressure Factor	(x) 1.04650	
Route-Sequence	BTU Factor	(x) 1.048000	
011-5	Therms Used	(-) 1,432.66	
Fuel Computation			
FUEL COST/THERM	\$	0.24968	
NON FUEL COST/THERM	\$	0.12737	
CUSTOMER CHARGE		100.00	
NON FUEL COST		182.48	
FUEL COST		357.71	
TOTAL	\$	640.19	

Account Activity	
07-02 BALANCE LAST STMT	806.18
Credits & Adjustments	
07-14 GAS PAYMENT	806.18-
Current Charges	
08-04 PAST DUE LAST STMT	0.00
07-31 GAS CHARGE (SEE COMP)	640.19
Balance Information	
08-04 TOTAL AMOUNT DUE	640.19
08-04 GAS BALANCE	640.19
08-04 SRVC BALANCE	0.00
CO _____ VENDOR 0005930 RECEIVED 08-210551 08/4/97 SP 24250-97 DUE 08-12 AUG 04 1997 ACCOUNTS PAYABLE ENTERED _____ TRAN _____ AUTH (llw)	
ACCOUNT # 0190-000-232-02-00-0 RECEIVED _____ DATE _____ APPROVAL (Signature) SP 24250-97-000-000 VENDOR'S 00013930	



Statement Summary	
Past Due Gas	640.19
Other Chgs	

Account #		Account Name		Total Amount Due	
08-210551		PEOPLES GAS SYSTEM		\$640.19	
Comparative Date	Days in Billing Pd.	Total Units Used in Billing Period	Avg. Daily Units Used	Avg. Daily Cost	Past Due After
Aug 97	31	1432.66	46.21	20.65	08/25/1997
Jul 97	30	1829.24	60.97	26.87	
		THERMS	THERMS	FAH	Total Amount Paid
					PAGE 9 OF 10 AUGUST INVOICES

Line#

1 SEMINOLE GAS MARKETING  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

ESTIMATE  
August 1997  
INVOICE

Line#

4 September 3, 1997  
5

INVOICE NO. 08-883.40-97  
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING  
AMSOUTH BANK BIRMINGHAM AL.  
ABA 062000019  
ACCOUNT NO. 30313104

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		WH		
RATE PERIOD		THERMS	RATE	AMOUNT
10 08/01/97 - 08/31/97		6,424,690	\$0.21300	\$1,368,442.78
11 Total Commodity		6,424,690	\$0.21300	\$1,368,442.78
TRANSPORT DETAIL AGREEMENT		DTH	RATE	AMOUNT
12 848510 Peoples SNG Inter Com.		1,000 dth	\$0.2391	\$239.10
13 830087 Peoples So Ga Inter Com.		1,000 dth	\$0.2146	\$214.60
14 864340 & 864350 SNG Firm Com.		778,111 dth	\$0.0349	\$27,156.07
15 831200 & 831210 So Ga Firm Com.		844,883 dth	\$0.0211	\$17,827.03
16 864350 SNG GSR Vol. Com.		233,325 dth	\$0.0024	\$1,959.93
17 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
18 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8250	\$208,095.06
19 SNG Penalty Charge for Jan. 1997				\$37,250.00
Credits:				
20 SNG Brokered Capacity				(\$19,244.54)
21 So. Ga. Brokered Capacity				(\$26,568.30)
22 Sonat Marketing Buy/Sale Credit				(\$11,796.30)
23 Total Transport				\$554,362.31
24 TOTAL AMOUNT DUE				\$1,922,805.09

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR AUGUST 1997  
 g:\gasact\pga\l\_u\_fgtest.wk4

09-Sep-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,712,624	0.02870	\$49,152.31
2	FTS-1-NO NOTICE	ACCRUED	39,591	0.02870	\$1,136.26
3	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>1,752,215</u>		<u>\$50,288.57</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>175,956</u>	<u>0.01190</u>	<u>\$2,093.88</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>1,928,171</u>		<u>\$52,382.45</u>

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR AUGUST 1997

15-Sep-97

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(640)	0.38000	(\$243.20)
2			(640) *	0.00850	(\$5.44)
3			(8,514)	0.43530	(\$3,706.14)
4	TOTAL		(9,154)		(\$3,954.78)

\* excluded from total



PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 AUGUST 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	1,500,000.0	0.22500	\$337,500.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,500,000.0</u>		<u>\$337,500.00</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 AUGUST 1997

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	3,255,000.0	0.02191	\$71,317.05
2		0.0	0.000000	\$0.00
3		0.0	0.000000	\$0.00
4		0.0	0.000000	\$0.00
5		0.0	0.000000	\$0.00
6		0.0	0.000000	\$0.00
7		0.0	0.000000	\$0.00
8	TOTAL:	<u>3,255,000.0</u>		<u>\$71,317.05</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	3,255,000.0	0.21909	\$713,137.95
10		0.0	0.000000	\$0.00
11		0.0	0.000000	\$0.00
12		0.0	0.000000	\$0.00
13		0.0	0.000000	\$0.00
14		0.0	0.000000	\$0.00
15		0.0	0.000000	\$0.00
16	TOTAL:	<u>3,255,000.0</u>		<u>\$713,137.95</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 AUGUST 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	2,170,000.0	0.22000	\$477,400.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,170,000.0</u>		<u>\$477,400.00</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 AUGUST 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	FINA	1,550,000.0	0.21400	\$331,700.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,550,000.0</u>		<u>\$331,700.00</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 AUGUST 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	UNION	523,280.0	0.21500	\$112,505.20
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>523,280.0</u>		<u>\$112,505.20</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 AUGUST 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DUKE ENERGY	1,550,000.0	0.21300	\$330,150.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,550,000.0</u>		<u>\$330,150.00</u>

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

JULY 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 CALCASIEU GATHERING	ACCRUED:	3,254,970.0	0.23820	\$775,333.85
2	ACTUAL:	3,265,520.0	0.23820	\$777,846.86
3 CALCASIEU GATHERING	ACCRUED:	212,480.0	0.25410	\$53,991.17
4	ACTUAL:	201,960.0	0.25360	\$51,217.06
5 CITRUS	ACCRUED:	2,170,000.0	0.22000	\$477,400.00
6	ACTUAL:	2,170,000.0	0.22000	\$477,400.00
7 CITRUS	ACCRUED:	539,980.0	0.22200	\$119,875.56
8	ACTUAL:	539,980.0	0.22200	\$119,875.56
9 FINA	ACCRUED:	1,550,000.0	0.21200	\$328,600.00
10	ACTUAL:	1,550,000.0	0.21200	\$328,600.00
11 NATURAL GAS CLEARINGHOUSE	ACCRUED:	1,240,000.0	0.21150	\$262,260.00
12	ACTUAL:	1,240,000.0	0.21150	\$262,260.00
13 UNION PACIFIC FUELS	ACCRUED:	523,280.0	0.21300	\$111,458.64
14	ACTUAL:	523,280.0	0.21300	\$111,458.64
15 DUKE ENERGY	ACCRUED:	0.0	0.00000	\$0.00
16	ACTUAL:	1,550,000.0	0.21250	\$329,375.00
17	ACCRUED:	0.0	0.00000	\$0.00
18	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

JULY 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19	ACCRUED:	0.0	0.00000	\$0.00
20	ACTUAL:	0.0	0.00000	\$0.00
21	ACCRUED:	0.0	0.00000	\$0.00
22	ACTUAL:	0.0	0.00000	\$0.00
23	ACCRUED:	0.0	0.00000	\$0.00
24	ACTUAL:	0.0	0.00000	\$0.00
25	ACCRUED:	0.0	0.00000	\$0.00
26	ACTUAL:	0.0	0.00000	\$0.00
27	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	0.0	0.00000	\$0.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00



PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

JULY 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

JULY 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

JULY 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:		0.0 0.00000	\$0.00
74	ACTUAL:		0.0 0.00000	\$0.00
75	ACCRUED:		0.0 0.00000	\$0.00
76	ACTUAL:		0.0 0.00000	\$0.00
77	ACCRUED:		0.0 0.00000	\$0.00
78	ACTUAL:		0.0 0.00000	\$0.00
79	ACCRUED:		0.0 0.00000	\$0.00
80	ACTUAL:		0.0 0.00000	\$0.00
81	ACCRUED:		0.0 0.00000	\$0.00
82	ACTUAL:		0.0 0.00000	\$0.00
83	ACCRUED:		0.0 0.00000	\$0.00
84	ACTUAL:		0.0 0.00000	\$0.00
85	ACCRUED:		0.0 0.00000	\$0.00
86	ACTUAL:		0.0 0.00000	\$0.00
87	ACCRUED:		0.0 0.00000	\$0.00
88	ACTUAL:		0.0 0.00000	\$0.00
89	ACCRUED:		0.0 0.00000	\$0.00
90	ACTUAL:		0.0 0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

JULY 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:		9,490,710.0		\$2,128,919.22
94	TOTAL ACTUAL:		11,040,740.0		\$2,458,033.12
95		ADJUSTMENT:	1,550,030.0		\$329,113.90



Calcasieu Gas Gathering System  
 1301 McKinney, Suite 300  
 Houston, Texas 77010

Peoples Gas System, Inc.  
 111 Madison Street  
 P.O. Box 2562  
 Tampa, FL 33601-2562  
 Attn: Ed Elliott

Customer No: 15080  
 Contract No: CCGS-SA-03559  
 Volume Basis: MMBtu

Statement Date Number 08/15/97 9707035590	Terms for Payment: Due on or before the 25th of the month by Wire Transfer.	Wire Funds to: Texas Commerce Bank - Houston, N.A. 8-25-97 ABA #113000609 Account 0010-135-3556
---	---	---

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	07/97	105,857	110,832	\$ 02.3820	\$ 264,001.82
001 206 002	FGT - Oakley - Assumption	06/97	18,735	20,196	\$ 02.5360	\$ 51,217.06
001 206 002	FGT - Oakley - Assumption	07/97	200,111	215,720	\$ 02.3820	\$ 513,845.04

#01-90-000-222-02-00-0

PAGE 1 OF 7  
 JULY INVOICES-GAS PUR.

Total Cost of Gas	\$ 829,063.92
Sales Tax	\$ 0.00
<b>Total Amount Due this Invoice</b>	<b>\$ 829,063.92</b>

For information contact Karen Lambert at (713) 653-6235

Fax: (713) 653-6290

# Citrus Trading Corp.

An Enron/Sonat Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9707-3237 INVOICE DATE: AUGUST 10, 1997 DEL DATE: AUGUST 20, 1997	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 COLLAB BASIS: KIMBLE 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 111 MADISON ST PO BOX 2562 TAMPA, FL 33601 2562	VIA WIRE TRANSFER: 8-20-97 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP 3750494468 111000012 (713)851 7798

FOR FURTHER INFORMATION CALL: SCOTT T. CROWELL @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT				DATES		VOLUMES				PRICE		DOLLARS		
FACILITY	PIPE	METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES

011	181/2058079	181/20580	181/20580											
				01/01/1997	01/31/1997		188,500	✓			\$2.20000	✓	\$254,700.00	
2123	181/2058079	181/20580	181/20580											
				01/01/1997	01/31/1997		14,000	✓			\$2.20000	✓	\$30,800.00	
2157	181/2058079	181/20580	181/20580											
				01/01/1997	01/17/1997		59,500	✓			\$2.20000	✓	\$130,700.00	
				01/22/1997	01/31/1997		35,000	✓			\$2.20000	✓	\$77,000.00	
				DELIVERY POINT TOTAL			24,500						\$207,200.00	
TOTAL DEL CITRUS TRADING CORP							217,000						\$477,400.00	

Less July '97 LE Rider 220 Transportation  
Per Worksheet

Adjusted Amount Due Citrus

# 01-90-000-232-02-00-0

(\$ 73,209.15)

\$ 404,190.85

*CE*

PAGE 2 OF 7  
JULY INVOICES-GAS PUR

Legend: \* = Value not included in final invoice; (E) = Estimate price; Tier Volumes: D = Daily, M = Monthly

# Citrus Trading Corp.

An Enron/Sonata Affiliate

INVOICE INFORMATION		CONTRACT INFORMATION		CUSTOMER INFORMATION			PAYMENT INFORMATION					
INVOICE NUMBER: G-9707-1236	CONTRACT NO: 370-68756-301	PEOPLES GAS SYSTEM, INC.			VIA WIRE TRANSFER: 8-20-97			NATIONS BANK OF TEXAS (DALLAS)				
ISSUE DATE: AUGUST 10, 1997	CONTRACT DATE: SEPTEMBER 20, 1997	ATTN: ED LLEDDY			179494458			111000012				
DELIVERY DATE: AUGUST 29, 1997	MOBILE BASIS: KIMBITU 14 73 DRY	PO BOX 2562			(711) 853 7795							
		TAMPA, FL 33601 2562										
FOR FURTHER INFORMATION CALL: SCOTT T. CROWELL @ (711) 853 5826		FAX # (713) 646 8420										
DELIVERY POINT		DATES		VOLUMES		PRICE		DOLLARS				
FACILITY: PIPE LINE METER: PERZEMETER	DESCRIPTION	START	END	TIER	PER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX
2402		07/29/1997 - 08/31/1997		53.998		53.998		32.20000		519.875.56		

TO INVOICE YOU FOR NATURAL GAS SALES.

# 01-90-000-232-02-00-0

PAGE 3 OF 7  
JULY INVOICES-GAS PUR.

Legend \* = Value not included in final totals (E) = Estimate price T = Volume D = Daily M = Monthly



Mobil

PEOPLES GAS SYSTEM, INC.  
ATTN: ED ELLIOTT  
111 MADISON STREET  
P. O. BOX 2562  
TAMPA, FL 33601

Invoice No SR97070503  
Customer No 0000007355  
Customer Fax (813) 272-0063

Payment by wire transfer 8-25-97  
DUKE ENERGY TRADING AND MARKETING, L.L.C  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 910-2-771269

Invoice Date: August 10, 1997  
Payment Terms: Due August 25, 1997  
unless otherwise provided in effective contract

Remit by check to  
DUKE ENERGY TRADING AND MARKETING, L.L.C  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for  
SOUTHERN NATURAL GAS COMPANY Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
7-97	P10620	10620P	Pooling- Angi	2.1250	155,000	329,375.00
** Invoice Totals					155,000	\$329,375.00

When paying by check, send remittance information with payment.

\*\* If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.

\*\* Please refer to this invoice with your payment.

\*\* Any questions about this invoice, please contact Francheska Castex at telephone (713) 260-8520.

# 01-90-000-222-02-00-C

PAGE 4 OF 7  
JULY INVOICES-GAS PUR





GAS SALES INVOICE FOR JULY, 1997

INVOICE: 9707-0121

PEOPLES GAS SYSTEM, INC.  
ATTENTION: ACCOUNTING DEPT.  
P O BOX 2562  
TAMPA, FL 33601-0000

REMIT TO:  
FINA NATURAL GAS COMPANY  
P.O. BOX 910021

DALLAS, TEXAS 75391-0021

INVOICE DATE: 08/04/97

CONTRACT NUMBER: 950052500  
PAYMENT TERMS: N 15/25 NCM W  
INVOICE BASIS: Nominated Volumes

SALES POINT/ DESCRIPTION	OBLIG. I.D.	PRESS BASE	SALES WET UNITS DRY	SALES VOLUME	SALES PRICE	AMOUNT DUE
NUECES	7G121015	14.73	MMBTU DRY	155,000	2.120000	\$328,600.00

NET INVOICE VOLUME: 155,000

\*\* TOTAL INVOICE: \$328,600.00

PLEASE REMIT ALL PAYMENTS BY WIRE TRANSFER TO: MELLON BANK, NA  
8-25-97  
PITTSBURG, PENNSYLVANIA  
ACCOUNT NO: 187-87-47  
ABA NO: 043000261

IF PAYING BY WIRE PLEASE FAX PAYMENT DETAIL TO: (214) 890-1196  
IF PAYING BY CHECK PLEASE SEND COPY OF INVOICE WITH CHECK.  
CONTACT: TCM HAINA (214) 750-2446

# 01-90-000-232-02-00-0

RECEIVED

AUG 07 1997

ACCOUNTS  
PAYABLE



NATURAL GAS CLEARINGHOUSE

An NCC Company

P.O. BOX 730508  
DALLAS, TEXAS 75373-0508  
PHONE 713/507-6410  
FAX: 713/507-3787

INVOICE NO 112981-00  
INVOICE DATE 08-04-97  
CONTRACT NO 971100413  
CLIENT CONTACT JWC  
TERMS Net Due On or Before  
09-25-97

PEOPLES GAS SYSTEM, INC.  
P.O. BOX 2562  
111 MADISON ST  
TAMPA FL 33601  
MR. ED ELLIOT  
(813)-272-0058  
#3608100

Volumes: MMBTUs  
Prices: US Dollars

REMITTANCE COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated July 97 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via  FLORIDA GAS TRANSMISSION COMPANY			
DIGS CHEVRON TO FGT	100,000	2.115000	211,500.00
FGT ZONE 3 POOL(11)	24,000	2.115000	50,760.00
Wire To: First National Bank of Chicago Chicago, IL 8-25-97 ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Beth Francis at (713)-507-6460. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	124,000 MMBTUS		262,260.00

# 01-90-000-232-02-00-0  
*[Signature]*



UNION PACIFIC FUELS INC  
 P O Box 7 MS 3207  
 Fort Worth, TX 76101-0007  
 COMMERCIAL INVOICE.

**BILL TO:**

PEOPLES GAS SYSTEMS INC  
 ATTN VICE PRESIDENT-ACCTG  
 111 MADISON ST 17TH FLOOR

TAMPA, FL 336012562  
 FAX: (813) 272-0062

Invoice Number: 404261  
 Billing Period: Jul-97  
 Invoice Date: August 11, 1997  
 Due Date: August 21, 1997

Payment Method:  
 Terms: Due on 20th of following month or 10 days after inv date.

Contract: 100-114 -				MMBtu	MMBtu
---------------------	--	--	--	-------	-------

Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount
-----------------	----------	------------	----------	------------	----------	----------	------------	--------

Description: Cost of Gas

Jul-97

HPL

Florida Magnet Withers

1 07/01 07/31

52,328

\$2.13000

\$111,458.64

Jul-97 Cost of Gas Total: 52,328

\$111,458.64

Contract Total:

\$111,458.64

Invoice Total

(US\$)

\$111,458.64

# 01-90-000-032-02-00-00

Wire trans for

REMIT TO: 8-21-97

PAGE 7 OF 7  
 JULY INVOICES-GAS PUR

UNION PACIFIC FUELS INC  
 NATIONSBANK DALLAS FOR UP FUELS  
 ACCOUNT # 1291133230  
 ABA ROUTING # 111000012  
 DALLAS, TX

Questions regarding this invoice should be directed to  
 Arden Chick (817) 255-7093

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JULY 1997  
 g:\gasact\pgalu\_fgtest.wk4

15-Sep-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,950,990	0.02870	\$55,993.41
2		ACTUAL	1,950,990	0.02870	\$55,993.42
3	FTS-1-NO NOTICE	ACCRUED	(45,897)	0.02870	(\$1,317.24)
4		ACTUAL	(45,300)	0.02870	(\$1,300.11)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,905,093		\$54,676.17
8		ACTUAL	1,905,690		\$54,693.31
9		DIFFERENCE	597		\$17.14
10	FTS-2-USAGE	ACCRUED	170,461	0.01190	\$2,028.49
11		ACTUAL	170,461	0.01190	\$2,028.49
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	2,075,554		\$56,704.66
14		ACTUAL	2,076,151		\$56,721.80
15		DIFFERENCE	597		\$17.14

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JULY 1997

15-Sep-97

g:\gasact\pga\v\_fgtest.wk4

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.00000	\$0.00
2			0 *	0.00000	\$0.00
3			(10,478)	0.43530	(\$4,561.07)
4	<b>TOTAL</b>		<b>(10,478)</b>		<b>(\$4,561.07)</b>
5	FTS-1	ACTUAL	0	0.00000	\$0.00
6			0 *	0.00000	\$0.00
7			(10,478)	0.43530	(\$4,561.07)
8	<b>TOTAL</b>		<b>(10,478)</b>		<b>(\$4,561.07)</b>
9	FTS-1	DIFFERENCE	0		\$0.00
10			0 *		\$0.00
11			0	0.00000	\$0.00
12	<b>TOTAL</b>		<b>0</b>		<b>\$0.00</b>

\* excluded from total



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENBRU/SUNAR AFFILIATE

Page 1

DATE 06/10/97  
 CUST 06/30/97  
 18796  
 TOTAL AMOUNT DUE (51,000.11)

CUSTOMER  
 PEOPLES GAS SYSTEM, INC  
 1416 W. 111<sup>th</sup> ST  
 POST OFFICE BOX 758  
 LAWRENCE, LA 70001-0758

SHIPPER PEOPLES GAS SYSTEM, INC  
 1171 BELLEFLORE POINT OPERATING ACCOUNT

SHIPPER PEOPLES GAS SYSTEM, INC  
 CUSTOMER NO. 4170  
 SUBS. NO. 040922736  
 FILED CONTRACT RACHAL CADP  
 AT 1/13/85; 7-86 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR COE-1151

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE AND ALSO TO THE LINE NO. FOR THE TRANSMISSION COMPANY  
 NATIONAL BANK, GALLIEN, LA  
 ACCOUNT # 3750354511  
 ABA # 111000012

PLEASE CONTACT RACHAL CADP AT 1/13/85; 7-86 WITH ANY QUESTIONS REGARDING THIS INVOICE OR COE-1151

PRICE MONTH	IC	MC	BASIC	MARKETS	DISC	TOT	VOLUMES	CHG	AMOUNT
07/97	A	COM	0.0312	(0.0075)	0.0237		(45,000)		(51,000.11)
TOTAL FOR CONTRACT NO. 84 FOR MONTH OF 07/97							(45,000)		(51,000.11)

... END OF INVOICE ...

*Do Not Pay. For Information Only.*

*[Signature]*

*[Signature]*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENBRON/SUBAR AFFILIATE

DATE: 07/10/77  
 CUT: 08/25/77  
 INVOICE NO: 38487  
 TOTAL AMOUNT DUE: \$7,078.49

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED LITTLE  
 POST OFFICE BOX 292  
 TAMPA, FL 33601-292

SYSTEM NO: 4170  
 PLEASE CONTACT MACHEL CAMP  
 AT (712)851-7500 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 (SUM) NO: 00897770 UM (C&S) 1151

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE  
 AND WRITE TO:  
 WITH TRANSFER 8-261-77  
 FLORIDA GAS TRANSMISSION COMPANY  
 NATIONAL BANK, GALLIEN, TX  
 ACCOUNT # 3750314511  
 ABA # 111000012

PLC. NO.	RECEIPTS	CRK. NO.	DATE	AMOUNT	PLC. NO.	RECEIPTS	CRK. NO.	DATE	AMOUNT
0010	07/97	A	CUM	0 0 44	00075	0 0118	0 0118	11,800	\$141.71
0011	07/97	A	CUM	0 0144	0 0075	0 0119	0 0119	1,874	\$19.97
0012	07/97	A	CUM	0 0144	0 0075	0 0119	0 0119	73,129	\$870.74
0013	07/97	A	CUM	0 0144	0 0075	0 0119	0 0119	37,400	\$447.56
0014	07/97	A	CUM	0 0144	0 0075	0 0119	0 0119	19,822	\$233.90
0015	07/97	A	CUM	0 0144	0 0075	0 0119	0 0119	1,891	\$22.50
0016	07/97	A	CUM	0 0144	0 0075	0 0119	0 0119	14,973	\$176.10
0017	07/97	A	CUM	0 0144	0 0075	0 0119	0 0119	3,503	\$41.69
0018	07/97	A	CUM	0 0144	0 0075	0 0119	0 0119	17,870	\$210.77
0019	07/97	A	CUM	0 0144	0 0075	0 0119	0 0119	9,488	\$112.88
0020	07/97	A	CUM	0 0144	0 0075	0 0119	0 0119	4,247	\$50.54
TOTAL FOR CONTRACT 5319 FOR MONTH OF 07/97: 170,401 \$7,078.49									

\*\*\* END OF INVOICE \*\*\*



# 01-90-000-212-01-00-0

*CE*



Line#

- 1 CITRUS TRADING CORP.
- 2 Analysis of Amount Due Peoples Gas System
- 3 Enron LE Rider 220 Transportation Package
- 4 g\gasact\le\_220\duepgs wk4

19-Aug-97

	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	(Col. 7)
	Volumes	Interstate Pipeline	Demand	Usage	Commodity	Commodity	Total
5	At Peoples City Gate	Fuel Volumes*	Charges	Charges	Charges	Charges	Amount
6	In MMBtu's	((Col. 1 / .9665)-Col. 1)	(Col. 1 X \$4353)	(Col. 1 X \$0287)	(Col. 1 X \$2.20)	(Col. 2 X \$2.20)	Due
7	Month/Yr	In MMBtu's					(Cols. 3+4+5+6)
	Jul97	26,716.2	926.0	\$11,629.56	\$766.75	\$58,775.64	\$2,037.20
	TOTAL DUE PEOPLES GAS SYSTEM						<u>\$73,209.15</u>

\*Jul97 100%-.335% = 9665

PAGE 1 OF 4  
PRIOR MONTH ADJ.

COPIES

Line#

1 SEMINOLE GAS MARKETING  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

July 1997  
INVOICE

Line#

4 August 11, 1997  
5

INVOICE NO. 07-883.40-97  
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:  
8-22-97

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING  
AMSOUTH BANK BIRMINGHAM AL.  
ABA 062000019  
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	07/01/97 - 07/31/97	7,087,100	\$0.21391	\$1,515,968.79
11	Total Commodity	7,087,100	\$0.21391	\$1,515,968.79

TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	3,064 dth	\$0.2391	\$732.66
13	830087 Peoples So Ga Inter Com.	2,231 dth	\$0.2146	\$478.76
14	864340 & 864350 SNG Firm Com.	840,691 dth	\$0.0349	\$29,354.43
15	831200 & 831210 So Ga Firm Com	827,232 dth	\$0.0211	\$17,458.91
16	864350 SNG GSR Vol. Com	545,740 dth	\$0.0084	\$4,584.22
17	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
18	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.06

Credits:

19	SNG Brokered Capacity	(\$20,141.94)
20	So. Ga. Brokered Capacity	(\$22,491.30)
21	Sonat Marketing Buy/Sale Credit	\$0.00

22	Total Transport	# 01-90-000-232-01-00-0	\$537,679.73
----	-----------------	-------------------------	--------------

23	TOTAL AMOUNT DUE	\$2,053,648.55
24	LESS AMOUNT INCLUDED IN JULY '97 PGA FILING	< \$ 2,053,542.08 >

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT

25	ADJUSTMENT AUGUST '97 PGA FILING	# 106.47
----	----------------------------------	----------

Line #

FLORIDA GAS TRANSMISSION COMPANY  
AN ENRON/AMER ENERGY COMPANY

INVOICE

Page 1

DATE: 06/10/97  
 CUE: 06/70/97  
 INVOICE NO: 1857  
 TOTAL AMOUNT DUE: \$9,789.14

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED LILLIOTT  
 POST OFFICE BOX 742  
 TAMPA, FL 33602-742

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  
 Wire Transfer: P-20-97  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 25034511  
 ABA # 111000017

CONTRACT: 5702  
 SUPPLIER: HARELL POWER PARTNERS LIMITED  
 CUSTOMER NO.: 4170  
 PLEASE CONTACT HARELL CDDP AT (713)851-7900 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 ORDER NO.: 00927728  
 UM CODE: 1131

REC'D NO.	RECEIPTS	Lab No.	REC'D NO.	RECEIPTS	Lab No.	PRICE PER CU	CU	AMT.	BASIC	YOUNGBERRY	OTFC	NET	VOLUMES CUM. DUE	AMOUNT
3	Usage Charge		1857		2078	07/97	A	CUM	0.0112	10.0075		0.0287	4,000	1,114.60
4	Usage Charge		1857		1104	07/97	A	CUM	0.0112	10.0075		0.0287	1,447	\$98.93
5	Usage Charge		1857		2972	07/97	A	CUM	0.0112	10.0075		0.0287	3,000	\$66.10
6	Usage Charge		1857		9079	07/97	A	CUM	0.0112	10.0075		0.0287	320,628	\$9,489.14
TOTAL FOR CONTRACT NAME FOR MONTH OF 07/97														
** END OF INVOICE 1857 ***														

# 01-90-000-132-02-00-C  
 CC

Li Net

INVOICE  
FLORIDA GAS TRANSMISSION COMPANY

DATE 08/20/77  
INVOICE NO TB537  
TOTAL AMOUNT DUE \$6,116.06

CUSTOMER PROUDER GAS SYSTEM, INC.  
1516 W. COLLETTI  
FORT WORTH, TEXAS 76102

Please reference this invoice no. on your remittance  
and write to  
Wire Transfer: 3-20-57  
Florida Gas Transmission Company  
Attention: Sales, Dallas, TX  
Account # 17-0354511  
ASA # 111000017

LINE NO.	QUANTITY	UNIT	PRICE	AMOUNT	UNIT	PRICE	AMOUNT	UNIT	PRICE	AMOUNT
2	16,000	CU FT	0.0119	\$189.40	16,000	0.0119	\$189.40			
3	1,700	CU FT	0.0119	\$202.30	1,700	0.0119	\$202.30			
4	33,032	CU FT	0.0119	\$393.09	33,032	0.0119	\$393.09			
5	1,000	CU FT	0.0119	\$119.00	1,000	0.0119	\$119.00			
6	105,778	CU FT	0.0119	\$1258.76	105,778	0.0119	\$1258.76			
7	78,170	CU FT	0.0119	\$929.83	78,170	0.0119	\$929.83			
8	276,319	CU FT	0.0119	\$3288.70	276,319	0.0119	\$3288.70			
9	513,450	CU FT	0.0119	\$6110.00	513,450	0.0119	\$6110.00			

TOTAL FOR CONTRACT 8782 FOR MONTH OF 8/77  
\*\*\* ENG-GT INVOICE 18513 \*\*\*

# 01-90-000-232-01-00-0  
CR

SUBJECT: NATIONAL GAS COMPANY  
IMPAID PENALTY BILL SUMMARY  
CUSTOMER TYPE: 6  
BOOKING: 1000

PEOPLES GAS SYSTEM, INC.  
ATTN: EQ BILLING  
P O BOX 2562  
TAMPA, FL 33601-2562

CUSTOMER 025769 PEOPLES GAS SYSTEM INC

Date	Atts Receipts	Atts Debits	Tolerance	Difference	Unutil NoNotice Entitle	Penalty Volume	Rate	Penalty Amount
90/11/30	7,550	15,297	17,742	765	6,977	0	15.00	104,658.00
							5	<del>104,658.00</del>
								104,655.00

Total Amount Due

\$ 34,885.00

(see attached) + 5,405.00

Adjusted Amount Due Sonat, Inc. \$ 40,290.00

COPY

# 01-90-000-232-01-00-0

Wire Transfer  
8-21-97

Per attached wiring instructions.

TEB05019

SOUTHERN NATURAL GAS COMPANY  
IMBALANCE PENALTY BILL SUMMARY  
LIMITATION TYPE B  
November 1996

PEOPLES GAS SYSTEM, INC  
ATTN: ED ELLIOTT  
P O BOX 2562  
TAMPA, FL 33601 2562

CUSTOMER 025769 PEOPLES GAS SYSTEM INC

Date	Alloc Recpts	Alloc Debits	Difference	Tolerance	Difference	Unutil NoNotice Entitle	Penalty Volume	Rate	Penalty Amount
96/11/04	17,586	19,649	(2,063)	982	1,081	0	1,081	15.00	16,215.00

Total Amount Due

~~16,215.00~~

\$5,405.00

For Information Only. Do Not Pay.

COPY

Line#

1 SEMINOLE GAS MARKETING  
2 P.O. BOX 2563  
3 BIRMINGHAM, ALABAMA 35202-2563

ESTIMATE  
August 1997  
INVOICE

Line#

4 September 3, 1997  
5

INVOICE NO. 08-833.40-97  
ACCOUNT NO 11300 01 VP2903 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING  
AMSOUTH BANK BIRMINGHAM AL.  
ABA 062000019  
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/02/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10 08/01/97 - 08/31/97		6,424,690	\$0.21300	\$1,368,442.78
11 Total Commodity		6,424,690	\$0.21300	\$1,368,442.78
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
12 843510 Peoples SNG Inter Com.		1,000 dth	\$0.2391	\$239.10
13 830087 Peoples So Ga Inter Com.		1,000 dth	\$0.2146	\$214.60
14 864340 & 864350 SNG Firm Com.		778,111 dth	\$0.0349	\$27,156.07
15 831200 & 831210 So Ga Firm Com.		644,883 dth	\$0.0211	\$17,827.03
16 864350 SNG GSR Vol. Com.		233,325 dth	\$0.0024	\$1,959.93
17 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,603.96
18 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8250	\$208,095.05
19 SNG Penalty Charge for Jan. 1997		(7,458 dth @ \$5.00)		\$37,290.00 *
Credits:				
20 SNG Brokered Capacity				(319,044.84)
21 So. Ga. Brokered Capacity				(328,593.80)
22 Sonat Marketing Buy/Sale Credit				(511,706.00)
23 Total Transport				618,682.01
24 TOTAL AMOUNT DUE				\$1,368,442.78

PEOPLES GAS SYSTEM, INC.  
 ACCRUED CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST) PROGRAM  
 IN THERMS  
 AUGUST 1997  
 g:\gasact\pga\ftacoest.wk4

09-Sep-97

SUPPLIER	(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	20,137.0	\$0.21420	\$4,313.35	19,462.4	\$0.00287	\$55.86
2 CNB/OLYMPIC GAS SERVICES	11,649.8	0.21420	\$2,495.39	11,259.5	0.00287	\$32.31
3 TEXAS-OHIO PIPELINE, INC.	7,679.7	0.23800	\$1,827.77	7,422.4	0.00287	\$21.30
4 TOTAL ACCRUAL	<u>39,466.5</u>		<u>\$8,636.51</u>	<u>38,144.3</u>		<u>\$109.47</u>



PEOPLES GAS SYSTEM, INC.  
 ACTUAL/ACCRUAL RECONCILIATION  
 IMBALANCE CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST) PROGRAM  
 IN THERMS  
 JULY 1997  
 g:\gasact\pgal\facceest.wk4

09-Sep-97

		(A)	(B)	(C)	(D)	(E)	(F)	
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	APPLIED FINANCIAL SERVICES, INC.	ACCRUED	34,356.9	\$0.16980	\$5,826.93	33,205.9	\$0.00287	\$95.30
2		ACTUAL	34,356.9	0.16980	\$5,826.93	33,205.9	0.00287	\$95.30
3	CITRUS TRADING CORP.	ACCRUED	10,076.9	0.19080	\$1,922.67	9,739.3	0.00287	\$27.95
4		ACTUAL	10,076.9	0.19080	\$1,922.67	9,739.3	0.00287	\$27.95
5	CNB/OLYMPIC GAS SERVICES	ACCRUED	21,840.9	0.16980	\$3,704.22	21,109.2	0.00287	\$60.58
6		ACTUAL	21,840.9	0.16980	\$3,704.22	21,109.2	0.00287	\$60.58
7	END USERS, INC.	ACCRUED	2,662.3	0.19080	\$507.97	2,573.1	0.00287	\$7.38
8		ACTUAL	2,662.3	0.19080	\$507.97	2,573.1	0.00287	\$7.38
9	E-PRIME, INC.	ACCRUED	44,412.8	0.19080	\$8,473.96	42,925.0	0.00287	\$123.19
10		ACTUAL	44,412.8	0.19080	\$8,473.96	42,925.0	0.00287	\$123.19
11	OUTHBOUND, INC.	ACCRUED	3,724.0	0.21200	\$789.49	3,599.2	0.00287	\$10.33
12		ACTUAL	3,724.0	0.21200	\$789.49	3,599.2	0.00287	\$10.33
13	TECO GAS MARKETING COMPANY	ACCRUED	2,441.2	0.21200	\$517.53	2,359.4	0.00287	\$6.77
14		ACTUAL	2,441.2	0.21200	\$517.53	2,359.4	0.00287	\$6.77
15	TEXAS-OHIO PIPELINE, INC.	ACCRUED	6,963.4	0.21200	\$1,476.24	6,730.1	0.00287	\$19.32
16		ACTUAL	6,963.4	0.21200	\$1,476.24	6,730.1	0.00287	\$19.32
17	TOTAL ACCRUED:		128,478.4		\$23,219.01	122,241.2		\$350.82
18	TOTAL ACTUAL:		128,478.4		\$23,219.01	122,241.2		\$350.82
19	ADJUSTMENT		0.0		\$0.00	0.0		\$0.00

P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188



08/21/97

0016536 SO

0162-33631

EMSA

PG 1 OF 1

PEOPLES GAS SYSTEM INC  
ATTN ED ELLIOTT  
P O BOX 2562  
TAMPA FL  
33631-2562

VENDOR NO: 004120  
REMITTANCE STATEMENT



VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT	
				GROSS	NET
08000052	08/18/97	18324		134,438.20	134,438.20
			12796	CASH OUT	
					TOTAL 134,438.20

SPECIAL INSTRUCTIONS:  
CALL KAMA GREEN X08832 TO PICK UP CHECK

TACK AND RETAIN THIS SLIP FOR YOUR RECORDS.

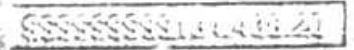
CHECK # 0328000110 ATTACHED BELOW

FLORIDA GAS TRANSMISSION CO  
P O BOX 1133  
HOUSTON, TEXAS 77251-1133

08/21/97



PEOPLES GAS SYSTEM INC  
ATTN ED ELLIOTT  
P O BOX 2562  
TAMPA, FL  
33631-2562



NOT VALID AFTER 90 DAYS

One Hundred Thirty Four Thousand Four Hundred Thirty Eight and 20/100 Dollars

*William S. Hoffman*  
AUTHORIZED SIGNATURE

FLORIDA GAS TRANSMISSION  
Monthly Cash In/Cash Out Report  
Final For the Production Month - December, 1996

Legal Entity Name: PEOPLES GAS SYSTEM, INC. LE Number: 4120 Duns Number: \*\*\*\*\*

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book-Out	PPA Book-Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible for Netting
Market Delivery	(325,909)	0	7,131	7,131	0	6,856,499	(310,778)	0	1.00	Yes
FIS-1						6,941,509				
FIS-2						748,477				
No Notice	283,118	0	0	0	0	0	283,118	0	1.00	Yes

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
Market	(283,118)					
No Notice	283,118					
NETTING						
CASH-IN-CASH-OUT						
Market	(35,660)	1.0000	3.7700			(134,438.20)
<b>TOTAL AMOUNT:</b>						<b>(134,438.20)</b>

(+) Due Transporter  
(-) Due Shipper

FLORIDA GAS TRANSMISSION CO.  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188



08/21/97

00185300

0018233631

MSAT

PG 1 OF 1

PEOPLES GAS SYSTEM INC  
ATTN ED ELLIOTT  
P O BOX 2582  
TAMPA FL  
33631-2582

VENDOR NO 004120  
REMITTANCE STATEMENT



VOUCHER NO	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	GROSS	DISCOUNT	NET
08000036	08/18/97	726		225,345.90	0.00	225,345.90
			0497	IMBALANCE CASH OUT		TOTAL 225,345.90

SPECIAL INSTRUCTIONS: ALMA GREEN WILL PICK UP CHECK NUMBER

TACK AND RETAIN THIS STUB FOR YOUR RECORDS CHECK # 0625000879 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188

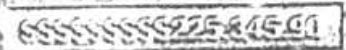
12 25  
311

No. 0625000879

08/21/97

PAY TO THE ORDER OF

PEOPLES GAS SYSTEM INC  
ATTN ED ELLIOTT  
P O BOX 2582  
TAMPA, FL  
33631-2582



NOT VALID AFTER 90 DAYS

Two Hundred Twenty Five Thousand Three Hundred Forty-Five and 90/100 Dollars

*William S. Taylor*

AUTHORIZED SIGNATURE

PAGE 5 OF 8  
CASHOUTS/BOOKOUTS

FLORIDA GAS TRANSMISSION  
Monthly Cash-In/Cash-Out Report  
Final - For the Production Month - April 1997

Legal Entity Name: PEOPLES GAS SYSTEM, INC. LC Number: 4120 Duns Number: \*\*\*\*\*

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book-Out	PPA Book-Out	Total Scheduled	Current Imbalance Subject to Cash-In/Cash-Out	PPA Imbalance Subject to Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(31,372)	0	0	0	0	5,725,577	(31,372)	0	1.00	Yes
F15-1						5,984,752				
F15-2						556,844				
Receipt	(132,692)	0	0	0	0	2,736,211	(132,692)	0	1.00	Yes
F15-1						2,597,947				
F15-2						138,264				
No Notice	48,502	0	0	0	0	0	48,502	0	1.00	Yes

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transporation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
Market	(31,372)					
No Notice	31,372					
NETTING						
Receipt	(17,130)					
No Notice	17,130					
CASH-IN-CASH-OUT						
Receipt	(115,562)	1.0000	1.9500			(225,345.90)
TOTAL AMOUNT:						(225,345.90)



PEOPLES GAS

Invoice

Linett

1 NUI Corporation  
2 P. O. Box 760  
3 Bedminster, NJ 07921  
4 Attention: Nancy Sobelson

Invoice Date 08/12/97

5 Invoice for Imbalance Book-Out for the Month of Jan. 1997

Description	Volume (in DTH)	Price	Amount Due
6 Market Deliveries	23,576	\$3.815	\$89,942.44
7 Total Amount Due Payable Upon Receipt			<u>\$89,942.44</u>

For Payment by Wire Transfer:

Peoples Gas System, Inc.  
Barnett Bank NA Tampa  
ABA # 063000047  
Account # 1000005319

For Payment by Check:

Peoples Gas System, Inc.  
Post Office Box 2562  
Tampa, FL 33601-9990  
Attention: Treasury Dept

Please contact Ed Elliott at (813) 272-0058 with any questions regarding this invoice

PEOPLES GAS

P.O. BOX 2562

TAMPA, FL 33601-2562

813-273-0074

AN EQUAL OPPORTUNITY COMPANY

PAGE 7 OF 8  
CASHOUTS/BOOKOUTS



Invoice

Line #

1 Hardee Power Partners Limited Invoice Date 08/12/97  
 2 P. O. Box 111  
 3 Tampa, FL 33601  
 4 Attention: Sheryl Olivier  
 5 Invoice for Imbalance Book-Out for the Month of Jan. 1997

Description	Volume (in DTH)	Price	Amount Due
6 Market Deliveries	99	\$3 810	<u>\$377 19</u>
7 Total Amount Due Payable Upon Receipt			<u>\$377 19</u>

For Payment by Wire Transfer:

Peoples Gas System, Inc.  
 Barnett Bank NA Tampa  
 ABA # 063000047  
 Account # 1000005319

For Payment by Check:

Peoples Gas System, Inc.  
 Post Office Box 2562  
 Tampa, FL 33601-9990  
 Attention: Treasury Dept

Please contact Ed Elliott at (813) 272-0058 with any questions regarding this invoice.