

STEEL ■
HECTOR
■ DAVIS

Steel Hector & Davis LLP
215 South Monroe, Suite 601
Tallahassee, Florida 32301 1804
904.222.2300
904.222.8410 Fax

ORIGINAL

Matthew M. Childs, P.A.

September 22, 1997

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 970001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of August, 1997.

Respectfully submitted,



Matthew M. Childs, P.A.

- ACK _____
- AFA 2/11/97 *MMC/ml*
- APP _____ Enclosures
- CAF _____ cc: All Parties of Record
- CMU _____
- CTR _____
- EAG Bohmann
- LEG 1
- LIN 3
- OPC _____
- RCH _____
- SEC 1
- WAS _____

Miami
305 577 7000
305 577 7001 Fax

West Palm Beach
561 650 7200
561 655 1509 Fax

Key West
305 292 7272
305 292 7271 Fax

DOCUMENT NUMBER-DATE
09620 SEP 22 97
FPSC-RECORDS AND REPORTING

**CERTIFICATE OF SERVICE
DOCKET NO. 970001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of August, 1997 have been furnished by Hand Delivery, ** or U.S. Mail this 22nd day of September, 1997, to the following:

Leslie J. Paugh, Esq.**
Division of Legal Services
FPSC
2540 Shumard Oak Blvd. Rm.370
Tallahassee, FL 32399-0850

Joseph A. McGlothlin, Esq.
Vicki Gordon Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
117 South Gadsden Street
Tallahassee, FL 32301

G. Edison Holland, Esq.
Jeffrey A. Stone, Esq.
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576

Kenneth A. Hoffman, Esq.
William B. Willingham, Esq.
Rutledge, Ecenia, Underwood,
Purnell & Hoffman, P.A.
P.O. Box 551
Tallahassee, FL 32302-0551

Suzanne Brownless, P.A.
1311-B Paul Russell Road
Suite 202
Tallahassee, Florida 32301


John Roger Howe, Esq.
Office of Public Counsel
111 West Madison Street
Room 812
Tallahassee, FL 32399

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
227 S. Calhoun Street
P. O. Box 391
Tallahassee, FL 32302

James A. McGee, Esq.
Florida Power Corporation
P. O. Box 14042
St. Petersburg, FL 33733

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
Post Office Box 3350
Tampa, Florida 33601-3350

Frank C. Cressman
President
Florida Public Utilities Co.
P.O. Box 3395
West Palm Beach, FL 33402


Matthew M. Childs, P.A.

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	139,053,927	113,685,990	25,367,937	22.3	7,058,746	6,873,803	184,943	2.7	1.9700	1.6539	0.3161	19.1
2 Nuclear Fuel Disposal Costs	2,006,853	1,926,339	80,514	4.2	2,157,867	2,067,997	89,870	4.3	0.0930	0.0931	(0.0001)	(0.1)
3 Coal Car Investment	441,651	436,718	4,933	1.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	402,830	402,830	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	284,766	284,766	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,120,946)	(2,088,255)	(31,911)	2.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	140,069,581	114,667,388	25,402,193	22.2	7,058,746	6,873,803	184,943	2.7	1.9643	1.6662	0.3161	18.9
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,400,938	13,761,730	1,637,208	11.9	953,814	826,004	127,810	15.5	1.6147	1.6663	(0.0516)	(3.1)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	492,530	4,106,040	(3,613,510)	(88.0)	26,432	225,111	(198,679)	(88.3)	1.8634	1.8240	0.0394	2.2
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	3,712,932	3,613,470	99,462	2.8	157,496	168,838	(11,342)	(6.7)	2.3575	2.1402	0.2173	10.2
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	13,283,201	11,726,291	1,556,910	13.3	664,281	627,267	37,014	5.9	1.9996	1.8694	0.1302	7.0
12 TOTAL COST OF PURCHASED POWER	32,889,601	33,208,531	(318,930)	(1.0)	1,802,023	1,847,220	(45,197)	(2.4)	1.8251	1.7978	0.0273	1.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	172,959,182	147,876,919	25,082,263	17.0	8,860,769	8,721,023	139,746	1.6	1.9520	1.6956	0.2564	15.1
14 Fuel Cost of Economy and Other Power Sales (A8)	(6,125,204)	(1,805,108)	(4,320,096)	239.3	(208,011)	(68,143)	(139,868)	205.3	2.9447	2.6490	0.2957	11.2
15 Gain on Economy Sales (A8a)	(187,570)	(224,774)	37,204	(16.6)	(46,157)	(68,143)	21,986	(32.3)	0.4064	0.3299	0.0765	23.2
16 Fuel Cost of Unit Power Sales (SL2 Parts) (A6)	(261,353)	(184,900)	(76,453)	41.3	(45,897)	(44,165)	(1,732)	3.9	0.5694	0.4187	0.1507	36.0
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(6,574,127)	(2,214,782)	(4,359,345)	196.8	(253,908)	(112,308)	(141,600)	126.1	2.5892	1.9721	0.6171	31.3
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	166,385,055	145,662,137	20,722,918	14.2	8,606,861	8,608,715	(1,854)	(0.0)	1.9332	1.6920	0.2412	14.3
21 Net Unbilled Sales	8,451,390 *	2,586,679 *	5,864,711	NA	437,171	152,877	284,294	NA	0.1093	0.0331	0.0762	NA
22 Company Use	304,808 *	277,809 *	26,999	NA	15,767	16,419	(652)	NA	0.0039	0.0036	0.0003	NA
23 T & D Losses	8,162,747 **	10,526,089 **	(2,363,342)	NA	422,240	622,100	(199,860)	NA	0.1055	0.1348	(0.0291)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	166,385,055	145,662,137	20,722,918	14.2	7,733,927,007	7,819,379,000	(85,451,993)	(1.1)	2.1514	1.8628	0.2885	15.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,072,934	788,178	284,756	36.1	49,872,480	42,311,000	7,561,480	17.9	2.1514	1.8628	0.2885	15.5
26 Jurisdictional KWH Sales	165,312,121	144,873,959	20,438,162	14.1	7,684,054,547	7,777,068,000	(93,013,453)	(1.2)	2.1514	1.8628	0.2885	15.5
26a Jurisdictional Loss Multiplier									1.00071	1.00071	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	165,429,493	144,978,820	20,452,673	14.1	7,684,054,547	7,777,068,000	(93,013,453)	(1.2)	2.1529	1.8642	0.2887	15.5
28 TRUE-UP **	12,850,832	12,850,832	0	0.0	7,684,054,547	7,777,068,000	(93,013,453)	(1.2)	0.1672	0.1652	0.0020	1.2
29 TOTAL JURISDICTIONAL FUEL COST	178,280,325	157,827,652	20,452,673	13.0	7,684,054,547	7,777,068,000	(93,013,453)	(1.2)	2.3201	2.0294	0.2907	14.3
30 Revenue Tax Factor									1.01609	1.01609	0	-
31 Fuel Factor Adjusted for Taxes									2.3574	2.0621	0.2953	14.3
32 GPIF **	0	0	0	0.0	7,684,054,547	7,777,068,000	(93,013,453)	(1.2)	0.0000	0.0000	0.0000	NA
33 Fuel Factor Including GPIF									2.3574	2.0621	0.2953	14.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.357	2.062	0.295	14.3

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE

09620 SEP 22 97

FPSC-RECORDS/REPORTING

ORIGINAL

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF: APRIL 1997 THRU AUGUST 1997

	DOLLARS			MWH			\$/MWH				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT		
1 Fuel Cost of System Net Generation (A3)	602,726,632	528,271,202	74,455,430	32,409,350	31,161,744	1,247,606	4.0	1.8598	1.6933	0.1665	9.7
2 Nuclear Fuel Disposal Costs (A13)	8,825,276	8,579,900	245,376	8,485,333	9,209,978	275,255	3.0	0.0930	0.0932	(0.0002)	(0.2)
3 Coal Cost Investment	2,256,002	2,238,131	17,871	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Upgrade	2,049,670	2,049,670	0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DCE Decommissioning and Decommissioning Cost	0	0	0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,439,520	1,439,520	0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(8,482,827)	(8,368,448)	(114,379)	0	0	0	NA	0.0000	0.0020	(0.0020)	NA
5 TOTAL COST OF PURCHASED POWER	607,524,523	533,220,025	74,304,498	32,409,350	31,161,744	1,247,606	4.0	1.8755	1.7111	0.1644	9.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	64,840,406	63,464,675	1,375,731	3,952,140	3,729,421	222,719	6.0	1.6406	1.7017	(0.0611)	(3.6)
7 Energy Cost of Sched C & X Econ Purch (Breaker) (A9)	5,976,164	17,624,200	(11,648,036)	323,862	984,927	(661,065)	(67.1)	1.6653	1.8209	(0.1556)	(1.3)
8 Energy Cost of Other Econ Purch (Non-Breaker) (A9)	10,991,284	14,701,717	(3,710,433)	472,172	704,806	(232,636)	(33.0)	2.3278	2.0659	0.2619	11.6
9 Energy Cost of Sched E Economy Purch (A6)	0	0	0	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches (A2)	0	0	0	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A5)	58,317,905	57,522,478	795,427	3,020,081	3,023,531	(3,450)	(0.1)	1.9576	1.8902	0.0674	3.2
12 TOTAL COST OF PURCHASED POWER	141,125,759	153,623,068	(12,497,309)	7,778,235	8,452,687	(674,452)	(8.0)	1.8144	1.8174	(0.0030)	(0.2)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	748,950,282	686,843,103	62,107,179	40,187,585	39,614,432	573,153	1.4	1.8636	1.7328	0.1308	7.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(22,703,729)	(7,991,169)	(14,712,560)	(747,456)	(321,976)	(425,480)	(32.1)	3.0375	2.4819	0.5556	22.4
15 Gain on Economy Sales (A6)	(882,021)	(1,221,141)	339,120	(185,171)	(285,913)	100,742	(35.2)	0.4763	0.4271	0.0492	11.5
16 Fuel Cost of Unit Power Sales (SL2 Purpsh) (A6)	(1,257,758)	(1,026,868)	(230,891)	(222,566)	(216,308)	(6,258)	2.9	0.5651	0.4247	0.1404	19.0
17 TOTAL FUEL COST AND GAINS OF POWER SALES	(24,843,512)	(10,229,178)	(14,614,334)	(970,022)	(538,314)	(431,708)	(80.2)	2.5811	1.9271	0.6540	34.6
18 Net buydown interchange	0	0	0	0	0	0	NA	1.8464	1.7315	0.1149	6.6
19 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	724,106,768	676,603,925	47,502,843	39,217,563	39,078,117	141,446	0.4	0.0235	0.0077	0.0158	NA
20 Net Unbilled Sales	8,071,925 *	2,647,085 *	5,424,840	437,171	152,877	284,294	114	0.0040	0.0038	0.0002	NA
21 Company Use	1,382,686 *	1,313,343 *	79,343	75,426	75,890	(464)	NA	2.2927	0.2223	0.0044	NA
22 T & D Leases	78,018,427 *	78,391,286 *	(372,859)	4,225,489	4,412,280	(186,791)	(0.1)	2.1040	1.9685	0.1355	6.9
23 SYSTEM KWH SALES (EXCL. FPEC & CRW A2,P1)	724,106,768	676,603,925	47,502,843	34,418,378,843	34,370,711,127	44,667,716	0.1	2.1040	1.9685	0.1355	6.9
24 Wholesale KWH Sales (EXCL. FPEC & CRW A2,P1)	2,728,245	2,330,224	398,021	129,870,827	118,372,587	11,508,240	9.5	2.1040	1.9685	0.1355	6.9
25 Jurisdictional KWH Sales	721,378,523	674,273,701	47,104,822	34,293,705,906	34,252,338,530	33,967,376	0.1	1.0007	1.0007	(0.0000)	-
26a Jurisdictional Loss Multiplier								2.1005	1.9699	0.1306	6.9
27 Jurisdictional KWH Sales Adjusted for Line Losses	721,883,480	674,745,725	47,137,755	34,298,705,906	34,252,338,530	33,967,376	0.1	0.1874	0.1876	(0.0002)	(0.1)
28 TRUE-UP **	64,294,160	64,294,160	0	34,298,705,906	34,252,338,530	33,967,376	0.1	2.2929	2.1575	0.1354	6.3
29 TOTAL JURISDICTIONAL FUEL COST	786,137,640	728,999,885	47,137,755	34,298,705,906	34,252,338,530	33,967,376	0.1	1.0169	1.0169	0.0000	-
30 Revenue Tax Factor								2.3298	2.1922	0.1376	6.3
31 Fuel Factor Adjusted for Taxes								0.0000	0.0000	0.0000	NA
32 GPF **	0	0	0	34,298,705,906	34,252,338,530	33,967,376	0.1	2.3298	2.1922	0.1376	6.3
33 Fuel Factor Adjusted for Taxes								2.3300	2.1922	0.1378	6.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH								2.3300	2.1922	0.1378	6.3

* For Informational Purpose Only
 ** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: August 1997									
LINE NO		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%
A Fuel Costs & Net Power Transactions									
1 a	Fuel Cost of System Net Generation	\$ 139,053,927	\$ 113,685,990	\$ 25,367,937	22.3 %	\$ 602,736,831	\$ 528,271,262	\$ 74,465,569	14.1 %
b	Nuclear Fuel Disposal Costs	2,006,853	1,926,339	80,514	4.2 %	8,825,277	8,579,901	245,376	2.9 %
c	Coal Cars Depreciation & Return	441,651	436,718	4,933	1.1 %	2,256,052	2,238,131	17,921	0.8 %
d	Nuclear Thermal Uprate Amortization & Return	402,830	402,830	0	0.0 %	2,049,668	2,049,670	(2)	0.0 %
e	Gas Pipelines Depreciation & Return	284,766	284,766	0	0.0 %	1,439,519	1,439,520	(1)	0.0 %
f	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	Fuel Cost of Power Sold	(6,574,127)	(2,214,782)	(4,359,345)	196.8 %	(24,843,513)	(10,239,179)	(14,604,334)	142.6 %
3 a	Fuel Cost of Purchased Power	15,400,938	13,763,730	1,637,208	11.9 %	64,840,406	63,464,675	1,375,731	2.2 %
b	Energy Payments to Qualifying Facilities	13,283,201	11,726,291	1,556,910	13.3 %	59,317,905	57,522,476	1,795,429	3.1 %
4	Energy Cost of Economy Purchases	4,205,462	7,719,510	(3,514,048)	(45.5) %	16,967,448	32,635,917	(15,668,469)	(48.0) %
5	Total Fuel Costs & Net Power Transactions	\$ 168,505,501	\$ 147,731,392	\$ 20,774,109	14.1 %	\$ 733,589,593	\$ 685,962,373	\$ 47,627,220	6.9 %
6 Adjustments to Fuel Cost									
a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,244,158)	\$ (2,069,255)	\$ (174,903)	8.5 %	\$ (9,478,109)	\$ (9,159,435)	\$ (318,674)	3.5 %
b	Reactive and Voltage Control Fuel Revenues	\$ (40,554)	0	(40,554)	N/A	(195,112)	(80,439)	(114,673)	142.6 %
c	Inventory Adjustments	19,967	0	19,967	N/A	102,188	42,181	60,007	142.3 %
d	Non Recoverable Oil/Tank Bottoms	144,081	0	144,081	N/A	(55,286)	(199,366)	144,080	(72.3) %
e	Miscellaneous	218	0	218	N/A	143,494	38,611	104,883	271.6 %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 166,385,055	\$ 145,662,137	\$ 20,722,918	14.2 %	\$ 724,106,768	\$ 676,603,925	\$ 47,502,843	7.0 %
B kWh Sales									
1	Jurisdictional kWh Sales (RTP @ CBL)	7,684,054,547	7,777,068,000	(93,013,453)	(1.2) %	34,285,705,906	34,252,338,530	33,367,376	0.1 %
2	Sale for Resale (excluding FKEC & CKW)	49,872,460	42,311,000	7,561,460	17.9 %	129,670,936	118,372,596	11,298,340	9.5 %
3	Sub-Total Sales (excluding FKEC & CKW)	7,733,927,007	7,819,379,000	(85,451,993)	(1.1) %	34,415,376,842	34,370,711,126	44,665,716	0.1 %
4	Sales to FKEC & CKW	94,145,897	92,453,000	1,692,897	1.8 %	413,281,477	414,186,000	(904,523)	(0.2) %
5	Total Sales (Excluding RTP Incremental)	7,828,072,904	7,911,832,000	(83,759,096)	(1.1) %	34,828,658,319	34,784,897,126	43,761,193	0.1 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.35515 %	99.45890 %	(0.103750) %	(0.1) %	N/A	N/A	N/A	N/A
SEE FOOTNOTES ON PAGE 2									

		CALCULATION OF TRUE-UP AND INTEREST PROVISION									
		Company: Florida Power & Light Company									
		Month of: August 1997									
		CURRENT MONTH				PERIOD TO DATE					
LINE NO.		ACTUAL	UPDATED		DIFFERENCE		ACTUAL	UPDATED		DIFFERENCE	
			ESTIMATES (a)	AMOUNT	%	ESTIMATES (a)		AMOUNT	%		
C True-up Calculation											
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 165,867,461	\$ 167,774,226	\$ (1,906,765)	(1.1) %	\$ 739,805,077	\$ 738,947,450	\$ 857,627	0.1 %		
2	Fuel Adjustment Revenues Not Applicable to Period										
a	Prior Period True-up Provision	(12,850,832)	(12,850,832)	0	0.0 %	(64,254,159)	(64,254,159)	0	0.0 %		
b	GPIF, Net of Revenue Taxes (b)	0	0	0	N/A	0	0	0	N/A		
c	Oil Back-out Revenues, Net of revenue Taxes	83	0	83	N/A	2,102	1,237	865	69.9 %		
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 153,016,712	\$ 154,923,394	\$ (1,906,682)	(1.2) %	\$ 673,553,020	\$ 674,694,528	\$ 858,492	0.1 %		
4 a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 166,385,055	\$ 143,662,137	\$ 20,722,918	14.2 %	\$ 724,106,770	\$ 676,603,925	\$ 47,502,845	7.0 %		
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	11,859	11,859	0	0.0 %		
c	RTP Incremental Fuel - 100% Retail	89,895	0	89,895	N/A	387,583	138,627	248,956	179.6 %		
d	D&D Fund Payments - 100% Retail	0	0	0	N/A	0	0	0	N/A		
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	166,295,160	143,662,137	20,633,023	14.2 %	723,707,328	676,453,440	47,253,889	7.0 %		
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.35515 %	99.45890 %	(0.10375) %	(0.1) %	N/A	N/A	N/A	N/A		
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00071(c)) + (Lines C4b,c,d)	\$ 165,430,009	\$ 144,976,820	\$ 20,453,189	14.1 %	\$ 721,888,745	\$ 674,809,724	\$ 47,079,021	7.0 %		
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (12,413,297)	\$ 9,946,574	\$ (22,359,871)	(224.8) %	\$ (46,335,725)	\$ (115,196)	\$ (46,220,529)	N/A		
8	Interest Provision for the Month (Line D10)	(219,543)	(56,762)	(162,781)	286.8 %	(1,253,431)	(996,442)	(256,989)	25.8 %		
9	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(60,657,982)	(36,703,113)	(23,954,869)	65.3 %	(77,104,991)	(77,104,991)	0	0.0 %		
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	13,141,163	13,141,163	0	0.0 %	13,141,163	13,141,163	0	0.0 %		
10	Prior Period True-up Collected/(Refunded) This Period	12,850,832	12,850,832	0	0.0 %	64,254,159	64,254,159	0	0.0 %		
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (47,298,827)	\$ (821,307)	\$ (46,477,520)	N/A	\$ (47,298,827)	\$ (821,307)	\$ (46,477,520)	N/A		
D Interest Provision											
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (47,516,819)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (47,079,284)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
3	Total of Beginning & Ending True-up Amount	\$ (94,596,103)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
4	Average True-up Amount (50% of Line D3)	\$ (47,298,052)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
5	Interest Rate - First Day Reporting Business Month	5.58000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
6	Interest Rate - First Day Subsequent Business Month	5.56000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
7	Total (Line D5 + Line D6)	11.14000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
8	Average Interest Rate (50% of Line D7)	5.57000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
9	Monthly Average Interest Rate (Line D8 / 12)	0.46417 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
10	Interest Provision (Line D4 x Line D9)	\$ (219,543)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
NOTES											
(a)	Per Schedule E-1b, filed June 23, 1997.										
(b)	Generation Performance Incentive Factor per Order No. PSC-97-0359-POF-EI is zero.										
(c)	Jurisdictional Loss Multiplier per Schedule E2 filed June 24, 1996.										

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: AUGUST 1997

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	HEAVY OIL	33,980,774	46,080,950	9,911,824	21.5	198,755,754	172,612,123	26,143,631	15.1
2	LIGHT OIL	154,077	308,890	(184,683)	NA	903,087	613,833	289,354	NA
3	COAL	10,192,730	10,354,730	(401,550)	(3.9)	48,549,113	50,817,143	(2,268,030)	(4.7)
4	GAS	64,303,335	49,104,280	15,201,355	31.0	317,462,780	269,433,272	48,029,508	17.8
5	NUCLEAR	8,540,871	7,899,800	841,071	10.9	37,066,095	34,774,889	2,291,206	6.6
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	139,033,927	113,685,990	25,367,937	22.3	602,736,811	528,271,262	74,465,569	14.1
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	1,821,857	1,924,868	(103,011)	(5.4)	7,169,807	6,996,166	173,641	2.5
9	LIGHT OIL	1,616	3,959	(2,343)	NA	13,201	8,060	5,140	NA
10	COAL	620,479	618,094	2,385	0.4	2,951,943	3,026,911	(74,968)	(2.3)
11	GAS	2,456,927	2,258,885	198,042	8.0	12,789,085	11,920,607	868,459	7.3
12	NUCLEAR	2,157,867	2,067,997	89,870	4.3	9,485,333	9,209,978	275,355	3.0
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	7,058,746	6,873,803	184,943	2.7	32,469,350	31,141,742	1,327,608	4.0
UNITS OF FUEL BURNED									
15	HEAVY OIL (BB)	3,325,779	2,983,523	362,257	12.2	11,808,234	10,841,172	967,061	8.9
16	LIGHT OIL (BB)	4,374	10,288	(5,912)	NA	32,132	26,296	5,836	NA
17	COAL (TON)	70,847	59,725	11,122	18.6	333,230	318,111	15,119	4.8
18	GAS (MCF)	21,834,142	19,601,594	2,232,548	11.3	111,957,047	103,675,041	8,282,006	8.0
19	NUCLEAR (MMBTU)	23,941,816	22,808,800	1,133,016	5.0	105,177,103	101,752,256	3,424,847	3.4
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	21,269,880	18,966,540	2,343,340	11.8	75,345,591	69,320,346	6,025,245	8.7
22	LIGHT OIL	25,313	59,968	(34,655)	NA	186,501	121,829	64,672	NA
23	COAL	5,935,060	6,247,649	(312,589)	(5.0)	28,326,893	29,975,370	(1,648,477)	(5.5)
24	GAS	22,806,228	19,601,594	3,204,634	16.3	115,980,048	104,751,186	11,228,862	10.7
25	NUCLEAR	23,941,816	22,808,800	1,133,016	5.0	105,177,103	101,752,256	3,424,847	3.4
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	73,918,297	67,684,531	6,233,766	9.2	325,016,136	305,920,987	19,095,149	6.2
GENERATION MIX (%MWH)									
28	HEAVY OIL	25.81	28.00	(2.19)	(7.8)	22.12	22.43	(0.33)	(1.5)
29	LIGHT OIL	0.02	0.06	(0.04)	NA	0.04	0.03	0.01	NA
30	COAL	8.79	8.99	(0.20)	(2.2)	9.11	9.71	(0.60)	(6.2)
31	GAS	34.81	32.86	1.95	5.9	39.46	38.25	1.21	3.2
32	NUCLEAR	30.57	30.09	0.48	1.6	29.27	29.36	(0.29)	(1.0)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	HEAVY OIL (\$/BB)	16.8334	15.5453	1.2871	8.3	16.8320	15.9219	0.9101	5.7
36	LIGHT OIL (\$/BB)	38.3355	30.0107	(1.4352)	NA	23.3432	4.7623	NA	NA
37	COAL (\$/TON)	39.3460	39.7507	(0.3907)	(1.0)	40.0906	24.1041	15.9865	66.3
38	GAS (\$/MCF)	2.9465	2.5051	0.4414	17.6	2.8356	2.5988	0.2368	9.1
39	NUCLEAR (\$/MMBTU)	0.3567	0.3376	0.0191	5.7	0.3524	0.3418	0.0106	3.1
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	HEAVY OIL	2.6394	2.4290	0.2104	8.7	2.6379	2.4601	0.1778	5.9
42	LIGHT OIL	4.8997	5.1476	(0.2479)	NA	4.8423	5.0385	(0.1962)	NA
43	COAL	1.7023	1.6813	0.0209	1.2	1.7139	1.6960	0.0179	1.1
44	GAS	2.8196	2.5051	0.3145	12.6	2.7972	2.5721	0.1651	6.4
45	NUCLEAR	0.3567	0.3376	0.0191	5.7	0.3524	0.3418	0.0106	3.1
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	1.8812	1.6796	0.2016	12.0	1.8545	1.7268	0.1277	7.4
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	11,642	9,833	1,789	18.2	10,509	9,908	601	6.1
49	LIGHT OIL	15,666	15,147	519	NA	14,128	15,115	(987)	NA
50	COAL	9,585	10,108	(543)	(5.4)	9,596	9,903	(307)	(3.1)
51	GAS	9,382	8,678	604	7.0	9,069	8,787	282	3.2
52	NUCLEAR	11,093	11,029	66	0.6	11,088	11,048	40	0.4
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	10,472	9,847	625	6.3	10,028	9,817	211	2.1
GENERATED FUEL COST PER KWH (\$/KWH)									
55	HEAVY OIL	3.0727	2.3934	0.6793	28.4	2.7721	2.4672	0.3049	12.4
56	LIGHT OIL	7.6759	7.7972	(0.1213)	NA	6.8412	7.6155	(0.7743)	NA
57	COAL	1.6282	1.6995	(0.0713)	(4.2)	1.6446	1.6795	(0.0349)	(2.1)
58	GAS	2.6173	2.1738	0.4435	20.4	2.4823	2.2602	0.2221	9.8
59	NUCLEAR	0.3958	0.3723	0.0235	6.3	0.3908	0.3776	0.0132	3.5
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (\$/KWH)	1.9700	1.6330	0.3361	19.1	1.8508	1.6953	0.1645	9.7

* Distillate & Propane (BBs & B) used for firing, but steam, ignition, preheating, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A3.

*** Scharer coal is reported in MMBTU's only. Scharer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF:

AUGUST 1997

SCHEDULE A4

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)									
1 CAPE CANAVERAL # 1	367	87,360	57.7	97.6	58.9	10,063	#6 OIL	133,851	BBLs	6.315	845,269	2,194,698	2.5122	16.40
2 # 1		86,809					GAS	868,358	MCF	1.045	907,434	2,558,644	2.9474	2.95
3 # 2	367	87,060	57.2	100.0	57.8	10,484	#6 OIL	138,624	BBLs	6.315	875,411	2,272,959	2.6108	16.40
4 # 2		84,154					GAS	880,033	MCF	1.045	919,634	2,593,044	3.0813	2.95
5 FT. MYERS # 1	137	48,530	43.9	100.0	66.2	10,358	#6 OIL	78,963	BBLs	6.366	502,678	1,255,312	2.5867	15.90
6 # 2	367	185,131	62.8	96.0	69.1	9,392	#6 OIL	273,125	BBLs	6.366	1,738,714	4,341,995	2.3454	15.90
7 LAUDERDALE # 4	430	0	93.1	96.7	93.4	7,687	#2 OIL	0	BBLs	5.675	0	0	0.0000	0.00
8 # 4		298,411					GAS	2,195,082	MCF	1.045	2,293,861	6,467,881	2.1674	2.95
9 # 5	391	0	93.5	98.8	93.5	7,790	#2 OIL	0	BBLs	5.675	0	0	0.0000	0.00
10 # 5		298,143					GAS	2,222,511	MCF	1.045	2,322,524	6,548,700	2.1965	2.95
11 MANATEE # 1	783	270,342	44.6	98.7	44.8	10,512	#6 OIL	443,767	BBLs	6.404	2,841,884	7,582,164	2.8047	17.09
12 # 2	783	275,144	45.0	90.6	50.4	10,453	#6 OIL	449,086	BBLs	6.404	2,875,947	7,673,044	2.7887	17.09
13 MARTIN # 1	783	652	51.7	88.0	55.4	22,002	#6 OIL	227,191	BBLs	6.366	1,446,298	4,034,170	618.9276	17.76
14 # 1		149,221					GAS	1,771,442	MCF	1.045	1,851,157	5,219,611	3.4979	2.95
15 # 2	783	633	47.5	94.8	50.0	24,124	#6 OIL	191,060	BBLs	6.366	1,216,288	3,392,602	535.8714	17.76
16 # 2		122,638					GAS	1,681,790	MCF	1.045	1,757,471	4,955,450	4.0407	2.95
17 # 3	430	0	100.3	100.0	100.3	7,168	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
18 # 3		321,839					GAS	2,207,566	MCF	1.045	2,306,906	6,504,663	2.0211	2.95
19 # 4	430	0	100.3	100.0	100.1	7,176	#2 OIL	0	BBLs	1.000	0	0	0.0000	0.00
20 # 4		321,208					GAS	2,205,729	MCF	1.045	2,304,987	6,499,252	2.0234	2.95
21 FT EVERGLADES # 1	204	32,018	26.0	100.0	55.9	11,130	#6 OIL	55,656	BBLs	6.444	358,647	960,593	3.0001	17.26
22 # 1		13,967					GAS	146,586	MCF	1.045	153,182	431,919	3.0925	2.95
23 # 2	204	43,594	34.5	99.6	62.6	10,722	#6 OIL	72,785	BBLs	6.444	469,027	1,256,231	2.8817	17.26
24 # 2		17,083					GAS	173,735	MCF	1.045	181,553	511,916	2.9966	2.95
25 # 3	367	94,109	52.8	99.4	60.4	10,142	#6 OIL	144,826	BBLs	6.444	933,259	2,499,621	2.6561	17.26
26 # 3		67,930					GAS	679,586	MCF	1.045	710,167	2,002,421	2.9478	2.95
27 # 4	367	92,144	52.0	100.0	52.8	10,423	#6 OIL	144,900	BBLs	6.444	933,736	2,500,898	2.7141	17.26
28 # 4		60,209					GAS	626,111	MCF	1.045	654,286	1,844,856	3.0641	2.95

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF:

AUGUST 1997

SCHEDULE A4

Page 2 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1 RIVIERA	# 3	272	110,469	59.1	100.0	65.5	10,537	#6 OIL	176,385	BBLS	6.398	1,128,511	2,828,433	2.5604	16.04
2	# 3		30,911					GAS	345,707	MCF	1.045	361,264	1,018,637	3.2953	2.95
3	# 4	275	103,748	54.9	100.0	60.7	10,355	#6 OIL	163,132	BBLS	6.398	1,043,719	2,615,914	2.5214	16.04
4	# 4		27,780					GAS	304,554	MCF	1.045	318,259	897,378	3.2303	2.95
5 SANFORD	# 3	137	24,068	22.0	100.0	58.7	11,872	#6 OIL	46,338	BBLS	6.304	292,115	763,498	3.1723	16.48
6	# 3		3,896					GAS	38,150	MCF	1.045	39,867	112,411	2.8853	2.95
7	# 4	362	107,175	39.8	67.1	52.2	10,390	#6 OIL	177,561	BBLS	6.304	1,119,345	2,925,621	2.7298	16.48
8	# 4		14,492					GAS	138,526	MCF	1.045	144,760	408,172	2.8165	2.95
9	# 5		6,620					GAS	86,564	MCF	1.045	90,459	255,063	3.8531	2.95
10	# 5	362	85,564	37.2	72.4	52.8	10,979	#6 OIL	146,192	BBLS	6.304	921,594	2,408,763	2.8151	16.48
	**			**											
11 TURKEY POINT	# 1	387	86,683	62.5	97.3	63.2	10,171	#6 OIL	130,856	BBLS	6.356	831,721	2,231,765	2.5746	17.06
12	# 1		101,932					GAS	1,039,975	MCF	1.045	1,086,774	3,064,320	3.0062	2.95
	**			**											
13	# 2	367	87,433	65.6	100.0	65.6	10,198	#6 OIL	131,485	BBLS	6.356	835,717	2,242,492	2.5648	17.06
14	# 2		110,154					GAS	1,128,512	MCF	1.045	1,179,295	3,325,197	3.0187	2.95
15 CUTLER	# 5	67	0	7.4	100.0	69.4	11,532	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16	# 5		5,453					GAS	60,178	MCF	1.045	62,886	177,316	3.2517	2.95
17	# 6	137	0	19.3	100.0	53.2	10,686	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 6		24,473					GAS	250,255	MCF	1.045	261,516	737,383	3.0130	2.95
19 FT MYERS	1-12	565	1,038	0.1	99.1	62.3	19,193	#2 OIL	3,445	BBLS	5.783	19,922	100,392	9.6716	29.14
20 LAUDERDALE	1-12	364	0	2.4	96.3	84.9	13,719	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
21	1-12		7,907					GAS	103,802	MCF	1.045	108,473	305,856	3.8682	2.95
22	13-24	364	0	2.3	98.2	84.0	14,390	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
23	13-24		6,944					GAS	95,618	MCF	1.045	99,921	281,742	4.0573	2.95
24 EVERGLADES	1-12	364	0	2.4	97.3	90.7	15,527	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
25	1-12		6,875					GAS	102,154	MCF	1.045	106,751	301,000	4.3782	2.95

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF:

AUGUST 1997

SCHEDULE A4

Page 3 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURIED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURIED (MMBTU)	AS BURIED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(1)	(1)										
1 PUTNAM	# 1	239	0	74.2	90.9	79.1	9,841	#6 OIL	0	BBLS	0.000	0	0.0000	0.00	
2	# 1		0					#2 OIL	0	BBLS	5.816	0	0.0000	0.00	
3	# 1	128,915						GAS	1,214,041	MCF	1.045	1,268,673	3,577,211	2.7749	2.95
4	# 2	239	0	77.4	94.4	81.6	9,457	#6 OIL	0	BBLS	0.000	0	0.0000	0.00	
5	# 2		0					#2 OIL	0	BBLS	5.816	0	0.0000	0.00	
6	# 2	138,963						GAS	1,257,577	MCF	1.045	1,314,168	3,705,491	2.6665	2.95
		(A)	(B)				(B)								
7 ST JOHNS (1)	# 1	125	92,321	99.9	99.9	100.3	9,312	COAL	34,979	TONS	24.578	859,714	1,376,837	1.4914	39.36
8	# 1		119					#2 OIL	191	BBLS	5.796	1,107	4,848	4.0804	25.38
		(A)	(B)				(B)								
9	# 2	125	90,838	98.7	98.4	99.0	9,319	COAL	35,868	TONS	23.600	846,485	1,410,282	1.5525	39.32
10	# 2		443					#2 OIL	712	BBLS	5.805	4,133	18,073	4.0761	25.38
		(A)					(C)								
11 SCHERER	# 4	646	437,320	93.6	99.9	93.6	9,670	COAL	4,228,861	MMBTU	—	4,228,861	7,315,601	1.6728	1.73
12	# 4		16					#2 OIL	26	BBLS	5.817	151	715	4.5809	27.49
13 TURKEY POINT	# 3	666	483,957	97.8	97.5	100.4	11,232	NUCLEAR	5,435,987	MMBTU	—	5,435,987	1,720,470	0.3555	0.32
14	# 4	666	514,768	100.0	100.0	100.0	11,325	NUCLEAR	5,830,001	MMBTU	—	5,830,001	1,953,283	0.3794	0.34
15 ST LUCIE	# 1	839	621,566	99.5	100.0	99.5	11,018	NUCLEAR	6,848,714	MMBTU	—	6,848,714	2,901,204	0.4668	0.42
		***	***	****	****	****	***		***						
16	# 2	714	537,576	101.0	100.0	101.0	10,840	NUCLEAR	5,827,114	MMBTU	—	5,827,114	1,965,913	0.3657	0.34
17															
18															
19 SYSTEM TOTALS		15,475	7,058,746	—	—	—	10,472	—	3,330,153	BBLS	—	73,918,297	139,053,927	1.9700	—
20									21,824,142	MCF					
21 *** EXCLUDES PARTICIPANTS									4,228,861	MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS									70,847	TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH/PERIOD.									0	TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.									23,941,816	MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

INVENTORY ANALYSIS

MONTH OF AUG 1997

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES ***** HEAVY OIL *****								
2 UNITS (BBL)	3,421,036	2,007,665	1,413,371	70.4	10,561,965	8,851,760	1,710,205	19.3
3 UNIT COST (\$/BBL)	16.8866	17.1664	-.2798	1.6	16.4388	17.3510	-.9122	5.3
4 AMOUNT (\$)	57,709,776	34,461,000	23,208,776	67.6	173,625,952	153,904,000	20,031,952	13.0
5 BURNED								
6 UNITS (BBL)	3,334,621	2,255,727	1,078,894	47.8	11,812,025	8,718,714	3,093,311	35.5
7 UNIT COST (\$/BBL)	16.8295	17.3820	-.5525	3.2	16.8187	17.6521	-.8334	4.7
8 AMOUNT (\$)	56,119,914	39,208,937	16,910,977	43.1	198,663,411	153,903,686	44,759,725	29.1
9 ENDING INVENTORY								
10 UNITS (BBL)	3,736,553	3,569,992	166,561	4.7	3,736,553	3,569,992	166,561	4.7
11 UNIT COST (\$/BBL)	16.8751	17.6180	-.7429	4.2	16.8751	17.6180	-.7429	4.2
12 AMOUNT (\$)	63,054,705	62,895,962	158,743	.3	63,054,705	62,895,962	158,743	.3
13 OTHER USAGE (\$)	533				334,849			
14 DATA SUPPLY	33							
15 PURCHASES ***** LIGHT OIL *****								
16 UNITS (BBL)	19,780	0	19,780	100.0	45,232	0	45,232	100.0
17 UNIT COST (\$/BBL)	31.9809	.0000	31.9809	100.0	29.3379	.0000	29.3379	100.0
18 AMOUNT (\$)	617,115	0	617,115	100.0	1,327,010	0	1,327,010	100.0
19 BURNED								
20 UNITS (BBL)	4,474	9,321	4,847	52.0	33,854	16,862	16,992	100.0
21 UNIT COST (\$/BBL)	28.3485	28.9881	-.6396	2.1	28.1093	28.9110	-.8017	2.8
22 AMOUNT (\$)	126,831	270,012	143,181	53.0	958,564	790,902	167,662	190.0
23 ENDING INVENTORY								
24 UNITS (BBL)	183,925	175,069	8,856	5.1	183,925	175,069	8,856	5.1
25 UNIT COST (\$/BBL)	30.5500	29.8700	.6800	2.3	30.5500	29.8700	.6800	2.3
26 AMOUNT (\$)	5,619,853	5,229,304	389,749	7.5	5,619,853	5,229,304	389,749	7.5
27 OTHER USAGE (\$)								
28 DATA SUPPLY								
29 PURCHASES ***** PET COKE & COAL SLUFF *****								
30 UNITS (TON)	57,811	61,628	4,817	7.5	345,210	328,914	16,296	5.0
31 UNIT COST (\$/TON)	48.3111	39.7547	8,556	1.4	39.9723	39.3536	.6187	1.6
32 AMOUNT (\$)	2,798,031	2,450,000	348,031	6.2	13,798,843	13,184,600	614,243	4.7
33 BURNED								
34 UNITS (TON)	70,847	86,851	16,004	6.0	333,230	328,792	4,438	2.0
35 UNIT COST (\$/TON)	39.3488	39.4510	-.1022	0.3	40.0906	39.9885	.1021	0.3
36 AMOUNT (\$)	2,787,119	2,637,337	149,782	5.7	13,399,405	13,048,783	350,622	2.4
37 ENDING INVENTORY								
38 UNITS (TON)	182,342	71,921	110,421	42.3	182,342	71,921	110,421	42.3
39 UNIT COST (\$/TON)	39.6885	39.4882	.2003	0.5	39.6885	39.4882	.2003	0.5
40 AMOUNT (\$)	4,061,909	2,848,752	1,213,157	43.0	4,061,909	2,848,752	1,213,157	43.0
41 OTHER USAGE (\$)								
42 DATA SUPPLY								
43 PURCHASES ***** COAL SCRAPER *****								
44 UNITS (MGT)	3,100,188	2,667,810	432,378	20.4	17,939,805	16,224,799	1,715,006	10.6
45 U. COST (\$/MGT)	1.7764	1.9557	-.1793	9.3	1.7817	1.9587	-.1770	8.7
46 AMOUNT (\$)	5,642,788	5,167,000	475,788	9.2	31,963,133	31,688,000	275,133	1.0
47 BURNED								
48 UNITS (MGT)	4,228,861	4,834,561	605,700	4.8	20,281,800	20,829,700	547,900	1.3
49 U. COST (\$/MGT)	1.7299	1.9537	-.2238	11.5	1.7299	1.9537	-.2238	11.2
50 AMOUNT (\$)	7,319,691	7,881,831	562,140	7.2	35,189,710	39,128,730	3,939,020	10.1
51 ENDING INVENTORY								
52 UNITS (MGT)	3,612,487	3,280,905	331,582	10.1	3,612,487	3,280,905	331,582	10.1
53 U. COST (\$/MGT)	1.7299	1.9539	-.2240	11.5	1.7299	1.9539	-.2240	11.5
54 AMOUNT (\$)	6,249,375	6,410,662	161,287	2.5	6,249,375	6,410,662	161,287	2.5
55 OTHER USAGE (\$)								
56 DATA SUPPLY								
57 BURNED ***** GAS *****								
58 UNITS (MGT)	22,806,228	22,628,239	177,989	.8	116,909,378	109,821,192	7,088,186	7.2
59 U. COST (\$/MGT)	2.8190	2.6191	.2000	7.7	2.7155	2.7888	-.0733	2.6
60 AMOUNT (\$)	64,308,535	59,285,970	5,022,565	8.5	317,462,780	294,358,900	23,103,880	7.8
61 BURNED ***** NUCLEAR *****								
62 UNITS (MGT)	23,941,216	22,646,482	1,294,734	5.7	108,177,103	100,904,887	7,272,216	4.2
63 U. COST (\$/MGT)	.3567	.3376	.0191	5.7	.3524	.3485	.0039	1.1
64 AMOUNT (\$)	8,540,871	7,648,707	892,164	11.7	37,966,095	34,333,667	3,632,428	7.9
65 BURNED ***** GRINDSLION *****								
66 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED ***** PROPANE *****								
70 UNITS (GAL)	2,435	100	2,335	100.0	12,800	500	12,300	100.0
71 UNIT COST (\$/GAL)	.8772	1.0000	-.1228	12.3	.9842	1.0000	-.0158	9.4
72 AMOUNT (\$)	2,136	100	2,036	100.0	11,581	500	11,081	100.0

LINES 9 & 23 EXCLUDE 9,000 BARRELS, \$144,081 CURRENT MONTH AND 5,000 BARRELS, \$(55,286) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$2,006,853 CURRENT MONTH AND \$8,825,276 PERIOD-TO-DATE AND

PTR THERMAL UPDATE COSTS OF \$344,221 CURRENT MONTH AND \$ 1,721,105 PERIOD-TO-DATE.

SCHEDULE A - NOTES

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$1,340.03	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
(2,388)	(\$39,345.18)	SANFORD - FUELS RECEIVABLE - QUALITY/ADJ
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
66	\$1,082.16	CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
1,642	\$28,338.95	PORT EVERGLADES - INVENTORY ADJUSTMENT
		CANAVERAL - PIPELINE HEATING OIL
560	\$9,181.92	CANAVERAL - TEMP/CAL ADJUSTMENT
219	\$3,734.69	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - INVENTORY ADJUSTMENT
		MANATEE - TEMP/CAL ADJUSTMENT
		MANATEE - PIPELINE HEATING
(214)	(\$3,799.86)	MARTIN - TEMP/CAL ADJUSTMENT
(118)	\$932.71	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$180,000.00	SCHERER COAL CAR DEPRECIATION
	\$22,028.83	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST, 1987

SCHEDULE A8

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) REVENUE		(7) TOTAL \$ FOR FUEL ADJ. (\$ X \$000)	(8) TOTAL COST \$ (\$ X \$000)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED								
	C	37,512	0	37,512	2,648	3,308	883,704	1,274,672
	OB	30,831	0	30,831	2,648	3,308	811,484	1,046,827
	B	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		44,185	0	44,185	0.419	0.419	184,900	184,900
80% OF GAIN ON ECONOMY SALES							224,774	
TOTAL		112,308	0	112,308	1,772	2,228	2,214,782	2,580,309
ACTUAL								
ECONOMY		48,157	0	48,157	2,842	3,784	1,311,808	1,748,589
FMPA (SL 1)		27,133	0	27,133	0.571	0.571	108,057	108,057
OUC (SL 1)		18,784	0	18,784	0.588	0.588	108,288	108,288
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		385	0	385	2.884	2.874	7,327	8,428
FLORIDA KEYS ELECTRIC COOPERATIVE		3,019	0	3,019	4.886	4.886	147,887	147,887
AQUILLA	OB	1,884	0	1,884	2,190	35,941	34,944	588,881
ELECTRIC CLEARINGHOUSE	OB	14,513	0	14,513	2,744	6,885	388,313	1,011,842
ENRON	OB	28,248	0	28,248	3,017	5,810	882,380	1,685,879
ENERGY	OB	13,778	0	13,778	2,780	5,487	383,881	745,838
FLORIDA POWER CORPORATION	OB	7,818	0	7,818	2,728	3,521	213,410	275,341
FT. PIERCE UTILITIES AUTHORITY	OB	881	0	881	2,912	4,183	27,888	48,281
CITY OF GAINESVILLE (Prior Mo. Adj.)	OB	(80)	0	(80)	43,438	48,887	(38,882)	(42,818)
CITY OF HOMESTEAD	OB	1,187	0	1,187	2,833	4,484	138,845	238,878
FEB (Prior Mo. Adj.)	OB	0	0	0	0.000	0.000	81,388	81,388
JACKSONVILLE ELECTRIC AUTHORITY (Prior Mo. Adj.)	OB	0	0	0	0.000	0.000	2,458	0
UTILITY BOARD OF THE CITY OF KEY WEST	OB	838	0	838	2,870	4,188	24,877	34,452
KOCH POWER	OB	438	0	438	4,488	11,881	18,832	47,348
CITY OF LAKE WORTH UTILITIES (Prior Mo. Adj.)	OB	0	0	0	0.000	0.000	45	0
LOUISVILLE G & E POWER MARKETING	OB	4,588	0	4,588	3,888	5,234	138,338	238,888
NORAM	OB	385	0	385	2,735	3,884	7,884	11,278
UTIL COMM. CITY OF NEW SMYRNA BEACH	OB	788	0	788	2,815	4,775	22,748	37,338
OGLETHORPE POWER CORPORATION	OB	18,518	0	18,518	2,888	4,818	311,147	515,888
ORLANDO UTILITIES COMMISSION	OB	25	0	25	4,848	7,188	1,212	1,775
PAN ENERGY	OB	418	0	418	4,785	11,882	18,572	48,321
SEMINOLE ELECTRIC COOPERATIVE, INC. (Prior Mo. Adj.)	OB	0	0	0	0.000	0.000	(3,321)	(3,758)
SOUTHERN COMPANIES	OB	23,832	0	23,832	3,381	5,771	881,888	1,375,388
THE ENERGY ALTERNATIVE	OB	225	0	225	2,785	3,575	6,288	8,844
TAMPA ELECTRIC COMPANY	OB	43,522	0	43,522	2,888	4,888	1,218,573	1,788,818
TVA (Prior Mo. Adj.)	OB	0	0	0	0.000	0.000	0	48,888
VIENNA POWER (Prior Mo. Adj.)	OB	0	0	0	0.000	0.000	0	88,888
ECONOMY SUB-TOTAL		48,157	0	48,157	2,842	3,784	1,311,808	1,748,589
ST. LUCIE PARTICIPATION SUB-TOTAL		44,185	0	44,185	0.588	0.588	281,383	281,383
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		181,854	0	181,854	2,874	3,513	4,813,288	8,888,888
80% OF GAIN ON ECONOMY SALES (SEE SCHED A8a)							187,578	
TOTAL		253,888	0	253,888	2,318	4,318	6,574,127	18,883,812
CURRENT MONTH		141,888	0	141,888	0,743	2,881	4,388,345	8,482,813
DIFFERENCE		128,1	0.0	128,1	42.0	83.8	188.8	338.5
PERIOD TO DATE		878,822	0	878,822	2,388	4,488	24,843,513	43,281,118
ACTUAL		838,314	0	838,314	2,582	2,188	18,238,179	11,818,583
ESTIMATED		431,788	0	431,788	(8,112)	2,283	14,884,334	31,432,888
DIFFERENCE		406,526	0.0	406,526	(12,900)	4,185	3,353,839	11,818,585
DIFFERENCE (%)		92.2	0.0	92.2	(4.5)	103.1	112.8	283.8

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST, 1997

SCHEDULE A8a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
			ESTIMATED:				
	C	37,512	993,704	1,274,672	2.649	3.398	280,968
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		37,512	993,704	1,274,672	2.649	3.398	224,774
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	143	4,354	4,827	3.045	3.376	419
FLORIDA POWER CORPORATION	C	37,842	1,083,200	1,435,971	2.862	3.795	187,626
FT. PIERCE UTILITIES AUTHORITY	C	24	634	734	2.642	3.058	48
CITY OF GAINESVILLE	C	576	14,485	18,440	2.515	3.201	1,935
CITY OF HOMESTEAD (Prior Mo. Adj.)	C	31	772	842	2.490	2.718	(5)
JACKSONVILLE ELECTRIC AUTHORITY	C	167	5,076	4,962	3.041	2.971	341
CITY OF LAKE WORTH UTILITIES	C	131	3,304	4,000	2.522	3.053	341
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	47	2,138	2,649	4.545	5.636	296
ORLANDO UTILITIES COMMISSION	C	263	7,628	9,620	2.766	3.399	853
REEDY CREEK IMPROVEMENT DISTRICT	C	43	1,204	1,869	2.800	4.347	414
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	836	22,376	31,164	2.877	3.728	5,200
CITY OF STARKE	C	310	8,650	12,613	2.790	4.133	2,485
CITY OF TALLAHASSEE (Prior Mo. Adj.)	C	(1)	(12)	(62)	1.200	6.200	(23)
TAMPA ELECTRIC COMPANY	C	5,725	157,924	216,740	2.758	3.821	34,536
CITY OF VERO BEACH (Prior Mo. Adj.)	C	0	3	0	0.000	0.000	(3)
SUB-TOTAL		46,157	1,311,936	1,746,569	2.842	3.784	234,463
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		46,157	1,311,936	1,746,569	2.842	3.784	187,570
CURRENT MONTH:							
DIFFERENCE		8,645	318,232	471,897	0.193	0.366	(37,204)
DIFFERENCE (%)		23.0	32.0	37.0	7.3	11.4	(16.8)
PERIOD TO DATE:							
ACTUAL		185,171	5,023,079	6,928,742	2.713	3.742	882,021
ESTIMATED		194,543	4,895,472	6,394,620	2.414	3.287	1,221,141
DIFFERENCE		(9,372)	327,607	534,122	0.299	0.455	(339,120)
DIFFERENCE (%)		(4.8)	7.0	8.4	12.4	13.8	(27.8)

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST, 1997

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (9) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		523,195	0	0	523,195	1.857		9,713,790
ST. LUCIE RELIABILITY SURPP		44,162	0	0	44,162	0.379		167,300
		258,647	0	0	258,647	1.501		3,882,640
TOTAL		826,004	0	0	826,004	1.685		13,763,730
ACTUAL:								
SOUTHERN COMPANIES	UPS	449,214	0	0	449,214	1.842		8,275,070
SOUTHERN COMPANIES	R	73,981	0	0	73,981	1.945		1,438,720
PRIOR MONTH ADJUSTMENT		64,634	0	0	64,634			942,142
		607,829	0	0	607,829	1.753		10,655,932
FMPA (SL 2)		27,618	0	0	27,618	0.494		136,349
PRIOR MONTH ADJUSTMENT		64	0	0	64			(1,811)
		27,682	0	0	27,682	0.486		134,538
OUC (SL 2)		19,098	0	0	19,098	0.394		75,293
PRIOR MONTH ADJUSTMENT		44	0	0	44			449
		19,142	0	0	19,142	0.386		75,715
JACKSONVILLE ELECTRIC AUTHORITY	UPS	273,126	0	0	273,126	1.580		4,342,578
PRIOR MONTH ADJUSTMENT		25,793	0	0	25,793			167,421
		298,919	0	0	298,919	1.515		4,529,999
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		242	0	0	242	1.964		4,754
ST. LUCIE PARTICIPATION SUB-TOTAL		48,824	0	0	48,824	0.449		210,253
TOTAL		953,814	0	0	953,814	1.615		15,600,938
CURRENT MONTH:								
DIFFERENCE		127,810	0	0	127,810	(0.052)		1,637,208
DIFFERENCE (%)		15.5	0.0	0.0	15.5	(3.1)		11.9
PERIOD TO DATE:								
ACTUAL		3,952,140	0	0	3,952,140	1.641		64,840,406
ESTIMATED		3,729,421	0	0	3,729,421	1.702		63,484,675
DIFFERENCE		222,719	0	0	222,719	(0.061)		1,375,731
DIFFERENCE (%)		6.0	0.0	0.0	6.0	(3.0)		2.2

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST, 1997

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		627,267	0	0	627,267	1.869	1.869	11,728,291
TOTAL		627,267	0	0	627,267	1.869	1.869	11,728,291
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		4,488	0	0	4,488	1.917	1.917	86,044
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		37,667	0	0	37,667	1.958	1.958	737,349
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		35,343	0	0	35,343	1.999	1.999	706,505
CEDAR BAY GENERATING COMPANY		175,626	0	0	175,626	1.850	1.850	2,897,161
INDIANTOWN COGENERATION		190,592	0	0	190,592	2.378	2.378	4,532,519
FLORIDA CRUSHED STONE		63,285	0	0	63,285	1.874	1.874	1,394,550
GEORGIA PACIFIC CORPORATION		134	0	0	134	2.478	2.478	3,320
LEE COUNTY RESOURCE RECOVERY		16,322	0	0	16,322	2.235	2.235	364,741
OKEELANTA POWER L.P.		48,660	0	0	48,660	2.344	2.344	1,093,619
OSCEOLA POWER L.P.		38,277	0	0	38,277	2.358	2.358	902,612
ROYSTER COMPANY		4,032	0	0	4,032	1.548	1.548	62,328
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		30,519	0	0	30,519	1.547	1.547	472,167
TROPICANA PRODUCTS, INC.		1,336	0	0	1,336	2.267	2.267	30,288
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		664,281	0	0	664,281	2.000	2.000	13,283,201
CURRENT MONTH:								
DIFFERENCE		37,014	0	0	37,014	0.130	0.130	1,556,910
DIFFERENCE (%)		5.9	0.0	0.0	5.9	7.0	7.0	13.3
PERIOD TO DATE:								
ACTUAL		3,030,061	0	0	3,030,061	1.958	1.958	59,317,905
ESTIMATED		3,033,531	0	0	3,033,531	1.896	1.896	57,522,476
DIFFERENCE		(3,470)	0	0	(3,470)	0.061	0.061	1,795,429
DIFFERENCE (%)		(0.1)	0.0	0.0	(0.1)	3.2	3.2	3.1

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST, 1997

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE: & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (7) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	225,111	1.824	4,106,040	2.091	4,707,085	601,045
NON-FLORIDA	C	168,838	2.140	3,613,470	2.407	4,084,267	450,797
TOTAL		393,949	1.960	7,719,510	2.227	8,771,352	1,051,842
ACTUAL:							
FLORIDA:							
FLORIDA POWER CORPORATION	C	1,421	1.908	27,106	2.004	28,478	1,372
FT. PIERCE UTILITIES AUTHORITY	C	202	2.331	4,708	2.597	5,248	538
CITY OF GAINESVILLE	C	1,948	1.750	34,098	1.966	38,294	4,196
CITY OF HOMESTEAD	C	30	4.340	1,302	5.253	1,576	274
JACKSONVILLE ELECTRIC AUTHORITY (Prior Mo. Adj.)	C	0	0.000	9,158	0.000	0	(9,158)
CITY OF LAKE WORTH UTILITIES	C	651	2.144	13,959	2.349	15,290	1,331
ORLANDO UTILITIES COMMISSION	C	1,921	2.363	45,387	2.593	49,810	4,423
REEDY CREEK IMPROVEMENT DISTRICT	C	53	1.962	1,040	2.234	1,184	144
SEMINOLE ELEC COOP, INC.	C	6,548	1.687	110,403	1.871	122,467	12,064
CITY OF TALLAHASSEE (Prior Mo. Adj.)	C	3	16.567	497	2.067	62	(435)
TAMPA ELECTRIC COMPANY	C	9,992	1.822	182,102	2.144	214,253	32,151
THE ENERGY AUTHORITY	C	3,335	1.523	50,790	1.802	60,084	9,294
CITY OF VERO BEACH	C	40	2.620	1,048	2.830	1,132	84
CITY OF GAINESVILLE	OS	290	3.770	10,932	4.803	13,350	2,418
NON-FLORIDA:							
PECO	C	4,563	2.070	94,464	2.284	104,188	9,734
MORGAN	OS	130,784	2.528	3,306,464	2.600	3,400,384	93,920
LOUISVILLE G & E POWER MKKT, INC.	OS	11,586	1.501	173,936	2.047	237,147	63,211
MEAG	OS	5,738	1.434	82,293	1.733	99,437	17,144
OGLETHORPE POWER CORPORATION	OS	3,960	1.045	41,378	1.503	59,524	18,146
PECO	OS	100	3.100	3,100	4.222	4,222	1,122
SOUTHERN COMPANIES (Prior Mo. Adj.)	OS	765	1.477	11,297	1.209	9,252	(2,045)
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		26,432	1.863	492,530	2.085	551,226	58,696
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		157,496	2.357	3,712,932	2.485	3,914,164	201,232
TOTAL		183,928	2.286	4,205,462	2.428	4,465,390	259,928
CURRENT MONTH:							
DIFFERENCE		(210,021)	0.327	(3,514,048)	0.201	(4,305,962)	(791,914)
DIFFERENCE (%)		(53.3)	16.7	(45.5)	9.0	(49.1)	(75.3)
PERIOD TO DATE:							
ACTUAL		796,034	2.131	16,967,448	2.404	19,139,249	2,171,801
ESTIMATED		1,689,735	1.931	32,635,917	2.235	37,780,306	5,124,389
DIFFERENCE		(893,701)	0.200	(15,668,469)	0.170	(18,621,057)	(2,952,588)
DIFFERENCE (%)		(52.9)	10.4	(48.0)	7.6	(49.3)	(57.6)

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: August 1997							
		CURRENT MONTH				PERIOD TO DATE			
LINE		ACTUAL	UPDATED	DIFFERENCE		ACTUAL	UPDATED	DIFFERENCE	
N.O.			ESTIMATES (a)	AMOUNT	%		ESTIMATES (a)	AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 139,853,927	\$ 113,685,990	\$ 25,367,937	22.3 %	\$ 602,736,831	\$ 528,271,262	\$ 74,465,569	14.1 %
	b Nuclear Fuel Disposal Costs	2,006,833	1,926,339	80,514	4.2 %	8,825,277	8,579,501	245,376	2.9 %
	c Coal Cost Depreciation & Return	442,651	436,718	4,933	1.1 %	2,256,054	2,238,131	17,923	0.8 %
	d Nuclear Thermal Uprate Amortization & Return	402,830	402,830	0	0.0 %	2,049,668	2,049,670	(2)	0.0 %
	e Gas Pipelines Depreciation & Return	284,766	284,766	0	0.0 %	1,439,519	1,439,520	(1)	0.0 %
	f DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	Fuel Cost of Power Sold	(6,574,127)	(2,214,782)	(4,359,345)	196.8 %	(24,843,513)	(10,239,179)	(14,604,334)	142.6 %
3	a Fuel Cost of Purchased Power	15,408,938	13,763,730	1,637,208	11.9 %	64,840,406	63,464,675	1,375,731	2.2 %
	b Energy Payments to Qualifying Facilities	13,283,201	11,726,291	1,556,910	13.3 %	59,317,905	57,522,476	1,795,429	3.1 %
4	Energy Cost of Economy Purchases	4,203,462	7,719,510	(3,514,048)	(43.5) %	16,967,448	32,633,917	(15,668,469)	(48.0) %
5	Total Fuel Costs & Net Power Transactions	\$ 168,985,301	\$ 147,731,392	\$ 20,774,109	14.1 %	\$ 733,589,595	\$ 685,962,373	\$ 47,627,222	6.9 %
6	Adjustments to Fuel Cost								
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,344,158)	\$ (2,069,255)	\$ (174,903)	8.5 %	\$ (9,478,109)	\$ (9,159,435)	\$ (318,674)	3.5 %
	b Reactive and Voltage Control Fuel Revenues	\$ (40,554)	0	(40,554)	N/A	(195,112)	(80,439)	(114,673)	142.6 %
	c Inventory Adjustments	19,967	0	19,967	N/A	102,188	42,181	60,007	142.3 %
	d Non Recoverable Oil/Tank Bottoms	144,021	0	144,021	N/A	(55,286)	(199,366)	144,080	(72.3) %
	e Miscellaneous	218	0	218	N/A	143,494	38,611	104,883	271.6 %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 166,383,055	\$ 145,662,137	\$ 20,722,918	14.2 %	\$ 724,106,770	\$ 676,603,925	\$ 47,502,845	7.0 %
B	kWh Sales								
1	Jurisdictional kWh Sales (RTP @ CBL)	7,684,054,547	7,777,068,000	(93,013,453)	(1.2) %	34,285,705,906	34,252,338,530	33,367,376	0.1 %
2	Sale for Resale (excluding FKEC & CKW)	49,872,460	42,311,000	7,561,460	17.9 %	129,670,936	118,372,596	11,298,340	9.5 %
3	Sub-Total Sales (excluding FKEC & CKW)	7,733,927,007	7,819,379,000	(85,451,993)	(1.1) %	34,415,376,842	34,370,711,126	44,665,716	0.1 %
4	Sales to FKEC & CKW	94,145,897	92,453,009	1,692,887	1.8 %	413,281,477	414,186,000	(904,523)	(0.2) %
5	Total Sales (Excluding RTP Incremental)	7,828,072,904	7,911,832,000	(83,759,096)	(1.1) %	34,828,658,319	34,784,897,126	43,761,193	0.1 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.33513 %	99.45890 %	(0.103750) %	(0.1) %	N/A	N/A	N/A	N/A
SEE FOOTNOTES ON PAGE 2									