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ORIGINAL



September 26, 1997

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. ~~970001-EI~~ are an original and ten (10) copies of the following for the month of August 1997 based on actual amounts:

- | | | |
|-----|---------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A5a: | Calculation of Time-of-Use Spot Rates |
| 7. | Schedule A6: | Power Sold |
| 8. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 9. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 10. | Schedule A9: | Economy Energy Purchases |

ACK _____
 AFA Vandine Sincerely,
 APP _____
 CAF _____
 CMU _____
 CTR _____
 EAG _____
 LEG _____
 LIN _____
 OPR _____
 RCH _____
 SEC _____
 WAS _____
 OTH _____

Susan D. Cranmer

Susan D. Cranmer
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
Rhonda Hicks
Bureau of Electric Rates

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Roberta Bass
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
09932 SEP 29 97
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No. 970001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 21st day of September 1997 on the following:

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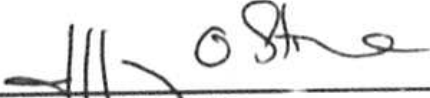
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 970001-EI

ACTUAL MONTHLY FUEL FILING
AUGUST, 1997



A SOUTHERN COMPANY

DOCUMENT NUMBER-DATE
09932 SEP 29 1997
FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
AUGUST 1997 CURRENT MONTH

	DOLLARS			KWH			CENTS/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	EST.	DIFFERENCE AMOUNT %
1 Fuel Cost of System Net Generation (A3)	22,515,046	24,043,288	(1,528,242) (6.36)	1,125,111,000	1,222,330,000	(97,219,000) (7.95)	2,0011	1,9670	0.03 1.73
2 Nuclear Fuel Disposal Costs	0	0	0 NA	0	0	0 NA	NA	NA	NA NA
3 Coal Cost Investment	0	0	0 NA	0	0	0 NA	NA	NA	NA NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0 NA	0	0	0 NA	NA	NA	NA NA
5 TOTAL COST OF GENERATED POWER	22,515,046	24,043,288	(1,528,242) (6.36)	1,125,111,000	1,222,330,000	(97,219,000) (7.95)	2,0011	1,9670	0.03 1.73
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0 NA	0	0	0 NA	NA	NA	NA NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A6)	1,585,929	2,290,000	(704,071) (30.75)	73,848,051	90,030,000	(16,181,949) (17.97)	2,1478	2,5436	(0.40) (15.57)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	1,343,757	0	1,343,757 NA	57,563,326	0	57,563,326 NA	2,3344	NA	NA NA
9 Energy Cost of Sched. E Economy Purch. (A8)	0	0	0 NA	0	0	0 NA	NA	NA	NA NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0 NA	0	0	0 NA	NA	NA	NA NA
11 Energy Payments to Qualifying Facilities (A8a)	278,085	14,393	263,692 1,832.09	9,922,918	690,000	9,232,918 1,338.10	2,8025	2,0659	0.72 34.35
12 TOTAL COST OF PURCHASED POWER	3,207,771	2,304,393	903,378 (28.20)	141,334,295	90,720,000	50,614,295 55.79	2,2698	2,5401	(0.27) (10.65)
13 Total Available MWH (Line 5 + Line 12)	25,722,817	26,347,691	(624,864) (2.37)	1,266,445,295	1,313,050,000	(46,604,705) (3.55)	(3,2474)	(3,1536)	(0.09) (2.97)
14 Fuel Cost of Economy Sales (A6)	(118,393)	(117,000)	(1,393) (1.19)	(3,645,831)	(3,710,000)	64,169	NA	NA	NA NA
15 Gain on Economy Sales (A6)	(5,264)	(10,400)	5,136 49.38	(110,654,746)	(90,060,000)	(20,594,746) (22.87)	(1,8664)	(1,8155)	(0.07) (3.91)
16 Fuel Cost of Unit Power Sales (A7)	(2,087,381)	(1,835,000)	(452,381) (27.87)	(92,372,146)	(151,030,000)	58,657,854 38.84	(1,6803)	(1,5037)	(0.16) (11.74)
17 Fuel Cost of Other Power Sales (A7)	(1,552,146)	(2,271,000)	718,854 31.65	(206,672,723)	(244,800,000)	38,127,277 15.57	(1,8208)	(1,6476)	(0.17) (10.51)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(3,763,194)	(4,033,400)	270,216 NA	0	0	0 NA	NA	NA	NA NA
19 Net Inadvertent Interchange	0	0	0 NA	0	0	0 NA	NA	NA	NA NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	21,959,633	22,314,281	(354,648) (1.59)	1,056,772,572	1,068,250,000	(11,477,428) (0.79)	2,0721	2,0669	(0.02) (0.80)
21 Net Unbilled Sales *	36,214	37,767	(1,553) (4.11)	1,747,717	1,803,000	(60,283) (3.33)	2,0721	2,0669	(0.02) (0.80)
22 Company Use	1,651,358	1,679,694	(28,327) (1.69)	79,694,897	80,410,000	(715,103) (0.89)	2,0721	2,0669	(0.02) (0.80)
23 T & D Losses	21,959,633	22,314,281	(354,648) (1.59)	978,329,958	986,032,000	(7,702,042) (0.78)	2,2446	2,2630	(0.02) (0.81)
24 TERRITORIAL KWH SALES	703,868	716,033	(12,167) (1.70)	33,968,730	34,278,000	(309,270) (0.90)	2,0721	2,0669	(0.02) (0.80)
25 Wholesale KWH Sales	21,197,173	21,538,547	(341,374) (1.58)	944,361,228	951,754,000	(7,392,772) (0.78)	2,2446	2,2630	(0.02) (0.81)
26 Jurisdictional KWH Sales	1,8014	1,8014	0 NA	0	0	0 NA	1,0014	1,0014	0.00 0.00
26a Jurisdictional Loss Multiplier	21,228,949	21,568,701	(341,852) (1.58)	944,361,228	951,754,000	(7,392,772) (0.78)	2,2477	2,2662	(0.02) (0.82)
27 Jurisdictional KWH Sales Adj. for Line Losses	(188,949)	(188,949)	0 0.00	944,361,228	951,754,000	(7,392,772) (0.78)	(0.0211)	(0.0209)	(0.00) (0.96)
28 TRUE-UP	21,027,900	21,389,752	(361,852) (1.60)	944,361,228	951,754,000	(7,392,772) (0.78)	2,2266	2,2453	(0.02) (0.83)
29 TOTAL JURISDICTIONAL FUEL COST	20,521	20,521	0 0.00	944,361,228	951,754,000	(7,392,772) (0.78)	2,2624	2,2814	(0.02) (0.83)
30 Revenue Tax Factor	13,700	13,700	0 0.00	944,361,228	951,754,000	(7,392,772) (0.78)	2,2646	2,2835	(0.02) (0.83)
31 Fuel Factor Adjusted for Revenue Taxes	13,700	13,700	0 0.00	944,361,228	951,754,000	(7,392,772) (0.78)	2,2681	2,2850	(0.02) (0.83)
32 GPFF Renewal / (Penalty)									
33 Fuel Factor Adjusted for GPFF Renewal / (Penalty)									
33a Special Contract Recovery Cost (Incl. Revenue Taxes)									
34 FUEL FAC FOR ROUNDED TO NEAREST .001(CENTS/KWH)							2,266	2,285	(0.02) (0.83)

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

**GULF POWER COMPANY
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
FOR THE MONTH OF:
AUGUST 1997**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$22,515,046
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9	2,929,686
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Schedule A-8	278,085
8	Fuel Cost of Power Sold	Schedule A-6, Line 25	<u>(3,763,184)</u>
9	Total Fuel and Net Power Transactions		<u><u>\$21,959,633</u></u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
AUGUST 1997 PERIOD-TO-DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMT.	%
1 Fuel Cost of System Net Generation (A3)	91,875,281	95,317,623	(3,442,342)	(3.61)	4,692,827,000	4,914,210,000	(221,383,000)	(4.50)	1.9778	1.9396	0.02	0.94
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	91,875,281	95,317,623	(3,442,342)	(3.61)	4,692,827,000	4,914,210,000	(221,383,000)	(4.50)	1.9578	1.9396	0.02	0.94
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	7,313,839	9,459,000	(2,145,161)	(22.68)	427,093,683	475,780,000	(48,686,317)	(10.23)	1.7125	1.9881	(0.28)	(13.86)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	3,618,547	0	3,618,547	NA	168,219,865	0	168,219,865	NA	2.1511	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A8a)	1,107,462	24,198	1,083,264	4,476.67	48,548,989	1,160,000	47,388,989	4,085.26	2.2811	2.0860	0.20	9.35
12 TOTAL COST OF PURCHASED POWER	12,039,848	9,483,198	2,556,650	26.96	643,862,537	476,940,000	166,922,537	35.00	1.8699	1.9883	(0.12)	(5.95)
13 Total Available MWH (Line 5 + Line 12)	103,915,129	104,800,821	(885,692)	(0.85)	5,336,689,537	5,391,150,000	(54,460,463)	(1.01)				
14 Fuel Cost of Economy Sales (A6)	(820,137)	(490,000)	(330,137)	67.37	(27,030,902)	(18,250,000)	(8,780,902)	(48.11)	(3.0341)	(2.6849)	(0.35)	(13.01)
15 Gain on Economy Sales (A8)	(375,234)	(51,200)	(324,034)	632.68	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(8,028,699)	(5,998,000)	(30,899)	0.51	(327,374,388)	(333,170,000)	5,795,612	1.74	(1.8415)	(1.8003)	(0.04)	(2.29)
17 Fuel Cost of Other Power Sales (A7)	(8,713,195)	(7,680,000)	(1,033,195)	13.45	(493,638,893)	(484,585,000)	(9,053,893)	(1.87)	(1.7651)	(1.5849)	(0.18)	(11.37)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(15,937,255)	(14,219,200)	(1,718,055)	(12.08)	(840,043,883)	(836,005,000)	(12,038,883)	(1.44)	(1.8793)	(1.7009)	(0.18)	(10.49)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	87,977,874	90,581,621	(2,603,747)	(2.87)	4,488,645,654	4,555,145,000	(66,499,346)	(1.46)	1.9600	1.9886	(0.03)	(1.44)
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	162,798	176,548	(13,749)	(7.79)	8,306,043	8,878,000	(571,957)	6.44	1.9600	1.9886	(0.03)	(1.44)
23 T & D Losses *	5,797,921	5,971,487	(173,566)	(2.91)	295,812,317	300,286,000	(4,473,683)	1.49	1.9600	1.9886	(0.03)	(1.44)
24 TERRITORIAL KWH SALES	87,977,874	90,581,621	(2,603,747)	(2.87)	4,184,527,294	4,245,981,000	(61,453,706)	1.45	2.1025	2.1333	(0.03)	(1.44)
25 Wholesale KWH Sales	2,840,451	2,995,386	(154,935)	(5.17)	144,843,079	150,786,000	(5,942,921)	3.94	1.9611	1.9865	(0.03)	(1.28)
26 Jurisdictional KWH Sales	84,930,581	87,367,732	(2,437,151)	(2.79)	4,039,684,215	4,095,195,000	(55,510,785)	(1.36)	2.1024	2.1334	(0.03)	(1.45)
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	85,049,494	87,499,047	(2,449,553)	(2.79)	4,039,684,215	4,095,195,000	(55,510,785)	1.36	2.1053	2.1364	(0.03)	(1.46)
28 TRUE-UP (994,746)	(994,746)	(994,746)	0	0.00	4,039,684,215	4,095,195,000	(55,510,785)	1.36	(0.0246)	(0.0243)	(0.00)	1.23
29 TOTAL JURISDICTIONAL FUEL COST	84,054,738	86,495,301	(2,440,563)	(2.82)	4,039,684,215	4,095,195,000	(55,510,785)	(1.36)	2.0807	2.1121	(0.03)	(1.49)
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.1142	2.1461	(0.03)	(1.49)
32 GPIF Reward / (Penalty)	102,604	102,604	0	0.00	4,016,066,113	4,068,842,000	(52,775,887)	(1.30)	0.0026	0.0025	0.00	4.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.1168	2.1486	(0.03)	(1.48)
33a Special Contract Recovery Cost (incl. Revenue Taxes)	68,498	68,498	0	0.00	4,039,684,215	4,095,195,000	(55,510,785)		0.0017	0.0017	0.00	0.00
									2.1185	2.1503	(0.03)	(1.48)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.119	2.150		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1997

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	22,515,046.17	24,043,288	(1,528,241.83)	(6.36)	91,875,281.30	95,317,623	(3,442,341.70)	(3.61)
2 Fuel Cost of Power Sold	(3,763,183.61)	(4,033,400)	270,216.39	(6.70)	(15,937,254.81)	(14,219,200)	(1,718,054.81)	12.08
3 Fuel Cost - Purchased Power	2,929,686.37	2,290,000	639,686.37	27.93	10,932,336.88	9,459,000	1,473,336.88	15.58
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	278,084.60	14,393	263,691.60	1,832.08	1,107,460.74	24,198	1,083,262.74	4,476.66
4 Energy Cost-Economy Purchases	0.00	0	0.00	NA	0.00	0	0.00	NA
5 Total Fuel & Net Power Transactions	21,959,633.53	22,314,281	(354,647.47)	(1.59)	87,977,874.11	90,581,621	(2,603,746.89)	(2.87)
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	21,959,633.53	22,314,281	(354,647.47)	(1.59)	87,977,874.11	90,581,621	(2,603,746.89)	(2.87)
B. KWH Sales								
1 Jurisdictional Sales	944,361,228	951,754,000	(7,392,772)	(0.78)	4,039,684,215	4,095,195,000	(55,510,785)	(1.36)
2 Non-Jurisdictional Sales	33,968,730	34,278,000	(309,270)	(0.90)	144,843,079	150,786,000	(5,942,921)	(3.94)
3 Total Territorial Sales	978,329,958	986,032,000	(7,702,042)	(0.78)	4,184,527,294	4,245,981,000	(61,453,706)	(1.45)
4 Juris. Sales as % of Total Terr. Sales	96.5279	96.5236	0.0043	0.00	96.5386	96.4487	0.0899	0.09

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1997

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	20,046,086.98	20,175,281	(129,194.02)	(0.64)	85,557,568.19	86,809,944	(1,252,375.81)	(1.44)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	198,949.00	198,949	0.00	0.00	994,745.00	994,745	0.00	0.00
2b Incentive Provision	(13,483.00)	(13,483)	0.00	0.00	(67,415.00)	(67,415)	0.00	0.00
2c Special Contract Recovery Cost	(20,196.00)	(20,196)	0.00	0.00	(100,980.00)	(100,980)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	<u>20,211,356.98</u>	<u>20,340,551</u>	<u>(129,194.02)</u>	<u>(0.64)</u>	<u>86,383,918.19</u>	<u>87,636,294</u>	<u>(1,252,375.81)</u>	<u>(1.43)</u>
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	21,959,633.53	22,314,281	(354,647.47)	(1.59)	87,977,874.11	90,581,621	(2,603,746.89)	(2.87)
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.5279</u>	<u>96.5236</u>	<u>0.0043</u>	<u>0.00</u>	<u>96.5363</u>	<u>96.4519</u>	<u>0.0844</u>	<u>0.09</u>
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	<u>21,226,849.14</u>	<u>21,568,701</u>	<u>(341,851.86)</u>	<u>(1.58)</u>	<u>85,049,484.27</u>	<u>87,490,047</u>	<u>(2,440,562.73)</u>	<u>(2.79)</u>
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(1,015,492.16)	(1,228,150)	212,657.84	(17.32)	1,334,433.92	146,247	1,188,186.92	812.45
8 Interest Provision for the Month	(4,852.90)	5,113	(9,965.90)	(194.91)	(25,620.11)	47,824	(73,444.11)	(153.57)
9 Beginning True-Up & Interest Provision	(438,213.45)	1,815,007	(2,253,220.45)	(124.14)	(1,971,576.32)	1,193,695	(3,165,271.32)	(265.17)
10 True-Up Collected / (Refunded)	(198,949.00)	(198,949)	0.00	0.00	(994,745.00)	(994,745)	0.00	0.00
11 End of Period - Total Net True-Up, (C7+C8+C9+C10)	<u>(1,657,507.51)</u>	<u>393,021</u>	<u>(2,050,528.51)</u>	<u>(521.74)</u>	<u>(1,657,507.51)</u>	<u>393,021</u>	<u>(2,050,528.51)</u>	<u>(521.74)</u>

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1997

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT (\$)	%
<i>D. Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(438,213.45)	1,815,007	(2,253,220.45)	(124.14)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(1,652,654.61)	387,908	(2,040,562.61)	(526.04)
3 Total of Beginning & Ending True-Up Amts.	(2,090,868.06)	2,202,915	(4,293,783.06)	(194.91)
4 Average True-Up Amount	(1,045,434.03)	1,101,458	(2,146,892.03)	(194.91)
5 Interest Rate -				
1st Day of Reporting Business Month	5.5800	5.5800	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.5600	5.5600	0.0000	
7 Total (D5+D6)	11.1400	11.1400	0.0000	
8 Annual Average Interest Rate	5.5700	5.5700	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4642	0.4642	0.0000	
10 Interest Provision (D4*D9)	(4,852.90)	5,113	(9,965.90)	(194.91)

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : AUGUST 1997**

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 HEAVY OIL	0	0	0	NA	0	0	0	NA	
2 LIGHTER OIL	43,609	30,585	13,024	42.58	235,384	154,072	81,312	52.78	
3 COAL excluding Scherer	19,539,952	21,357,273	(1,817,321)	(8.51)	83,705,599	86,198,531	(2,492,932)	(2.89)	
3a COAL at Scherer	2,033,529	2,297,660	(264,131)	(11.50)	5,970,022	7,763,845	(1,793,823)	(23.10)	
4 GAS	773,560	314,180	459,380	146.22	1,657,073	1,072,305	584,768	54.53	
4a GAS (B.L.)	64,715	17,206	47,509	278.12	140,225	86,030	54,195	63.00	
6 OTHER - C.T.	69,681	26,384	33,297	126.20	168,978	42,840	124,138	289.77	
7 TOTAL (\$)	22,515,048	24,043,288	(1,528,242)	(6.35)	91,875,281	95,317,623	(3,442,342)	(3.61)	
SYSTEM NET GEN. (MWH)									
8 HEAVY OIL	0	0	0	NA	0	0	0	NA	
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
10 COAL	1,111,302	1,215,690	(104,388)	(8.59)	4,851,083	4,894,110	(243,027)	(4.97)	
11 GAS	12,875	6,180	6,695	108.00	39,342	19,390	19,952	102.90	
13 OTHER - C.T.	934	450	484	107.56	2,402	710	1,692	238.31	
14 TOTAL (MWH)	1,125,111	1,222,330	(97,219)	(7.95)	4,892,827	4,914,210	(221,383)	(4.50)	
UNITS OF FUEL BURNED									
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA	
16 LIGHTER OIL (BBL)	1,859	1,371	487	35.52	9,482	6,857	2,605	37.99	
17 COAL (TON) (1)	474,828	513,430	(38,602)	(7.52)	2,023,607	2,120,960	(97,353)	(4.59)	
18 GAS (MCF)	240,187	142,116	98,071	69.01	763,283	496,756	266,527	53.65	
20 OTHER - C.T. (BBL)	2,368	1,070	1,298	121.31	6,358	1,717	4,641	270.30	
BTU'S BURNED (MMBTU)									
21 HEAVY OIL	0	0	0	NA	0	0	0	NA	
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA	
23 COAL + B.L. (OIL & GAS)	11,571,991	12,677,989	(1,105,998)	(8.72)	48,649,099	51,137,433	(2,488,334)	(4.87)	
24 GAS	234,057	138,779	95,278	68.65	750,718	473,655	277,063	58.49	
26 OTHER - C.T.	13,776	6,277	7,499	119.47	36,988	10,059	26,927	267.69	
27 TOTAL (MMBTU)	11,819,824	12,823,045	(1,003,221)	(7.82)	49,436,803	51,621,147	(2,184,344)	(4.23)	
GENERATION MIX (% MWH)									
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA	
30 COAL + B.L.	98.77	99.48	(0.69)	(0.69)	99.11	99.59	(0.48)	(0.48)	
31 GAS	1.14	0.51	0.63	123.53	0.84	0.39	0.45	115.38	
33 OTHER - C.T.	0.09	0.03	0.06	200.00	0.05	0.02	0.03	150.00	
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00	
FUEL COST (\$)/ UNIT									
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
36 LIGHTER OIL (\$/BBL)	23.47	22.31	1.16	5.20	24.88	22.47	2.41	10.73	
37 COAL (\$/TON) (1)	41.15	41.60	(0.45)	(1.08)	41.36	40.64	0.72	1.77	
38 GAS (ALL) (\$/MCF)	3.49	2.33	1.16	49.79	2.35	2.33	0.02	0.86	
40 OTHER - C.T. (\$/BBL)	25.20	24.66	0.54	2.19	26.26	24.95	1.31	5.25	
FUEL COST (\$)/ MMBTU									
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
43 COAL + GAS B.L. + OIL B.L.	1.87	1.87	0.00	0.00	1.85	1.62	0.01	0.54	
44 GAS - Generation	3.31	2.26	1.05	48.46	2.21	2.26	(0.05)	(2.21)	
46 OTHER - C.T.	4.33	4.20	0.13	3.10	4.51	4.26	0.25	5.87	
47 TOTAL (\$/MMBTU)	1.90	1.88	0.02	1.06	1.86	1.85	0.01	0.54	
BTU BURNED / KWH									
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
50 COAL + GAS B.L. + OIL B.L.	10,413	10,429	(16)	(0.15)	10,460	10,449	11	0.11	
51 GAS - Generation	18,179	22,420	(4,241)	(18.92)	19,092	24,428	(5,346)	(21.88)	
53 OTHER - C.T.	14,749	13,949	800	5.74	15,398	14,168	1,230	8.68	
54 TOTAL (BTU/KWH)	10,505	10,491	14	0.13	10,535	10,504	31	0.30	
FUEL COST (\$)/ KWH									
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA	
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA	
57 COAL + B.L. (OIL & GAS)	1.95	1.95	0.00	0.00	1.94	1.92	0.02	1.04	
58 GAS	6.01	5.08	0.93	18.31	4.21	5.53	(1.32)	(23.87)	
60 OTHER - C.T.	6.39	5.86	0.53	9.04	6.95	6.03	0.92	15.26	
61 TOTAL (\$/KWH)	2.00	1.97	0.03	1.52	1.96	1.94	0.02	1.03	

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are now being reported on a BTU and \$ basis only.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY

FOR THE MONTH OF: AUGUST, 1997

Line	(a) Plant/Unit	(b) Net Gen. (MWH)	(c) Net Cap. Factor (%)	(d) Equip. Factor (%)	(e) Net Output Factor (%)	(f) Avg. Net Heat Rate (BTU/kWh)	(g) Fuel Type	(h) Fuel Burned (Tonnes/1000 Units)	(i) Heat Value (BTU/Unit)	(j) Fuel Burned (MMBtu)	(k) As Burned Fuel Cost (\$)	(l) Fuel Cost/ KWH (\$/KWH)	(m) Fuel Cost/ KWH (\$/KWH)	(n) Fuel Cost/Unit (\$/Unit)
1	Crist 1	23.0	21.3	97.6	21.8	18,474	Gas-G	63,698	1,056	67,265	222,311	6.11	6.11	3.49
2	1						Oil-G							
3							Gas-S	1,873	1,056	1,978	6,539			3.49
4	Crist 2	25.0	18.8	99.4	18.9	17,521	Gas-G	58,005	1,056	61,253	202,443	5.79	5.79	3.49
5	2						Oil-G							
6							Gas-S	2,810	1,056	2,968	9,806			3.49
7	Crist 3	33.0	23.4	100.0	23.4	18,393	Gas-G	99,942	1,056	105,539	348,806	6.06	6.06	3.49
8	3						Oil-G							
9							Gas-S	3,507	1,056	3,703	12,239			3.49
10	Crist 4	84.0	45,840	73.4	99.5	10,701	Coal	20,468	11,985	490,610	1,033,098	2.25	2.25	50.47
11	4						Gas-G	0	1,056	0	0	0.00	0.00	0.00
12							Gas-S	0	1,056	0	0			NA
13							Oil-S	114	138,500	663	2,737			24.03
14	Crist 5	81.0	49,838	82.7	99.9	10,320	Coal	21,918	11,896	514,337	1,091,164	2.19	2.19	50.47
15	5						Gas-G	0	1,056	0	0	NA	NA	NA
16							Gas-S	0	1,000	0	0			NA
17							Oil-S	245	138,500	1,422	5,874			24.02
18	Crist 6	317.0	147,345	62.5	95.4	10,666	Coal	66,393	11,835	1,571,513	3,351,143	2.27	2.27	50.47
19	6						Gas-G	0	1,056	0	0	NA	NA	NA
20							Gas-S	2,738	1,056	2,891	9,556			3.49
21							Oil-S	233	138,500	1,355	5,998			24.02
22	Crist 7	504.0	245,711	65.5	87.4	10,277	Coal	106,903	11,811	2,525,259	5,395,885	2.20	2.20	50.47
23	7						Gas-G	0	1,056	0	0			
24							Gas-S	7,614	1,056	8,040	26,573			3.49
25							Oil-S	57	138,500	333	1,377			24.03
26	Schenar 3 (2)	209.5	115,176	73.9	99.9	9,766	Coal	14	138,000	1,123,578	2,034,371	1.77	1.77	NA
27							Oil-S	14	138,000	80	378			27.33
28	Schoelz 1	47.0	4,764	13.6	32.3	13,570	Coal	2,696	11,990	64,647	102,871	2.16	2.16	38.16
29							Oil-S	46	138,500	289	1,629			35.29
30	2	47.0	17,597	50.3	99.9	12,957	Coal	9,408	12,118	228,013	359,000	2.04	2.04	38.16
31							Oil-S	10	138,500	57	344			35.33
32	Smith 1	161.0	80,845	67.5	78.3	10,273	Coal	35,043	11,850	850,507	1,476,263	1.83	1.83	42.13
33							Oil-S	354	138,500	2,059	7,552			21.33
34	2	191.0	114,849	80.8	90.8	10,128	Coal	48,999	11,870	1,163,224	2,064,226	1.80	1.80	42.13
35							Oil-S	301	138,500	1,751	6,423			21.34
36	A	32.0	934	3.9	48.9	14,749	Oil	2,368	138,500	13,776	59,691	6.39	6.39	25.20
37	Daniel 1 (1)	250.0	127,394	68.5	88.7	10,570	Coal	72,571	9,277	1,346,482	2,060,465	1.63	1.63	28.67
38							Oil-S	483	139,063	2,823	11,671			24.15
39	Daniel 2 (1)	238.5	161,944	91.3	99.4	10,395	Coal	90,731	9,277	1,683,423	2,601,078	1.61	1.61	28.67
40							Oil-S	1	139,063	6	26			24.27
41	Total	2,743.0	1,125,111	67.4	91.1	10,505				11,819,824	22,531,147	2.00	2.00	

Notes:
(1) Represents Gulf's 50% Ownership
(2) Represents Gulf's 25% Ownership
Smith A uses light oil; Negative Net Generation is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter
Oil-G is oil used for generation; Oil-S is oil used for starter.

Adjustments:
Schenar Inv. Adj. (841)
Daniel Railcar Track Depr. (8,910)
Daniel Railcar Lease Premium (8,350)
22,515,046 2.00

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1997**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
HEAVY OIL									
1 PURCHASES:									
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
5 BURNED:									
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
9 ENDING INVENTORY:									
10 UNITS (BBL)	31,039	31,043	(4)	(0.01)	31,039	31,043	(4)	(0.01)	
11 UNIT COST (\$/BBL)	13.80	13.80	0.00	0.00	13.80	13.80	0.00	0.00	
12 AMOUNT (\$)	422,250	422,301	(51)	(0.01)	422,250	422,301	(51)	(0.01)	
14 DAYS SUPPLY	7	7	0	0.00					
LIGHT OIL									
15 PURCHASES:									
16 UNITS (BBL)	803	1,411	(608)	(43.09)	8,893	7,058	1,837	23.20	
17 UNIT COST (\$/BBL)	23.79	21.87	1.92	8.78	24.48	21.87	2.61	11.93	
18 AMOUNT (\$)	19,100	30,856	(11,756)	(38.10)	212,798	154,333	58,465	37.88	
19 BURNED:									
20 UNITS (BBL)	1,941	1,371	570	41.58	9,768	8,857	2,909	42.42	
21 UNIT COST (\$/BBL)	23.88	22.31	1.56	6.05	24.90	22.47	2.43	10.81	
22 AMOUNT (\$)	45,927	30,585	15,342	50.18	243,169	154,072	89,097	57.83	
23 ENDING INVENTORY:									
24 UNITS (BBL)	3,082	6,890	(3,808)	(53.93)	3,082	6,890	(3,808)	(53.93)	
25 UNIT COST (\$/BBL)	25.81	22.95	2.86	12.48	25.81	22.95	2.86	12.48	
26 AMOUNT (\$)	79,552	153,843	(73,991)	(48.19)	79,552	153,843	(73,991)	(48.19)	
27 DAYS SUPPLY	NA	NA							
COAL EXCLUDING PLANT SCHERER									
30 PURCHASES:									
31 UNITS (TONS)	419,245	389,882	29,363	7.59	1,878,807	1,905,887	(28,080)	(1.52)	
32 UNIT COST (\$/TON)	40.48	39.83	0.63	1.58	40.54	39.92	0.62	1.55	
33 AMOUNT (\$)	16,984,710	15,520,938	1,443,774	9.30	78,085,092	78,072,719	12,373	0.02	
34 BURNED:									
35 UNITS (TONS)	474,828	513,430	(38,602)	(7.52)	2,023,808	2,120,980	(97,352)	(4.59)	
36 UNIT COST (\$/TON)	41.18	41.80	(0.42)	(1.01)	41.40	40.84	0.78	1.87	
37 AMOUNT (\$)	19,555,212	21,357,273	(1,802,061)	(8.44)	83,781,944	86,199,531	(2,416,587)	(2.80)	
38 ENDING INVENTORY:									
39 UNITS (TONS)	325,318	684,712	(339,394)	(51.06)	325,318	684,712	(339,394)	(51.06)	
40 UNIT COST (\$/TON)	38.88	45.10	(8.22)	(13.79)	38.88	45.10	(8.22)	(13.79)	
41 AMOUNT (\$)	12,648,730	29,978,843	(17,328,113)	(57.80)	12,648,730	29,978,843	(17,328,113)	(57.80)	
42 DAYS SUPPLY	14	29	(15)	(51.72)					
COAL AT PLANT SCHERER									
44 PURCHASES:									
45 UNITS (MMBTU)	720,470	1,012,178	(291,708)	(28.82)	3,786,775	4,586,411	(777,636)	(17.03)	
46 UNIT COST (\$/MMBTU)	1.82	1.75	0.07	4.00	1.80	1.78	0.02	1.12	
47 AMOUNT (\$)	1,310,227	1,774,501	(464,274)	(28.18)	6,822,815	8,127,849	(1,305,034)	(16.06)	
48 BURNED:									
49 UNITS (MMBTU)	1,123,577	1,298,117	(172,540)	(13.31)	3,302,794	4,380,858	(1,058,062)	(24.20)	
50 UNIT COST (\$/MMBTU)	1.81	1.77	0.04	2.28	1.81	1.78	0.03	1.69	
51 AMOUNT (\$)	2,034,371	2,297,880	(263,289)	(11.48)	5,970,885	7,763,845	(1,792,960)	(23.09)	
52 ENDING INVENTORY:									
53 UNITS (MMBTU)	1,674,535	3,049,439	(1,374,904)	(45.09)	1,674,535	3,049,439	(1,374,904)	(45.09)	
54 UNIT COST (\$/MMBTU)	1.81	1.77	0.04	2.28	1.81	1.77	0.04	2.28	
55 AMOUNT (\$)	3,031,940	5,405,718	(2,373,778)	(43.91)	3,031,940	5,405,718	(2,373,778)	(43.91)	
56 DAYS SUPPLY	38	69	(31)	(41.72)					
GAS									
58 BURNED:									
59 UNITS (MCF)	240,187	142,118	98,071	69.01	763,283	498,756	268,527	53.85	
60 UNIT COST (\$/MCF)	3.49	2.33	1.18	49.79	2.35	2.33	0.02	0.88	
61 AMOUNT (\$)	638,275	331,388	308,889	152.98	1,797,298	1,158,335	638,963	55.18	
OTHER - C.T. OIL									
62 PURCHASES:									
63 UNITS (BBL)	1,134	1072	62.00	5.78	2,355	1720	635.00	36.92	
64 UNIT COST (\$/BBL)	25.09	22.87	2.42	10.87	28.12	22.87	3.45	15.22	
65 AMOUNT (\$)	28,452	24,302	4,150	17.05	61,520	38,990	22,530	57.78	
66 BURNED:									
67 UNITS (BBL)	2,368	1,070	1,298	121.31	6,815	1,717	5,098	296.91	
68 UNIT COST (\$/BBL)	25.20	24.85	0.54	2.19	26.30	24.95	1.35	5.41	
69 AMOUNT (\$)	59,691	26,584	33,297	126.20	179,218	42,840	136,378	318.34	
70 ENDING INVENTORY:									
71 UNITS (BBL)	(1,169)	2,874	(4,033)	(140.33)	(1,169)	2,874	(4,033)	(140.33)	
72 UNIT COST (\$/BBL)	25.21	24.85	0.56	2.27	25.21	24.85	0.56	2.27	
73 AMOUNT (\$)	(29,215)	70,841	(100,056)	(141.24)	(29,215)	70,841	(100,056)	(141.24)	
74 DAYS SUPPLY	NA	35	NA	NA					

The inventory at Plant Scherer is now being reported on a BTU and \$ basis only. No inventory of tons is being maintained. Some receipts of C.T. oil did not get recorded on the books in August; these receipts will be reflected in September.

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
AUGUST, 1997

		ON-PEAK	OFF-PEAK
SPOT COST			
<u>MM BTU</u>	x AVG HEAT RATE = SPOT COST PER KWH	2.102	1.828
		1.0014	1.0014
\$8,444,472		2.1049	1.8308
<u>4,674,613</u>	x 10,505 = 1.898 CENTS PER KWH	(0.0244)	(0.0244)
		2.0805	1.8062
20.22	X	1.01609	1.01609
<u>17.55</u>	= $\frac{X}{Y}$ SO X = 1.15 Y	2.114	1.8353
		GPIF	0.0017
0.2557 X + 0.7443 Y = 18.98		SPECIAL CONTRACT RECOVERY	0.0025
		TOTAL FACTOR	2.1182
0.2941 Y + 0.7443 Y = 18.98		ROUNDED TO NEAREST .001	2.118
			1.8395
1.0384 Y = 18.98		ADJ FOR LINE LOSS :	ON-PEAK OFF-PEAK
		LOSS FACTOR (0.9623)	2.0380 1.7710
Y = 18.279			
X = 21.021			

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	158,499
FUEL COST AT REPLACEMENT ENERGY RATES	<u>169,725</u>
TOTAL MONTHLY SAVINGS :	<u>(\$11,226)</u>

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1997**

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	So. Co. Interchange	148,130,000	0	148,130,000	1.49	1.60	2,201,000	2,377,000
2	Various	Unit Power Sales	0	90,060,000	1.82	1.89	1,635,000	1,705,000
3	Various	Economy Sales	0	3,710,000	3.15	3.42	117,000	127,000
4		80% Gain on Econ. Sales	0	0	NA	NA	10,400	13,000
5	Various	Other Sales	0	2,900,000	2.41	2.48	70,000	72,000
6		SEPA	0	0	NA	NA	0	0
7	TOTAL ESTIMATED SALES	244,800,000	0	244,800,000	1.65	1.75	4,033,400	4,294,000
ACTUAL								
8	Southern Company Interchange	64,132,005	0	64,132,005	2.25	2.38	1,443,333	1,526,550
9	Florida Power Corporation	Economy/UPS	0	30,734,890	1.85	1.94	569,463	597,513
10	Duke Power Company	Economy	0	0	NA	NA	0	0
11	S. Carolina Electric & Gas Co.	Economy	0	20,461	3.29	4.19	674	858
12	Cajun	Economy	0	325,674	5.06	6.31	16,487	20,551
13	Florida Power & Light Co.	Economy/UPS	0	62,579,772	1.85	1.94	1,156,231	1,213,424
14	Jacksonville Electric Authority	Economy/UPS	0	17,341,857	1.85	1.94	320,892	337,002
15	Entergy (Mid South)	Economy	0	2,215,257	3.16	4.17	70,023	92,418
16	Tennessee Valley Authority	Economy	0	1,081,711	2.88	3.43	31,159	37,066
17	S. Carolina P.S.A.	Economy	0	0	NA	NA	0	0
18	City of Tallahassee	Economy/UPS	0	955	1.78	1.88	17	18
19	Various Companies	External Sales	0	1,994,243	2.08	2.08	41,433	41,433
20	AEC/BRMC		0	8,143,712	1.89	1.89	154,095	154,095
21	Other Transactions		17,716,558	4,679,226	0.84	0.84	39,162	39,162
22	Hydro-Loss		0	0	NA	NA	0	0
23	Less: Flow-Thru Energy	(5,241,596)	0	(5,241,596)	(2.40)	(2.40)	(125,877)	(125,877)
24	U.P.S. Adjustment	0	0	0	NA	NA	40,828	40,828
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	5,264	5,264
26	SEPA	948,000	948,000	0	0.00	0.00	0	0
27	TOTAL ACTUAL SALES	206,672,723	18,664,558	188,008,165	1.82	1.93	3,763,184	3,980,305
28	Difference in Amount	(38,127,277)	18,664,558	(56,791,835)	0.17	0.18	(270,216)	(313,695)
29	Difference in Percent	(15.57)	NA	(23.20)	10.30	10.29	(6.70)	(7.31)

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF:**

AUGUST 1997

	(1) SOLD TO	(2) TYPE AND SCHEDULE	PERIOD-TO-DATE						
			(3) TOTAL KWH SOLD	(4) KWH WHEELED FROM OTHER SYSTEMS	(5) KWH FROM OWN GENERATION	(6) (a) \$/KWH FUEL COST	(6) (b) TOTAL COST	(7) (5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(8) (5) x (6)(b) TOTAL COST \$
ESTIMATED									
1		So. Co. Interchange	472,445,000	0	472,445,000	1.57	1.69	7,429,000	7,985,000
2	Various	Unit Power Sales	333,170,000	0	333,170,000	1.80	1.86	5,998,000	6,203,000
3	Various	Economy Sales	18,250,000	0	18,250,000	2.68	2.79	490,000	510,000
4		80% Gain on Econ. Sales		0	0	NA	NA	51,200	64,000
5	Various	Other Sales	12,140,000	0	12,140,000	2.07	2.13	251,000	259,000
6		SEPA	0	0	0	NA	NA	0	0
7	TOTAL ESTIMATED SALES		836,005,000	0	836,005,000	1.70	1.80	14,219,200	15,021,000
ACTUAL									
8	Southern Company Interchange		424,040,441	0	424,040,441	2.14	2.25	9,075,218	9,558,138
9	Florida Power Corporation	Economy/UPS	91,648,289	0	91,648,289	1.84	1.94	1,688,492	1,774,944
10	Duke Power Company	Economy	3,462,258	0	3,462,258	2.26	3.12	78,352	108,182
11	S. Carolina Electric & Gas Co.	Economy	569,132	0	569,132	2.02	2.64	11,491	15,033
12	Cajun	Economy	2,656,615	0	2,656,615	2.50	3.27	66,393	86,882
13	Florida Power & Light Co.	Economy/UPS	185,767,672	0	185,767,672	1.83	1.93	3,407,238	3,585,479
14	Jacksonville Electric Authority	Economy/UPS	49,240,419	0	49,240,419	1.84	1.93	904,578	951,594
15	Entergy (Mid South)	Economy	10,710,521	0	10,710,521	3.13	4.23	335,400	452,606
16	Tennessee Valley Authority	Economy	5,295,996	0	5,295,996	3.26	5.18	172,896	274,071
17	S. Carolina P.S.A.	Economy	532,873	0	532,873	2.12	3.09	11,316	16,479
18	City of Tallahassee	Economy/UPS	930,747	0	930,747	2.22	2.37	20,648	22,070
19	Various Companies	External Sales	11,364,846	0	11,364,846	4.93	4.94	560,361	560,865
20	AEC/BRMC		11,533,905	0	11,533,905	1.90	1.90	219,295	219,295
21	Other Transactions		65,799,897	66,716,838	19,083,059	(0.47)	(0.47)	(90,127)	(88,980)
22	Hydro-Loss		0	0	0	NA	NA	0	0
23	Less: Flow-Thru Energy		(41,976,728)	0	(41,976,728)	(2.18)	(2.18)	(913,454)	(913,454)
24	U.P.S. Adjustment		0	0	0	NA	NA	13,924	13,924
25	Economy Energy Sales Cr. (80%)		0	0	0	NA	NA	375,234	375,234
26	SEPA		6,467,000	6,467,000	0	0.00	0.00	0	0
27	TOTAL ACTUAL SALES		848,043,883	73,183,838	774,860,045	1.88	2.01	15,937,255	17,012,362
28	Difference in Amount		12,038,883	73,183,838	(61,144,955)	0.18	0.21	1,718,055	1,991,362
29	Difference in Percent		1.44	NA	(7.31)	10.59	11.67	12.08	13.26

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: AUGUST, 1997**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
<u>PURCHASED FROM</u>	<u>TYPE & SCHED</u>	<u>TOTAL KWH PURCH.</u>	<u>KWH FOR OTHER UTILITIES</u>	<u>KWH FOR INTERRUPTIBLE</u>	<u>KWH FOR FIRM</u>	<u>(A) FUEL COST</u>	<u>(B) TOTAL COST</u>	<u>TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)</u>

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: AUGUST 1997

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1 None		690,000				2.086	2.086	14,393
ACTUAL								
2 Bay Resource Management	COG 1	300,918				2.26	2.26	6,786
3 Pensacola Christian College	COG 1	0				NA	NA	0
4 Monsanto	COG 1	9,598,000				2.82	2.82	270,861
5 Champion	COG 1	24,000				1.83	1.83	438
6 TOTAL		<u>9,922,918</u>				<u>2.80</u>	<u>2.80</u>	<u>278,085</u>

PERIOD-TO-DATE

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1 NONE		1,160,000				2.09	2.09	24,198
ACTUAL								
2 Bay Resource Management	COG 1	1,028,770				1.85	1.85	19,075
3 Pensacola Christian College	COG 1	0				NA	NA	0
4 Monsanto	COG 1	47,456,000				2.29	2.29	1,087,009
5 Champion	COG 1	64,219				2.14	2.14	1,377
6 TOTAL		<u>48,548,989</u>	<u>0</u>	<u>0</u>		<u>2.28</u>	<u>2.28</u>	<u>1,107,462</u>

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 1997

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company Interchange	10,790,000	1.54	166,000	210,450,000	1.54	3,242,000
2 Unit Power Sales	17,020,000	1.78	303,000	123,840,000	1.74	2,154,000
3 Economy Energy	1,210,000	3.64	44,000	5,800,000	3.09	179,000
4 Other Purchases	60,940,000	2.92	1,777,000	135,310,000	2.87	3,884,000
5 SEPA	70,000	0.00	0	380,000	0.00	0
6 TOTAL ESTIMATED PURCHASES	<u>90,030,000</u>		<u>2,290,000</u>	<u>475,780,000</u>		<u>9,459,000</u>
ACTUAL						
7 Southern Company interchange	63,262,143	2.72	1,718,647	422,600,202	1.96	8,287,526
8 Non-Associated Companies	15,311,852	3.09	473,402	45,084,061	2.79	1,257,634
9 Alabama Electric Co-op	308,905	2.21	6,820	2,665,544	2.45	65,399
10 Other Wheeled Energy	6,521,599	0.00	0	32,794,368	0.00	0
11 Other Transactions Incl. Adjustments	41,942,569	2.06	863,535	120,470,260	1.91	2,295,514
12 Less: Flow-Thru Energy	4,064,309	(3.27)	(132,718)	(28,300,887)	3.44	(973,687)
13 SEPA	0	NA	0	0	NA	0
14 TOTAL ACTUAL PURCHASES	<u>131,411,377</u>	2.23	<u>2,929,686</u>	<u>595,313,548</u>	1.84	<u>10,932,386</u>
15 Difference in Amount	41,381,377	2.23	639,686	119,533,548	1.84	1,473,386
16 Difference in Percent	45.96	NA	27.93	25.12	NA	15.58