

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

October 6, 1997

ORIGINAL

Ms. Blanca Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Revised Monthly True-Up Schedules A-1, A-2, and A-3

Thank you for your assistance.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

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Oklahoma

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DOCUMENT NUMBER-DATE

16600 SW WARFIELD BLVD • P. O. BOX 8, INDIANTOWN, FL 34958

TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

FPSC RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

ORIGINAL

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998
CURRENT MONTH: AUGUST 1997**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	934,480	232,499.51	24.880
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	934,480	232,499.51	24.880
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

DOCUMENT NUMBER-DATE

10258 OCT-75

FPSC-RECORDS/REPORTING

REVISED

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: APRIL 97 Through MARCH 98				SCHEDULE A-1 (REVISED 8/19/93)			
		CURRENT MONTH: AUGUST 1997		PERIOD TO DATE					
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	232,500	86,381	146,119	169.16	1,034,969	697,393	337,576	48.41
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	232,500	86,381	146,119	169.16	1,034,969	697,393	337,576	48.41
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	229,043	86,381	142,662	165.15	997,375	697,393	299,982	43.01
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	934,480	268,500	667,980	250.65	4,123,770	1,971,850	2,151,920	109.13
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	934,480	268,500	667,980	250.65	4,123,770	1,971,850	2,151,920	109.13
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	949,197	268,500	682,697	256.17	4,157,577	1,971,850	2,185,727	110.85
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	24.880	32.413	(7.533)	-23.24	25.098	35.367	(10.269)	-29.04
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	24.880	32.413	(7.533)	-23.24	25.098	35.367	(10.269)	-29.04
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	24.494	32.413	(7.919)	-24.43	24.894	35.367	(10.473)	-29.61
41	TRUE-UP (E-2)	0.107	0.107	0.000	0.00	0.107	0.107	0.000	0.00
42	TOTAL COST OF GAS (40+41)	24.601	32.520	(7.919)	-24.35	25.001	35.474	(10.473)	-29.52
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	25.0711	33.1415	(8.0704)	-24.35	25.4788	36.1519	(10.6731)	-29.52
45	PGA FACTOR ROUNDED TO NEAREST .001	25.071	33.142	(8.071)	-24.35	25.479	36.152	(10.673)	-29.52

REVISED

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: AUGUST 1997				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	232,500	86,381	146,119	169.16	1,034,969	697,393	337,576	48.41
3 TOTAL	232,500	86,381	146,119	169.16	1,034,969	697,393	337,576	48.41
4 FUEL REVENUES (NET OF REVENUE TAX)	229,043	86,381	142,662	165.15	997,375	697,393	299,982	43.01
5 TRUE-UP (COLLECTED) OR REFUNDED	(449)	(449)	0	0.00	(2,245)	(2,245)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	228,594	35,932	142,662	166.02	995,130	695,148	299,982	43.15
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,906)	(449)	(3,457)	789.93	(39,839)	(2,245)	(37,594)	1,674.57
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(68)	0	(68)	0.00	(284)	0	(284)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(13,008)	(5,387)	(7,621)	141.47	21,345	(5,387)	26,732	(496.23)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	449	449	0	0.00	2,245	2,245	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(16,533)	(5,387)	(11,146)	206.91	(16,533)	(5,387)	(11,146)	206.91
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(13,008)	(5,387)	(7,621)	141.47				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(16,465)	(5,387)	(11,078)	205.64				
14 TOTAL (12+13)	(29,473)	(10,774)	(18,699)	173.55				
15 AVERAGE (50% OF 14)	(14,737)	(5,387)	(9,350)	173.57				
16 INTEREST RATE - FIRST DAY OF MONTH	5.58000%	0.00000%	5.58000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.56000%	0.00000%	5.56000%	0.00				
18 TOTAL (16+17)	11.14000%	0.00000%	11.14000%	0.00				
19 AVERAGE (50% OF 18)	5.57000%	0.00000%	5.57000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.46417%	0.00000%	0.46417%	0.00				
21 INTEREST PROVISION (15x20)	(68)	0	(68)	0.00				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE