

AUSLEY & MCMULLEN

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227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

October 9, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

000001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 970001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

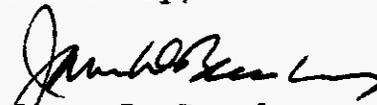
Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of August 1997 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DECLASSIFIED
10391 OCT-95
1-27-00

DOCUMENT NUMBER-DATE

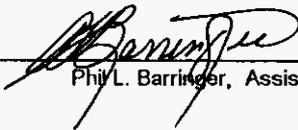
10391 OCT-95

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1997
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

5. Date Completed: October 15, 1997

DECLASSIFIED
1-27-00

DOCUMENT NUMBER-DATE
10391 OCT-97
FPSC-RECORDS/REPORTING

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Citgo Oil	Tampa	MTC	Gannon	08-11-97	F02	*	*	117.50	\$24.9117
2.	Gannon	Citgo Oil	Tampa	MTC	Gannon	08-15-97	F02	*	*	880.12	\$25.3316
3.	Gannon	Citgo Oil	Tampa	MTC	Gannon	08-19-97	F02	*	*	528.52	\$25.6468
4.	Gannon	Citgo Oil	Tampa	MTC	Gannon	08-21-97	F02	*	*	1,057.71	\$24.7017
5.	Gannon	Citgo Oil	Tampa	MTC	Gannon	08-22-97	F02	*	*	352.70	\$24.7010
6.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-01-97	F02	*	*	1,316.33	\$25.9781
7.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-02-97	F02	*	*	2,631.04	\$25.9781
8.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-03-97	F02	*	*	1,835.19	\$25.9780
9.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-04-97	F02	*	*	1,229.34	\$26.8179
10.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-05-97	F02	*	*	173.90	\$26.6087
11.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-06-97	F02	*	*	1,760.74	\$25.9780
12.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-07-97	F02	*	*	1,231.59	\$25.2431
13.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-08-97	F02	*	*	1,576.79	\$24.9279
14.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-09-97	F02	*	*	1,046.69	\$24.9280
15.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-10-97	F02	*	*	2,118.71	\$24.9281
16.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-11-97	F02	*	*	2,999.40	\$24.9280
17.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-12-97	F02	*	*	706.60	\$25.2428
18.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-15-97	F02	*	*	175.60	\$25.3473
19.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-16-97	F02	*	*	1,048.98	\$25.3479
20.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-17-97	F02	0.28	137,885	523.83	\$25.3482
21.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-18-97	F02	0.28	137,885	696.88	\$25.3481
22.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-20-97	F02	0.28	137,885	876.31	\$25.3480
23.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-21-97	F02	*	*	876.07	\$24.7180
24.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-22-97	F02	*	*	1,587.21	\$24.7181
25.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-23-97	F02	*	*	1,044.76	\$24.7181
26.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-24-97	F02	*	*	1,762.30	\$24.7181
27.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-25-97	F02	*	*	1,398.79	\$24.1929
28.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-26-97	F02	*	*	1,054.21	\$23.9831
29.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-27-97	F02	*	*	176.40	\$24.7187
30.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-31-97	F02	*	*	882.46	\$24.4028

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1997

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

5. Date Completed: October 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Phillips	Citgo	Tampa	MTC	Phillips	08-22-97	F02	*	*	194.93	\$25.6481
2.	Phillips	Citgo	Tampa	MTC	Phillips	08-21-97	F02	*	*	176.02	\$25.6488
3.	Phillips	Citgo	Tampa	MTC	Phillips	08-29-97	F02	*	*	176.15	\$25.3357
4.	Polk	Citgo	Tampa	MTC	Polk	08-26-97	F02	0.02	138,906	3,523.00	\$24.3946
5.	Polk	Citgo	Tampa	MTC	Polk	08-27-97	F02	0.02	139,104	7,573.91	\$24.7096
6.	Polk	Citgo	Tampa	MTC	Polk	08-28-97	F02	*	*	7,229.03	\$24.7096
7.	Polk	Citgo	Tampa	MTC	Polk	08-29-97	F02	*	*	5,436.31	\$24.7096
8.	Polk	Citgo	Tampa	MTC	Polk	08-30-97	F02	*	*	5,273.43	\$24.7096
9.	Polk	Citgo	Tampa	MTC	Polk	08-31-97	F02	*	*	1,762.84	\$24.7098
10.	Hookers Pt.	Coastal	Tampa	MTC	Hookers Pt.	08-25-97	F06	0.91	151,411	116,464.48	\$18.1600
11.	Phillips	Central	Tampa	MTC	Phillips	08-01-97	F06	2.38	150,059	587.65	\$20.7901
12.	Phillips	Central	Tampa	MTC	Phillips	08-04-97	F06	2.38	150,059	600.02	\$20.3050
13.	Phillips	Central	Tampa	MTC	Phillips	08-05-97	F06	2.38	150,150	600.02	\$20.3050
14.	Phillips	Central	Tampa	MTC	Phillips	08-06-97	F06	2.38	150,240	599.97	\$20.3050
15.	Phillips	Central	Tampa	MTC	Phillips	08-07-97	F06	2.38	150,240	600.14	\$20.3052
16.	Phillips	Central	Tampa	MTC	Phillips	08-08-97	F06	2.45	150,264	587.56	\$20.3054
17.	Phillips	Central	Tampa	MTC	Phillips	08-11-96	F06	2.45	150,264	587.65	\$20.5030
18.	Phillips	Central	Tampa	MTC	Phillips	08-13-97	F06	2.44	150,323	750.06	\$20.5030
19.	Phillips	Central	Tampa	MTC	Phillips	08-14-97	F06	2.44	150,362	744.77	\$20.6378
20.	Phillips	Central	Tampa	MTC	Phillips	08-15-97	F06	2.36	150,420	750.59	\$20.5028
21.	Phillips	Central	Tampa	MTC	Phillips	08-18-97	F06	2.31	150,459	600.33	\$21.1960
22.	Phillips	Central	Tampa	MTC	Phillips	08-19-97	F06	2.37	150,459	888.86	\$21.0871
23.	Phillips	Central	Tampa	MTC	Phillips	08-20-97	F06	2.42	151,185	728.30	\$21.1960
24.	Phillips	Central	Tampa	MTC	Phillips	08-21-97	F06	2.41	150,818	583.76	\$21.1960
25.	Phillips	Central	Tampa	MTC	Phillips	08-22-97	F06	2.39	150,440	289.03	\$21.1975
26.	Phillips	Central	Tampa	MTC	Phillips	08-25-97	F06	2.39	150,440	588.83	\$21.3346
27.	Phillips	Central	Tampa	MTC	Phillips	08-26-97	F06	2.34	150,587	889.23	\$21.2879
28.	Phillips	Central	Tampa	MTC	Phillips	08-27-97	F06	2.34	150,587	589.13	\$21.3346
29.	Phillips	Central	Tampa	MTC	Phillips	08-28-97	F06	2.37	150,643	599.94	\$21.3350
30.	Phillips	Central	Tampa	MTC	Phillips	08-29-97	F06	2.40	150,719	599.45	\$21.3346
31.	Phillips	Central	Tampa	MTC	Phillips	08-30-97	F06	2.40	150,719	600.06	\$21.3350

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

5. Date Completed: October 15, 1997

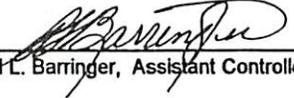
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Citgo Oil	Gannon	08-11-97	F02	117.50	\$24.9117	2,927.12	\$0.0000	\$2,927.12	\$24.9117	\$0.0000	\$24.9117	\$0.0000	\$0.0000	\$0.0000	\$24.9117
2.	Gannon	Citgo Oil	Gannon	08-15-97	F02	880.12	\$25.3316	22,294.85	\$0.0000	\$22,294.85	\$25.3316	\$0.0000	\$25.3316	\$0.0000	\$0.0000	\$0.0000	\$25.3316
3.	Gannon	Citgo Oil	Gannon	08-19-97	F02	528.52	\$25.6468	13,554.85	\$0.0000	\$13,554.85	\$25.6468	\$0.0000	\$25.6468	\$0.0000	\$0.0000	\$0.0000	\$25.6468
4.	Gannon	Citgo Oil	Gannon	08-21-97	F02	1,057.71	\$24.7017	26,127.26	\$0.0000	\$26,127.26	\$24.7017	\$0.0000	\$24.7017	\$0.0000	\$0.0000	\$0.0000	\$24.7017
5.	Gannon	Citgo Oil	Gannon	08-22-97	F02	352.70	\$24.7010	8,712.03	\$0.0000	\$8,712.03	\$24.7010	\$0.0000	\$24.7010	\$0.0000	\$0.0000	\$0.0000	\$24.7010
6.	Big Bend	Citgo Oil	Big Bend	08-01-97	F02	1,316.33	\$25.9781	34,195.72	\$0.0000	\$34,195.72	\$25.9781	\$0.0000	\$25.9781	\$0.0000	\$0.0000	\$0.0000	\$25.9781
7.	Big Bend	Citgo Oil	Big Bend	08-02-97	F02	2,631.04	\$25.9781	68,349.37	\$0.0000	\$68,349.37	\$25.9781	\$0.0000	\$25.9781	\$0.0000	\$0.0000	\$0.0000	\$25.9781
8.	Big Bend	Citgo Oil	Big Bend	08-03-97	F02	1,835.19	\$25.9780	47,674.59	\$0.0000	\$47,674.59	\$25.9780	\$0.0000	\$25.9780	\$0.0000	\$0.0000	\$0.0000	\$25.9780
9.	Big Bend	Citgo Oil	Big Bend	08-04-97	F02	1,229.34	\$26.8179	32,968.27	\$0.0000	\$32,968.27	\$26.8179	\$0.0000	\$26.8179	\$0.0000	\$0.0000	\$0.0000	\$26.8179
10.	Big Bend	Citgo Oil	Big Bend	08-05-97	F02	173.90	\$26.6087	4,627.26	\$0.0000	\$4,627.26	\$26.6087	\$0.0000	\$26.6087	\$0.0000	\$0.0000	\$0.0000	\$26.6087
11.	Big Bend	Citgo Oil	Big Bend	08-06-97	F02	1,760.74	\$25.9780	45,740.46	\$0.0000	\$45,740.46	\$25.9780	\$0.0000	\$25.9780	\$0.0000	\$0.0000	\$0.0000	\$25.9780
12.	Big Bend	Citgo Oil	Big Bend	08-07-97	F02	1,231.59	\$25.2431	31,089.16	\$0.0000	\$31,089.16	\$25.2431	\$0.0000	\$25.2431	\$0.0000	\$0.0000	\$0.0000	\$25.2431
13.	Big Bend	Citgo Oil	Big Bend	08-08-97	F02	1,576.79	\$24.9279	39,306.13	\$0.0000	\$39,306.13	\$24.9279	\$0.0000	\$24.9279	\$0.0000	\$0.0000	\$0.0000	\$24.9279
14.	Big Bend	Citgo Oil	Big Bend	08-09-97	F02	1,046.69	\$24.9280	26,091.91	\$0.0000	\$26,091.91	\$24.9280	\$0.0000	\$24.9280	\$0.0000	\$0.0000	\$0.0000	\$24.9280
15.	Big Bend	Citgo Oil	Big Bend	08-10-97	F02	2,118.71	\$24.9281	52,815.33	\$0.0000	\$52,815.33	\$24.9281	\$0.0000	\$24.9281	\$0.0000	\$0.0000	\$0.0000	\$24.9281
16.	Big Bend	Citgo Oil	Big Bend	08-11-97	F02	2,999.40	\$24.9280	74,769.19	\$0.0000	\$74,769.19	\$24.9280	\$0.0000	\$24.9280	\$0.0000	\$0.0000	\$0.0000	\$24.9280
17.	Big Bend	Citgo Oil	Big Bend	08-12-97	F02	706.60	\$25.2428	17,836.59	\$0.0000	\$17,836.59	\$25.2428	\$0.0000	\$25.2428	\$0.0000	\$0.0000	\$0.0000	\$25.2428
18.	Big Bend	Citgo Oil	Big Bend	08-15-97	F02	175.60	\$25.3473	4,450.99	\$0.0000	\$4,450.99	\$25.3473	\$0.0000	\$25.3473	\$0.0000	\$0.0000	\$0.0000	\$25.3473
19.	Big Bend	Citgo Oil	Big Bend	08-16-97	F02	1,048.98	\$25.3479	26,589.46	\$0.0000	\$26,589.46	\$25.3479	\$0.0000	\$25.3479	\$0.0000	\$0.0000	\$0.0000	\$25.3479
20.	Big Bend	Citgo Oil	Big Bend	08-17-97	F02	523.83	\$25.3482	13,278.14	\$0.0000	\$13,278.14	\$25.3482	\$0.0000	\$25.3482	\$0.0000	\$0.0000	\$0.0000	\$25.3482
21.	Big Bend	Citgo Oil	Big Bend	08-18-97	F02	696.88	\$25.3481	17,664.55	\$0.0000	\$17,664.55	\$25.3481	\$0.0000	\$25.3481	\$0.0000	\$0.0000	\$0.0000	\$25.3481
22.	Big Bend	Citgo Oil	Big Bend	08-20-97	F02	876.31	\$25.3480	22,212.70	\$0.0000	\$22,212.70	\$25.3480	\$0.0000	\$25.3480	\$0.0000	\$0.0000	\$0.0000	\$25.3480
23.	Big Bend	Citgo Oil	Big Bend	08-21-97	F02	876.07	\$24.7180	21,654.74	\$0.0000	\$21,654.74	\$24.7180	\$0.0000	\$24.7180	\$0.0000	\$0.0000	\$0.0000	\$24.7180
24.	Big Bend	Citgo Oil	Big Bend	08-22-97	F02	1,587.21	\$24.7181	39,232.78	\$0.0000	\$39,232.78	\$24.7181	\$0.0000	\$24.7181	\$0.0000	\$0.0000	\$0.0000	\$24.7181
25.	Big Bend	Citgo Oil	Big Bend	08-23-97	F02	1,044.76	\$24.7181	25,824.44	\$0.0000	\$25,824.44	\$24.7181	\$0.0000	\$24.7181	\$0.0000	\$0.0000	\$0.0000	\$24.7181
26.	Big Bend	Citgo Oil	Big Bend	08-24-97	F02	1,762.30	\$24.7181	43,560.79	\$0.0000	\$43,560.79	\$24.7181	\$0.0000	\$24.7181	\$0.0000	\$0.0000	\$0.0000	\$24.7181
27.	Big Bend	Citgo Oil	Big Bend	08-25-97	F02	1,398.79	\$24.1929	33,840.83	\$0.0000	\$33,840.83	\$24.1929	\$0.0000	\$24.1929	\$0.0000	\$0.0000	\$0.0000	\$24.1929
28.	Big Bend	Citgo Oil	Big Bend	08-26-97	F02	1,054.21	\$23.9831	25,283.22	\$0.0000	\$25,283.22	\$23.9831	\$0.0000	\$23.9831	\$0.0000	\$0.0000	\$0.0000	\$23.9831
29.	Big Bend	Citgo Oil	Big Bend	08-27-97	F02	176.40	\$24.7187	4,360.37	\$0.0000	\$4,360.37	\$24.7187	\$0.0000	\$24.7187	\$0.0000	\$0.0000	\$0.0000	\$24.7187
30.	Big Bend	Citgo Oil	Big Bend	08-31-97	F02	882.46	\$24.4028	21,534.49	\$0.0000	\$21,534.49	\$24.4028	\$0.0000	\$24.4028	\$0.0000	\$0.0000	\$0.0000	\$24.4028

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

5. Date Completed: October 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Phillips	Citgo	Phillips	08-22-97	F02	194.93	\$25.6481	4,999.59	\$0.0000	\$4,999.59	\$25.6481	\$0.0000	\$25.6481	\$0.0000	\$0.0000	\$0.0000	\$25.6481
2.	Phillips	Citgo	Phillips	08-21-97	F02	176.02	\$25.6488	4,514.71	\$0.0000	\$4,514.71	\$25.6488	\$0.0000	\$25.6488	\$0.0000	\$0.0000	\$0.0000	\$25.6488
3.	Phillips	Citgo	Phillips	08-29-97	F02	176.15	\$25.3357	4,462.88	\$0.0000	\$4,462.88	\$25.3357	\$0.0000	\$25.3357	\$0.0000	\$0.0000	\$0.0000	\$25.3357
4.	Polk	Citgo	Polk	08-26-97	F02	3,523.00	\$24.3946	85,942.20	\$0.0000	\$85,942.20	\$24.3946	\$0.0000	\$24.3946	\$0.0000	\$0.0000	\$0.0000	\$24.3946
5.	Polk	Citgo	Polk	08-27-97	F02	7,573.91	\$24.7096	187,148.22	\$0.0000	\$187,148.22	\$24.7096	\$0.0000	\$24.7096	\$0.0000	\$0.0000	\$0.0000	\$24.7096
6.	Polk	Citgo	Polk	08-28-97	F02	7,229.03	\$24.7096	178,626.35	\$0.0000	\$178,626.35	\$24.7096	\$0.0000	\$24.7096	\$0.0000	\$0.0000	\$0.0000	\$24.7096
7.	Polk	Citgo	Polk	08-29-97	F02	5,436.31	\$24.7096	134,329.08	\$0.0000	\$134,329.08	\$24.7096	\$0.0000	\$24.7096	\$0.0000	\$0.0000	\$0.0000	\$24.7096
8.	Polk	Citgo	Polk	08-30-97	F02	5,273.43	\$24.7096	130,304.35	\$0.0000	\$130,304.35	\$24.7096	\$0.0000	\$24.7096	\$0.0000	\$0.0000	\$0.0000	\$24.7096
9.	Polk	Citgo	Polk	08-31-97	F02	1,762.84	\$24.7098	43,559.50	\$0.0000	\$43,559.50	\$24.7098	\$0.0000	\$24.7098	\$0.0000	\$0.0000	\$0.0000	\$24.7098
10.	Hookers Pt.	Coastal	Hookers Pt.	08-25-97	F06	116,464.48	\$18.1600	2,114,994.95	\$0.0000	\$2,114,994.95	\$18.1600	\$0.0000	\$18.1600	\$0.0000	\$0.0000	\$0.0000	\$18.1600
11.	Phillips	Central	Phillips	08-01-97	F06	587.65	\$20.7901	12,217.32	\$0.0000	\$12,217.32	\$20.7901	\$0.0000	\$20.7901	\$0.0000	\$0.0000	\$0.0000	\$20.7901
12.	Phillips	Central	Phillips	08-04-97	F06	600.02	\$20.3050	12,183.42	\$0.0000	\$12,183.42	\$20.3050	\$0.0000	\$20.3050	\$0.0000	\$0.0000	\$0.0000	\$20.3050
13.	Phillips	Central	Phillips	08-05-97	F06	600.02	\$20.3050	12,183.42	\$0.0000	\$12,183.42	\$20.3050	\$0.0000	\$20.3050	\$0.0000	\$0.0000	\$0.0000	\$20.3050
14.	Phillips	Central	Phillips	08-06-97	F06	599.97	\$20.3050	12,182.42	\$0.0000	\$12,182.42	\$20.3050	\$0.0000	\$20.3050	\$0.0000	\$0.0000	\$0.0000	\$20.3050
15.	Phillips	Central	Phillips	08-07-97	F06	600.14	\$20.3052	12,185.96	\$0.0000	\$12,185.96	\$20.3052	\$0.0000	\$20.3052	\$0.0000	\$0.0000	\$0.0000	\$20.3052
16.	Phillips	Central	Phillips	08-08-97	F06	587.56	\$20.3054	11,930.63	\$0.0000	\$11,930.63	\$20.3054	\$0.0000	\$20.3054	\$0.0000	\$0.0000	\$0.0000	\$20.3054
17.	Phillips	Central	Phillips	08-11-96	F06	587.65	\$20.5030	12,048.61	\$0.0000	\$12,048.61	\$20.5030	\$0.0000	\$20.5030	\$0.0000	\$0.0000	\$0.0000	\$20.5030
18.	Phillips	Central	Phillips	08-13-97	F06	750.06	\$20.5030	15,378.51	\$0.0000	\$15,378.51	\$20.5030	\$0.0000	\$20.5030	\$0.0000	\$0.0000	\$0.0000	\$20.5030
19.	Phillips	Central	Phillips	08-14-97	F06	744.77	\$20.6378	15,370.40	\$0.0000	\$15,370.40	\$20.6378	\$0.0000	\$20.6378	\$0.0000	\$0.0000	\$0.0000	\$20.6378
20.	Phillips	Central	Phillips	08-15-97	F06	750.59	\$20.5028	15,389.17	\$0.0000	\$15,389.17	\$20.5028	\$0.0000	\$20.5028	\$0.0000	\$0.0000	\$0.0000	\$20.5028
21.	Phillips	Central	Phillips	08-18-97	F06	600.33	\$21.1960	12,724.62	\$0.0000	\$12,724.62	\$21.1960	\$0.0000	\$21.1960	\$0.0000	\$0.0000	\$0.0000	\$21.1960
22.	Phillips	Central	Phillips	08-19-97	F06	888.86	\$21.0871	18,743.52	\$0.0000	\$18,743.52	\$21.0871	\$0.0000	\$21.0871	\$0.0000	\$0.0000	\$0.0000	\$21.0871
23.	Phillips	Central	Phillips	08-20-97	F06	728.30	\$21.1960	15,437.07	\$0.0000	\$15,437.07	\$21.1960	\$0.0000	\$21.1960	\$0.0000	\$0.0000	\$0.0000	\$21.1960
24.	Phillips	Central	Phillips	08-21-97	F06	583.76	\$21.1960	12,373.40	\$0.0000	\$12,373.40	\$21.1960	\$0.0000	\$21.1960	\$0.0000	\$0.0000	\$0.0000	\$21.1960
25.	Phillips	Central	Phillips	08-22-97	F06	289.03	\$21.1975	6,126.70	\$0.0000	\$6,126.70	\$21.1975	\$0.0000	\$21.1975	\$0.0000	\$0.0000	\$0.0000	\$21.1975
26.	Phillips	Central	Phillips	08-25-97	F06	588.83	\$21.3346	12,562.48	\$0.0000	\$12,562.48	\$21.3346	\$0.0000	\$21.3346	\$0.0000	\$0.0000	\$0.0000	\$21.3346
27.	Phillips	Central	Phillips	08-26-97	F06	889.23	\$21.2879	18,929.82	\$0.0000	\$18,929.82	\$21.2879	\$0.0000	\$21.2879	\$0.0000	\$0.0000	\$0.0000	\$21.2879
28.	Phillips	Central	Phillips	08-27-97	F06	589.13	\$21.3346	12,568.87	\$0.0000	\$12,568.87	\$21.3346	\$0.0000	\$21.3346	\$0.0000	\$0.0000	\$0.0000	\$21.3346
29.	Phillips	Central	Phillips	08-28-97	F06	599.94	\$21.3350	12,799.72	\$0.0000	\$12,799.72	\$21.3350	\$0.0000	\$21.3350	\$0.0000	\$0.0000	\$0.0000	\$21.3350
30.	Phillips	Central	Phillips	08-29-97	F06	599.45	\$21.3346	12,789.05	\$0.0000	\$12,789.05	\$21.3346	\$0.0000	\$21.3346	\$0.0000	\$0.0000	\$0.0000	\$21.3346
31.	Phillips	Central	Phillips	08-30-97	F06	600.06	\$21.3350	12,802.28	\$0.0000	\$12,802.28	\$21.3350	\$0.0000	\$21.3350	\$0.0000	\$0.0000	\$0.0000	\$21.3350

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	52,613.60	\$44.253	\$0.000	\$44.253	3.00	10,784	9.70	14.00
2.	Peabody Development	10,IL,165	LTC	RB	18,729.10	\$31.470	\$7.276	\$38.746	1.92	12,374	7.65	9.14
3.	Costain Coal	9,KY,225 & 233	S	RB	6,512.00	\$23.500	\$7.306	\$30.806	3.40	12,192	11.30	6.60
4.	Peabody Development	9,KY,177	S	RB	39,040.00	\$18.500	\$8.326	\$26.826	3.87	11,358	11.10	10.60
5.	Mapco	9,KY,233	S	RB	45,555.60	\$25.000	\$7.366	\$32.366	3.20	12,255	9.70	7.70
6.	Peabody Development	9,KY,101	LTC	RB	15,269.20	\$20.950	\$8.056	\$29.006	2.47	11,221	8.03	13.66
7.	Centennial Resources	9,KY,101	LTC	RB	24,171.60	\$19.791	\$7.796	\$27.587	2.75	11,161	8.93	13.30
8.	Peabody Development	9,KY,101	S	RB	30,623.00	\$20.450	\$8.056	\$28.506	2.60	11,132	9.00	13.50
9.	Peabody Development	9,KY,177	LTC	RB	5,928.00	\$20.950	\$8.316	\$29.266	2.70	11,665	8.76	11.20
10.	Gatliff	9,KY,225	LTC	R&B	8,062.30	\$42.970	\$11.950	\$54.920	1.20	12,282	7.90	9.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	52,613.60	N/A	\$0.00	\$44.253	\$0.000	\$44.253	\$0.000	\$44.253
2.	Peabody Development	10,IL,165	LTC	18,729.10	N/A	\$0.00	\$31.470	\$0.000	\$31.470	\$0.000	\$31.470
3.	Costain Coal	9,KY,225 & 233	S	6,512.00	N/A	\$0.00	\$23.500	\$0.000	\$23.500	\$0.000	\$23.500
4.	Peabody Development	9,KY,177	S	39,040.00	N/A	\$0.00	\$18.500	\$0.000	\$18.500	\$0.000	\$18.500
5.	Mapco	9,KY,233	S	45,555.60	N/A	\$0.00	\$25.000	\$0.000	\$25.000	\$0.000	\$25.000
6.	Peabody Development	9,KY,101	LTC	15,269.20	N/A	\$0.00	\$20.950	\$0.000	\$20.950	\$0.000	\$20.950
7.	Centennial Resources	9,KY,101	LTC	24,171.60	N/A	\$0.00	\$19.860	\$0.000	\$19.860	(\$0.069)	\$19.791
8.	Peabody Development	9,KY,101	S	30,623.00	N/A	\$0.00	\$20.450	\$0.000	\$20.450	\$0.000	\$20.450
9.	Peabody Development	9,KY,177	LTC	5,928.00	N/A	\$0.00	\$20.950	\$0.000	\$20.950	\$0.000	\$20.950
10.	Gatliff	9,KY,225	LTC	8,062.30	N/A	\$11.95	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	52,613.60	\$44.253	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.253
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	18,729.10	\$31.470	\$0.000	\$0.000	\$0.000	\$7.276	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.276	\$38.746
3.	Costain Coal	9,KY,225 & 233	Union Cnty & Webster Cnty, KY	RB	6,512.00	\$23.500	\$0.000	\$0.000	\$0.000	\$7.306	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.306	\$30.806
4.	Peabody Development	9,KY,177	Muhlenberg Cnty, KY	RB	39,040.00	\$18.500	\$0.000	\$0.000	\$0.000	\$8.326	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.326	\$26.826
5.	Mapco	9,KY,233	Webster County, KY	RB	45,555.60	\$25.000	\$0.000	\$0.000	\$0.000	\$7.366	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.366	\$32.366
6.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	15,269.20	\$20.950	\$0.000	\$0.000	\$0.000	\$8.056	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.056	\$29.006
7.	Centennial Resources	9,KY,101	Henderson Cnty, Ky	RB	24,171.60	\$19.791	\$0.000	\$0.000	\$0.000	\$7.796	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.796	\$27.587
8.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	30,623.00	\$20.450	\$0.000	\$0.000	\$0.000	\$8.056	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.056	\$28.506
9.	Peabody Development	9,KY,177	Muhlenberg Cnty, KY	RB	5,928.00	\$20.950	\$0.000	\$0.000	\$0.000	\$8.316	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.316	\$29.266
10.	Gatliff	9,KY,225	Union Cnty, KY	R&B	8,062.30	\$42.970	\$5.850	\$0.000	\$0.000	\$6.100	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.950	\$54.920

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,IL,165	LTC	RB	104,664.00	\$26.400	\$7.076	\$33.476	1.16	11,772	8.30	11.25
2.	Sugar Camp	10,IL,059	S	RB	48,162.00	\$23.730	\$7.266	\$30.996	2.70	12,717	8.90	6.90
3.	Jader Fuel Co	10,IL,165	LTC	RB	27,959.40	\$24.610	\$7.266	\$31.876	2.99	12,908	9.09	5.60
4.	Kerr McGee	19,WY,5	S	R&B	99,241.00	\$3.650	\$20.256	\$23.906	0.41	8,683	5.34	27.93

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609
5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller
6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,IL,165	LTC	104,664.00	N/A	\$0.000	\$26.400	\$0.000	\$26.400	\$0.000	\$26.400
2.	Sugar Camp	10,IL,059	S	48,162.00	N/A	\$0.000	\$23.690	\$0.000	\$23.690	\$0.040	\$23.730
3.	Jader Fuel Co	10,IL,165	LTC	27,959.40	N/A	\$0.000	\$24.610	\$0.000	\$24.610	\$0.000	\$24.610
4.	Kerr McGee	19,WY,5	S	99,241.00	N/A	\$0.000	\$3.650	\$0.000	\$3.650	\$0.000	\$3.650

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	104,664.00	\$26.400	\$0.000	\$0.000	\$0.000	\$7.076	\$0.000	\$0.000	\$0.000	\$0.000	\$7.076	\$33.476
2.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	48,162.00	\$23.730	\$0.000	\$0.000	\$0.000	\$7.266	\$0.000	\$0.000	\$0.000	\$0.000	\$7.266	\$30.996
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	27,959.40	\$24.610	\$0.000	\$0.000	\$0.000	\$7.266	\$0.000	\$0.000	\$0.000	\$0.000	\$7.266	\$31.876
4.	Kerr McGee	19,WY,5	Campbell Cnty, WY	R&B	99,241.00	\$3.650	\$0.000	\$13.180	\$0.000	\$7.076	\$0.000	\$0.000	\$0.000	\$0.000	\$20.256	\$23.906

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: August Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	None														

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	287,815.00	\$32.788	\$8.446	\$41.234	2.54	11,612	8.92	11.10

FPSC FORM 423-2 (2/87)

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	287,815.00	N/A	\$0.000	\$32.788	\$0.000	\$32.788	\$0.000	\$32.788

FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____



Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	287,815.00	\$32.788	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.446	\$41.234

FPSC FORM 423-2(b) (2/87)

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	222,995.00	\$28.554	\$8.441	\$36.995	0.98	10,489	7.01	19.06
2.	Gatliff Coal	8,KY,195	LTC	UR	53,064.00	\$42.970	\$18.600	\$61.570	1.34	13,065	7.56	5.60
3.	Gatliff Coal	8,KY,235	LTC	UR	18,409.00	\$42.970	\$18.600	\$61.570	1.05	12,798	6.19	8.19

FPSC FORM 423-2 (2/87)

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SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	222,995.00	N/A	\$0.000	\$28.554	\$0.000	\$28.554	\$0.000	\$28.554
2.	Gatliff Coal	8,KY,195	LTC	53,064.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970
3.	Gatliff Coal	8,KY,235	LTC	18,409.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970

FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: August Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	222,995.00	\$28.554	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.441	\$36.995
2.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	53,064.00	\$42.970	\$0.000	\$18.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.600	\$61.570
3.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	18,409.00	\$42.970	\$0.000	\$18.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.600	\$61.570

FPSC FORM 423-2(b) (2/87)

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	76,067.00	\$31.337	\$11.514	\$42.851	2.02	13,129	6.95	6.73

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	76,067.00	N/A	\$0.000	\$31.337	-\$0.000	\$31.337	\$0.000	\$31.337

FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Davant, La.	OB	76,067.00	\$31.337	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.514	\$42.851

FPSC FORM 423-2(b) (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

5. Date Completed: October 15, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April, 1997	Transfer Facility	Big Bend	Peabody Development	8.	30,474.10	423-2(c)	June 1997, Line 10	\$0.000	(\$0.226)	\$29.388	Adj Reported Twice ^{-29.42}
2.	March, 1997	Transfer Facility	Big Bend	Costain	4.	12,488.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.250	\$31.824	Quality Adjustment
3.	March, 1997	Transfer Facility	Gannon	Costain	6. n	3,125.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.250	\$31.824	Quality Adjustment
4.	April, 1997	Transfer Facility	Big Bend	Costain	4.	15,761.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.358	\$31.410	Quality Adjustment
5.	February, 1997	Transfer Facility	Big Bend	Costain	4.	6,130.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000 ?	\$0.340	\$32.492	Quality Adjustment
6.	January, 1997	Transfer Facility	Big Bend	PT Adaro	9.	75,651.00	423-2(a)	Col. (k), Quality Adjustments	(\$0.400)	(\$1.784)	\$27.566	Quality Adjustment
7.	February, 1997	Transfer Facility	Big Bend	PT Adaro	9.	75,114.00	423-2(a)	Col. (k), Quality Adjustments	(\$0.400) ok	(\$1.784)	\$29.566	Quality Adjustment
8.	March, 1997	Transfer Facility	Big Bend	PT Adaro	10.	68,042.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$1.384)	\$29.966	Quality Adjustment
9.	June, 1997	Transfer Facility	Gannon	Jader	3.	45,161.10	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.310	\$33.579	Quality Adjustment
10.	May, 1997	Transfer Facility	Gannon	Jader	3.	50,649.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.280	\$32.711	Quality Adjustment
11.	July, 1997	Transfer Facility	Big Bend	Centennial Resources	7.	20,789.70	423-2(a)	Col. (l), Retro Price Adj.	\$0.000	(\$0.100)	\$28.312	Price Adjustment
12.	July, 1997	Transfer Facility	Big Bend	Centennial Resources	7.	20,789.70	423-2(a)	Col. (k), Quality Adjustments	(\$0.184)	(\$0.185)	\$27.943	Quality Adjustment ^{-28.311}
13.	April, 1997	Transfer Facility	Big Bend	Peabody Development	3.	26,131.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.770	\$41.612	Quality Adjustment
14.	May, 1997	Transfer Facility	Big Bend	Peabody Development	3.	27,734.50	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.770	\$41.821	Quality Adjustment
15.	June, 1997	Transfer Facility	Big Bend	Peabody Development	2.	14,350.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.770	\$42.759	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 1997
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

5. Date Completed: October 15, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April, 1997	Gannon	Gannon	Gatliff	2.	37,882.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.995	\$62.565	Quality Adjustment
2.	April, 1997	Gannon	Gannon	Gatliff	3.	44,758.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.995	\$62.316	Quality Adjustment
3.	May, 1997	Gannon	Gannon	Gatliff	2.	37,438.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.995	\$62.553	Quality Adjustment
4.	May, 1997	Gannon	Gannon	Gatliff	3.	57,469.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.995	\$62.519	Quality Adjustment
5.	June, 1997	Gannon	Gannon	Gatliff	2.	44,513.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.995	\$62.565	Quality Adjustment
6.	June, 1997	Gannon	Gannon	Gatliff	3.	51,272.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.995	\$62.565	Quality Adjustment
7.	June, 1997	Transfer Facility	Gannon	Sugar Camp	2.	24,469.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.015	\$32.364	Quality Adjustment
8.	July, 1997	Transfer Facility	Gannon	Sugar Camp	2.	38,036.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.240)	\$31.296	Quality Adjustment
9.	July, 1997	Transfer Facility	Big Bend	Zeigler	1.	91,601.40	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.319)	\$44.253	Price Adjustment
10.												
11.												
12.												
13.												
14.												
15.												