

AUSLEY & McMULLEN

ORIGINAL

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(850) 224-9115 FAX (850) 222-7560

October 9, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 970001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of August 1997. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

RECEIVED & FILED

FPSC DIVISION OF RECORDS

- ACK
- AFA
- APP
- CAF
- GMU
- GTS
- EAB
- LEG
- LIN
- OPR
- RCH
- SEC
- WAS
- OTH

JDB/pp
3 Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

10392 OCT-95

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: August Year: 1997

2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4 Signature of Official Submitting Report:



Phil L. Barringer, Assistant Controller

5 Date Completed: October 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Citgo Oil	Tampa	MTC	Gannon	08-11-97	F02	.	.	117.50	\$24.9117
2.	Gannon	Citgo Oil	Tampa	MTC	Gannon	08-15-97	F02	.	.	880.12	\$25.3316
3.	Gannon	Citgo Oil	Tampa	MTC	Gannon	08-19-97	F02	.	.	528.52	\$25.6468
4.	Gannon	Citgo Oil	Tampa	MTC	Gannon	08-21-97	F02	.	.	1,057.71	\$24.7017
5.	Gannon	Citgo Oil	Tampa	MTC	Gannon	08-22-97	F02	.	.	352.70	\$24.7010
6.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-01-97	F02	.	.	1,316.33	\$25.9781
7.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-02-97	F02	.	.	2,631.04	\$25.9781
8.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-03-97	F02	.	.	1,835.19	\$25.9780
9.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-04-97	F02	.	.	1,229.34	\$26.8179
10.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-05-97	F02	.	.	173.90	\$26.8087
11.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-06-97	F02	.	.	1,760.74	\$25.9780
12.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-07-97	F02	.	.	1,231.59	\$25.2431
13.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-08-97	F02	.	.	1,576.79	\$24.8279
14.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-09-97	F02	.	.	1,046.69	\$24.9280
15.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-10-97	F02	.	.	2,118.71	\$24.9281
16.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-11-97	F02	.	.	2,999.40	\$24.9280
17.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-12-97	F02	.	.	708.60	\$25.2428
18.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-15-97	F02	.	.	175.80	\$25.3473
19.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-16-97	F02	.	.	1,046.98	\$25.3479
20.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-17-97	F02	0.28	137,885	523.83	\$25.3482
21.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-18-97	F02	0.28	137,885	696.88	\$25.3481
22.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-20-97	F02	0.28	137,885	876.31	\$25.3480
23.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-21-97	F02	.	.	876.07	\$24.7180
24.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-22-97	F02	.	.	1,587.21	\$24.7181
25.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-23-97	F02	.	.	1,044.76	\$24.7181
26.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-24-97	F02	.	.	1,762.30	\$24.7181
27.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-25-97	F02	.	.	1,398.79	\$24.1929
28.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-26-97	F02	.	.	1,054.21	\$23.9831
29.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-27-97	F02	.	.	176.40	\$24.7187
30.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	08-31-97	F02	.	.	882.46	\$24.4028

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 16094. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

5. Date Completed: October 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Phillips	Cilgo	Tampa	MTC	Phillips	08-22-97	F02	*	*	194.93	\$25.6481
2.	Phillips	Cilgo	Tampa	MTC	Phillips	08-21-97	F02	*	*	176.02	\$25.6488
3.	Phillips	Cilgo	Tampa	MTC	Phillips	08-29-97	F02	*	*	176.15	\$25.3357
4.	Polk	Cilgo	Tampa	MTC	Polk	08-26-97	F02	0.02	138,906	3,523.00	\$24.3946
5.	Polk	Cilgo	Tampa	MTC	Polk	08-27-97	F02	0.02	139,104	7,573.91	\$24.7096
6.	Polk	Cilgo	Tampa	MTC	Polk	08-28-97	F02	*	*	7,229.03	\$24.7096
7.	Polk	Cilgo	Tampa	MTC	Polk	08-29-97	F02	*	*	5,436.31	\$24.7096
8.	Polk	Cilgo	Tampa	MTC	Polk	08-30-97	F02	*	*	5,273.43	\$24.7096
9.	Polk	Cilgo	Tampa	MTC	Polk	08-31-97	F02	*	*	1,762.84	\$24.7096
10.	Hookers Pt.	Coastal	Tampa	MTC	Hookers Pt.	08-25-97	F06	0.91	151,411	116,464.48	\$18.1600
11.	Phillips	Central	Tampa	MTC	Phillips	08-01-97	F06	2.38	150,059	587.65	\$20.7901
12.	Phillips	Central	Tampa	MTC	Phillips	08-04-97	F06	2.38	150,059	600.02	\$20.3050
13.	Phillips	Central	Tampa	MTC	Phillips	08-05-97	F06	2.38	150,150	600.02	\$20.3050
14.	Phillips	Central	Tampa	MTC	Phillips	08-06-97	F06	2.38	150,240	599.97	\$20.3050
15.	Phillips	Central	Tampa	MTC	Phillips	08-07-97	F06	2.38	150,240	600.14	\$20.3052
16.	Phillips	Central	Tampa	MTC	Phillips	08-08-97	F06	2.45	150,284	587.56	\$20.3054
17.	Phillips	Central	Tampa	MTC	Phillips	08-11-96	F06	2.45	150,284	587.65	\$20.5030
18.	Phillips	Central	Tampa	MTC	Phillips	08-13-97	F06	2.44	150,323	750.06	\$20.5030
19.	Phillips	Central	Tampa	MTC	Phillips	08-14-97	F06	2.44	150,362	744.77	\$20.6378
20.	Phillips	Central	Tampa	MTC	Phillips	08-15-97	F06	2.36	150,420	750.59	\$20.5028
21.	Phillips	Central	Tampa	MTC	Phillips	08-18-97	F06	2.31	150,459	600.33	\$21.1960
22.	Phillips	Central	Tampa	MTC	Phillips	08-19-97	F06	2.37	150,459	688.66	\$21.0671
23.	Phillips	Central	Tampa	MTC	Phillips	08-20-97	F06	2.42	151,185	728.30	\$21.1960
24.	Phillips	Central	Tampa	MTC	Phillips	08-21-97	F06	2.41	150,816	583.76	\$21.1960
25.	Phillips	Central	Tampa	MTC	Phillips	08-22-97	F06	2.39	150,440	289.03	\$21.1975
26.	Phillips	Central	Tampa	MTC	Phillips	08-25-97	F06	2.39	150,440	588.63	\$21.3346
27.	Phillips	Central	Tampa	MTC	Phillips	08-26-97	F06	2.34	150,587	889.23	\$21.2879
28.	Phillips	Central	Tampa	MTC	Phillips	08-27-97	F06	2.34	150,587	589.13	\$21.3346
29.	Phillips	Central	Tampa	MTC	Phillips	08-28-97	F06	2.37	150,643	599.94	\$21.3350
30.	Phillips	Central	Tampa	MTC	Phillips	08-29-97	F06	2.40	150,719	599.45	\$21.3346
31.	Phillips	Central	Tampa	MTC	Phillips	08-30-97	F06	2.40	150,719	600.06	\$21.3350

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1987

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromlister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:  Bill L. Sattinger, Assistant Controller

5. Data Completed: October 15, 1987

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Other Charges (\$/Bbl) (p)	Delivered Price (\$/Bbl) (q)
1.	Phillips	Clgo	Tampa	MTC	Phillips	08-22-87								\$0.0000	\$0.0000	\$25.6481
2.	Phillips	Clgo	Tampa	MTC	Phillips	08-21-87								\$0.0000	\$0.0000	\$25.6480
3.	Phillips	Clgo	Tampa	MTC	Phillips	08-29-87								\$0.0000	\$0.0000	\$25.3357
4.	Peik	Clgo	Tampa	MTC	Peik	08-26-87								\$0.0000	\$0.0000	\$24.3948
5.	Peik	Clgo	Tampa	MTC	Peik	08-27-87								\$0.0000	\$0.0000	\$24.7098
6.	Peik	Clgo	Tampa	MTC	Peik	08-28-87								\$0.0000	\$0.0000	\$24.7098
7.	Peik	Clgo	Tampa	MTC	Peik	08-29-87								\$0.0000	\$0.0000	\$24.7098
8.	Peik	Clgo	Tampa	MTC	Peik	08-30-87								\$0.0000	\$0.0000	\$24.7098
9.	Peik	Clgo	Tampa	MTC	Peik	08-31-87								\$0.0000	\$0.0000	\$24.7098
10.	Hookers Pl	Coastal	Tampa	MTC	Hookers Pl	08-25-87								\$0.0000	\$0.0000	\$18.1600
11.	Phillips	Central	Tampa	MTC	Phillips	08-01-87								\$0.0000	\$0.0000	\$20.7901
12.	Phillips	Central	Tampa	MTC	Phillips	08-04-87								\$0.0000	\$0.0000	\$20.3050
13.	Phillips	Central	Tampa	MTC	Phillips	08-05-87								\$0.0000	\$0.0000	\$20.3050
14.	Phillips	Central	Tampa	MTC	Phillips	08-06-87								\$0.0000	\$0.0000	\$20.3050
15.	Phillips	Central	Tampa	MTC	Phillips	08-07-87								\$0.0000	\$0.0000	\$20.3050
16.	Phillips	Central	Tampa	MTC	Phillips	08-08-87								\$0.0000	\$0.0000	\$20.3050
17.	Phillips	Central	Tampa	MTC	Phillips	08-11-86								\$0.0000	\$0.0000	\$20.3054
18.	Phillips	Central	Tampa	MTC	Phillips	08-13-87								\$0.0000	\$0.0000	\$20.5030
19.	Phillips	Central	Tampa	MTC	Phillips	08-14-87								\$0.0000	\$0.0000	\$20.5030
20.	Phillips	Central	Tampa	MTC	Phillips	08-15-87								\$0.0000	\$0.0000	\$20.5030
21.	Phillips	Central	Tampa	MTC	Phillips	08-16-87								\$0.0000	\$0.0000	\$21.1690
22.	Phillips	Central	Tampa	MTC	Phillips	08-19-87								\$0.0000	\$0.0000	\$21.1690
23.	Phillips	Central	Tampa	MTC	Phillips	08-20-87								\$0.0000	\$0.0000	\$21.1690
24.	Phillips	Central	Tampa	MTC	Phillips	08-21-87								\$0.0000	\$0.0000	\$21.1690
25.	Phillips	Central	Tampa	MTC	Phillips	08-25-87								\$0.0000	\$0.0000	\$21.3546
26.	Phillips	Central	Tampa	MTC	Phillips	08-26-87								\$0.0000	\$0.0000	\$21.3546
27.	Phillips	Central	Tampa	MTC	Phillips	08-27-87								\$0.0000	\$0.0000	\$21.2579
28.	Phillips	Central	Tampa	MTC	Phillips	08-28-87								\$0.0000	\$0.0000	\$21.3546
29.	Phillips	Central	Tampa	MTC	Phillips	08-29-87								\$0.0000	\$0.0000	\$21.3546
30.	Phillips	Central	Tampa	MTC	Phillips	08-29-87								\$0.0000	\$0.0000	\$21.3546
31.	Phillips	Central	Tampa	MTC	Phillips	08-30-87								\$0.0000	\$0.0000	\$21.3550

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1808

5. Signature of Official Submitting Form:


Phil L. Bawinger, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeligler Coal	10,L,145,157	LTC	RB	52,613.60			\$44.253	3.00	10,784	8.70	14.00
2.	Peabody Development	10,L,165	LTC	RB	18,729.10			\$38.748	1.92	12,374	7.65	9.14
3.	Costain Coal	9,KY,225 & 233	S	RB	6,512.00			\$30.808	3.40	12,182	11.30	8.60
4.	Peabody Development	9,KY,177	S	RB	39,040.00			\$26.828	3.87	11,358	11.10	10.60
5.	Mapco	9,KY,233	S	RB	45,555.60			\$32.368	3.20	12,255	9.70	7.70
6.	Peabody Development	9,KY,101	LTC	RB	15,299.20			\$29.008	2.47	11,221	8.03	13.68
7.	Centennial Resources	9,KY,101	LTC	RB	24,171.60			\$27.587	2.75	11,161	8.93	13.30
8.	Peabody Development	9,KY,101	S	RB	30,623.00			\$28.508	2.60	11,132	9.00	13.50
9.	Peabody Development	9,KY,177	LTC	RB	5,828.00			\$29.268	2.70	11,895	8.76	11.20
10.	Gallif	9,KY,225	LTC	R&B	8,062.30			\$54.920	1.20	12,282	7.90	9.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Lending Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,JL,145,157	LTC	52,613.60	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,JL,165	LTC	18,729.10	N/A	\$0.00		\$0.000		\$0.000	
3.	Costain Coal	9,KY,225 & 233	S	6,512.00	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	9,KY,177	S	39,040.00	N/A	\$0.00		\$0.000		\$0.000	
5.	Mapco	9,KY,233	S	45,555.60	N/A	\$0.00		\$0.000		\$0.000	
6.	Peabody Development	9,KY,101	LTC	15,269.20	N/A	\$0.00		\$0.000		\$0.000	
7.	Centennial Resources	9,KY,101	LTC	24,171.60	N/A	\$0.00		\$0.000		(\$0.069)	
8.	Peabody Development	9,KY,101	S	30,623.00	N/A	\$0.00		\$0.000		\$0.000	
9.	Peabody Development	9,KY,177	LTC	5,928.00	N/A	\$0.00		\$0.000		\$0.000	
10.	Gatliff	9,KY,225	LTC	8,062.30	N/A	\$11.95		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Bawinger, Assistant Controller

6. Date Completed: October 15, 1997

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Rail Charges		Waterborne Charges					Total Transportation Charges	Delivered Price Transfer Facility		
						(2) Effective Purchase Price (\$/Ton)	Add'l Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)			Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	52,613.80		\$0.000	\$0.000								\$44.253
2.	Peabody Development	10,IL,165	Salline Cnty, IL	RB	18,729.10		\$0.000	\$0.000								\$38.746
3.	Costain Coal	9,KY,225 & 233	Union Cnty & Webster Cnty, KY	RB	6,512.00		\$0.000	\$0.000								\$30.806
4.	Peabody Development	9,KY,177	Muhlenberg Cnty, KY	RB	39,040.00		\$0.000	\$0.000								\$26.826
5.	Mapco	9,KY,233	Webster County, KY	RB	45,555.80		\$0.000	\$0.000								\$32.366
6.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	15,269.20		\$0.000	\$0.000								\$29.006
7.	Centennial Resources	9,KY,101	Henderson Cnty, Ky	RB	24,171.80		\$0.000	\$0.000								\$27.587
8.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	30,623.00		\$0.000	\$0.000								\$28.506
9.	Peabody Development	9,KY,177	Muhlenberg Cnty, KY	RB	5,928.00		\$0.000	\$0.000								\$29.266
10.	Gettiff	9,KY,225	Union Cnty, KY	R&B	8,062.30		\$5.850	\$0.000								\$54.920

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil L. Berringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,IL,165	LTC	RB	104,664.00			\$33.476	1.16	11772	8.30	11.25
2.	Sugar Camp	10,IL,059	S	RB	48,162.00			\$30.996	2.70	12717	8.90	6.90
3.	Jader Fuel Co	10,IL,165	LTC	RB	27,959.40			\$31.876	2.99	12908	9.09	5.60
4.	Kerr McGee	19,WY,5	S	R&B	99,241.00			\$23.908	0.41	8683	5.34	27.93

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,JL,165	LTC	104,664.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Sugar Camp	10,JL,059	S	48,162.00	N/A	\$0.000		\$0.000		\$0.040	
3.	Jader Fuel Co	10,JL,165	LTC	27,959.40	N/A	\$0.000		\$0.000		\$0.000	
4.	Kerr McGee	19,WY,5	S	99,241.00	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1809

5. Signature of Official Submitting Form:


 Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	104,664.00		\$0.000	\$0.000									\$33.476
2.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	48,162.00		\$0.000	\$0.000									\$30.998
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	27,959.40		\$0.000	\$0.000									\$31.876
4.	Kerr McGee	19,WY,5	Campbell Cnty, WY	R&B	99,241.00		\$0.000	\$0.000									\$23.908

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

No. (a)	Line Supplier Name (b)	Mine Location (c)	Type (d)	Purchase Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1996
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	None																

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	287,815.00			\$41.234	2.54	11,812	8.92	11.10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: August Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil L. Barringer, Assistant Controller

6. Data Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	287,815.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager: Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Phil J. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Devent, La.	OB	287,815.00		\$0.000		\$0.000							\$41.234

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	222,995.00			\$36.995	0.98	10,489	7.01	19.06
2.	Gatlin Coal	8,KY,195	LTC	UR	53,064.00			\$61.570	1.34	13,065	7.56	5.90
3.	Gatlin Coal	8,KY,235	LTC	UR	18,409.00			\$61.570	1.05	12,798	6.19	6.19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	222,995.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatlinf Coal	8,KY,195	LTC	53,064.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatlinf Coal	8,KY,235	LTC	18,409.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil L. Banninger, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Short-haul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Devant, La.	OB	222,995.00		\$0.000		\$0.000							\$36.995
2.	Gettiff Coal	8,KY,195	Pike Cnty, KY	UR	53,064.00		\$0.000		\$0.000							\$61.570
3.	Gettiff Coal	8,KY,235	Whitley Cnty, KY	UR	18,409.00		\$0.000		\$0.000							\$61.570

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	76,067.00			\$42.851	2.02	13,129	8.95	6.73

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	76,067.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:


 Phil L. Barringer, Assistant Controller

6. Date Completed: October 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (j)	FOB Plant Price (\$/Ton) (k)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (l)	River Barge Rate (\$/Ton) (m)	Trans-loading Rate (\$/Ton) (n)	Ocean Barge Rate (\$/Ton) (o)	Other Water Charges (\$/Ton) (p)	Other Related Charges (\$/Ton) (q)			
1.	Transfer Facility	N/A	Devant, La.	OB	76,067.00		\$0.000	\$0.000									\$42.851

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month: August Year 1997

2 Reporting Company Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228-1F09

4 Signature of Official Submitting Form: 
 Phil Bayinger, Assistant Controller

5 Date Completed: October 15, 1997

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April, 1997	Transfer Facility	Big Bend	Peabody Development	8	30,474.10	423-2(c)	June 1997, Line 10	\$0.000	(\$0.226)	\$29.388	Adj Reported Twice
2.	March, 1997	Transfer Facility	Big Bend	Costain	4	12,488.00	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$0.250	\$31.824	Quality Adjustment
3.	March, 1997	Transfer Facility	Gannon	Costain	6	3,125.00	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$0.250	\$31.824	Quality Adjustment
4.	April, 1997	Transfer Facility	Big Bend	Costain	4	15,761.00	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$0.358	\$31.410	Quality Adjustment
5.	February, 1997	Transfer Facility	Big Bend	Costain	4	6,130.00	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$0.340	\$32.492	Quality Adjustment
6.	January, 1997	Transfer Facility	Big Bend	PT Adaro	9	75,651.00	423-2(a)	Col (k), Quality Adjustments	(\$0.400)	(\$1.784)	\$27.566	Quality Adjustment
7.	February, 1997	Transfer Facility	Big Bend	PT Adaro	9	75,114.00	423-2(a)	Col (k), Quality Adjustments	(\$0.400)	(\$1.784)	\$29.566	Quality Adjustment
8.	March, 1997	Transfer Facility	Big Bend	PT Adaro	10	68,042.00	423-2(a)	Col (k), Quality Adjustments	\$0.000	(\$1.384)	\$26.966	Quality Adjustment
9.	June, 1997	Transfer Facility	Gannon	Jader	3	45,161.10	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$0.310	\$33.579	Quality Adjustment
10.	May, 1997	Transfer Facility	Gannon	Jader	3	50,649.80	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$0.280	\$32.711	Quality Adjustment
11.	July, 1997	Transfer Facility	Big Bend	Centennial Resources	7	20,789.70	423-2(a)	Col (i), Retro Price Adj.	\$0.000	(\$0.100)	\$28.312	Price Adjustment
12.	July, 1997	Transfer Facility	Big Bend	Centennial Resources	7	20,789.70	423-2(a)	Col (k), Quality Adjustments	(\$0.184)	(\$0.185)	\$27.943	Quality Adjustment
13.	April, 1997	Transfer Facility	Big Bend	Peabody Development	3	26,131.20	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$2.770	\$41.612	Quality Adjustment
14.	May, 1997	Transfer Facility	Big Bend	Peabody Development	3	27,734.50	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$2.770	\$41.921	Quality Adjustment
15.	June, 1997	Transfer Facility	Big Bend	Peabody Development	2	14,350.60	423-2(a)	Col (k), Quality Adjustments	\$0.000	\$2.770	\$42.759	Quality Adjustment

