

One Energy Place
Pensacola, Florida 32520

Tel 850 444 6000



October 17, 1997

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 970001-EI for the month of August 1997 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Cranmer".

Susan D. Cranmer
Assistant Secretary and Assistant Treasurer

ACK

BY: *Hundtler*

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Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

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W. _____

OTB _____

DOCUMENT NUMBER-DATE

10740 OCT 20 97

FLORIDA PUBLIC SERVICE COMMISSION
DIVISION OF RECORDS & REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: Aug Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332
4. Signature of Official Submitting Report: Jacobson P. Henderson
5. Date Completed: October 16, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Crist	Radcliff	Mobile, AL	S	Crist Plant	8/97	FO2	0.45	138,500	335.55	22,900
2	Daniel	Radcliff	Mobile, AL	S	Daniel Plant	8/97	FO2	0.45	138,500	335.82	23,820
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87)
Page 1 of 19

0740 OCT 20 97

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form **Mr. J.P. Henderson, Fuels Analyst (850)444-6332**
- 4 Signature of Official Submitting Report **Joseph P. Henderson**
- 5 Date Completed **October 16, 1977**

- 1 Reporting Month **Aug Year 1977**
- 2 Reporting Company **Gulf Power Company**

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Gals) (g)	Invoice Price (G/Gal) (h)	Invoice Amount (i)	Discount (j)	Net Amount (k)	Net Price (G/Gal) (l)	Quality Adjust (G/Gal) (m)	Effective Purchase Price (G/Gal) (n)	Transport to Terminal (G/Gal) (o)	Adult Transport Charge (G/Gal) (p)	Other Charge (G/Gal) (q)	Delivered Price (G/Gal) (r)
1	Orist	Rackliff Marine	Orist	8/97	FO2	315.55	22.900	7,644.16	-	7,644.16	22.900	-	22.900	-	-	-	22.900
2	Dandil	Rackliff Marine	Dandil	8/97	FO2	315.82	23.820	7,999.22	-	7,999.22	23.820	-	23.820	-	-	-	23.820
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*Gulf's 50% ownership of Dandil where applicable.
see footnote tax changes.

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: Aug Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: October 16, 1997

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: Aug Year 1977
2. Reporting Company: Quill Power Company
3. Plant Name: Quill Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuel Analyst (850)444-6332
5. Signature of Official Submitting Report: Jacobus P. Henderson
6. Date Completed: October 16, 1977

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Tonn) (g)	Effective Transport Charges (\$/Tonn) (h)	Total FOB Plant Price (i)	Butler Contract (%) (j)	But Contract (\$/Bbl) (k)	Asb Contract (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	10/IL/165	LTC	RB	58,039.17	49.574	2.46	52,034	1.15	11,742	8.72	11.12
2	*Peabody CoalSales	9/WV/29	LTC	RB	14,912.50	44.617	11.19	55,807	.95	12,955	8.48	6.42
3	*Consolidation Coal Co.	10/IL/81	S	RB	26,600.31	41.328	2.46	43,788	.77	12,079	5.86	11.45
4	*Kerr McCone	10/IL/165	S	RB	626.32	40.866	2.46	43,326	1.18	12,300	5.60	11.03
5	*Electric Fuels	08/KY/153	S	RB	8,219.83	34.813	11.03	45,843	1.24	12,010	11.71	6.75
6	*Orion Run.	03/WV/19	S	RB	23,862.90	34.401	12.81	47,211	.81	12,216	14.02	4.72
7	*Connellson	08/WV/19	S	RB	14,087.90	33.940	12.95	46,890	.93	12,039	12.89	6.51
8	*Jim Walter	13/AL/125	S	RB	1,356.56	42.547	2.46	45,007	.69	12,402	12.95	7.59
9	*AMCI Coal	13/AL/127	S	RB	28,234.77	34.059	6.03	40,139	1.38	11,592	14.41	6.39
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*Buyout cost previously approved by FFSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: Aug Year: 1977
2. Reporting Company: **Ohio Power Company**
3. Plant Name: **Crist Electric Generating Plant**
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Ms. J. P. Henderson, Purch Analyst (850)444-6132**
5. Signature of Official Submitting Report: **Joseph P. Henderson**
6. Date Completed: **October 16, 1977**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	FOB Mine Price (\$/Ton) (f)	Shortland & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	10/TL/165	LTC	45.140	-	45.140	-	45.140	<.971>	49.574
2	*Peabody CoalSales	8/WV/29	LTC	37.980	-	37.980	-	37.980	3.023	44.617
3	*Consolidation Coal Co.	10/TL/81	S	29.970	-	29.970	-	29.970	.709	41.328
4	*Kerr McGee	10/TL/165	S	29.480	-	29.480	-	29.480	.737	40.866
5	*Electric Fuels	08/KY/153	S	25.500	-	25.500	-	25.500	.454	34.813
6	*Orion Inc.	03/WV/19	S	25.300	-	25.300	-	25.300	.243	34.401
7	*Combs	08/WV/19	S	25.000	-	25.000	-	25.000	.081	33.940
8	*Jim Walter	13/AL/125	S	32.150	-	32.150	-	32.150	<.252>	42.547
9	*AMCI Coal	13/AL/127	S	25.000	-	25.000	-	25.000	.200	34.059

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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: Aug. Year: 1997
2. Reporting Company: GulfPower Company
3. Plant Name: Coal Electric Generation Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Wm. J.P. Henderson, Field Analyst (850)444-4312
5. Signature of Official Submitting Report: Stephen P. Henderson
6. Date Completed: October 16, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Standard & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total FOB Plant Price (\$/Ton) (i)
								Rail Rate (\$/Ton) (j)	Other Rail Charges (\$/Ton) (k)	River Barge Rate (\$/Ton) (l)	Trans-loading Rate (\$/Ton) (m)	Ocean Barge Rate (\$/Ton) (n)	Other Water Charges (\$/Ton) (o)	
1	*Fidelity Coal/Seale	10/E/165	McDuffie Terminal, AL	RB	58,039.17	49.574	-	-	-	2.46	-	-	-	52.034
2	*Fidelity Coal/Seale	09/W/19	ORT Terminal	RB	14,912.50	44.617	-	-	11.19	-	-	-	-	55.807
3	*Consolidation Coal Co	10/E/081	McDuffie Terminal, AL	RB	26,600.31	41.328	-	-	2.46	-	-	-	-	43.788
4	*Kent McGee	10/E/165	McDuffie Terminal, AL	RB	626.32	40.866	-	-	2.46	-	-	-	-	43.326
5	*Electric Fuels	06/K/Y/153	Knoxhobby Coal Terminal, AL	RB	8,219.83	34.813	-	-	11.03	-	-	-	-	45.843
6	*Oxum Bar.	03/W/V/19	River Point Dock, WV	RB	22,862.90	34.401	-	-	12.81	-	-	-	-	47.211
7	*Canaan	08/W/V/19	Landon Pool Dock	RB	14,087.90	33.940	-	-	12.95	-	-	-	-	46.890
8	*Tom Walker	13/AL/125	McDuffie Terminal AL	RB	1,356.56	42.547	-	-	2.46	-	-	-	-	45.007
9	*AMCI Coal	13/AL/127	Port Walker AL	RB	28,234.77	34.059	-	-	6.08	-	-	-	-	40.139
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*Barge cost previously approved by FPSC included

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: Aug Year: 1977
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst (850)444-5332
4. Signature of Official Submitting Report: Loobyn P. Henderson
5. Date Completed: October 16, 1977

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Live Number	Old Volume (Gals)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1997
2. Reporting Company: Ohio Power Company
3. Plant Name: Smith Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Purch Analyst (850)444-6332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: October 16, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Supplier Cost (\$/Ton) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Peabody CoalSales	9/KY/233	S	RB	28,483.30	31.487	9.92	41.407	3.13	12,014	10.55	8.28
2	*Peabody CoalSales	9/KY/225	S	RB	18,969.70	33.107	9.08	42.187	2.67	12,159	11.56	7.05
3	*White County Coal	10/IL/193	S	RB	31,143.90	33.213	9.40	42.613	2.99	11,750	7.84	10.99
4	*Consolidation Coal	09/KY/225	S	RB	6,180.80	33.051	9.01	42.061	2.82	11,945	5.92	12.03
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*Buyer cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: Aug Year: 1977
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generation Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Purch. Analyst
(850)444-5332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: October 16, 1977

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Year (d)	Term (e)	FOB Mine Price (\$/Ton) (f)	Shortland & Loading Charge (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Peabody CoalSales	9/KY/233	\$	28,483.30	21.660	-	21.660	-	21.660	.968	31.487
2	*Peabody CoalSales	9/KY/225	\$	18,969.70	24.330	-	24.330	-	24.330	<.082>	33.107
3	*White County Coal	10/FL/193	\$	31,143.90	24.250	-	24.250	-	24.250	.104	33.213
4	*Consolidation Coal	09/KY/225	\$	6,180.80	24.000	-	24.000	-	24.000	.192	33.051
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*Buyout coal previously approved by FPSC included.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: Aug. Year: 1972
2. Reporting Company: Gulf Power Company
3. Plant Name: South Electric Generation Plant

4. Name, Title, & Title as Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Plant Manager (850)444-6332
5. Signature of Official Submitting Report: Jonathan P. Henderson
6. Date Completed: October 16, 1972

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonnage (f)	Effective Purchase Price (g)	Additional Charges			Rail Charges		River Barge		Waterside Charges		Other		Total (p)	FOB Plant Price (q)	
							Storage & Loading (h)	Rail Rate (i)	Other Rail Charges (j)	River Barge Rate (k)	Trans-loading Rate (l)	Ocean Barge Rate (m)	Other Water Charges (n)	Other Related Charges (o)						
1	*Puduboy Coal	9/K/Y/723	Sandhoe Dock	RB	28,483.30	31.487	-	-	-	-	9.92	-	-	-	-	-	-	9.92	41.407	
2	*Puduboy Coal	9/K/Y/723	Cameryville Dock	RB	18,969.70	33.187	-	-	-	-	9.88	-	-	-	-	-	-	9.88	42.187	
3	*White County Coal	10/R/193	NB Vernon	RB	31,143.90	33.213	-	-	-	-	9.40	-	-	-	-	-	-	9.40	42.613	
4	*Consolidation Coal	09/K/Y/725	Union Term Dock	RB	6,180.80	33.051	-	-	-	-	9.01	-	-	-	-	-	-	9.01	42.061	
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*Buyout coal previously approved by FPSC included.

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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: Aug Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: October 16, 1997

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Gals) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
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1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: Aug Year: 1997
2. Reporting Company: Qual Power Company
3. Plant Name: Schock Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Henderson, Purch Analyst (850)444-6332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: October 16, 1997

Line No. (a)	Quantity Name (b)	Min Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (lbs/lb) (j)	Res Content (lbs/lb) (k)	Ash Content (lbs) (l)	Moisture Content (%) (m)
1	Coal of Kentucky	08/KY/71	S	RR	7315.50	22.318	22.4	44.758	.91	12.338	8.51	6.81
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: Aug Year 1977
2. Reporting Company: Qual Power Company
3. Plant Name: Schick Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Purch Analyst (850)444-5332
5. Signature of Official Submitting Report: Jacoby P. Henderson
6. Date Completed: October 16, 1977

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Total (e)	FOB Mine Price (\$/Ton) (f)	Shortland & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Consol of Kentucky	008KY/71	S	7,315.50	22.25	.	22.25	.	22.25	.068	22.318
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: Aug Year: 1977
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholtz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuel Analyst (850)444-6332
5. Signature of Official Submitting Report: Carolyn P. Henderson
6. Date Completed: October 16, 1977

Line No. (a)	Shipping Name (b)	Miles Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Additional		Rail Charges		Waterway Charges		Other Related Charges (s)	Total Transportation Charges (t)	FOB Plant Price (\$/ton) (u)
						Effective Purchase Price (\$/ton) (g)	Shortland & Loading Charges (\$/ton) (h)	Rail Rate (\$/ton) (i)	Other Rail Charges (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Trans-Loading Rate (\$/ton) (l)			
1	Consol of Kentucky	08/KY/71	Big Sandy	RR	7,315.50	22.318	.	22.44	44.758
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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: Aug Year: 1997
2. Reporting Company: Chill Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)444-6332
4. Signature of Official Submitting Report: Jocelyn P. Henderson
5. Date Completed: October 16, 1997

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision (m)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: Aug Year: 1977
2. Reporting Company: Qual Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mrs. J. P. Henderson, Fuel Analyst (850)444-6332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: October 16, 1977

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Tonnage Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Res Content (lbs./Bbl) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Duckar	22/MT/003	C	U/R	151,212.00	6.57	18.33	24.90	.39	9.350	4.58	24.77
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*Qual's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: Jan. Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Purch. Analyst (850)444-6332
5. Signature of Official Submitting Report: Isaiah P. Henderson
6. Date Completed: October 16, 1997

Line No. (a)	Supplier Name (b)	Miles Location (c)	Purchase Type (d)	Total (e)	FOB Mins Price (\$/ton) (f)	Storage & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Reconciling Price Increase (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (l)
1	Dockus	22/04T003	C	151,212.00	6.55	-	6.55	-	6.55	.02	6.57
2											
3											
4											
5											
6											
7											
8											
9											
10											

*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: Jan Year: 1977
2. Reporting Company: Calif Power Company
3. Plant Name: Daniel Electric Generation Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J.P. Henderson, Fuels Analyst (820)444-6332
5. Signature of Official Submitting Report: Isobela P. Henderson
6. Date Completed: October 16, 1977

Line No. (a)	Supplier Name (b)	Miss Location (c)	Shipping Point (d)	Transport Made (e)	Tank (f)	Effective Purchase Price (g)		Additional Shortland & Loading Charges (h)		Rail Charges (i)		River Barge Rate (k)		Warehouse Charges (m)		Other Water Charges (n)	Other Related Charges (o)	Total Transportation Charges (p)	FOB Plant Price (q)	
						(\$/mt)	(¢/gal)	(\$/mt)	(¢/gal)	(\$/mt)	(¢/gal)	(\$/mt)	(¢/gal)	(\$/mt)	(¢/gal)					
1	Dockbar	22/MT/003	Big Horn, MT	UR	151,212.00	6.57	18.330													24.90
2																				
3																				
4																				
5																				
6																				
7																				
8																				
9																				
10																				

*Coal's 50% ownership of Daniel.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Repeating Month: Aug Year: 1977
2. Repeating Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst (850)44-6332
4. Signature of Official Submitting Report: Jessica P. Henderson
5. Date Completed: October 16, 1977

Line No. (a)	Month & Year Requested (b)	Form Plant Name (c)	Intended Generating Plant (d)	Original Line Number (f)	Old Volume (Gons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
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1 No adjustments for the month.

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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- | | |
|--|--|
| <p>1. Reporting Month: July Year: <u>1997</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J. P. Henderson, Fuels Analyst (904)444-6332</u></p> <p>4. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u></p> <p>5. Date Completed: <u>October 17, 1997</u></p> |
|--|--|

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	No oil Receipts for the month of July 1997										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1997
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. J. P. Henderson, Fuels Analyst (904)441-6332
4. Signature of Official Submitting Report: Abraham P. Henderson
5. Date Completed: October 17, 1997

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Gals)	Invoice Price	Invoice Amount	Discount	Net Amount	Net Price	Quality Adjust	Effective Purchase Price	Transport to Terminal	Advt Transport Charges	Other Charges	Delivered Price	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
							\$2.950	131	131	0	131	131	131	131	131	131	131	131

1. No oil receipts for the month of July 1997

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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: July Year: 19974. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J. P. Henderson, Fuels Analyst
(904)444-63322. Reporting Company: Gulf Power Company5. Signature of Official Submitting Report: Jocelyn P. Henderson3. Plant Name: Scherer Electric Generating Plant6. Date Completed: October 17, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	SHELL	08/WV/059	LTC	UR	7,697.02	45.879	13.290	59.169	0.61	12,061	11.66	7.06
2	DELTA	08/VA/159	LTC	UR	2,631.06	34.459	11.720	46.179	0.73	13,424	7.39	5.15
3	MINGO LOGAN	08/WV/059	MTC	UR	2,017.40	30.444	13.420	43.864	0.70	12,781	10.11	6.01
4	ARCH COAL	08/KY/095	S	UR	595.04	29.010	11.770	40.780	0.73	13,208	6.87	5.96
5	MASSEY	08/KY/195	S	UR	1,449.87	25.447	13.690	39.137	0.63	12,583	9.42	6.90
6	KERR-MCGEE	19/WY/005	S	UR	11,866.96	4.064	20.740	24.804	0.43	8,690	5.60	27.84
7	KENNECOTT	19/WY/009	S	UR	1654.67	4.113	20.810	24.923	0.23	8,833	4.69	26.90
8	KERR-MCGEE	19/WY/005	S	UR	16,677.89	4.576	20.780	25.356	0.44	8,700	5.47	27.77

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: July 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ma. J. P. Henderson, Fuels Analyst (904)444-5332
5. Signature of Official Submitting Report: Joseph P. Henderson
6. Date Completed: October 17, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SHELL	08WV0059	LTC	7,897.02	45.580	0	45.580	0	45.580	0.269	45.879
2	DELTA	08VA1159	LTC	2,831.06	33.000	0	33.000	0	33.000	1.459	34.459
3	MINGO LOGAN	08WV0059	MTC	2,017.40	29.480	0	29.480	0	29.480	0.964	30.444
4	ARCH COAL	08KY0095	S	995.04	27.750	0	27.750	0	27.750	1.260	29.010
5	MASSEY	08KY1195	S	1449.87	25.500	0	25.500	0	25.500	(0.053)	25.447
6	KERR-MCGEE	19WV0005	S	11,698.98	3.950	0	3.950	0	3.950	0.114	4.064
7	KENNECOTT	19WV0009	S	1,984.67	4.020	0	4.020	0	4.020	0.083	4.113
8	KERR-MCGEE	19WV0005	S	18,677.89	4.430	0	4.430	0	4.430	0.146	4.576

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 1997
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generation Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J. P. Henderson, Facility Analyst
850.944.5332
5. Signature of Official Submitting Report: Jacobyn P. Henderson
6. Date Completed: October 17, 1997

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Shothead & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	SHELL	08WV/059	Marrowbone, WV	UR	7,697.02	45.879	-	13.290	-	-	-	-	-	13.290	59.169
2	DELTA	08VA/159	Steerbranch, Va	UR	2,631.06	34.459	-	11.720	-	-	-	-	-	11.720	46.179
3	MINGO LOGAN	08WV/059	Timbar Siding WV	UR	2,017.40	30.444	-	13.420	-	-	-	-	-	13.420	43.864
4	ARCH COAL	08KY/095	Harlan Co. KY	UR	595.04	29.010	-	11.770	-	-	-	-	-	11.770	40.780
5	MASSEY	08KY/195	Sidney, KY	UR	1,449.87	25.447	-	13.690	-	-	-	-	-	13.690	39.137
6	KERR-MCGEE	19WY/005	Jacobs Jct, Wy	UR	11,898.96	4.064	-	20.740	-	-	-	-	-	20.740	24.804
7	KENNECOTT	19WY/009	Converse Co. Wy	UR	1,654.67	4.113	-	20.810	-	-	-	-	-	20.810	24.923
8	KERR-MCGEE	19WY/005	Jacobs Jct, Wy	UR	16,677.89	4.576	-	20.780	-	-	-	-	-	20.780	25.358

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)