

STEEL  
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Matthew M. Childs, P.A.

October 20, 1997

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399

RE: DOCKET NO. 970001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of September, 1997.

Respectfully submitted,



Matthew M. Childs, P.A.

ACK 1  
AFA 2  
APP \_\_\_\_\_ MMC/ml  
CAF \_\_\_\_\_ Enclosures  
CMU \_\_\_\_\_ cc: All Parties of Record  
CTB \_\_\_\_\_  
EAS Bohman  
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LF 3  
OF \_\_\_\_\_  
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RECEIVED & FILED

Miami  
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10760 OCT 20 97  
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**CERTIFICATE OF SERVICE  
DOCKET NO. 970001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of September, 1997 have been furnished by Hand Delivery,\*\* or U.S. Mail this 20th day of October, 1997, to the following:

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Matthew M. Childs, P.A.

MONTH OF: SEPTEMBER 1997

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	138,893,133	106,356,910	30,536,223	28.2	6,932,667	6,567,637	365,030	5.6	2.0035	1.6499	0.3536	21.4
2 Nuclear Fuel Disposal Costs	1,696,662	1,617,260	79,402	4.9	1,824,390	1,736,189	88,207	5.1	0.0930	0.0831	(0.0001)	(0.1)
3 Coal Car Investment	439,567	434,633	4,934	1.1	0	J	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Upgrade	399,277	399,277	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	283,197	283,197	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,340,883)	(2,117,063)	(223,820)	10.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	139,370,953	108,974,214	30,396,739	27.9	6,932,667	6,567,637	3,65,030	5.6	2.0104	1.6593	0.3511	21.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	10,509,911	10,744,890	(234,979)	(2.2)	702,677	673,352	29,320	4.4	1.4957	1.5957	(0.1000)	(6.3)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	570,181	7,814,030	(7,243,849)	(92.7)	29,975	428,400	(398,425)	(93.0)	1.9022	1.8240	0.0782	4.3
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	2,613,177	3,167,100	(553,923)	(17.5)	106,906	150,156	(43,250)	(28.8)	2.4444	2.1082	0.3352	15.9
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	11,827,080	11,692,699	134,381	1.1	598,986	635,225	(36,239)	(5.7)	1.9745	1.8407	0.1338	7.3
12 TOTAL COST OF PURCHASED POWER	25,520,349	33,418,719	(7,898,370)	(23.6)	1,438,539	1,887,133	(448,594)	(23.8)	1.7740	1.7709	0.0031	0.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	164,891,302	142,392,933	22,498,369	15.8	8,371,206	8,454,770	(83,564)	(1.0)	1.9697	1.6842	0.2855	17.0
14 Fuel Cost of Economy and Other Power Sales (A6)	(6,163,795)	(1,548,717)	(4,615,078)	298.0	(228,664)	(65,735)	(162,929)	247.9	2.6956	2.3580	0.3396	14.4
15 Gain on Economy Sales (A6a)	(162,892)	(297,609)	134,717	(45.3)	(38,956)	(65,735)	26,779	(40.7)	0.4181	0.4527	(0.0346)	(7.6)
16 Fuel Cost of Unit Power Sales (SL2 Parts) (A6)	(264,543)	(185,000)	(79,543)	43.0	(46,155)	(44,165)	(1,990)	4.5	0.5732	0.4189	0.1543	36.8
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(6,591,230)	(2,031,326)	(4,559,904)	224.5	(274,819)	(109,900)	(164,919)	150.1	2.3984	1.8483	0.5501	29.8
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	158,300,072	140,361,607	17,938,465	12.8	8,096,387	8,344,870	(248,483)	(3.0)	1.9552	1.6820	0.2732	16.2
21 Net Unbilled Sales	(3,852,741) *	(1,991,084) *	(1,861,657)	NA	(197,051)	(118,376)	(78,675)	NA	(0.0491)	(0.0254)	(0.0237)	NA
22 Company Use	332,247 *	287,724 *	44,523	NA	16,993	15,917	1,076	NA	0.0042	0.0034	0.0008	NA
23 T & D Losses	8,387,119 *	10,235,644 *	(1,848,525)	NA	428,965	608,540	(179,575)	NA	0.1068	0.1305	(0.0237)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	158,300,072	140,361,607	17,938,465	12.8	7,849,723,225	7,840,906,000	8,817,225	0.1	2.0166	1.7901	0.2265	12.7
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,073,908	840,134	233,774	27.8	53,252,142	46,932,000	6,320,142	13.5	2.0166	1.7901	0.2265	12.7
26 Jurisdictional KWH Sales	157,226,164	139,521,473	17,704,691	12.7	7,796,471,083	7,793,974,000	2,497,083	0.0	2.0166	1.7901	0.2265	12.7
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00071	1.00071	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	157,337,795	139,620,533	17,717,262	12.7	7,796,471,083	7,793,974,000	2,497,083	0.0	2.0181	1.7914	0.2267	12.7
28 TRUE-UP **	12,850,832	12,850,832	0	0.0	7,796,471,083	7,793,974,000	2,497,083	0.0	0.1648	0.1649	(0.0001)	(0.1)
29 TOTAL JURISDICTIONAL FUEL COST	170,188,627	152,471,365	17,717,262	11.6	7,796,471,083	7,793,974,000	2,497,083	0.0	2.1829	1.9563	0.2266	11.6
30 Revenue Tax Factor									1.01609	1.01609	0	-
31 Fuel Factor Adjusted for Taxes									2.2180	1.9878	0.2302	11.6
32 GPIF **	0	0	0	0.0	7,796,471,083	7,793,974,000	2,497,083	0.0	0.0000	0.0000	0.0000	NA
33 Fuel Factor Including GPIF									2.218	1.9878	0.2302	11.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.218	1.988	0.230	11.6

\* For Informational Purpose Only

\*\* Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: APRIL 1997 THRU SEPTEMBER 1997

	DOLLARS				M/M				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	741,629,965	636,628,172	105,001,793	16.5	39,668,099	37,729,381	1,938,718	5.2	1.8666	1.6874	0.1812	10.7
2 Nuclear Fuel Disposal Costs (A13)	10,521,908	10,197,160	324,778	3.2	11,319,729	10,946,167	363,562	3.3	0.0930	0.0932	(0.0002)	(0.2)
3 Coal Car Investment	2,695,619	2,672,784	22,855	0.9	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	2,448,947	2,448,947	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,722,717	1,722,717	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(11,823,710)	(11,475,511)	(348,199)	3.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 <b>TOTAL COST OF GENERATED POWER</b>	747,195,476	642,194,245	105,001,227	16.4	39,679,999	37,729,381	1,958,718	5.2	1.8827	1.7021	0.1806	10.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	75,350,317	74,209,565	1,140,752	1.5	4,612,512	4,402,773	252,039	5.7	1.6188	1.6855	(0.0667)	(4.0)
7 Energy Cost of Sched T & X Econ Purch (Broker) (A9)	6,546,345	25,748,230	(19,201,885)	(74.6)	35,837	1,413,327	(1,059,490)	(75.0)	1.8501	1.8218	0.0283	1.6
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	13,604,461	17,869,817	(4,265,356)	(23.9)	57,078	854,964	(275,886)	(32.3)	2.3493	2.0900	0.2593	12.4
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	71,144,985	69,215,175	1,929,810	2.8	3,629,047	3,668,756	(39,709)	(1.1)	1.9604	1.8886	0.0738	3.9
12 <b>TOTAL COST OF PURCHASED POWER</b>	166,646,108	187,041,787	(20,395,679)	(10.9)	9,216,774	10,339,820	(1,123,046)	(10.9)	1.8081	1.8089	(0.0008)	(0.0)
13 <b>TOTAL AVAILABLE (LINE 5 + LINE 12)</b>	913,841,584	829,236,036	84,605,548	10.2	48,904,873	48,069,202	835,671	1.7	1.8686	1.7251	0.1435	8.3
14 Fuel Cost of Economy and Other Power Sales (A6)	(26,867,527)	(9,539,886)	(19,327,641)	202.6	(976,120)	(387,711)	(588,409)	151.8	2.9574	2.4606	0.4968	20.2
15 Gain on Economy Sales (A6a)	(1,044,913)	(1,518,750)	473,837	(31.2)	(224,127)	(351,648)	127,521	(36.3)	0.4662	0.4319	0.0343	7.9
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,522,302)	(1,211,868)	(310,434)	25.6	(268,721)	(260,503)	(8,218)	3.2	0.5665	0.4652	0.1013	21.8
17												
18 <b>TOTAL FUEL COST AND GAINS OF POWER SALES</b>	(31,434,742)	(12,270,504)	(19,164,238)	156.2	(1,244,841)	(648,214)	(596,627)	92.0	2.5252	1.8930	0.6322	33.4
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 <b>ADJUSTED TOTAL FUEL &amp; NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)</b>	882,406,839	816,965,531	65,441,308	8.0	47,660,032	47,420,987	239,045	0.5	1.8515	1.7228	0.1287	7.5
21 Net Unbilled Sales	49,244,901 *	38,462,578 *	10,782,323	NA	2,659,730	2,232,562	427,168	NA	0.1165	0.0911	0.0254	NA
22 Company Use	1,715,285 *	1,580,962 *	134,323	NA	92,643	91,767	876	NA	0.0041	0.0037	0.0004	NA
23 T & D Losses	47,781,691 *	48,630,153 *	(848,462)	NA	2,580,702	2,822,739	(242,038)	NA	0.1131	0.1152	(0.0021)	NA
24 <b>SYSTEM KWH SALES (EXCL FKEC &amp; CKW A2,p1)</b>	882,406,839	816,965,531	65,441,308	8.0	42,265,100,068	42,211,617,127	53,482,941	0.1	2.0878	1.9354	0.1524	7.9
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	3,819,005	3,199,319	619,686	19.4	182,923,079	165,304,597	17,618,482	10.7	2.0878	1.9354	0.1524	7.9
26 Jurisdictional KWH Sales	878,587,834	813,766,212	64,821,622	8.0	42,082,178,989	42,046,312,530	35,864,459	0.1	2.0878	1.9354	0.1524	7.9
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.00071	(0.0000)	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	879,202,837	814,335,887	64,866,950	8.0	42,082,178,989	42,046,312,530	35,864,459	0.1	2.0893	1.9368	0.1525	7.9
28 TRUE-UP **	77,104,992	77,104,992	0	0.0	42,082,178,989	42,046,312,530	35,864,459	0.1	0.1832	0.1834	(0.0002)	(0.1)
29 <b>TOTAL JURISDICTIONAL FUEL COST</b>	956,307,829	891,440,879	64,866,950	7.3	42,082,178,989	42,046,312,530	35,864,459	0.1	2.2725	2.1202	0.1523	7.2
30 Revenue Tax Factor									1.01609	1.01609	0.0000	-
31 Fuel Factor Adjusted for Taxes									2.3091	2.1543	0.1548	7.2
32 GPIF **	0	0	0	0.0	42,082,178,989	42,046,312,530	35,864,459	0.1	0.0000	0.0000	0.0000	NA
33 Fuel Factor Adjusted for Taxes									2.3091	2.1543	0.1548	7.2
34 <b>FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH</b>									2.309	2.154	0.155	7.2

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: September 1997									
CURRENT MONTH						PERIOD TO DATE			
LINE NO.	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>A Fuel Costs &amp; Net Power Transactions</b>									
1 a	Fuel Cost of System Net Generation	\$ 138,893,133	\$ 108,356,910	\$ 30,536,223	28.2 %	\$ 741,629,964	\$ 636,628,172	\$ 105,001,792	16.5 %
b	Nuclear Fuel Disposal Costs	1,696,662	1,617,260	79,402	4.9 %	10,521,939	10,197,161	324,778	3.2 %
c	Coal Cars Depreciation & Return	439,567	434,633	4,934	1.1 %	2,695,620	2,672,764	22,856	0.9 %
d	Nuclear Thermal Uprate Amortization & Return	399,277	399,277	0	0.0 %	2,448,945	2,448,947	(2)	0.0 %
e	Gas Pipelines Depreciation & Return	283,197	283,197	0	0.0 %	1,722,715	1,722,717	(2)	0.0 %
f	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(6,591,230)	(2,031,326)	(4,559,904)	224.5 %	(31,434,743)	(12,270,505)	(19,164,238)	156.2 %
3 a	Fuel Cost of Purchased Power (Per A7)	10,509,911	10,744,890	(234,979)	(2.2) %	75,350,317	74,709,565	1,140,752	1.5 %
b	Energy Payments to Qualifying Facilities (Per A8)	11,827,080	11,692,699	134,381	1.1 %	71,144,985	69,215,175	1,929,810	2.8 %
4	Energy Cost of Economy Purchases (Per A9)	3,183,358	10,981,130	(7,797,772)	(71.0) %	20,150,806	43,617,047	(23,466,241)	(53.8) %
5	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 160,640,955</b>	<b>\$ 142,478,670</b>	<b>\$ 18,162,285</b>	<b>12.7 %</b>	<b>\$ 894,230,549</b>	<b>\$ 828,441,042</b>	<b>\$ 65,789,506</b>	<b>7.9 %</b>
<b>6 Adjustments to Fuel Cost</b>									
a	Sales to FL Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,242,738)	\$ (2,117,063)	\$ (125,675)	5.9 %	\$ (11,720,848)	(11,276,498)	\$ (444,350)	3.9 %
b	Reactive and Voltage Control Fuel Revenue	15	0	15	N/A	(195,098)	(80,439)	(114,659)	142.5 %
c	Inventory Adjustments	15,255	0	15,255	N/A	117,443	42,181	75,262	178.4 %
d	Non Recoverable Oil/Tank Bottoms	(115,976)	0	(115,976)	N/A	(171,262)	(199,366)	28,104	(14.1) %
e	Modifications to Burn Low Gravity Oil	2,561	0	2,561	N/A	146,055	38,611	107,444	278.3 %
7	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 158,300,070</b>	<b>\$ 140,361,607</b>	<b>\$ 17,938,463</b>	<b>12.8 %</b>	<b>\$ 882,406,839</b>	<b>\$ 816,965,531</b>	<b>\$ 65,441,307</b>	<b>8.0 %</b>
<b>B kWh Sales</b>									
1	Jurisdictional kWh Sales (RTP @ CBL)	7,796,471,983	7,793,974,000	2,497,983	0.0 %	42,082,176,989	42,046,312,530	35,864,459	0.1 %
2	Sale for Resale (excluding FKEC & CKW)	53,252,142	46,932,000	6,320,142	13.5 %	182,923,078	165,304,596	17,618,482	10.7 %
3	<b>Sub-Total Sales (excluding FKEC &amp; CKW)</b>	<b>7,849,723,225</b>	<b>7,840,906,000</b>	<b>8,817,225</b>	<b>0.1 %</b>	<b>42,265,100,067</b>	<b>42,211,617,126</b>	<b>53,482,941</b>	<b>0.1 %</b>
4	Sales to FL Keys Elect Coop (FKEC) & City of Key West (CKW)	95,228,198	94,580,000	639,198	0.7 %	508,509,675	508,775,000	(265,325)	(0.1) %
5	<b>Total Sales (Excluding RTP Incremental)</b>	<b>7,944,951,423</b>	<b>7,935,486,000</b>	<b>9,465,423</b>	<b>0.1 %</b>	<b>42,773,609,742</b>	<b>42,720,392,126</b>	<b>53,217,616</b>	<b>0.1 %</b>
6	<b>Jurisdictional % of Total kWh Sales (lines B1/B3)</b>	<b>99.32160 %</b>	<b>99.40145 %</b>	<b>(0.07985) %</b>	<b>(0.1) %</b>	<b>99.56720 %</b>	<b>99.60839 %</b>	<b>(0.04119) %</b>	<b>0.0 %</b>
<b>SEE FOOTNOTES ON PAGE 2</b>									



		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: September 1997							
		CURRENT MONTH				PERIOD TO DATE			
LINE NO.		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %
C	<b>True-up Calculation</b>								
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 168,208,442	\$ 168,138,938	\$ 69,504	0.0 %	\$ 908,013,519	\$ 907,086,389	\$ 927,130	0.1 %
2	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
	a Prior Period True-up Provision	(12,850,832)	(12,850,832)	0	0.0 %	(77,104,991)	(77,104,991)	0	0.0 %
	b GPFF, Net of Revenue Taxes (b)	0	0	0	N/A	0	0	0	N/A
	c Oil Backout Revenues, Net of revenue taxes	37	0	37	N/A	2,139	1,237	902	72.9 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 155,357,647	\$ 155,288,107	\$ 69,540	0.0 %	\$ 830,910,667	\$ 829,982,635	\$ 927,130	0.1 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 158,300,070	\$ 140,361,607	\$ 17,938,465	12.8 %	\$ 882,406,839	\$ 816,965,531	\$ 65,441,308	8.0 %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	11,859	11,859	(0)	0.0 %
	c RTP Incremental Fuel -100% Retail	64,333	0	64,333	N/A	451,916	138,627	313,289	226.0 %
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	158,235,737	140,361,607	17,874,130	12.7 %	881,943,064	816,815,045	65,128,019	8.0 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.32160 %	99.40145 %	(0.07985) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00071(c3)) +(Lines C4b,e,d)	\$ 157,338,184	\$ 139,620,533	\$ 17,717,651	12.7 %	\$ 879,226,929	\$ 814,430,256	\$ 64,796,673	8.0 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (1,980,537)	\$ 15,667,574	\$ (17,648,111)	(112.4) %	\$ (48,316,262)	\$ 15,552,379	\$ (63,868,641)	(410.7) %
8	Interest Provision for the Month (Line D10)	(193,444)	62,711	(256,155)	(408.5) %	(1,446,875)	(933,731)	(513,144)	55.0 %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(60,439,989)	(13,962,470)	(46,477,519)	332.9 %	(77,104,991)	(77,104,991)	0	0.0 %
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	13,141,163	13,141,163	0	0.0 %	13,141,163	13,141,163	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	12,850,832	12,850,832	0	0.0 %	77,104,991	77,104,991	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (36,621,975)	\$ 27,759,811	\$ (64,381,786)	(231.9) %	\$ (36,621,975)	\$ 27,759,811	\$ (64,381,785)	(231.9) %
D	<b>Interest Provision</b>								
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (47,298,826)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (36,428,531)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (83,727,357)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (41,863,679)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.56000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.53000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	11.09000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.54500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.46208 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (193,444)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Per Schedule E-1b, filed June 23, 1997.								
	(b) Generation Performance Incentive Factor per Order No. PSC-97-0359-FOF-EI is zero.								
	(c) Jurisdictional Loss Multiplier per Schedule E2 filed June 24, 1996.								

MONTH OF: SEPTEMBER 1997

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	61,549,897	44,957,870	16,291,827	36.2	260,005,452	217,509,993	42,435,458	19.5
2 * LIGHT OIL	28,777	1,340	27,437	NA	931,864	615,173	316,691	NA
3 COAL	10,010,430	10,480,840	(470,410)	(4.5)	58,559,543	61,317,585	(2,758,042)	(4.5)
4 ** GAS	60,468,946	46,344,610	14,124,336	30.5	377,931,725	315,777,882	62,153,843	19.7
5 NUCLEAR	7,135,283	6,572,250	563,033	8.6	44,201,378	41,347,139	2,854,239	6.9
6 OILMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	138,893,133	108,356,910	30,536,223	28.2	741,629,963	636,628,172	105,001,792	16.3
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	2,170,876	1,934,906	235,970	12.2	9,611,258	8,931,072	680,186	7.6
9 LIGHT OIL	677	21	656	NA	13,877	8,081	5,796	NA
10 COAL	610,246	618,828	(8,582)	(1.4)	3,562,189	3,645,759	(83,570)	(2.3)
11 GAS	2,326,472	2,277,693	48,779	2.1	15,191,045	14,198,300	992,745	7.0
12 NUCLEAR	1,824,998	1,756,189	68,807	3.7	11,309,779	10,946,167	363,612	3.3
13 OILMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	6,932,667	6,567,617	365,050	5.6	39,688,098	37,729,379	1,958,720	5.2
<b>UNITS OF FUEL BURNED</b>								
15 * HEAVY OIL (Bbl)	3,605,347	2,970,033	635,214	21.4	15,413,485	13,811,205	1,602,279	11.6
16 * LIGHT OIL (Bbl)	1,131	47	1,084	NA	33,283	26,343	6,940	NA
17 *** COAL (TON)	65,740	36,228	29,512	81.5	398,970	354,339	44,631	12.6
18 ** GAS (MCF)	17,751,882	19,586,466	(1,834,584)	(9.4)	129,708,729	123,261,507	6,447,222	5.2
19 NUCLEAR (MMBTU)	20,169,362	19,113,260	1,056,102	5.5	125,346,465	120,865,516	4,480,949	3.7
20 OILMULSION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>								
21 HEAVY OIL	22,989,843	19,008,212	3,981,631	20.9	98,335,434	88,328,558	10,006,876	11.3
22 LIGHT OIL	6,711	278	6,433	NA	193,402	122,105	71,297	NA
23 COAL	5,813,115	6,254,911	(441,796)	(7.1)	34,140,008	36,230,281	(2,090,273)	(5.8)
24 GAS	18,603,763	19,586,466	(982,703)	(5.0)	134,589,033	124,337,652	10,251,381	8.2
25 NUCLEAR	20,169,362	19,113,260	1,056,102	5.5	125,346,465	120,865,516	4,480,949	3.7
26 OILMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	67,582,794	63,963,123	3,619,669	5.7	392,604,342	369,884,112	22,720,230	6.1
<b>GENERATION MIX (%MWH)</b>								
28 HEAVY OIL	31.31	29.46	1.85	6.3	24.22	23.67	0.55	2.3
29 LIGHT OIL	0.01	0.00	0.01	NA	0.03	0.02	0.01	NA
30 COAL	8.80	9.42	(0.62)	(6.6)	8.98	9.66	(0.68)	(7.6)
31 GAS	33.56	34.68	(1.12)	(3.2)	38.28	37.83	0.45	1.2
32 NUCLEAR	26.32	26.44	(0.12)	(0.5)	28.30	29.01	(0.71)	(2.5)
33 OILMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
35 * HEAVY OIL (\$/Bbl)	16.9890	15.1372	1.8518	12.2	16.8687	15.7532	1.1155	7.1
36 * LIGHT OIL (\$/Bbl)	25.0017	28.5106	(3.5089)	NA	27.9981	23.3524	4.6457	NA
37 *** COAL (\$/TON)	40.2716	41.7574	(1.4858)	(3.5)	40.1205	42.4069	(2.2864)	(5.4)
38 ** GAS (\$/MCF)	3.4064	2.3662	1.0402	44.0	2.9137	2.5619	0.3518	13.7
39 NUCLEAR (\$/MMBTU)	0.3538	0.3439	0.0099	2.9	0.3326	0.3421	(0.0095)	(2.9)
40 OILMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 * HEAVY OIL	2.6642	2.3652	0.2990	12.6	2.6441	2.4632	0.1809	7.3
42 * LIGHT OIL	4.2880	4.8351	(0.5671)	NA	4.8183	5.0381	(0.2198)	NA
43 COAL	1.7220	1.6756	0.0464	2.8	1.7153	1.6925	0.0228	1.3
44 ** GAS	3.2504	2.3662	0.8842	37.4	2.8080	2.5397	0.2683	10.6
45 NUCLEAR	0.3538	0.3439	0.0099	2.9	0.3326	0.3421	(0.0095)	(2.9)
46 OILMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	2.0532	1.6941	0.3611	21.3	1.8890	1.7212	0.1678	9.7
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
48 HEAVY OIL	10,390	9,824	566	7.8	10,231	9,890	341	3.4
49 LIGHT OIL	9,917	13,143	(3,226)	NA	13,936	15,110	(1,174)	NA
50 COAL	9,526	10,108	(582)	(5.8)	9,584	9,938	(354)	(3.6)
51 GAS	7,997	8,599	(602)	(7.0)	8,860	8,757	103	1.2
52 NUCLEAR	11,035	11,009	26	0.4	11,083	11,042	41	0.4
53 OILMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,748	9,759	(11)	(0.1)	9,892	9,804	88	0.9
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
55 * HEAVY OIL	2.8214	2.3235	0.4979	21.4	2.7052	2.4361	0.2691	11.0
56 * LIGHT OIL	4.2525	6.3810	(2.1285)	NA	6.7150	7.6123	(0.8973)	NA
57 COAL	1.6404	1.6937	(0.0533)	(3.1)	1.6439	1.6819	(0.0380)	(2.3)
58 ** GAS	2.5992	2.0347	0.5645	27.7	2.4879	2.2241	0.2638	11.9
59 NUCLEAR	0.3911	0.3785	0.0126	3.3	0.3808	0.3777	0.0031	0.8
60 OILMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (¢/KWH)	2.0035	1.6809	0.3226	21.4	1.8686	1.6874	0.1812	10.7

\* Distillate &amp; Propane (Bbls &amp; T) used for firing, hot standby, ignition, preheating, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A3.

\*\*\* Scherer cost is reported in MMBTU's only. Scherer cost is not included in TONS.

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF:

SEPTEMBER 1997

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)										
1 CAPE CANAVERAL	# 1	367	122,798	55.2	95.7	64.1	9,350	#6 OIL	187,831	BBLS	6.316	1,186,341	3,141,237	2.5581	16.72
2	# 1		38,497					GAS	306,953	MCF	1.048	321,687	1,045,599	2.7161	3.41
3	# 2	367	120,476	54.3	99.8	61.6	9,508	#6 OIL	188,244	BBLS	6.316	1,188,949	3,148,144	2.6131	16.72
4	# 2		40,740					GAS	328,113	MCF	1.048	343,862	1,117,676	2.7434	3.41
5 FT. MYERS	# 1	137	44,234	42.9	100.0	72.9	10,470	#6 OIL	72,262	BBLS	6.409	463,127	1,156,852	2.6153	16.01
6	# 2	367	217,863	75.8	99.8	77.7	9,367	#6 OIL	318,401	BBLS	6.409	2,040,632	5,097,322	2.3397	16.01
7 LAUDERDALE	# 4	430	0	95.9	99.3	95.9	7,456	#2 OIL	0	BBLS	5.675	0	0	0.0000	0.00
8	# 4		306,320					GAS	2,179,452	MCF	1.048	2,284,066	7,424,039	2.4236	3.41
9	# 5	391	0	91.0	94.7	91.0	7,523	#2 OIL	0	BBLS	5.675	0	0	0.0000	0.00
10	# 5		291,999					GAS	2,096,223	MCF	1.048	2,196,842	7,140,530	2.4454	3.41
11 MANATEE	# 1	783	268,696	45.7	98.5	45.7	10,417	#6 OIL	438,230	BBLS	6.387	2,798,975	7,566,677	2.8161	17.27
12	# 2	783	312,214	54.6	100.0	54.6	10,275	#6 OIL	502,278	BBLS	6.387	3,208,050	8,672,558	2.7778	17.27
13 MARTIN	# 1	783	130,347	57.0	98.3	58.0	10,264	#6 OIL	199,104	BBLS	6.394	1,273,071	3,552,045	2.7251	17.84
14	# 1		190,087					GAS	1,923,566	MCF	1.048	2,015,897	6,552,393	3.4470	3.41
15	# 2	783	116,913	51.6	99.7	51.6	9,836	#6 OIL	179,853	BBLS	6.394	1,149,980	3,208,604	2.7444	17.84
16	# 2		190,404					GAS	1,787,034	MCF	1.048	1,872,812	6,087,315	3.1971	3.41
17	# 3	430	0	100.0	99.0	100.9	7,003	#2 OIL	0	BBLS	1.000	0	0	0.0000	0.00
18	# 3		319,696					GAS	2,136,230	MCF	1.048	2,238,769	7,276,807	2.2762	3.41
19	# 4	430	0	101.0	100.0	101.0	7,000	#2 OIL	0	BBLS	1.000	0	0	0.0000	0.00
20	# 4		322,429					GAS	2,153,562	MCF	1.048	2,256,933	7,335,847	2.2752	3.41
21 FT EVERGLADES	# 1	204	23,386	18.9	99.0	60.9	12,108	#6 OIL	40,595	BBLS	6.416	260,458	705,276	3.0159	17.37
22	# 1		6,616					GAS	98,093	MCF	1.048	102,801	334,140	5.0502	3.41
23	# 2	204	30,188	24.8	100.0	69.6	11,283	#6 OIL	49,811	BBLS	6.416	319,587	865,389	2.8667	17.37
24	# 2		7,706					GAS	103,011	MCF	1.048	107,956	350,896	4.5533	3.41
25	# 3	367	108,883	57.4	100.0	64.3	10,088	#6 OIL	168,661	BBLS	6.416	1,082,129	2,930,225	2.6911	17.37
26	# 3		47,403					GAS	471,906	MCF	1.048	494,557	1,607,489	3.3911	3.41
27	# 4	367	97,095	44.9	99.2	53.8	10,321	#6 OIL	157,877	BBLS	6.416	1,012,939	2,742,870	2.8249	17.37
28	# 4		32,254					GAS	307,302	MCF	1.048	322,052	1,046,789	3.2454	3.41



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF:

SEPTEMBER 1997

SCHEDULE AA

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLAN (UNIT)	NET CAPABILITY (MFW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(1)	(1)										
1 RIVIERA	# 3	272	122,263	68.3	100.0	68.9	10,157	#6 OIL	193,919	BBLS	6.428	1,246,511	3,151,287	2.5775	16.25
2	# 3		23,300					GAS	221,364	MCF	1.048	231,989	754,048	3.2363	3.41
3	# 4	275	82,168	46.9	76.0	62.4	10,121	#6 OIL	130,595	BBLS	6.428	839,465	2,122,238	2.5828	16.25
4	# 4		19,614					GAS	181,960	MCF	1.048	190,694	619,824	3.1602	3.41
5 SANFORD	# 3	137	16,124	16.4	99.9	64.0	13,311	#6 OIL	30,653	BBLS	6.305	193,267	513,668	3.1858	16.76
6	# 3		834					GAS	30,969	MCF	1.048	32,456	105,490	12.6563	3.41
7	# 4	362	128,799	50.7	100.0	58.7	10,433	#6 OIL	210,796	BBLS	6.305	1,329,069	3,532,419	2.7426	16.76
8	# 4		14,285					GAS	156,153	MCF	1.048	163,648	531,915	3.7237	3.41
9	# 5		124,778					GAS	119,477	MCF	1.048	125,212	406,984	0.3262	3.41
10	# 5	362	10,878	45.5	100.0	55.1	10,418	#6 OIL	204,293	BBLS	6.305	1,288,067	3,423,444	31.4707	16.76
		**		**											
11 TURKEY POINT	# 1	387	89,655	46.8	81.3	66.9	9,704	#6 OIL	136,471	BBLS	6.356	867,410	2,352,095	2.6235	17.24
12	# 1		51,008					GAS	474,813	MCF	1.048	497,604	1,617,393	3.1709	3.41
		**		**											
13	# 2	367	127,896	64.0	96.2	66.4	9,517	#6 OIL	195,377	BBLS	6.356	1,241,816	3,367,348	2.6329	17.24
14	# 2		69,297					GAS	605,828	MCF	1.048	634,908	2,063,680	2.9780	3.41
15 CUTLER	# 5	67	0	4.5	100.0	58.1	12,624	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16	# 5		2,949					GAS	35,522	MCF	1.048	37,227	121,001	4.1031	3.41
17	# 6	137	0	9.3	100.0	51.1	12,090	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 6		11,066					GAS	127,662	MCF	1.048	133,790	434,866	3.9297	3.41
19 FT MYERS	1-12	565	30	0.0	99.9	45.6	17,900	#2 OIL	92	BBLS	5.838	537	2,565	8.5507	27.88
20 LAUDERDALE	1-12	364	0	1.4	88.9	87.6	15,419	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
21	1-12		4,011					GAS	59,012	MCF	1.048	61,845	201,019	5.0117	3.41
22	13-24	364	0	1.2	95.4	73.4	15,611	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
23	13-24		3,621					GAS	53,937	MCF	1.048	56,526	183,730	5.0740	3.41
24 EVERGLADES	1-12	364	0	1.4	90.6	81.1	15,930	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
25	1-12		4,105					GAS	62,397	MCF	1.048	65,392	212,548	5.1778	3.41

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF:

SEPTEMBER 1997

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)									
1 PUTNAM	# 1	239	0	54.7	98.5	84.9	#6 OIL	0	BBL	0.000	0	0.0000	0.00	
2	# 1		0				#2 OIL	0	BBL	5.816	0	0.0000	0.00	
3	# 1	103,307					GAS	868,105	MCF	1.048	909,774	2,957,094	2.8624	
4	# 2	239	0	54.4	99.2	83.6	#6 OIL	0	BBL	5.816	0	0.0000	0.00	
5	# 2		0				#2 OIL	0	BBL	5.816	0	0.0000	0.00	
6	# 2	100,148					GAS	863,038	MCF	1.048	904,464	2,939,835	2.9355	
		(A)	(B)											
7 ST JOHNS (1)	# 1	125	84,030	94.2	95.7	98.8	9,593	COAL	32,850	TONS	24.538	806,073	1,322,998	1.5744
8	# 1		359					#2 OIL	591	BBL	5.831	3,446	14,569	4.0583
		(A)	(B)											
9	# 2	125	82,349	92.1	90.9	100.7	9,470	COAL	32,890	TONS	23.710	779,822	1,324,455	1.6084
10	# 2		265					#2 OIL	431	BBL	5.831	2,513	10,632	4.0060
		(A)							(C)					
11 SCHERER	# 4	646	443,868	94.8	98.4	94.8	9,524	COAL	4,227,220	MMBTU	--	4,227,220	7,362,977	1.6588
12	# 4		22					#2 OIL	37	BBL	5.817	215	1,011	4.5317
13 TURKEY POINT	# 3	666	526,721	100.2	100.0	102.2	11,070	NUCLEAR	5,830,774	MMBTU	--	5,830,774	1,799,908	0.3417
14	# 4	666	147,566	19.5	19.9	84.6	11,509	NUCLEAR	1,698,385	MMBTU	--	1,698,385	602,235	0.4081
15 ST LUCIE	# 1	839	618,900	99.2	100.0	99.2	11,064	NUCLEAR	6,847,232	MMBTU	--	6,847,232	2,844,556	0.4596
		***	***	****	****	****	***		***					
16	# 2	714	531,209	99.9	99.5	99.9	10,905	NUCLEAR	5,792,971	MMBTU	--	5,792,971	1,888,585	0.3555
17														
18														
19 SYSTEM TOTALS		15,475	6,932,667	--	--	--	9,748	--	3,606,403	BBL	--	67,582,794	138,893,133	2.0035
20									17,751,682	MCF				
21 *** EXCLUDES PARTICIPANTS									4,227,220	MMBTU	COAL (C)			
22 **** INCLUDES PARTICIPANTS									65,740	TONS	COAL (C)			
23 (1) CALCULATED ON CALENDAR MONTH/PERIOD.									0	TONS	ORIMULSION			
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.									20,169,362	MMBTU	NUCLEAR			

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF:

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNEP (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNEP (MMBTU)	AS BURNEP FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(1)	(1)										
1 CAPE CANAVERAL	# 1	367	451,586	54.5	90.2	63.1	9,783	#6 OIL	687,939	BBL	6.319	4,347,315	11,418,759	2.5286	16.60
2	# 1		507,663					GAS	4,851,743	MCF	1.038	5,037,183	13,999,936	2.7577	2.89
3	# 2	367	458,118	55.2	91.6	60.9	10,061	#6 OIL	716,270	BBL	6.319	4,526,455	11,916,903	2.6013	16.64
4	# 2		513,109					GAS	5,066,900	MCF	1.035	5,245,477	14,494,739	2.8249	2.86
5 FT. MYERS	# 1	137	175,425	28.5	61.3	44.4	10,423	#6 OIL	286,530	BBL	6.381	1,828,385	4,499,538	2.5649	15.70
6	# 2	367	1,059,392	61.4	96.9	71.9	9,435	#6 OIL	1,564,852	BBL	6.388	9,995,644	24,340,405	2.2976	15.55
7 LAUDERDALE	# 4	430	0	89.1	93.0	94.2	7,581	#2 OIL	0	BBL	0.000	0	0	0.0000	0.00
8	# 4		1,691,185					GAS	12,355,768	MCF	1.038	12,820,466	36,320,415	2.1476	2.94
9	# 5	391	0	90.5	95.1	90.5	7,646	#2 OIL	0	BBL	0.000	0	0	0.0000	0.00
10	# 5		1,719,019					GAS	12,664,961	MCF	1.038	13,143,969	37,138,815	2.1605	2.93
11 MANATEE	# 1	783	1,217,008	34.7	91.5	44.9	10,530	#6 OIL	2,002,249	BBL	6.400	12,814,874	34,475,026	2.8328	17.22
12	# 2	783	1,364,845	39.6	91.4	50.3	10,428	#6 OIL	2,223,778	BBL	6.400	14,232,636	38,291,774	2.8056	17.22
13 MARTIN	# 1	783	651,002	50.4	93.7	54.0	10,311	#6 OIL	1,016,883	BBL	6.375	6,482,511	18,449,288	2.8340	18.14
14	# 1		1,155,502					GAS	11,719,815	MCF	1.036	12,144,244	34,116,120	2.9525	2.91
15	# 2	783	526,335	34.0	64.6	43.9	10,315	#6 OIL	814,867	BBL	6.375	5,195,093	14,649,229	2.7833	17.98
16	# 2		648,591					GAS	6,624,141	MCF	1.045	6,924,741	20,378,979	3.1420	3.08
17	# 3	430	0	98.8	97.6	100.4	7,083	#2 OIL	0	BBL	0.000	0	0	0.0000	0.00
18	# 3		1,876,264					GAS	12,809,944	MCF	1.037	13,290,237	37,510,462	1.9992	2.93
19	# 4	430	0	101.5	99.7	101.4	7,104	#2 OIL	0	BBL	0.000	0	0	0.0000	0.00
20	# 4		1,926,222					GAS	13,190,116	MCF	1.037	13,684,317	38,602,504	2.0041	2.93
21 FT EVERGLADES	# 1	204	151,439	34.8	99.8	57.4	11,407	#6 OIL	259,460	BBL	6.438	1,670,445	4,534,098	2.9940	17.48
22	# 1		168,672					GAS	1,913,104	MCF	1.035	1,980,968	5,427,449	3.2177	2.84
23	# 2	204	186,547	39.6	97.8	63.5	10,784	#6 OIL	305,305	BBL	6.438	1,965,468	5,338,308	2.8616	17.49
24	# 2		186,836					GAS	1,991,008	MCF	1.035	2,061,003	5,654,943	3.0267	2.84
25	# 3	367	410,024	48.3	99.5	57.3	10,396	#6 OIL	638,016	BBL	6.435	4,105,798	11,142,839	2.7176	17.46
26	# 3		415,344					GAS	4,320,329	MCF	1.036	4,474,435	12,429,446	2.9926	2.88
27	# 4	367	392,580	44.5	98.9	55.3	10,437	#6 OIL	626,710	BBL	6.436	4,033,279	10,938,151	2.7862	17.45
28	# 4		361,554					GAS	3,699,485	MCF	1.037	3,837,599	10,640,292	2.9429	2.88

Florida Power & Light Company  
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1 RIVIERA	# 3	272	506,664	46.7	71.4	66.3	10,267	#6 OIL	805,030	BBLs	6.408	5,158,460	12,706,491	2.5079	15.78
2	# 3		103,632					GAS	1,065,201	MCF	1.040	1,107,305	3,170,928	3.0598	2.98
3	# 4	275	456,841	46.9	83.5	61.5	10,381	#6 OIL	726,872	BBLs	6.406	4,656,686	11,441,653	2.5045	15.74
4	# 4		156,212					GAS	1,640,701	MCF	1.041	1,707,485	4,767,452	3.0519	2.91
5 SANFORD	# 3	137	98,246	25.1	89.5	62.9	11,851	#6 OIL	178,158	BBLs	6.306	1,123,396	2,899,828	2.9516	16.28
6	# 3		57,894					GAS	698,106	MCF	1.041	727,031	2,010,695	3.4731	2.88
7	# 4	362	438,112	38.3	72.6	56.6	10,346	#6 OIL	715,584	BBLs	6.300	4,507,971	11,746,865	2.6812	16.42
8	# 4		222,825					GAS	2,269,430	MCF	1.027	2,329,938	6,267,530	2.8128	2.76
9	# 5		284,108					GAS	1,831,115	MCF	1.045	1,913,722	5,261,529	1.8519	2.87
10	# 5	362	289,036	33.8	78.0	56.0	10,684	#6 OIL	667,957	BBLs	6.302	4,209,529	10,947,944	3.7877	16.39
	**			**											
11 TURKEY POINT	# 1	387	364,359	55.1	91.0	63.6	9,847	#6 OIL	552,416	BBLs	6.357	3,511,434	9,512,436	2.6107	17.22
12	# 1		609,821					GAS	5,877,544	MCF	1.035	6,081,094	16,833,292	2.7604	2.86
	**			**											
13	# 2	367	413,762	63.2	97.6	64.4	9,788	#6 OIL	624,608	BBLs	6.356	3,970,055	10,755,914	2.5995	17.22
14	# 2		711,619					GAS	6,803,741	MCF	1.035	7,044,754	19,467,605	2.7357	2.86
15 CUTLER	# 5	67	(63)	14.6	99.7	50.9	13,612	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
16	# 5		45,638					GAS	593,940	MCF	1.045	620,386	1,767,988	3.8739	2.98
17	# 6	137	0	22.5	98.8	55.8	12,338	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
18	# 6		142,520					GAS	1,691,027	MCF	1.040	1,758,449	4,906,683	3.4428	2.90
19 FT MYERS	1-12	565	9,321	0.4	99.8	61.4	16,048	#2 OIL	25,748	BBLs	5.809	149,582	737,646	7.9138	28.65
20 LAUDERDALE	1-12	364	11	2.5	92.9	81.4	16,928	#2 OIL	41	BBLs	5.585	229	1,143	10.6008	27.87
21	1-12		38,968					GAS	632,826	MCF	1.042	659,619	1,859,396	4.7716	2.94
22	13-24	364	17	2.4	95.3	79.5	17,725	#2 OIL	52	BBLs	5.596	291	1,452	8.5374	27.93
23	13-24		36,264					GAS	616,500	MCF	1.043	642,781	1,809,700	4.9904	2.94
24 EVERGLADES	1-12	364	46	2.4	92.0	79.0	18,527	#2 OIL	159	BBLs	5.746	914	4,877	10.6180	30.66
25	1-12		36,846					GAS	655,240	MCF	1.042	682,584	1,920,222	5.2115	2.93

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS



Florida Power & Light Company  
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(1)	(1)										
1 PUTNAM	# 1	239	0	72.7	91.1	83.1	9,310	#6 OIL	0	BBLS	0.000	0	0.0000	0.00	
2	# 1		0					#2 OIL	2	BBLS	6.000	12	0.0000	36.03	
3	# 1	774,367						GAS	6,936,549	MCF	1.039	7,209,422	20,280,333	2.6190	2.92
4	# 2	239	0	76.5	96.2	83.4	9,320	#6 OIL	0	BBLS	0.000	0	0.0000	0.00	
5	# 2		0					#2 OIL	2	BBLS	6.000	12	0.0000	36.03	
6	# 2	800,370						GAS	7,189,495	MCF	1.038	7,459,824	20,894,273	2.6106	2.91
		(A)	(B)				(B)								
7 ST JOHNS (1)	# 1	125	519,385	95.5	97.5	97.9	9,420	COAL	199,210	TONS	24.560	4,892,650	7,996,341	1.5396	40.14
8	# 1		1,417					#2 OIL	3,930	BBLS	5.818	22,866	99,194	4.1040	25.24
		(A)	(B)				(B)								
9	# 2	125	508,410	93.3	94.3	98.4	9,320	COAL	199,760	TONS	23.720	4,738,338	8,010,517	1.5756	40.10
10	# 2		1,778					#2 OIL	2,847	BBLS	5.823	16,577	73,588	4.1383	25.85
		(A)					(C)								
11 SCHERER	# 4	646	2,534,395	91.6	97.9	93.8	9,671	COAL	24,509,020	MMBTU	—	24,509,020	42,552,687	1.6790	1.74
12	# 4		288					#2 OIL	502	BBLS	5.815	2,919	13,820	4.8069	27.53
13 TURKEY POINT	# 3	666	2,651,943	87.8	88.8	97.6	11,183	NUCLEAR	29,656,873	MMBTU	—	29,656,873	9,327,243	0.3517	0.31
14	# 4	666	2,644,707	85.0	84.7	97.7	11,233	NUCLEAR	29,707,756	MMBTU	—	29,707,756	9,667,742	0.3656	0.33
15 ST LUCIE	# 1	839	3,596,002	97.0	97.4	99.4	11,007	NUCLEAR	39,580,117	MMBTU	—	39,580,117	16,314,400	0.4537	0.41
		***	***	****	****	****	***								
16	# 2	714	2,417,077	76.6	76.6	96.6	10,923	NUCLEAR	26,401,719	MMBTU	—	26,401,719	8,891,994	0.3679	0.34
17															
18															
19 SYSTEM TOTALS		15,475	39,688,098	—	—	—	9,892	—	15,446,768	BBLS	—	392,604,342	741,629,963	1.8686	—
20									129,708,729	MCF					
21 *** EXCLUDES PARTICIPANTS									24,509,020	MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS									398,970	TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH/PERIOD.									0	TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.									125,346,465	MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

INVENTORY ANALYSIS

MONTH OF SEP 1997

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
***** HEAVY OIL *****								
1 PURCHASES								
2 UNITS (BBL)	3,234,479	2,259,462	975,017	43.2	13,796,664	11,111,222	2,685,442	24.2
3 UNIT COST (\$/BBL)	17,2670	16,5531	.6939	4.2	16,6202	17,2024	-.5811	-3.3
4 AMOUNT (\$)	55,785,215	37,401,000	18,384,215	49.2	229,411,167	190,995,600	38,415,567	20.1
5 BURNED								
6 UNITS (BBL)	1,596,093	2,329,768	1,266,325	54.4	15,408,118	11,016,482	4,391,636	39.5
7 UNIT COST (\$/BBL)	16,9987	17,0144	-.0157	-1	16,8857	17,5170	-.6313	-3.7
8 AMOUNT (\$)	61,128,780	39,639,583	21,489,197	54.2	259,792,191	193,543,069	66,249,122	34.2
9 ENDING INVENTORY								
10 UNITS (BBL)	3,371,068	3,499,687	128,619-	3.7-	3,371,068	3,499,687	128,619-	3.7-
11 UNIT COST (\$/BBL)	17,1002	17,3321	-.2319-	1.3-	17,1002	17,3321	-.2319-	1.3-
12 AMOUNT (\$)	57,546,091	60,656,794	3,010,703-	5.0-	57,546,091	60,656,794	3,010,703-	5.0-
13 OTHER USAGE (\$)	65,049				399,098			
14 DAYS SUPPLY	29							
***** LIGHT OIL *****								
15 PURCHASES								
16 UNITS (BBL)	1,868	0	1,868	100.0	47,100	0	47,100	100.0
17 UNIT COST (\$/BBL)	16,7887-	.0000	16,7887-	100.0	27,5075	.0000	27,5075	100.0
18 AMOUNT (\$)	31,324-	0	31,324-	100.0	1,295,686	0	1,295,686	100.0
19 BURNED								
20 UNITS (BBL)	1,268	411	857	100.0 +1	34,282	10,473	23,809	100.0 +1
21 UNIT COST (\$/BBL)	29,2580	28,2165	2,065-	10.5-	28,8853	28,8837	-.0016-	-3.0-
22 AMOUNT (\$)	31,512	11,597	19,915	100.0 +1	960,076	302,499	657,577	100.0 +1
23 ENDING INVENTORY								
24 UNITS (BBL)	184,181	174,658	9,523	5.3	184,181	174,658	9,523	5.3
25 UNIT COST (\$/BBL)	30,1121	29,6739	4382	.8	30,1121	29,6739	4382	.8
26 AMOUNT (\$)	5,546,069	5,217,707	328,362	6.3	5,546,069	5,217,707	328,362	6.3
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
***** PET COKE & COAL SLURRY *****								
29 PURCHASES								
30 UNITS (TON)	72,392	71,942	450	.6	417,682	408,954	8,728	2.6
31 UNIT COST (\$/TON)	41,7295	39,3094	2,4291	6.2	48,2769	39,3455	8,9314	2.4
32 AMOUNT (\$)	3,020,081	2,820,000	192,081	6.8	16,879,726	16,012,089	867,636	5.0
33 BURNED								
34 UNITS (TON)	65,768	66,080	1,140-	1.7-	398,970	395,672	3,298	1.3
35 UNIT COST (\$/TON)	48,2716	39,4106	8,8610	2.2	48,1205	39,6214	8,4991	2.1
36 AMOUNT (\$)	2,647,453	2,629,779	17,674	.4	16,006,858	15,678,562	328,296	2.1
37 ENDING INVENTORY								
38 UNITS (TON)	108,994	78,983	32,011	41.6	108,994	78,983	32,011	41.6
39 UNIT COST (\$/TON)	48,4920	39,4813	1,0087	2.8	48,4920	39,4813	8,9907	2.8
40 AMOUNT (\$)	4,413,390	3,033,228	1,380,162	45.5	4,413,390	3,033,228	1,380,162	45.5
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
***** COAL SCRAPER *****								
43 PURCHASES								
44 UNITS (HRTU)	3,170,471	3,088,752	818,281-	20.5-	21,110,326	20,215,931	894,395	4.4
45 U. COST (\$/HRTU)	1,8157	1,9580	-1,423-	7.3-	1,7888	1,9522	-.1634-	-8.5-
46 AMOUNT (\$)	5,756,481	7,810,000	2,053,519-	26.3-	37,719,615	39,468,000	1,748,385-	4.4-
47 BURNED								
48 UNITS (HRTU)	4,227,220	4,070,276	156,944	3.9	24,509,020	24,099,976	409,044	1.7
49 U. COST (\$/HRTU)	1,7418	1,9580	-.2162-	11.0-	1,7362	1,9568	-.2178-	11.1-
50 AMOUNT (\$)	7,362,977	7,961,473	598,496-	7.5-	42,952,687	47,098,203	4,135,516-	9.6-
51 ENDING INVENTORY								
52 UNITS (HRTU)	2,955,748	3,199,461	643,713-	20.1-	2,955,748	3,199,461	643,713-	20.1-
53 U. COST (\$/HRTU)	1,7418	1,9562	-.2144-	11.0-	1,7418	1,9562	-.2144-	11.0-
54 AMOUNT (\$)	4,451,684	6,258,817	1,807,213-	28.9-	4,451,684	6,258,817	1,807,213-	28.9-
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
***** GAS *****								
57 BURNED								
58 UNITS (HRTU)	18,683,763	22,495,743	3,891,980-	17.3-	139,513,141	131,516,935	7,996,206	5.0
59 U. COST (\$/HRTU)	3,2504	2,4673	7831	31.7	2,7889	2,6682	1,207	4.8
60 AMOUNT (\$)	60,468,946	55,583,530	4,985,416	8.9	337,931,725	349,862,510	28,889,215	8.0
61 BURNED								
62 UNITS (HRTU)	20,189,362	18,984,351	1,105,011	6.2	125,346,465	119,088,358	5,458,107	4.6
63 U. COST (\$/HRTU)	3538	3436	102	3.0	3536	3410	126	3.4
64 AMOUNT (\$)	7,135,283	6,523,549	611,734	9.4	44,201,378	40,877,236	3,324,142	8.1
65 BURNED								
66 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
***** PROPANE *****								
69 BURNED								
70 UNITS (GAL)	2,586	100	2,486	100.0 +1	15,394	600	14,794	100.0 +1
71 UNIT COST (\$/GAL)	.0531	1.0000	-1.468-	14.7-	.0956	1.0000	-.9044	-18.4-
72 AMOUNT (\$)	2,206	100	2,106	100.0 +1	13,787	600	13,187	100.0 +1

LINE 9 & 23 EXCLUDE (9,000) BARRELS, \$(115,976) CURRENT MONTH AND (4,000) BARRELS, \$(171,262) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,696,662 CURRENT MONTH AND \$ 10,521,938 PERIOD-TO-DATE AND

PTM THERMAL UPRATE COSTS OF \$ 344,221 CURRENT MONTH AND \$ 2,065,326 PERIOD-TO-DATE.

**SCHEDULE A - NOTES**  
Sep-97

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
2,388	(\$28.87) \$40,015.70	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - QUALITY/ADJ
154	\$2,575.43	CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
1,049	\$17,542.99	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - INVENTORY ADJUSTMENT CANAVERAL - PIPELINE HEATING OIL CANAVERAL - TEMP/CAL ADJUSTMENT
85	\$1,464.80	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - INVENTORY ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MANATEE- PIPELINE HEATING
195	\$3,478.78	MARTIN - TEMP/CAL ADJUSTMENT
<b>3,871</b>	<b>\$68,048.83</b>	<b>TOTAL</b>

COAL		
UNITS	AMOUNT	NOTES ON COAL
-	\$191,275.40 \$22,026.63	SCHERER COAL CAR DEPRECIATION SJRPP COAL CAR DEPRECIATION  (INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)  *SCHERER COAL CAR DEPRECIATION FOR 9/97 IS \$180,001.89. THERE IS A PREVIOUS PERIODS ADJUSTMENT OF \$11,273.51

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF SEPTEMBER, 1997

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (3) x (5)(6)	TOTAL COST \$ (3) x (8)(9)
					(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED</b>								
	C	48,820	0	48,820	2.356	3.118	1,150,207	1,522,218
	OS	16,915	0	16,915	2.356	3.118	398,910	527,389
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		44,165	0	44,165	0.419	0.419	185,000	185,000
80% OF GAIN ON ECONOMY SALES							287,609	
<b>TOTAL</b>		<b>108,900</b>	<b>0</b>	<b>108,900</b>	<b>1.578</b>	<b>2.633</b>	<b>2,031,326</b>	<b>2,234,617</b>
<b>ACTUAL</b>								
ECONOMY		38,956	0	38,956	2.705	3.957	1,053,588	1,389,726
FNPA (SL 1)		27,288	0	27,288	0.581	0.581	158,891	158,891
OUC (SL 1)		18,869	0	18,869	0.581	0.581	109,892	109,892
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		248	0	248	2.102	2.484	5,214	6,181
FLORIDA KEYS ELECTRIC COOPERATIVE		4,185	0	4,185	4.435	4.435	186,098	186,098
ELECTRIC CLEARINGHOUSE	OS	64	0	64	(158.250)	3.277	(101,820)	2,087
ENRON	OS	12,887	0	12,887	2.179	1.278	280,829	164,736
ENTERGY	OS	1,438	0	1,438	2.573	5.768	37,003	82,918
FLORIDA POWER CORPORATION	OS	1,842	0	1,842	3.014	4.024	55,512	74,117
FT. PIERCE UTILITIES AUTHORITY	OS	360	0	360	2.835	3.950	10,205	14,220
CITY OF GAINESVILLE (Prior Mo. Adj.)	OS	6,083	0	6,083	2.795	3.915	170,029	238,173
CITY OF HOMESTEAD	OS	4,520	0	4,520	2.577	4.185	116,490	182,147
JACKSONVILLE ELECTRIC AUTHORITY (Prior Mo. Adj.)	OS	150	0	150	3.477	4.200	5,218	6,300
UTILITY BOARD OF THE CITY OF KEY WEST	OS	90	0	90	2.707	3.700	2,438	3,330
LOUISVILLE G & E POWER MARKETING	OS	20,112	0	20,112	2.819	4.271	568,941	809,031
UTL. COMM. CITY OF NEW SMYRNA BEACH	OS	60	0	60	3.140	4.250	1,894	2,950
OGLETHORPE POWER CORPORATION	OS	9,125	0	9,125	2.853	4.453	242,681	408,323
SEMINOLE ELECTRIC COOPERATIVE, INC. (Prior Mo. Adj.)	OS	1,848	0	1,848	3.162	4.912	58,428	90,778
SOUTHERN COMPANIES	OS	49,462	0	49,462	2.822	4.579	1,398,912	2,295,056
TAMPA ELECTRIC COMPANY	OS	55,805	0	55,805	2.753	4.076	1,530,653	2,268,308
TEA	OS	7,259	0	7,259	2.844	4.285	191,937	311,070
TVA	OS	11,800	0	11,800	2.616	5.800	287,770	618,000
VIRGINIA POWER (Prior Mo. Adj.)	OS	3,360	0	3,360	2.010	5.105	67,520	171,530
<b>ECONOMY SUB-TOTAL</b>		<b>38,956</b>	<b>0</b>	<b>38,956</b>	<b>2.705</b>	<b>3.957</b>	<b>1,053,588</b>	<b>1,389,726</b>
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>46,155</b>	<b>0</b>	<b>46,155</b>	<b>0.573</b>	<b>0.573</b>	<b>264,543</b>	<b>264,543</b>
<b>SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>189,708</b>	<b>0</b>	<b>189,708</b>	<b>2.894</b>	<b>4.194</b>	<b>5,110,207</b>	<b>7,955,896</b>
<b>80% OF GAIN ON ECONOMY SALES (SEE SCHED A8a)</b>							<b>162,892</b>	
<b>TOTAL</b>		<b>274,819</b>	<b>0</b>	<b>274,819</b>	<b>2.339</b>	<b>3.495</b>	<b>6,991,730</b>	<b>9,608,165</b>
<b>CURRENT MONTH:</b>								
<b>DIFFERENCE</b>		<b>164,919</b>	<b>0</b>	<b>164,919</b>	<b>0.762</b>	<b>1.462</b>	<b>4,559,904</b>	<b>7,371,548</b>
<b>DIFFERENCE (%)</b>		<b>150.1</b>	<b>0.0</b>	<b>150.1</b>	<b>48.3</b>	<b>71.9</b>	<b>224.5</b>	<b>329.9</b>
<b>PERIOD TO DATE:</b>								
<b>ACTUAL</b>		<b>1,244,841</b>	<b>0</b>	<b>1,244,841</b>	<b>2.379</b>	<b>4.248</b>	<b>31,434,743</b>	<b>52,857,783</b>
<b>ESTIMATED</b>		<b>648,214</b>	<b>0</b>	<b>648,214</b>	<b>2.345</b>	<b>2.168</b>	<b>12,270,900</b>	<b>14,054,180</b>
<b>DIFFERENCE</b>		<b>596,627</b>	<b>0</b>	<b>596,627</b>	<b>0.034</b>	<b>2.078</b>	<b>19,164,238</b>	<b>38,803,603</b>
<b>DIFFERENCE (%)</b>		<b>92.0</b>	<b>0.0</b>	<b>92.0</b>	<b>1.4</b>	<b>95.9</b>	<b>156.2</b>	<b>276.1</b>

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.



GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF SEPTEMBER, 1997

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (@'9)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
	C	48,820	1,150,207	1,522,218	2.358	3.118	372,011
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		48,820	1,150,207	1,522,218	2.358	3.118	297,809
<b>ACTUAL:</b>							
FLORIDA MUNICIPAL POWER AGENCY	C	362	9,574	12,046	2.645	3.328	1,254
FLORIDA POWER CORPORATION	C	28,754	719,773	931,816	2.680	3.483	123,488
FT. PIERCE UTILITIES AUTHORITY	C	185	4,916	6,072	2.657	3.282	589
CITY OF GAINESVILLE	C	2,187	56,057	74,070	2.563	3.387	9,748
CITY OF HOMESTEAD	C	57	1,402	1,812	2.480	2.828	202
JACKSONVILLE ELECTRIC AUTHORITY	C	391	13,486	18,972	3.449	4.852	5,086
UTILITY BOARD OF THE CITY OF KEY WEST	C	6	160	183	2.667	3.050	12
CITY OF LAKE WORTH UTILITIES	C	327	9,048	12,473	2.767	3.814	2,152
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	40	1,093	1,894	2.733	4.735	594
ORLANDO UTILITIES COMMISSION	C	218	6,059	7,306	2.779	3.351	812
REEDY CREEK IMPROVEMENT DISTRICT	C	105	2,462	2,903	2.345	2.765	365
SEMOLE ELECTRIC COOPERATIVE, INC.	C	1,826	49,756	67,181	2.725	3.679	13,245
CITY OF STARKE	C	411	11,466	16,725	2.790	4.069	3,268
CITY OF TALLAHASSEE (Prior Mo. Adj.)	C	0	0	(8)	0.000	0.000	18
TAMPA ELECTRIC COMPANY	C	6,087	168,319	232,480	2.785	3.819	42,741
CITY OF VERO BEACH (Prior Mo. Adj.)	C	0	17	1	0.000	0.000	3
SUB-TOTAL		38,956	1,053,566	1,385,726	2.705	3.557	203,615
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		38,956	1,053,566	1,385,726	2.705	3.557	162,892
<b>CURRENT MONTH:</b>							
DIFFERENCE		(9,864)	(98,619)	(138,492)	0.349	0.439	(134,717)
DIFFERENCE (%)		(20.2)	(8.4)	(9.0)	14.8	14.1	(45.3)
<b>PERIOD TO DATE:</b>							
ACTUAL		224,127	6,076,667	8,314,468	2.711	3.710	1,044,913
ESTIMATED		243,363	6,845,679	7,916,838	2.402	3.253	1,518,750
DIFFERENCE		(19,236)	230,988	397,630	0.309	0.457	(473,837)
DIFFERENCE (%)		(7.9)	4.0	5.0	12.9	14.0	(31.2)

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTHS OF APRIL 1997 THROUGH SEPTEMBER 1997

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
<b>ACTUAL</b>								
ECONOMY		224,127	0	224,127	2.711	3.710	6,076,667	7,314,468
FMPA (SL 1)		158,863	0	158,863	0.577	0.577	916,866	916,866
OUC (SL 1)		109,858	0	109,858	0.551	0.551	605,436	605,436
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		2,033	0	2,033	1.870	2.160	38,021	43,908
FLORIDA KEYS ELECTRIC COOPERATIVE (Includes Prior Period Adj.)		10,763	0	10,763	5.193	5.193	558,954	558,954
AQUILA	OS	25,426	0	25,426	3.226	8.759	820,135	2,227,035
ELECTRIC CLEARINGHOUSE	OS	37,946	0	37,946	3.017	7.778	1,144,749	2,951,545
ENRON	OS	107,079	0	107,079	2.873	5.305	3,078,496	5,680,801
ENTERGY	OS	33,200	0	33,200	4.083	9.152	1,355,544	3,038,625
FLORIDA MUNICIPAL POWER AGENCY (Includes Prior Period Adj.)	OS	0	0	0	0.000	0.000	72	72
FLORIDA POWER CORPORATION	OS	30,078	0	30,078	3.020	3.980	908,208	1,197,023
FES	OS	5,652	0	5,652	2.821	12.642	159,422	714,500
FT. PIERCE UTILITIES AUTHORITY	OS	1,541	0	1,541	2.981	4.215	45,933	64,958
CITY OF GAINESVILLE	OS	12,729	0	12,729	2.705	3.810	344,297	485,020
CITY OF HOMESTEAD	OS	10,410	0	10,410	2.561	4.225	266,562	439,855
JACKSONVILLE ELECTRIC AUTHORITY	OS	350	0	350	2.739	3.043	9,587	10,650
UTILITY BOARD OF THE CITY OF KEY WEST	OS	5,400	0	5,400	2.790	4.312	150,671	232,670
KOCH POWER	OS	7,309	0	7,309	3.329	9.910	243,342	724,327
LOUIS DREUFUS ELECTRIC POWER	OS	368	0	368	3.000	3.900	11,040	14,352
LOUISVILLE G&E POWER MARKETING	OS	51,142	0	51,142	2.834	4.855	1,449,608	2,380,838
CITY OF LAKELAND	OS	800	0	800	3.300	4.225	28,400	33,600
CITY OF LAKE WORTH UTILITIES	OS	524	0	524	2.655	3.506	13,914	18,369
MEAG	OS	450	0	450	3.836	7.967	17,262	35,850
MORGAN	OS	71	0	71	2.973	4.752	2,111	3,374
UTIL COMM., CITY OF NEW SYMRNA BEACH	OS	1,856	0	1,856	3.062	4.924	56,839	91,387
NORAM	OS	285	0	285	2.759	3.954	7,864	11,270
OGLETHORPE POWER CORPORATION	OS	42,829	0	42,829	2.785	4.904	1,192,849	2,100,189
ORLANDO UTILITIES COMMISSION	OS	75	0	75	5.971	8.033	4,478	6,025
PAN ENERGY	OS	4,587	0	4,587	4.593	7.615	210,688	349,301
REEDY CREEK IMPROVEMENT DISTRICT	OS	2	0	2	2.800	2.800	56	56
SEMINOLE ELECTRIC COOPERATIVE INC	OS	4,733	0	4,733	3.162	4.565	149,638	216,067
SONAT	OS	432	0	432	2.475	6.488	10,692	28,026
SOUTH CAROLINA	OS	3,296	0	3,296	2.900	6.300	95,584	207,648
SOUTHERN COMPANIES	OS	90,918	0	90,918	2.941	4.920	2,674,161	4,473,300
CITY OF STARKE	OS	13	0	13	2.577	3.846	335	500
TAMPA ELECTRIC COMPANY	OS	174,792	0	174,792	3.034	4.633	5,303,274	8,098,308
TEA	OS	7,484	0	7,484	2.649	4.264	198,227	319,109
TVA	OS	34,476	0	34,476	2.841	7.272	979,418	2,506,939
VIRGINIA POWER	OS	39,168	0	39,168	2.934	8.318	1,149,120	3,258,112
CITY OF VERO BEACH	OS	480	0	480	3.423	4.067	16,429	19,522
VITOL	OS	3,296	0	3,296	3.000	14.518	98,880	478,528
ECONOMY SUB-TOTAL		224,127	0	224,127	2.711	3.710	6,076,667	8,314,468
ST. LUCIE PARTICIPATION SUB-TOTAL		268,721	0	268,721	0.566	0.566	1,522,302	1,522,302
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		751,993	0	751,993	3.031	5.721	22,790,860	43,021,013
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							1,044,913	
<b>TOTAL</b>		<b>1,244,841</b>	<b>0</b>	<b>1,244,841</b>	<b>2.441</b>	<b>4.246</b>	<b>31,434,743 *</b>	<b>52,857,783</b>

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTHS OF APRIL 1997 THROUGH SEPTEMBER 1997

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ACTUAL:</b>							
FLORIDA MUNICIPAL POWER AGENCY	C	1,954	43,606	52,212	2,232	2,672	4,908
FLORIDA POWER CORPORATION	C	141,815	3,920,715	5,265,896	2,765	3,713	750,097
FT. PIERCE UTILITIES AUTHORITY	C	587	13,544	18,337	2,307	3,124	2,460
CITY OF GAINESVILLE	C	7,839	164,477	217,620	2,098	2,776	27,062
CITY OF HOMESTEAD	C	1,386	31,105	37,832	2,244	2,730	3,507
JACKSONVILLE ELECTRIC AUTHORITY	C	5,130	164,030	247,704	3,197	4,829	58,067
UTILITY BOARD OF THE CITY OF KEY WEST	C	63	964	1,297	1,530	2,059	163
CITY OF LAKE WORTH UTILITIES	C	1,373	34,732	46,635	2,530	3,397	6,970
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	208	6,790	10,532	3,264	5,063	(721)
ORLANDO UTILITIES COMMISSION	C	3,438	75,192	91,914	2,187	2,673	11,463
REEDY CREEK IMPROVEMENT DISTRICT	C	801	19,279	24,554	2,407	3,065	2,684
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	5,639	146,454	201,246	2,597	3,569	34,446
SOUTHERN COMPANIES	C	5,734	134,092	162,762	2,339	2,839	26,317
CITY OF STARKE	C	1,460	40,008	59,552	2,740	4,079	13,449
CITY OF TALLAHASSEE	C	145	4,094	5,476	2,823	3,777	1,433
TAMPA ELECTRIC COMPANY	C	45,881	1,260,363	1,848,525	2,747	4,029	360,829
CITY OF VERO BEACH	C	674	17,222	22,374	2,555	3,320	2,767
<b>SUB-TOTAL</b>		<b>224,127</b>	<b>6,076,667</b>	<b>8,314,468</b>	<b>2,711</b>	<b>3,710</b>	<b>1,306,141</b>
<b>80% OF GAIN ON ECONOMY SALES</b>							<b>x .80</b>
<b>TOTAL</b>		<b>224,127</b>	<b>6,076,667</b>	<b>8,314,468</b>	<b>2,711</b>	<b>3,710</b>	<b>1,044,913</b>

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF SEPTEMBER 1997

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIE' (UPS & R)		369,857	0	0	369,857	1.823		6,743,670
ST. LUCIE RELIABILITY		44,162	0	0	44,162	0.379		167,500
SJRPP		259,333	0	0	259,333	1.478		3,833,720
<b>TOTAL</b>		<b>673,352</b>	<b>0</b>	<b>0</b>	<b>673,352</b>	<b>1.596</b>		<b>10,744,890</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	292,042	0	0	292,042	1.845		5,387,570
SOUTHERN COMPANIES	R	77,815	0	0	77,815	1.743		1,356,100
PRIOR MONTH ADJUSTMENT		10,833	0	0	10,833			(985,000)
		<b>380,690</b>	<b>0</b>	<b>0</b>	<b>380,690</b>	<b>1.539</b>		<b>5,858,670</b>
FMPA (SL 2)		27,278	0	0	27,278	0.485		132,323
PRIOR MONTH ADJUSTMENT		(17)	0	0	(17)			(2,457)
		<b>27,261</b>	<b>0</b>	<b>0</b>	<b>27,261</b>	<b>0.476</b>		<b>129,866</b>
OUC (SL 2)		18,863	0	0	18,863	0.383		74,150
PRIOR MONTH ADJUSTMENT		(11)	0	0	(11)			(237)
		<b>18,852</b>	<b>0</b>	<b>0</b>	<b>18,852</b>	<b>0.382</b>		<b>73,913</b>
JACKSONVILLE ELECTRIC AUTHORITY	UPS	274,483	0	0	274,483	1.602		4,397,934
PRIOR MONTH ADJUSTMENT		1,357	0	0	1,357			48,721
		<b>275,840</b>	<b>0</b>	<b>0</b>	<b>275,840</b>	<b>1.612</b>		<b>4,446,655</b>
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		29	0	0	29	2.783		807
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>46,113</b>	<b>0</b>	<b>0</b>	<b>46,113</b>	<b>0.442</b>		<b>203,779</b>
<b>TOTAL</b>		<b>702,672</b>	<b>0</b>	<b>0</b>	<b>702,672</b>	<b>1.496</b>		<b>10,509,911</b>
<b>CURRENT MONTH:</b>								
<b>DIFFERENCE</b>		29,320	0	0	29,320	(0.100)		(234,979)
<b>DIFFERENCE (%)</b>		4.4	0.0	0.0	4.4	(8.3)		(2.2)
<b>PERIOD TO DATE:</b>								
<b>ACTUAL</b>		4,654,812	0	0	4,654,812	1.619		75,350,317
<b>ESTIMATED</b>		4,402,773	0	0	4,402,773	1.686		74,209,565
<b>DIFFERENCE</b>		252,039	0	0	252,039	(0.067)		1,140,752
<b>DIFFERENCE (%)</b>		5.7	0.0	0.0	5.7	(4.0)		1.5

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTHS OF APRIL 1997 THROUGH SEPTEMBER 1997

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS & R	2,846,758	0	0	2,846,758	1.698		48,289,900
FMPA (SL 2)		124,441	0	0	124,441	0.492		612,006
OUC (SL 2)		86,012	0	0	86,012	0.398		342,483
JACKSONVILLE ELECTRIC AUTHORITY	UPS	1,595,731	0	0	1,595,731	1.635		26,090,181
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		1,870	0	0	1,870	1.912		35,747
ST. LUCIE PARTICIPATION SUB-TOTAL		210,453	0	0	210,453	0.454		954,489
<b>TOTAL</b>		<b>4,654,812</b>	<b>0</b>	<b>0</b>	<b>4,654,812</b>	<b>1.619</b>		<b>75,350,317</b>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF SEPTEMBER, 1997

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		635,225	0	0	635,225	1.841	1.841	11,692,699
TOTAL		635,225	0	0	635,225	1.841	1.841	11,692,699
<b>ACTUAL:</b>								
BIO-ENERGY PARTNERS, INC.		4,668	0	0	4,668	1.803	1.803	84,185
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		33,783	0	0	33,783	1.867	1.867	630,477
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		32,951	0	0	32,951	1.888	1.888	625,490
CEDAR BAY GENERATING COMPANY		169,047	0	0	169,047	1.537	1.537	2,598,109
INDIANTOWN COGENERATION		199,603	0	0	199,603	2.459	2.459	4,909,029
FLORIDA CRUSHED STONE		69,109	0	0	69,109	1.631	1.631	1,126,876
GEORGIA PACIFIC CORPORATION (Prior Mo. Adj.)		(121)	0	0	(121)	2.263	2.263	(2,762)
LEE COUNTY RESOURCE RECOVERY		14,895	0	0	14,895	2.329	2.329	346,867
OKEELANTA POWER L.P.		21,120	0	0	21,120	2.411	2.411	509,204
OSCEOLA POWER L.P.		19,136	0	0	19,136	2.407	2.407	460,671
ROYSTER COMPANY		7,168	0	0	7,168	1.521	1.521	109,056
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		25,981	0	0	25,981	1.507	1.507	391,562
TROPICANA PRODUCTS, INC.		1,668	0	0	1,668	2.300	2.300	38,316
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
<b>TOTAL</b>		<b>598,966</b>	<b>0</b>	<b>0</b>	<b>598,966</b>	<b>1.975</b>	<b>1.975</b>	<b>11,827,060</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(36,239)	0	0	(36,239)	0.134	0.134	134,381
DIFFERENCE (%)		(5.7)	0.0	0.0	(5.7)	7.3	7.3	1.1
<b>PERIOD TO DATE:</b>								
ACTUAL		3,629,047	0	0	3,629,047	1.960	1.960	71,144,985
ESTIMATED		3,668,756	0	0	3,668,756	1.887	1.887	69,215,175
DIFFERENCE		(39,709)	0	0	(39,709)	0.074	0.074	1,929,810
DIFFERENCE (%)		(1.1)	0.0	0.0	(1.1)	3.9	3.9	2.8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTHS OF APRIL 1997 THROUGH SEPTEMBER 1997

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (8) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ACTUAL:</b>								
BIO-ENERGY PARTNERS, INC.		30,476	0	0	30,476	1.849	1.849	563,377
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		225,569	0	0	225,569	1.836	1.836	4,142,152
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		211,243	0	0	211,243	1.884	1.884	3,979,180
CEDAR BAY GENERATING COMPANY		1,002,436	0	0	1,002,436	1.801	1.801	18,047,525
INDIANTOWN COGENERATION		891,402	0	0	891,402	2.422	2.422	21,590,167
FLORIDA CRUSHED STONE		580,793	0	0	580,793	1.658	1.658	9,631,115
GEORGIA PACIFIC CORPORATION		682	0	0	682	1.997	1.997	13,620
LEE COUNTY RESOURCE RECOVERY		94,292	0	0	94,292	2.166	2.166	2,042,836
OKEELANTA POWER L.P.		206,409	0	0	206,409	2.295	2.295	4,736,770
OSCEOLA POWER L.P.		180,565	0	0	180,565	2.280	2.280	4,116,535
ROYSTER COMPANY		30,191	0	0	30,191	1.521	1.521	459,081
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		171,431	0	0	171,431	1.521	1.521	2,607,316
TROPICANA PRODUCTS, INC.		3,402	0	0	3,402	2.277	2.277	77,450
U.S. SUGAR CORPORATION - BRYANT		52	0	0	52	2.158	2.158	1,122
U.S. SUGAR CORPORATION - CLEWISTON		104	0	0	104	1.890	1.890	1,968
CYPRESS ENERGY		0	0	0	0	0.000	0.000	1,134,773
<b>TOTAL</b>		<b>3,629,047</b>	<b>0</b>	<b>0</b>	<b>3,629,047</b>	<b>1.960</b>	<b>1.960</b>	<b>71,144,985</b>

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF SEPTEMBER, 1997

SCHEDULE A9

(1) PURCHASED FRY M	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED</b>							
FLORIDA	C	428,400	1.824	7,814,030	2.123	9,094,947	1,280,917
NON-FLORIDA	C	150,156	2.109	3,167,100	2.408	3,616,086	448,986
TOTAL		578,556	1.868	10,981,130	2.197	12,711,013	1,729,883
<b>ACTUAL</b>							
<b>FLORIDA</b>							
FLORIDA POWER CORPORATION	C	2,328	2.016	46,930	2.190	50,991	4,061
FT. PIERCE UTILITIES AUTHORITY	C	59	2.217	1,308	2.480	1,469	161
CITY OF GAINESVILLE	C	1,943	2.011	39,076	2.340	45,461	6,385
CITY OF HOMESTEAD	C	45	4.373	1,968	5.084	2,288	320
JACKSONVILLE ELECTRIC AUTHORITY	C	356	3.067	10,917	3.375	12,014	1,097
UTILITY BOARD OF THE CITY OF KEY WEST	C	10	2.450	245	2.740	274	29
CITY OF LAKELAND	C	68	1.924	1,308	2.280	1,537	229
CITY OF LAKE WORTH UTILITIES	C	767	2.288	17,550	2.504	19,204	1,654
ORLANDO UTILITIES COMMISSION	C	1,369	2.394	32,772	2.757	37,747	4,975
REEDY CREEK IMPROVEMENT DISTRICT	C	228	2.348	5,353	2.778	6,333	980
SEMINOLE ELEC COOP, INC	C	8,730	1.795	156,672	2.087	180,456	23,784
TAMPA ELECTRIC COMPANY	C	12,498	1.857	232,138	2.210	276,223	44,085
ORLANDO UTILITIES COMMISSION	OS	100	3.850	3,850	4.200	4,200	350
THE ENERGY AUTHORITY	OS	1,474	1.363	20,094	1.599	22,981	2,887
<b>NON-FLORIDA</b>							
PECO	C	5,792	2.051	118,781	2.292	132,743	13,962
AQUILA (Prior Month Adj.)	OS	2,281	1.999	45,597	2.537	57,874	12,277
ELECTRIC CLEARINGHOUSE (prior mo adj)	OS	0	0.000	37,164	0.000	0	(37,164)
ENRON	OS	200	1.787	3,573	1.946	3,892	319
MORGAN	OS	89,789	2.498	2,242,903	3.426	3,076,046	833,143
LOUISVILLE G & E POWER MKRT, INC	OS	8,084	1.757	142,030	2.163	174,690	32,660
OGLETHORPE POWER CORPORATION	OS	443	4.004	17,739	3.247	14,382	(3,357)
PECO	OS	275	1.655	4,550	2.155	5,925	1,375
SOUTHERN COMPANIES (Prior Mo. Adj.)	OS	42	2.000	840	2.771	1,164	324
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		29,975	1.902	570,181	2.206	661,178	90,997
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		108,906	2.444	2,613,177	3.243	3,466,916	853,739
TOTAL		138,881	2.326	3,183,358	3.016	4,128,094	944,736
<b>CURRENT MONTH</b>							
DIFFERENCE		(441,675)	0.428	(7,797,772)	0.819	(8,582,919)	(785,147)
DIFFERENCE (%)		(76.3)	22.5	(71.0)	37.3	(67.5)	(45.4)
<b>PERIOD TO DATE</b>							
ACTUAL		932,915	2.160	20,150,806	2.494	23,267,343	3,116,537
ESTIMATED		2,268,291	1.823	43,617,047	2.225	50,471,319	6,854,272
DIFFERENCE		(1,335,376)	0.237	(23,466,241)	0.269	(27,203,976)	(3,737,735)
DIFFERENCE (%)		(58.9)	12.3	(53.6)	12.1	(53.9)	(54.5)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTHS OF APRIL 1997 THROUGH SEPTEMBER 1997

SCHEDULE 4B

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ACTUAL</b>							
<u>FLORIDA</u>							
FLORIDA POWER CORPORATION	C	30,151	1 873	564,664	2 074	625,444	60,780
FT. PIERCE UTILITIES AUTHORITY	C	492	2 407	11,841	2 789	13,723	1,682
CITY OF GAINESVILLE	C	16,639	1 902	316,512	2 155	358,644	42,132
CITY OF HOMESTEAD	C	337	3 945	13,294	4 518	15,224	1,930
JACKSONVILLE ELECTRIC AUTHORITY	C	3,161	4 550	143,822	4 858	153,486	9,664
UTILITY BOARD OF THE CITY OF KEY WEST	C	18	3 656	658	4 411	791	136
CITY OF LAKELAND	C	126	2 076	2,616	2 321	2,825	309
CITY OF LAKE WORTH UTILITIES	C	3,651	2 269	82,830	2 522	92,073	9,243
ORLANDO UTILITIES COMMISSION	C	22,527	2 110	475,350	2 436	548,693	73,343
REEDY CREEK IMPROVEMENT DISTRICT	C	535	2 147	11,489	2 430	12,999	1,510
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	62,401	1 708	1,065,812	1 923	1,200,039	134,227
CITY OF TALLAHASSEE	C	237	3 467	8,216	4 573	10,637	2,621
TAMPA ELECTRIC COMPANY	C	205,274	1 763	3,618,842	2 056	4,221,047	601,205
THE ENERGY ALTERNATIVE	C	3,335	1 523	50,790	1 802	60,084	9,294
CITY OF VERO BEACH	C	664	2 642	17,543	3 007	19,968	2,425
FLORIDA POWER CORPORATION	OS	391	1 959	7,658	2 149	8,404	746
CITY OF GAINESVILLE	OS	650	4 336	28,187	5 657	36,769	8,582
CITY OF HOMESTEAD	OS	88	4 950	4,356	6 500	5,720	1,364
ORLANDO UTILITIES COMMISSION	OS	1,636	5 948	97,302	6 046	98,914	1,612
SEMINOLE ELECTRIC COOPERATIVE INC.	OS	50	6 900	3,450	6 562	3,281	(169)
THE ENERGY ALTERNATIVE	OS	1,474	1 363	20,084	1 559	22,981	2,887
<u>NON-FLORIDA</u>							
PECO	C	24,677	2 138	527,526	2 329	574,864	47,136
ACQUILA	OS	14,161	2 060	290,352	2 553	361,581	71,229
CORAL POWER	OS	759	2 180	16,543	2 970	22,546	6,003
DUKE POWER	OS	645	1 686	10,747	2 309	14,893	4,146
ELECTRIC CLEARINGHOUSE	OS	18,789	2 273	427,047	2 545	478,193	51,146
ENRON	OS	1,103	2 234	24,639	2 418	26,673	2,034
FES	OS	1,498	1 542	23,096	2 349	33,694	10,598
KOCH POWER	OS	512	2 125	10,880	2 596	13,292	2,412
LOUIS DREYFUS ELECTRIC POWER (Prior Period Adj.)	OS	0	0 000	72,905	0 000	0	(72,905)
LOUISVILLE GAS & ELECTRIC POWER MARKETING, INC.	OS	84,578	2 035	1,721,484	2 498	2,112,358	390,874
MEAG	OS	52,706	2 083	1,097,782	2 502	1,318,951	221,169
MORGAN	OS	344,365	2 485	8,557,128	2 842	9,788,039	1,228,911
OGLETHORPE POWER CORPORATION	OS	27,407	2 246	615,429	2 691	792,414	176,985
PECO	OS	4,602	2 041	93,933	2 336	107,514	13,581
SOUTH CAROLINA ELECTRIC	OS	296	1 323	3,916	2 899	8,581	4,665
SOUTHERN COMPANIES	OS	2,133	4 409	94,044	3 953	84,318	(9,726)
SONAT	OS	647	2 008	17,007	2 312	19,583	2,576
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		353,837	1 850	6,546,346	2 123	7,512,049	965,703
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		579,078	2 349	13,604,460	2 721	15,755,294	2,150,834
<b>TOTAL</b>		<b>932,915</b>	<b>2 160</b>	<b>20,150,806</b>	<b>2 494</b>	<b>23,267,343</b>	<b>3,116,537</b>