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October 28, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Request for Specified Confidential Treatment  
FPSC Docket No. 970001-EI

Dear Ms. Bayo:

This will supplement Tampa Electric Company's July 3, 1997 Request for Specified Confidential Treatment of certain information provided to the Commission's local audit staff in connection with a routine Commission audit of the fuel expense of the company for the period ended March 31, 1997.

In the July 3, 1997 filing Tampa Electric included certain numbered justifications for confidentiality. The company inadvertently omitted the descriptions of justifications 9 through 11 which are added as follows:

- ACK \_\_\_\_\_  
AFA 1 \_\_\_\_\_  
P.S. \_\_\_\_\_  
S.P. \_\_\_\_\_  
S.M. \_\_\_\_\_  
S.P. \_\_\_\_\_  
1 \_\_\_\_\_  
1 \_\_\_\_\_  
3 \_\_\_\_\_  
\_\_\_\_\_ \_\_\_\_\_  
1 \_\_\_\_\_  
S \_\_\_\_\_  
H \_\_\_\_\_
- (9) This data can be used to back into the amounts in column (h), lines 7-9 and 30-32 which confidential treatment has been requested in rationales (1), (2) and (3), disclosure of which would adversely affect Tampa Electric's ability to contract for services on favorable terms.
- (10) This subject information is fuel purchase when used in conjunction with the Commission Forms 423 the contractual rate per ton would be disclosed. This is contractual information the public disclosure of which would impair the efforts of Tampa Electric to contract for goods or services on favorable terms. As such, this information is entitled to confidential protection.
- (11) This subject information is the ocean barging transportation for the fuel purchase in rationale (15) when used in conjunction with the Commission Forms 423 the contractual transportation rate per ton would be disclosed. This is contractual information the public disclosure of which would impair the efforts of Tampa

DOCUMENT NUMBER-DATE

11127 OCT 28 5

FPSC-RECORDS/REPORTING

RECEIVED & FILED

*Ky*  
DIVISION OF RECORDS

Company: Tampa Electric Company  
 Subject: Analysis of Inventory by each fuel type.  
 Period: Six months ended 3/31/07  
 Author: J. W. Rohrbacher

Filename: FuelatB  
 Docket: 870001-El  
 Range: A21-R80

		Total of coal rec'd during month:						Total of coal not yet rec'd								
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
Coal	Total of coal on-site							Total of coal rec'd during month:		Total of coal not yet rec'd						
GA acct 151.10.		(1)	(2)	(3)	(4)	(5)	(6)	Description		(7)	(8)	(9)	(10)	Description	(11)	(10)+(11)
Month	Description	BB 1-3	884	Gannon	BB/Polk	Polk	Total	In-Transit	Rail Material	Total	Total	Total	Total	Transportation	Total	
December	Beginning Inventory	1,744,663.46	1,732,983.96	4,672,568.27	606,145.09	428,913.35	12,185,274.13			36,105,404.15	48,290,878.28			Prior Month Trans Chgs	4,381,162.96	52,671,842.24
	Barge Recv-Coal					0.00				24,548,669.44				Barge Recv-Coal	0.00	
	Barge Transport Expense					0.00				18,841,250.32				Barge Transport Expense	2,579,165.91	
	Rail Received-Coal	0.00	0.00		0.00	934,678.60				(27,227,021.90)				Rail Received-Coal	0.00	
	Rail Freight	0.00	0		0.00	68,900.42				576,927.40				Rail Freight	0.00	
	Limestone & Freight	0.00	0.00	0.00	0.00	0.00				(1,375,105.49)				Harbor Maint Fee	0.00	(1,375,105.49)
	Harbor Maint Fee	14,628.38	8,105.07	5,468.80	717.78	0.00	28,920.03			(14,596.96)			14,323.07	Limestone & Freight	0.00	14,323.07
	Tires	0.00	0.00	5,130.00	0.00	0.00	5,130.00			0.00				Harbor Maint Fee	0.00	14,323.07
	Total Available	18,323,899.86	8,609,857.22	15,826,258.11	1,315,818.89	1,432,462.37	47,508,126.05							Total Available		
	Consumption	8,972,703.87	5,456,905.68	8,874,890.91	0.00	1,107,653.91	26,411,924.37	0.00	0.00	0.00	26,411,924.37	0.00		Consumption	0.00	26,411,924.37
	Polk Procurement Non-energy													Remove Prior Month Chgs	(4,381,162.96)	(4,381,162.96)
	Transfers	(412,598.50)	412,596.50	0.00	(934,678.60)	0.00	(934,678.60)			(28,908,757.31)	(27,843,425.51)			Transfers	0.00	(27,843,425.51)
	Ending Inventory	8,938,587.29	4,565,050.04	5,951,597.20	360,940.09	224,838.46	20,161,523.08		0.00					Ending Inventory		
GA acct 151.10.		(1)	(2)	(3)	(4)	(5)	(6)	Description		(7)	(8)	(9)	(10)	Description	(11)	(10)+(11)
Month	Description	BB 1-3	884	Gannon	BB/Polk	Polk	Total	In-Transit	Rail Material	Total	Total	Total	Total	Transportation	Total	
January	Beginning Inventory	8,938,587.29	4,565,050.04	5,951,597.20	360,940.09	224,838.46	20,161,523.08		0.00					Beginning Inventory		
	Barge Recv-Coal					0.00				18,524,129.22				Barge Recv-Coal	0.00	
	Barge Transport Expense					0.00				(15,829,060.58)				Barge Transport Expense	0.00	
	Rail Received-Coal	0.00	0.00		0.00	2,295,853.19				(576,927.40)				Rail Received-Coal		
	Rail Freight	0.00	0.00		0.00	166,774.40				(7,739.08)				Rail Freight		
	Tires	0.00	0.00	6,540.00	0.00	0.00	6,540.00			(1,199.08)				Rail In Transit	161,594.41	160,395.33
	Harbor Maint Fee	16,137.95	2,961.57	8,543.77	2,967.86	0.00	30,633.15			2,119.83			32,752.98	Harbor Maint Fee	0.00	32,752.98
	Polk Coal-Alcoa	0.00			0.00	0.00	0.00			0.00				Limestone & Freight	0.00	0.00
	Trans-Polk	0.00			0.00	0.00	0.00			0.00				Balance to Station	0.00	0.00
	HMP Fees-Polk-Coal-Alcoa	0.00	404.75	0.00	0.00	0.00	404.75			0.00			404.75	Aerial survey	0.00	404.75
	Total Available	25,227,701.99	7,938,920.60	18,350,135.05	3,372,587.80	2,787,271.05	57,877,616.29		0.00					Total Available		
	Consumption	12,137,230.41	4,883,780.29	10,904,530.83	0.00	2,511,725.44	30,437,276.97	0.00	0.00	0.00	30,437,276.97	0.00		Consumption	0.00	30,437,276.97
	Polk Procurement Non-energy													Remove Bgn. Inv.		
	Transfers	(78,143.29)	0.00	0.00	(2,216,514.90)	0.00	(2,295,658.19)			(24,506,531.58)	(25,802,189.77)			Transfers	0.00	(26,002,189.77)
	Ending Inventory	13,011,328.29	3,056,140.31	7,445,804.22	1,156,072.70	275,535.51	24,944,681.13		0.00					Ending Inventory		

Conclusion: Accept Utility calculation of coal inventory

Source: Fuel expense reports by fuel type.

Company: Tarnco Electric Company  
 Subject: Analysis of Inventory by each fuel type.  
 Period: Six months ended 3/31/97  
 Auditor: J. W. Rohrbacher

Filename: FuelatB  
 Doc#: 970001-EI  
 Range: A21..R80

Total of coal rec'd during month:							Total of coal not yet rec'd									
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
GA. acct 151.10.	GA. acct 151.10.	(1)	(2)	(3)	(4)	(5)	[col 1-5]		Description	(7)	(8)	(9)	(10)	Description	(11)	(10)+(11)
Month	Description	88 1-3	884	Gannon	88/Polk	Polk	(6)	Total	In-Transit	Rail Material	Total	Total	Total	Transportation	Total	
December	Beginning Inventory	4,744,663.46	1,732,983.96	4,672,568.27	806,145.09	428,912.35	12,185,274.13		Beginning Inventory			36,105,404.15	48,290,678.28	Prior Month Trans Chgs	4,381,163.98	52,671,842.24
	Barge Recv-Coal					0.00			Paid			24,540,669.44		Barge Recv-Coal	0.00	
	Barge Transport Expense					0.00			Accrual			18,841,250.32		Barge Transport Expense	3,579,165.81	
	Rail Recv-Coal	0.00	0.00	0.00	0.00	934,678.90			Reversal			(27,227,021.90)		Rail Recv-Coal	0.00	
	Rail Freight	0.00	0.00	0.00	0.00	88,900.42			Outside Sale Accrual	576,927.40	0.00	576,927.40		Rail Freight	0.00	(1,375,105.49)
	Tram	0.00	0.00	0.00	0.00	0.00			ARM Outside sale	(1,375,105.49)	0.00	(1,375,105.49)	(1,375,105.49)	Harbor Maint Fee	0.00	14,323.07
	Limestone & Freight	14,628.38	8,105.07	5,468.80	717.78	0.00	28,920.03		ARM	(14,596.96)	0.00	(14,596.96)	14,323.07	Limestone & Freight	0.00	
	Harbor Maint Fee	0.00	0.00	5,130.00	0.00	0.00	5,130.00		Transportation		0.00					
	Total Available	19,323,899.66	9,609,057.22	12,876,258.11	1,315,918.69	1,422,482.37	47,508,128.05		Total Available					Total Available		
	Consumption	9,972,703.87	5,456,905.68	9,874,860.91	0.00	1,107,663.91	26,411,924.37		Consumption	0.00	0.00	0.00	26,411,924.37	Consumption	0.00	26,411,924.37
	Polk Proccmn Non-energy						0.00		Remove Prior Month Chgs					Remove Prior Month Chgs	(4,381,163.98)	(4,381,163.98)
	Transfers	(412,598.50)	412,598.50	0.00	(934,678.60)	0.00	(934,678.60)		Transfers			(26,908,757.31)	(27,843,425.51)	Transfers	0.00	(27,843,425.51)
	Ending Inventory	8,938,597.29	4,565,550.04	5,951,597.20	380,940.09	324,828.46	20,161,523.08		Ending Inventory					Ending Inventory		
GA. acct 151.10.	GA. acct 151.10.	(1)	(2)	(3)	(4)	(5)	[col 1-5]		Description	(7)	(8)	(9)	(10)	Description	(11)	(10)+(11)
Month	Description	88 1-3	884	Gannon	88/Polk	Polk	(6)	Total	In-Transit	Rail Material	Total	Total	Total	Transportation	Total	
January	Beginning Inventory	8,938,597.29	4,565,550.04	5,951,597.20	380,940.09	324,828.46	20,161,523.08		Beginning Inventory		0.00			Beginning Inventory		
	Barge Recv-Coal					0.00			Paid		0.00			Barge Recv-Coal	0.00	
	Barge Transport Expense					0.00			Accrual	16,524,129.22	0.00	16,524,129.22		Barge Transport Expense	0.00	
	Rail Recv-Coal	0.00	0.00	0.00	0.00	2,295,858.19			Reversal	(15,829,060.58)	0.00	(15,829,060.58)		Rail Recv-Coal	0.00	
	Rail Freight	0.00	0.00	0.00	0.00	168,774.40			Outside Sale Reversal	(576,927.40)	0.00	(576,927.40)		Rail Freight	0.00	
	Tram	0.00	0.00	0.00	0.00	0.00			ARM	(7,739.08)	0.00	(7,739.08)	(1,192.00)	Rail In Transit	161,594.41	160,396.53
	Harbor Maint Fee	16,137.85	2,952.57	8,543.77	2,987.86	0.00	6,540.00		Coal Trade ARM	2,119.83	0.00	2,119.83	32,752.98	Harbor Maint Fee	0.00	32,752.98
	Pet Coke-Armcor	0.00				0.00			Transportation		0.00			Limestone & Freight	0.00	
	Trans-Pet coke	0.00				0.00			Balance to Station	0.00	0.00	0.00		Balance to Station	0.00	
	HMP Fees-Pet Coke-Armcor	0.00	404.75	0.00	0.00	0.00	404.75		Aerial survey	0.00	0.00	0.00	404.75	Aerial survey	0.00	404.75
	Total Available	25,227,701.99	7,939,920.60	18,350,135.05	3,372,567.80	2,787,271.05	57,677,616.29		Total Available		0.00			Total Available		
	Consumption	12,137,230.41	4,883,780.29	10,904,530.83	0.00	2,511,725.44	30,437,276.97		Consumption	0.00	0.00	0.00	30,437,276.97	Consumption	0.00	30,437,276.97
	Polk Proccmn Non-energy						0.00		Remove Bgn. Inv					Remove Bgn. Inv		
	Transfers	(79,143.29)	0.00	0.00	(2,216,514.90)	0.00	(2,295,658.19)		Transfers			0.00	(24,506,531.58)	Transfers	0.00	(26,802,169.77)
	Ending Inventory	13,011,328.29	3,056,140.31	7,445,604.22	1,166,072.70	275,535.61	24,944,681.13		Ending Inventory		0.00			Ending Inventory		

Conclusion: Accept Utility calculation of coal inventory

Source: Fuel expense reports by fuel type.

Ms. Blanca S. Bayo  
October 28, 1997  
Page 2

Electric to contract for goods or services on favorable terms. As such, this information is entitled to confidential protection.

In addition on the public versions of Workpaper pages 58-1B the amount reflected in line 40, column (n) inadvertently was not redacted. Enclosed are two replacement copies of the public version of page 58-1B with the amount in question redacted. We request that you substitute these revised versions and return the original ones to us.

Finally, in the document entitled Justification for Confidentiality of Audit Workpapers for the Twelve Months Ended March 31, 1997, on page 4, reference to line 12 of Workpaper 58-2A was inadvertently omitted from the chart showing workpaper number, line, column and rationale. Attached is a revised copy of page 4 with the reference to line 12 included. We would appreciate your substituting it for the original filing.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Enclosures