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ORIGINAL

November 14, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 970001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of September 1997. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this

ACK *writer*
AFA *Handwritten*
APP _____ Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

CAF _____
CMU _____
CTR _____
EAC *Boheman*

LED *JDB/pp*
LIP *3 Enclosures*

cc: All Parties of Record (w/o encls.)

REC _____
SEC *1*
WAS _____
OTH _____

DOCUMENT NUMBER-DATE
11707 NOV 14 5
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1997
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Citgo Oil	Tampa	MTC	Gannon	09-02-97	F02	.	.	529.05	\$24.3865
2.	Gannon	Citgo Oil	Tampa	MTC	Gannon	09-03-97	F02	.	.	707.05	\$24.2818
3.	Gannon	Citgo Oil	Tampa	MTC	Gannon	09-04-97	F02	.	.	1,052.74	\$23.9668
4.	Gannon	Citgo Oil	Tampa	MTC	Gannon	09-10-97	F02	.	.	174.24	\$23.3364
5.	Gannon	Citgo Oil	Tampa	MTC	Gannon	09-15-97	F02	.	.	174.31	\$24.1768
6.	Gannon	Citgo Oil	Tampa	MTC	Gannon	09-16-97	F02	.	.	882.00	\$24.7018
7.	Gannon	Citgo Oil	Tampa	MTC	Gannon	09-17-97	F02	.	.	705.71	\$24.5868
8.	Gannon	Citgo Oil	Tampa	MTC	Gannon	09-24-97	F02	.	.	164.48	\$25.5410
9.	Gannon	Citgo Oil	Tampa	MTC	Gannon	09-29-97	F02	.	.	2,298.77	\$27.1165
10.	Gannon	Citgo Oil	Tampa	MTC	Gannon	09-30-97	F02	.	.	1,408.02	\$26.8017
11.	Gannon	Citgo Oil	Tampa	MTC	Gannon	09-28-97	F02	.	.	2,298.68	\$26.9068
12.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-01-97	F02	.	.	1,764.17	\$24.4030
13.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-02-97	F02	.	.	2,116.48	\$24.4030
14.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-03-97	F02	.	.	1,234.57	\$24.2980
15.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-04-97	F02	.	.	176.38	\$23.9632
16.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-05-97	F02	.	.	1,237.00	\$24.5080
17.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-06-97	F02	.	.	1,938.62	\$24.5080
18.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-07-97	F02	.	.	1,237.57	\$24.5080
19.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-08-97	F02	.	.	1,935.58	\$24.1929
20.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-09-97	F02	.	.	2,110.02	\$23.6761
21.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-10-97	F02	.	.	2,107.52	\$23.3530
22.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-11-97	F02	.	.	1,034.10	\$23.7729
23.	Big Bend	Citgo Oil	Tampa	MTC	Big Bend	09-12-97	F02	.	.	1,054.28	\$23.9841
24.	Hookers Pt.	Citgo Oil	Tampa	MTC	Hookers Pt.	09-23-97	F02	.	.	117.57	\$25.5611
25.	Phillips	Citgo Oil	Tampa	MTC	Phillips	09-10-97	F02	.	.	176.38	\$24.2834
26.	Phillips	Citgo Oil	Tampa	MTC	Phillips	09-11-97	F02	.	.	171.69	\$24.7034
27.	Phillips	Citgo Oil	Tampa	MTC	Phillips	09-12-97	F02	.	.	171.83	\$24.9138

* No analysis Taken

DOCUMENT NUMBER-DATE

11707 NOV 14 97

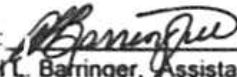
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

5. Date Completed: November 14, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	Central	Tampa	MTC	Polk	09-01-97	F02	0.04	138,680	9,464.87	\$24.7096
2.	Polk	Central	Tampa	MTC	Polk	09-02-97	F02	*	*	3,321.47	\$24.6047
3.	Polk	Central	Tampa	MTC	Polk	09-03-97	F02	0.04	138,559	5,275.14	\$24.6046
4.	Polk	Central	Tampa	MTC	Polk	09-04-97	F02	0.04	139,201	2,813.62	\$24.1846
5.	Polk	Central	Tampa	MTC	Polk	09-05-97	F02	0.04	138,618	2,828.90	\$24.7097
6.	Polk	Central	Tampa	MTC	Polk	09-06-97	F02	0.04	138,807	3,520.26	\$24.7096
7.	Polk	Central	Tampa	MTC	Polk	09-07-97	F02	*	*	527.48	\$24.7094
8.	Polk	Central	Tampa	MTC	Polk	09-08-97	F02	0.04	139,041	4,059.10	\$24.3946
9.	Polk	Central	Tampa	MTC	Polk	09-09-97	F02	0.04	139,222	4,413.62	\$24.0796
10.	Polk	Central	Tampa	MTC	Polk	09-10-97	F02	0.04	138,830	5,407.91	\$23.6596
11.	Polk	Central	Tampa	MTC	Polk	09-11-97	F02	0.04	139,023	5,604.89	\$24.1846
12.	Polk	Central	Tampa	MTC	Polk	09-12-97	F02	0.04	138,704	4,383.17	\$24.4996
13.	Polk	Central	Tampa	MTC	Polk	09-13-97	F02	0.04	139,279	3,151.55	\$24.4996
14.	Polk	Central	Tampa	MTC	Polk	09-14-97	F02	0.04	139,003	2,465.74	\$24.4996
15.	Polk	Central	Tampa	MTC	Polk	09-15-97	F02	0.04	138,671	3,140.93	\$24.4996
16.	Polk	Central	Tampa	MTC	Polk	09-16-97	F02	*	*	176.57	\$25.0249
17.	Polk	Central	Tampa	MTC	Polk	09-22-96	F02	0.04	138,901	702.38	\$25.6546
18.	Polk	Central	Tampa	MTC	Polk	09-23-97	F02	0.04	139,158	1,058.43	\$25.6546
19.	Polk	Central	Tampa	MTC	Polk	09-24-97	F02	*	*	882.02	\$25.8647
20.	Polk	Central	Tampa	MTC	Polk	09-25-97	F02	0.04	138,987	882.81	\$26.3896
21.	Polk	Central	Tampa	MTC	Polk	09-29-97	F02	*	*	4,057.86	\$27.4396
22.	Polk	Central	Tampa	MTC	Polk	09-30-97	F02	*	*	2,461.45	\$27.1246
23.	Polk	Central	Tampa	MTC	Polk	09-28-97	F02	*	*	1,434.81	\$27.3346
24.	Polk	Central	Tampa	MTC	Polk	09-26-97	F02	*	*	705.45	\$27.3347

* No analysis Taken

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1600

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

5. Date Completed: November 14, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Phillips	Central	Tampa	MTC	Phillips	09-02-97	F06	*	*	589.43	\$21.3346
2.	Phillips	Central	Tampa	MTC	Phillips	09-03-97	F06	*	*	600.47	\$21.3350
3.	Phillips	Central	Tampa	MTC	Phillips	09-04-97	F06	*	*	600.29	\$21.3346
4.	Phillips	Central	Tampa	MTC	Phillips	09-05-97	F06	*	*	600.52	\$21.3346
5.	Phillips	Central	Tampa	MTC	Phillips	09-06-97	F06	*	*	600.81	\$21.3339
6.	Phillips	Central	Tampa	MTC	Phillips	09-08-97	F06	2.40	150,240	594.71	\$20.9388
7.	Phillips	Central	Tampa	MTC	Phillips	09-09-97	F06	2.40	150,240	595.16	\$20.9388
8.	Phillips	Central	Tampa	MTC	Phillips	09-10-98	F06	2.41	150,319	600.21	\$20.9388
9.	Phillips	Central	Tampa	MTC	Phillips	09-11-97	F06	2.42	150,397	589.10	\$20.9388
10.	Phillips	Central	Tampa	MTC	Phillips	09-12-97	F06	2.42	150,397	600.09	\$20.9388
11.	Phillips	Central	Tampa	MTC	Phillips	09-15-97	F06	2.42	150,397	600.07	\$20.6915
12.	Phillips	Central	Tampa	MTC	Phillips	09-16-97	F06	2.42	150,397	600.23	\$20.6912
13.	Phillips	Central	Tampa	MTC	Phillips	09-17-97	F06	2.42	150,397	600.14	\$20.6911
14.	Phillips	Central	Tampa	MTC	Phillips	09-18-97	F06	2.42	150,397	600.16	\$20.6915
15.	Phillips	Central	Tampa	MTC	Phillips	09-19-97	F06	2.42	150,397	600.09	\$20.6915
16.	Phillips	Central	Tampa	MTC	Phillips	09-22-97	F06	2.42	150,397	594.50	\$20.7208
17.	Phillips	Central	Tampa	MTC	Phillips	09-23-96	F06	2.42	150,397	600.17	\$20.7208
18.	Phillips	Central	Tampa	MTC	Phillips	09-25-97	F06	*	*	600.23	\$20.7212
19.	Phillips	Central	Tampa	MTC	Phillips	09-26-97	F06	*	*	600.27	\$20.7220
20.	Phillips	Central	Tampa	MTC	Phillips	09-29-97	F06	*	*	600.17	\$21.1861
21.	Phillips	Central	Tampa	MTC	Phillips	09-30-97	F06	*	*	600.47	\$21.1840
22.	Hookers Pt.	Coastal	Tampa	MTC	Hookers Pt.	09-30-97	F06	0.96	150,610	74,365.86	\$17.4900

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1997
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller
 5. Date Completed: November 14, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Citgo Oil	Gannon	09-02-97	F02	529.05									\$0.0000	\$0.0000	\$24.2885
2.	Gannon	Citgo Oil	Gannon	09-03-97	F02	707.05									\$0.0000	\$0.0000	\$24.2818
3.	Gannon	Citgo Oil	Gannon	09-04-97	F02	1052.74									\$0.0000	\$0.0000	\$23.8888
4.	Gannon	Citgo Oil	Gannon	09-10-97	F02	174.24									\$0.0000	\$0.0000	\$23.3364
5.	Gannon	Citgo Oil	Gannon	09-15-97	F02	174.31									\$0.0000	\$0.0000	\$24.1788
6.	Gannon	Citgo Oil	Gannon	09-16-97	F02	882									\$0.0000	\$0.0000	\$24.7016
7.	Gannon	Citgo Oil	Gannon	09-17-97	F02	705.71									\$0.0000	\$0.0000	\$24.5863
8.	Gannon	Citgo Oil	Gannon	09-24-97	F02	164.48									\$0.0000	\$0.0000	\$25.5410
9.	Gannon	Citgo Oil	Gannon	09-29-97	F02	2298.77									\$0.0000	\$0.0000	\$27.1185
10.	Gannon	Citgo Oil	Gannon	09-30-97	F02	1408.02									\$0.0000	\$0.0000	\$26.8017
11.	Gannon	Citgo Oil	Gannon	09-28-97	F02	2298.58									\$0.0000	\$0.0000	\$26.9088
12.	Big Bend	Citgo Oil	Big Bend	09-01-97	F02	1784.17									\$0.0000	\$0.0000	\$24.4030
13.	Big Bend	Citgo Oil	Big Bend	09-02-97	F02	2118.48									\$0.0000	\$0.0000	\$24.4030
14.	Big Bend	Citgo Oil	Big Bend	09-03-97	F02	1234.57									\$0.0000	\$0.0000	\$24.2980
15.	Big Bend	Citgo Oil	Big Bend	09-04-97	F02	178.58									\$0.0000	\$0.0000	\$23.9832
16.	Big Bend	Citgo Oil	Big Bend	09-05-97	F02	1237									\$0.0000	\$0.0000	\$24.5080
17.	Big Bend	Citgo Oil	Big Bend	09-05-97	F02	1838.82									\$0.0000	\$0.0000	\$24.5080
18.	Big Bend	Citgo Oil	Big Bend	09-07-97	F02	1237.57									\$0.0000	\$0.0000	\$24.5080
19.	Big Bend	Citgo Oil	Big Bend	09-08-97	F02	1835.58									\$0.0000	\$0.0000	\$24.1828
20.	Big Bend	Citgo Oil	Big Bend	09-09-97	F02	2110.02									\$0.0000	\$0.0000	\$23.8781
21.	Big Bend	Citgo Oil	Big Bend	09-10-97	F02	2107.52									\$0.0000	\$0.0000	\$23.3530
22.	Big Bend	Citgo Oil	Big Bend	09-11-97	F02	1034.1									\$0.0000	\$0.0000	\$23.7729
23.	Big Bend	Citgo Oil	Big Bend	09-12-97	F02	1054.28									\$0.0000	\$0.0000	\$23.9841
24.	Hookers Pt.	Citgo Oil	Hookers Pt.	09-23-97	F02	117.57									\$0.0000	\$0.0000	\$25.5611
25.	Phillips	Citgo Oil	Phillips	09-10-97	F02	178.38									\$0.0000	\$0.0000	\$24.2834
26.	Phillips	Citgo Oil	Phillips	09-11-97	F02	171.69									\$0.0000	\$0.0000	\$24.7034
27.	Phillips	Citgo Oil	Phillips	09-12-97	F02	171.83									\$0.0000	\$0.0000	\$24.9138

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1997
 2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Data Completed: November 14, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	Central	Polk	09-01-97	F02	9,464.87									0.0000	0.0000	24.7096
2.	Polk	Central	Polk	09-02-97	F02	3,321.47									0.0000	0.0000	24.6047
3.	Polk	Central	Polk	09-03-97	F02	5,275.14									0.0000	0.0000	24.6046
4.	Polk	Central	Polk	09-04-97	F02	2,813.62									0.0000	0.0000	24.1846
5.	Polk	Central	Polk	09-05-97	F02	2,828.90									0.0000	0.0000	24.7087
6.	Polk	Central	Polk	09-06-97	F02	3,520.26									0.0000	0.0000	24.7086
7.	Polk	Central	Polk	09-07-97	F02	527.48									0.0000	0.0000	24.7084
8.	Polk	Central	Polk	09-08-97	F02	4,059.10									0.0000	0.0000	24.3946
9.	Polk	Central	Polk	09-09-97	F02	4,413.62									0.0000	0.0000	24.6796
10.	Polk	Central	Polk	09-10-97	F02	5,407.91									0.0000	0.0000	23.6596
11.	Polk	Central	Polk	09-11-97	F02	5,604.89									0.0000	0.0000	24.1846
12.	Polk	Central	Polk	09-12-97	F02	4,383.17									0.0000	0.0000	24.4896
13.	Polk	Central	Polk	09-13-97	F02	3,151.55									0.0000	0.0000	24.4896
14.	Polk	Central	Polk	09-14-97	F02	2,465.74									0.0000	0.0000	24.4896
15.	Polk	Central	Polk	09-15-97	F02	3,140.93									0.0000	0.0000	24.4896
16.	Polk	Central	Polk	09-16-97	F02	176.57									0.0000	0.0000	25.0249
17.	Polk	Central	Polk	09-22-98	F02	702.36									0.0000	0.0000	25.8546
18.	Polk	Central	Polk	09-23-97	F02	1,056.43									0.0000	0.0000	25.8546
19.	Polk	Central	Polk	09-24-97	F02	882.02									0.0000	0.0000	25.8547
20.	Polk	Central	Polk	09-25-97	F02	882.81									0.0000	0.0000	26.3896
21.	Polk	Central	Polk	09-29-97	F02	4,057.86									0.0000	0.0000	27.4396
22.	Polk	Central	Polk	09-30-97	F02	2,461.45									0.0000	0.0000	27.1246
23.	Polk	Central	Polk	09-26-97	F02	1,434.81									0.0000	0.0000	27.3346
24.	Polk	Central	Polk	09-26-97	F02	705.45									0.0000	0.0000	27.3347

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1997
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data:
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

5. Date Completed: November 14, 1997

Line No. (i)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Phillips	Central	Phillips	09-02-97	F08	589.43									0.000	0.000	21.3348
2.	Phillips	Central	Phillips	09-03-97	F08	600.47									0.000	0.000	21.3350
3.	Phillips	Central	Phillips	09-04-97	F08	600.29									0.000	0.000	21.3348
4.	Phillips	Central	Phillips	09-05-97	F08	600.52									0.000	0.000	21.3348
5.	Phillips	Central	Phillips	09-06-97	F08	600.81									0.000	0.000	21.3339
6.	Phillips	Central	Phillips	09-08-97	F08	594.71									0.000	0.000	20.9388
7.	Phillips	Central	Phillips	09-09-97	F08	585.16									0.000	0.000	20.9388
8.	Phillips	Central	Phillips	09-10-97	F08	600.21									0.000	0.000	20.9388
9.	Phillips	Central	Phillips	09-11-97	F08	589.10									0.000	0.000	20.9398
10.	Phillips	Central	Phillips	09-12-97	F08	600.09									0.000	0.000	20.9388
11.	Phillips	Central	Phillips	09-15-97	F08	600.07									0.000	0.000	20.6915
12.	Phillips	Central	Phillips	09-16-97	F08	600.23									0.000	0.000	20.6912
13.	Phillips	Central	Phillips	09-17-97	F08	600.14									0.000	0.000	20.6911
14.	Phillips	Central	Phillips	09-18-97	F08	600.16									0.000	0.000	20.6915
15.	Phillips	Central	Phillips	09-19-97	F08	600.09									0.000	0.000	20.6915
16.	Phillips	Central	Phillips	09-22-97	F08	594.50									0.000	0.000	20.7208
17.	Phillips	Central	Phillips	09-23-97	F08	600.17									0.000	0.000	20.7208
18.	Phillips	Central	Phillips	09-25-97	F08	600.23									0.000	0.000	20.7212
19.	Phillips	Central	Phillips	09-26-97	F08	600.27									0.000	0.000	20.7220
20.	Phillips	Central	Phillips	09-29-97	F08	600.17									0.000	0.000	21.1881
21.	Phillips	Central	Phillips	09-30-97	F08	600.47									0.000	0.000	21.1840
22.	Hookers Pt.	Coastal	Hookers Pt.	09-30-97	F08	74,365.86									0.000	0.000	17.4800

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Beringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	June, 1997	GANNON	Abyss	7	884.33	423-1(a)	Column (i), Invoice Amount	21,538.74	22,215.89	\$25.1217	Price Adjustment
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	79,853.00			\$44.253	3.20	10,957	9.80	12.90
2.	Peabody Development	10,IL,165	LTC	RB	14,164.20			\$39.252	1.97	12,342	8.36	8.79
3.	Costain Coal	9,KY,225 & 233	S	RB	6,166.00			\$31.312	3.43	12,113	11.82	6.50
4.	Peabody Development	9,KY,177	S	RB	25,721.00			\$27.332	4.25	11,375	11.05	10.60
5.	Mapco	9,KY,233	S	RB	45,693.60			\$32.872	3.10	12,230	9.80	7.90
6.	Peabody Development	9,KY,101	LTC	RB	46,229.60			\$29.512	2.66	11,482	8.80	11.90
7.	Centennial Resources	9,KY,101	LTC	RB	28,787.80			\$28.197	2.69	11,073	8.95	13.70
8.	Peabody Development	9,KY,101	S	RB	28,918.90			\$29.012	2.50	11,149	8.80	13.70
9.	Gatiff	9,KY,225	LTC	R&B	3,036.25			\$54.920	0.95	14,051	3.15	3.45
10.	PI Adaro	55,Indonesia, 999	LTC	OB	73,901.00			\$31.350	0.35	9,834	1.02	24.40

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garinon Station Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Ziegler Coal	10,IL,145,157	LTC	79,853.00	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	14,164.20	N/A	\$0.00		\$0.000		\$0.000	
3.	Costain Coal	9,KY,225 & 233	S	6,166.00	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	9,KY,177	S	25,721.00	N/A	\$0.00		\$0.000		\$0.000	
5.	Magco	9,KY,233	S	45,693.60	N/A	\$0.00		\$0.000		\$0.000	
6.	Peabody Development	9,KY,101	LTC	46,229.60	N/A	\$0.00		\$0.000		\$0.000	
7.	Centennial Resources	9,KY,101	LTC	28,787.60	N/A	\$0.00		\$0.000		\$0.000	
8.	Peabody Development	9,KY,101	S	28,918.90	N/A	\$0.00		\$0.000		(\$0.225)	
9.	Gatlin	9,KY,225	LTC	3,036.25	N/A	\$0.00		\$0.000		\$0.000	
10.	Pt Adaro	55,Indonesia, 999	LTC	73,901.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: September Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	79,853.00		\$0.000		\$0.000								
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	14,164.20		\$0.000		\$0.000								\$44.253
3.	Costain Coal	9,KY,225 & 233	Union Cnty & Webster Cnty, KY	RB	6,166.00		\$0.000		\$0.000								\$39.252
4.	Peabody Development	9,KY,177	Muhlenberg Cnty, KY	RB	25,721.00		\$0.000		\$0.000								\$31.312
5.	Mapco	9,KY,233	Webster County, KY	RB	45,693.60		\$0.000		\$0.000								\$27.332
6.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	48,229.60		\$0.000		\$0.000								\$32.872
7.	Centennial Resources	9,KY,101	Henderson Cnty, Ky	RB	28,787.80		\$0.000		\$0.000								\$29.512
8.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	28,918.90		\$0.000		\$0.000								\$28.197
9.	Gatliff	9,KY,225	Union Cnty, KY	R&B	3,036.25		\$5.850		\$0.000								\$29.012
10.	Pt Adaro	55,Indonesia, 999	Tanjung District,	OB	73,901.00		\$0.000		\$0.000								\$54.920
																	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Burringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,IL,165	LTC	RB	76,944.00			\$33.982	1.24	11840	7.95	11.39
2.	Sugar Camp	10,IL,059	S	RB	33,102.90			\$31.462	2.89	12739	9.00	6.60
3.	Jader Fuel Co	10,IL,165	LTC	RB	35,871.10			\$32.382	2.88	12825	8.95	6.50
4.	Kerr McGee	19,WY,5	S	R&B	70,388.00			\$24.412	0.42	8752	5.36	27.41

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,IL,165	LTC	76,944.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Sugar Camp	10,IL,059	S	33,102.90	N/A	\$0.000		\$0.000		\$0.000	
3.	Jader Fuel Co	10,IL,165	LTC	35,871.10	N/A	\$0.000		\$0.000		\$0.000	
4.	Kerr McGee	19,WY,5	S	70,388.00	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil V. Barringer Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	76,944.00		\$0.000	\$0.000							\$33.982
2.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	33,102.90		\$0.000	\$0.000							\$31.462
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	35,871.10		\$0.000	\$0.000							\$32.382
4.	Kerr McGee	19,WY,5	Campbell Cnty, WY	R&B	70,388.00		\$0.000	\$0.000							\$24.412

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Bell Mining Company	3,W. Va,33	S	RB	27,620.10			\$31.900	2.81	13,023	9.47	4.10

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Bell Mining Company	3.W. Va.33	S	27,620.10	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES


1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)
						(2) Effective Purchase Price (\$/Ton) (g)	Addl Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Bell Mining Company	3,W. Va,33	Harrison Cnty, W. Va	RB	27,620.10		\$0.000		\$0.000						\$31.900

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: E. Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	357,878.00			\$41.609	2.41	11,619	8.32	11.08

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	357,878.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Davant, La.	OB	357,878.00		\$0.000	\$0.000							\$41.609


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	165,497.00			\$34.457	0.94	9,837	6.83	21.83
2.	Gatliff Coal	8,KY,195	LTC	UR	62,628.00			\$61.570	1.28	12,967	7.58	6.10
3.	Gatliff Coal	8,KY,235	LTC	UR	9,304.00			\$61.570	1.10	12,720	7.10	7.80

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Cronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	165,487.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gettiff Coal	8,KY,195	LTC	62,628.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gettiff Coal	8,KY,235	LTC	9,304.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller


6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La	OB	165,497.00		\$0.000		\$0.000							\$34.457
2.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	82,628.00		\$0.000		\$0.000							\$61.570
3.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	9,304.00		\$0.000		\$0.000							\$61.570

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
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1. None

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: _____

Phil L. Barringer
 Phil L. Barringer, Assistant Controller

6. Date Completed: November 14, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	FOB Plant Price (q)
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)		

1. None

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

5. Date Completed: November 14, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	May, 1997	Transfer Facility	Big Bend	Costain Coal	4.	12,602.00	423-2(a)	Col. (k) Quality Adjustments	\$0.000	\$0.230	\$31.591	Quality Adjustment
2.	June, 1997	Transfer Facility	Big Bend	Costain Coal	3.	9,434.00	423-2(a)	Col. (k) Quality Adjustments	\$0.000	\$0.200	\$32.399	Quality Adjustment
3.	May, 1997	Transfer Facility	Big Bend	Peabody Development	9.	23,180.00	423-2(a)	Col. (i) Retro-Price Adjustments	\$0.000	\$1.350	\$29.550	Price Adjustment
4.	July, 1997	Transfer Facility	Gannon	Jader	3.	37,173.70	423-2(a)	Col. (k) Quality Adjustments	\$0.000	\$0.500	\$32.956	Quality Adjustment
5.	August, 1997	Transfer Facility	Gannon	Jader	3.	27,959.40	423-2(a)	Col. (i) Retro-Price Adjustments	\$0.000	\$0.066	\$31.942	Price Adjustment
6.	August, 1997	Transfer Facility	Gannon	Sugar Camp	2.	48,162.00	423-2(a)	Col. (k) Quality Adjustments	\$0.000	\$0.040	\$31.036	Quality Adjustment
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11.												
12.												
13.												
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15.												