



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

September 11, 1997

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 970003-GU

Dear Ms. Bayo:

Enclosed please find the Original and 10 copies of the First Revision of the Purchase Gas Adjustment Clause Schedules A-1 and A-2 for the month of September, 1997 for Sebring Gas System, Inc.

During the yearly PGA Audit, conducted in September by Jeff Small, it was discovered that, on Schedule A-1S for the month October, 1996, line 23, Commodity (MS-PESCO) was reported as \$85.00, when the actual amount should have been \$226.00, an error of \$141.00. Mr. Small, upon contact with Max Fulford, suggested revision of the September PGA schedules. The impact of this correction was an increase of \$141.00 to Schedule A-1, Line 4, Commodity for the Actual, Period To Date slots. Also impacted were Lines 31, 37, 40, 42, 44 and 45, the computation of cents per therm.

Schedule A-2 was impacted on Lines 8, Interest, 9, Beginning of Period True-Up, 11, Total Estimated True-Up, Actual, Current and Period To Date. In the Actual, Current Month column, Lines 12, 13, 14, 15 and 21.

The total impact to the September, 1997 PGA schedule was an increase of \$149.00 to the Total Estimated/Actual True-Up.

Sincerely,

Jerry H. Melendy, Jr.
Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

ACK _____
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APP _____
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DOCUMENT NUMBER DATE

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COMPANY: SEBRING GAS SYSTEM, INC.
FIRST REVISION: 11/11/97

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 6/28/94)

ESTIMATED FOR THE PERIOD OF: APRIL 97 Through MARCH 98

		CURRENT MONTH:				PERIOD TO DATE			
		APRIL 97		SEP 97		APRIL 97		SEP 97	
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$107	\$115	(\$8)	(3.61)	\$851	\$997	(\$146)	(14.64)
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	10,059	12,250	(2,191)	(17.89)	54,374	75,875	(21,301)	(28.15)
5	DEMAND	1,821	1,741	(120)	(6.89)	10,855	10,208	447	4.38
6	OTHER - TECO and Peninsula Energy Service Co. Bookout Imbalance/October 1996	1,195	1,320	(125)	(9.47)	36,422	7,658	1,482	19.36
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$12,982	\$15,426	(\$2,444)	(15.84)	\$102,302	\$94,536	\$7,766	8.21
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	\$14,992	\$15,426	(\$434)	(2.81)	\$100,630	\$94,536	\$6,094	6.45
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	37,250	40,000	(2,750)	(8.88)	238,160	232,000	6,160	2.66
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	37,250	40,000	(2,750)	(8.88)	238,160	232,000	6,160	2.66
19	DEMAND BILLING DETERMINANTS ONLY	37,250	40,000	(2,750)	(8.88)	238,160	232,000	6,160	2.66
20	OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	37,250	40,000	(2,750)	(8.88)	242,515	232,000	10,515	4.53
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+)-(21+23)	37,250	40,000	(2,750)	(8.88)	238,160	232,000	6,160	2.66
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	39,012	40,000	(988)	(2.47)	243,324	232,000	11,324	4.86
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.287	0.288	(0.000)	(0.09)	0.357	0.430	(0.072)	(18.85)
29	NO NOTICE SERVICE (2/18)	0.000	0.000	0.000	0.00	\$0.00000	0.000	\$0.00000	0.00
30	SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	\$0.00000	\$0.00000	\$0.00000	0.00
31	COMMODITY (Other) (4/18)	27.004	30.825	(3.821)	(11.82)	22.831	32.819	(9.788)	(30.01)
32	DEMAND (5/19)	4.352	4.353	(0.001)	(0.02)	4.474	4.400	0.074	1.68
33	OTHER (6/20)	3.208	3.300	(0.092)	(2.79)	15.018	3.300	11.718	355.10
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
36		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	\$0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	34.851	38.585	(3.714)	(9.63)	42.955	40.748	2.207	5.42
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	\$0.0000	\$0.0000	\$0.00000	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	\$0.0000	\$0.0000	\$0.00000	0.00
40	TOTAL COST OF THERM SOLD (11/27)	35.277	38.585	(5.288)	(13.71)	42.044	40.748	1.296	3.18
41	TRUE-UP (E-7)	(0.85889)	(0.85889)	0.00000	0.00	(0.85889)	(0.85889)	0.000	0.00
42	TOTAL COST OF GAS (40+41)	32.418	37.708	(5.290)	(14.03)	41.185	39.889	1.296	3.25
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	33.038	38.429	(5.391)	(14.03)	41.972	40.852	1.321	3.25
45	PGA FACTOR ROUNDED TO NEAREST .001	33.038	38.429	(5.391)	(14.03)	41.972	40.852	1.320	3.25

DOCUMENT NUMBER-DATE

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FPSC-REGARDS/REPORTING

COMPANY: SEBRING GAS SYSTEM, INC.
FIRST REVISION: 11/11/97

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

	CURRENT MONTH: SEP 97				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$10,166	\$12,365	\$2,199	17.78	\$55,225	\$76,672	\$21,447	27.97
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	2,816	3,061	245	8.00	47,077	17,864	(29,213)	(163.53)
3 TOTAL (A-1, LINE 11)	12,982	15,426	2,444	15.84	102,302	94,536	(7,766)	(8.21)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	14,992	15,426	434	2.81	100,830	94,536	(6,094)	(6.45)
5 TRUE-UP (COLLECTED) OR REFUNDED	457	457	0	0.00	2,742	2,742	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	15,449	15,883	434	2.73	103,372	97,278	(6,094)	(6.26)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,467	457	(2,010)	(439.81)	1,070	2,742	1,672	60.98
8 INTEREST PROVISION-THIS PERIOD (21)	(31)	0	31	100.00	(188)	0	188	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(7,673)	12,915	20,588	159.41	(3,834)	12,915	16,749	129.99
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(457)	(457)	0	0.00	(2,742)	(2,742)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$5,094)	\$12,915	\$18,609	144.09	(\$5,694)	\$12,915	\$18,609	144.09
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$7,673)	\$12,915	\$20,588	159.41				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(5,663)	12,915	18,578	143.85				
14 TOTAL (12+13)	(13,336)	25,830	39,166	151.63				
15 AVERAGE (50% OF 14)	(6,668)	12,915	19,583	151.63				
16 INTEREST RATE - FIRST DAY OF MONTH	5.56000%	0.00000%	-5.56000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.53000%	0.00000%	-5.53000%	(100.00)				
18 TOTAL (16+17)	11.0900%	0.00000%	-11.0900%	(100.00)				
19 AVERAGE (50% OF 18)	5.54500%	0.00000%	-5.54500%	(100.00)				
20 MONTHLY AVERAGE (19*2 Months)	0.46208%	0.00000%	-0.46208%	(100.00)				
21 INTEREST PROVISION (15*20)	(\$31)	\$0	\$30.81	(100.00)				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4