

941102-EI

GULF POWER COMPANY
EXPERIMENTAL RATE RTP QUARTERLY REPORT

Program Cost

Eleventh Quarterly Report

Report Period: Third Quarter 1997

	<u>3rd Quarter 1997</u>	<u>Year-To-Date</u>	<u>Project to Date</u>
Revenue (Shortfall)/Gain	(\$252,516.85)	(\$4,550,010.96)	(\$10,450,447.15)
Other RTP Program Costs	\$18,294.35	\$24,495.61	\$72,856.49

Impact of Total Costs on Earnings in Terms of Basis Points: 116

**Notes to Quarterly Real Time Pricing
Program Cost Report**

This quarterly report is intended to comply with the reporting requirements found on page 3 of Order No. PSC-95-0256-FOF-EI in docket number 941102-EI. As such, the report addresses only costs associated with Gulf Power's Real Time Pricing (RTP) program.

The revenue (shortfall)/gain reported does not represent the differences in base rate revenues which may be attributed to this program. The amount reported is merely the result of calculating, for each month of the quarter, the difference between the base rate revenue in cents per KWH using the previous rate and the RTP base rate revenue in cents per KWH; then summing these monthly amounts to arrive at the reported amount.

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GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL)GAIN

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CUSTOMER 1																	
1997	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall/ Gain)
July	10,000	18,329	18,329	72,918	NON-CMM	22,767	10,000	11,464	437	9,880,000	2,309,694	\$236,390.47	2.393	1.911	-0.482	9,872,314	(\$47,584.55)
August	10,000	18,329	18,329	66,830	NON-CMM	23,247	10,000	11,164	0	9,980,000	2,263,029	\$227,779.39	2.282	1.836	-0.446	9,983,746	(\$44,527.51)
September	10,000	18,329	18,329	35,070	CMM	22,467	10,000	11,004	123	9,760,000	2,315,806	\$151,099.09	1.548	1.600	0.052	9,762,724	\$5,076.62
																SUBTOTAL	(\$87,035.44)

CUSTOMER 2																	
1997	NCKW	BC KW	RC KW	Sum of Daily KW's	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall/ Gain)
July	15,000	39,240	31,214	32,616	NON-CMM	45,444	15,000	22,758	749	3,936,000	1,002,368	\$207,629.97	5.275	2.159	-3.116	3,935,830	(\$122,640.46)
August	15,000	39,240	31,214	0	NON-CMM	23,218	13,608	25,950	14,705	4,156,000	835,409	\$196,953.25	4.739	1.758	-2.981	4,156,223	(\$123,897.01)
September	15,000	39,240	31,214	0	NON-CMM	31,567	8,870	24,898	9,609	4,408,000	944,198	\$156,265.71	3.545	1.494	-2.051	4,407,756	(\$90,403.06)
																SUBTOTAL	(\$336,940.53)

CUSTOMER 3												
1997	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall/ Gain)
July	6,031	6,018	4,512	1,591	3,358,800	983,087	\$67,523.81	2.010	2.371	0.361	3,357,908	\$12,122.05
August	6,134	6,134	4,559	1,588	3,794,400	965,942	\$70,314.60	1.853	2.088	0.235	3,794,416	\$8,916.88
September	5,979	5,979	4,430	1,534	3,621,600	956,275	\$68,209.08	1.883	1.845	-0.038	3,621,591	(\$1,376.20)
											SUBTOTAL	\$19,862.73

CUSTOMER 4												
1997	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall/ Gain)
July	3,973	3,973	2,144	220	2,665,000	711,089	\$47,820.93	1.794	2.241	0.447	2,664,211	\$11,909.02
August	3,912	3,912	2,165	270	2,699,000	691,583	\$47,458.97	1.758	2.092	0.334	2,699,873	\$9,017.58
September	3,842	3,816	2,110	249	2,525,000	668,557	\$45,879.41	1.817	1.839	0.022	2,524,434	\$556.38
											SUBTOTAL	\$21,481.98

CUSTOMER 5												
1997	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall/ Gain)
July	5,251	5,251	5,110	2,567	3,041,000	784,788	\$60,569.40	1.992	2.154	0.162	3,041,153	\$4,926.67
August	5,249	5,249	4,997	2,455	2,833,000	712,985	\$59,573.30	2.103	2.006	-0.097	2,833,695	(\$2,748.68)
September	5,347	5,237	5,138	2,548	2,644,000	731,907	\$58,928.59	2.229	1.858	-0.371	2,644,525	(\$9,811.19)
											SUBTOTAL	(\$7,633.20)

CUSTOMER 6												
1997	Max KW	On-Peak KW	Max KVAR	Excess KVAR	PXT KWH	On-Peak KWH	Adjusted PXT Base Bill	Adjusted PXT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall/ Gain)
July	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
August	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
September	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
											SUBTOTAL	N/A

GULF POWER COMPANY
 EXPERIMENTAL RATE RTP QUARTERLY REPORT
 BASE RATE REVENUE (SHORTFALL)GAIN

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CUSTOMER 7

1997	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/ Gain
July	4,159	4,130	4,130	1,344	0	2,698,000	713,347	\$46,984.90	1.741	2.215	0.474	2,697,849	\$12,786.86
August	4,258	4,166	4,123	1,346	0	2,396,000	636,002	\$45,813.60	1.912	2.195	0.283	2,395,790	\$6,780.09
September	4,118	4,116	4,063	418	0	2,482,000	655,570	\$45,545.36	1.835	1.813	-0.022	2,482,107	(\$546.06)
SUBTOTAL													\$19,020.89

CUSTOMER 8

1997	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/ Gain	
July	2,929	2,929	2,507	1,088	1,572,000	486,439	\$34,587.00	2.200	2.519	0.319	1,571,829	\$5,014.13	
August	3,084	3,044	2,593	1,099	1,833,600	535,701	\$36,819.03	2.008	2.286	0.278	1,835,244	\$5,101.96	
September	3,057	3,057	2,586	1,105	1,778,400	531,253	\$36,637.75	2.080	1.959	-0.101	1,779,483	(\$1,797.28)	
SUBTOTAL													\$8,318.83

CUSTOMER 9

1997	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/ Gain
July	2,292	2,258	2,064	2,834	1,724	215,000	50,941	\$21,150.62	9.837	2.890	-6.947	214,542	(\$14,904.23)
August	2,273	2,004	2,004	2,625	1,524	248,000	64,189	\$20,479.65	8.258	2.835	-5.423	249,094	(\$13,508.37)
September	2,379	2,479	2,387	3,304	2,103	288,000	83,159	\$24,220.04	8.410	2.773	-5.637	287,443	(\$16,203.16)
SUBTOTAL													(\$44,615.76)

CUSTOMER 10

1997	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/ Gain
July	29,366	29,366	29,366	2,513	0	17,130,000	5,100,652	\$323,847.68	1.891	2.418	0.527	17,126,226	\$90,255.21
August	30,326	30,246	30,246	4,625	0	17,070,000	4,872,498	\$331,267.26	1.941	2.280	0.339	17,070,073	\$57,867.56
September	28,918	29,286	29,286	3,105	0	15,710,000	4,685,301	\$317,242.14	2.019	1.989	-0.030	15,700,199	(\$4,710.06)
SUBTOTAL													\$143,412.70

CUSTOMER 11

1997	NCKW	RC KW	RC KW	Sum of Daily KVARs	CMM/ NON-CMM	Max KW	Non-SE On-Peak KW	Max KVAR	Excess KVAR	SBS KWH	On-Peak KWH	Adjusted SBS Base Bill	Adjusted SBS €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/ Gain
July	6,203	2,329	2,329	823	NON-CMM	8,045	6,203	4,883	782	3,501,000	893,486	\$69,659.65	1.990	2.013	0.023	3,500,215	\$805.06
August	6,203	2,329	2,329	0	NON-CMM	8,037	6,083	4,717	654	3,448,000	822,887	\$68,447.07	1.985	1.892	-0.093	3,448,362	(\$3,207.00)
September	6,203	2,468	2,468	3,565	CMM	8,671	6,203	5,082	746	3,819,000	1,101,047	\$71,203.05	1.864	1.802	-0.062	3,818,131	(\$2,367.24)
SUBTOTAL																	(\$4,769.19)

CUSTOMER 12

1997	SE KW	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT €/KWH	Adjusted RTP €/KWH	Difference in €/KWH	RTP KWH	(Shortfall)/ Gain
July	5,259	5,251	5,151	2,974	427	3,039,000	773,486	\$57,712.47	1.899	2.129	0.230	3,040,074	\$6,992.17
August	5,232	5,249	5,228	2,892	350	3,047,000	739,283	\$58,209.09	1.910	1.997	0.087	3,046,841	\$2,650.75
September	5,190	5,292	5,067	2,917	354	3,077,000	794,531	\$57,239.21	1.860	1.816	-0.044	3,077,296	(\$1,354.01)
SUBTOTAL													\$8,288.91

GULF POWER COMPANY
EXPERIMENTAL RATE RTP QUARTERLY REPORT
BASE RATE REVENUE (SHORTFALL)GAIN

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CUSTOMER 13													
1997	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain	
July	2,108	2,051	1,862	841	1,344,000	368,237	\$24,365.01	1.813	2.305	0.492	1,355,293	\$6,068.04	
August	1,993	1,993	1,131	166	1,372,800	354,295	\$23,232.56	1.692	2.148	0.456	1,358,047	\$6,192.69	
September	2,097	2,097	605	0	1,315,200	354,563	\$23,719.73	1.804	1.892	0.088	1,319,196	\$1,160.89	
											SUBTOTAL	<u>\$14,021.62</u>	
CUSTOMER 14													
1997	Max KW	On-Peak KW	Max KVAR	Excess KVAR	LPT KWH	On-Peak KWH	Adjusted LPT Base Bill	Adjusted LPT \$/KWH	Adjusted RTP \$/KWH	Difference in \$/KWH	RTP KWH	(Shortfall) Gain	
July	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
August	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
September	4,499	4,432	2,543	364	2,265,000	630,712	\$48,153.13	2.126	1.873	-0.253	2,264,977	(\$5,730.39)	
											SUBTOTAL	<u>(\$5,730.39)</u>	
											TOTAL BASE RATE REVENUE (SHORTFALL)GAIN	<u>(\$252,516.85)</u>	

NOTE: The \$/KWH above includes base revenue only. It excludes fuel, ECCR, PPCC, ECR, and Additional Florida Gross Receipts Tax. Each month was recalculated using the previous rate applied to that month's billing determinants. As of the June, 1997, billing period, Customer 6 is no longer an RTP customer.

One Energy Place
Pensacola, Florida 32520

Tel 850.444.6000



November 17, 1997

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Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

941102-EI

Dear Ms. Bayo:

RE: Quarterly Real Time Pricing Program Report for the Third Quarter 1997

Enclosed are an original and fifteen copies of Gulf Power Company's Notice of Intent to Request Confidential Classification.

Sincerely,

Linda G. Malone

Linda G. Malone
Assistant Secretary and Assistant Treasurer

lw

cc: Beggs and Lane
Russell A. Badders
Florida Public Service Commission
Connie Kummer

This Notice of Intent was filed with Confidential Document No. 11801-97. The document has been placed in the confidential files pending receipt of a request for confidential treatment.

DOCUMENT NUMBER-DATE
11800 NOV 18 5
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