

ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE 229 6216  
PORT ST JOE, FLORIDA 32457

ORIGINAL

November 19, 1997

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 970003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1\R and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of October 1997.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

*Stuart Shoaf*  
Stuart L. Shoaf  
President

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Enclosures

cc: All Parties of Record

RECEIVED & FILED  
*[Signature]*

DOCUMENT FILED DATE  
11940 NOV 20 1997

ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 970003-GU  
November 19, 1997

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ORIGINAL

COMPANY: ST JOE NATURAL GAS CO OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF APRIL 97 THROUGH MARCH 98

SCHEDULE A-1

COST OF GAS PURCHASED	CURRENT MONTH		OCTOBER 1997		PERIOD TO DATE				
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
1 COMPANYTY (Prepaid)	\$2,132.09	\$4,431.00	\$2,298.91	-51.86	\$13,809.71	\$18,528.00	\$4,718.29	-25.47	
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
4 COMPANYTY (Other)	\$31,531.96	\$40,296.00	\$14,794.44	-31.86	\$272,949.46	\$313,391.73	\$40,542.29	-12.94	
5 DEMAND	\$261,528.81	\$104,000.00	\$888,533.19	-85.23	\$705,941.91	\$894,837.43	\$178,895.52	-20.22	
6 Volume Measurement	(\$989.79)	\$0.00	(\$899.70)	ERR	\$17,699.49	\$16,337.06	(\$14,255.49)	-209.42	
LESS END-USE CONTRACT									
7 COMPANYTY (Prepaid)	\$1,991.11	\$3,947.00	(\$1,655.69)	-49.47	\$11,696.01	\$15,439.50	(\$3,743.49)	-24.50	
8 DEMAND	\$27,435.94	\$25,138.00	(\$3,692.08)	-14.65	\$150,943.24	\$71,200.06	(\$562,096.42)	-78.94	
9 COMPANYTY (Other)	\$0.00	\$0.00	\$0.00	ERR	(\$3,573.69)	\$44,790.30	(\$50,363.99)	-112.43	
10 Second Party Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
11 TOTAL COST	\$46,033.51	\$127,302.00	(\$81,268.49)	-63.82	\$817,777.12	\$459,985.30	\$357,791.82	-77.79	
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
13 COMPANY USE	\$37.29	\$45.00	(\$7.71)	-17.13	\$208.53	\$70.00	\$138.53	197.90	
14 TOTAL THERM SALES	\$46,071.82	\$127,257.00	(\$80,185.19)	-54.37	\$1,143,080.73	\$459,915.30	\$863,165.43	-148.54	
TERMS PURCHASED									
15 COMPANYTY (Prepaid)	\$54,900	\$49,690	(\$4,780)	-14.59	4,510,590	4,656,699	146,109	-3.14	
16 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR	
17 SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
18 COMPANYTY (Other)	117,129	104,113	(\$4,988)	-28.63	1,273,576	1,299,800	(\$4,264)	-1.87	
19 DEMAND	677,090	1,021,300	(\$343,643)	-56.20	11,378,110	13,398,900	14,020,982	-28.11	
20 OTHER	0	0	0	ERR	0	60,000	(\$0,000)	-100.00	
LESS END-USE CONTRACT									
21 COMPANYTY (Prepaid)	419,690	492,900	(\$73,229)	-14.86	3,313,820	3,379,297	(\$65,477)	-2.31	
22 DEMAND	492,900	492,900	0	0.00	3,462,900	12,724,940	(\$9,322,042)	-73.28	
23	0	0	0	ERR	0	0	0	ERR	
24 TOTAL PURCHASES	136,220	156,780	(\$21,562)	-13.74	1,196,690	1,081,362	115,328	10.66	
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26 COMPANY USE	57	56	1	1.43	370	116	254	218.88	
27 TOTAL THERM SALES	68,510	156,704	(\$88,194)	-43.52	1,307,344	1,081,276	226,068	20.91	
CENTS PER THERM									
28 COMPANYTY (Prepaid)	(1/15)	0.00394	0.00982	-0.00258	-43.67	0.00306	0.00398	-0.00082	-23.05
29 NO NOTICE SERVICE	(2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30 SWING SERVICE	(4/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31 COMPANYTY (Other)	(4/18)	0.28921	0.28210	-0.01289	-4.57	0.21390	0.24108	-0.02718	-11.27
32 DEMAND	(5/19)	0.05390	0.05960	-0.01090	-18.82	0.06204	0.05746	0.00458	7.87
33 OTHER	(8/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LESS END-USE CONTRACT									
34 COMPANYTY (Prepaid)	(7/21)	0.00403	0.00679	-0.00228	-40.65	0.00362	0.00432	-0.00080	-18.55
35 DEMAND	(8/22)	0.04303	0.05100	-0.00247	-14.65	0.04433	0.05903	-0.01170	-20.86
36	(8/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37 TOTAL COST	(11/24)	0.34056	0.81206	-0.47150	-58.06	0.62563	0.42541	0.20012	47.94
38 NET UNBILLED	(12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39 COMPANY USE	(13/26)	0.65657	0.80357	-0.14700	-18.29	0.56375	0.80345	-0.03970	-6.58
40 TOTAL THERM SALES	(1/27)	0.52032	0.81227	-0.28205	-35.95	0.62563	0.42541	0.20012	47.94
41 TRLE-LP	(E-2)	0.14817	0.14817	0.00000	0.00000	0.14817	0.14817	0.00000	0.00000
42 TOTAL COST OF GAS	(40+41)	0.60949	0.96054	-0.28205	-30.40	0.77370	0.57358	0.20012	34.89
43 REVENUE TAX FACTOR	(42+43)	1.02090	1.02090	0.00000	0	1.02090	1.02090	0.00000	0
44 PQA FACTOR ADJUSTED FOR TAXES		0.69626	0.99827	-0.30070	-30.40	0.79960	0.59056	0.20904	34.89
45 PQA FACTOR ROUNDED TO NEAREST 001		0.696	0.998	(0)	-30.40	0.797	0.591	0.206	34.89

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A - 1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 97 THROUGH: MARCH 98  
CURRENT MONTH: OCTOBER 1997

	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
<b>COMMODITY (Pipeline)</b>			
1 Commodity Pipeline - Scheduled FTS-1	62,000	\$145.70	0.00235
2 Commodity Pipeline - Scheduled FTS-2	492,900	\$1,986.39	0.00403
3 Commodity Adjustments			ENR
4 Commodity Adjustments			ENR
5 Commodity Adjustments			ENR
6 Commodity Adjustments			ENR
7			ENR
8 TOTAL COMMODITY (Pipeline)	554,900	\$2,132.09	0.00354
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ENR
10 Alert Day Volumes - FGT			ENR
11 Operational Flow Order Volumes - FGT			ENR
12 Less Alert Day Volumes Direct Billed to Others			ENR
13 Other			ENR
14 Other			ENR
15			ENR
16 TOTAL SWING SERVICE	0	\$0.00	ENR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	63,890	\$20,179.76	0.31600
18 Commodity Other - Scheduled PTS			ENR
19 Imbalance Cashout - FGT			ENR
20 Imbalance Bookout - Other Shippers	53,265	\$11,361.80	0.21312
21 Imbalance Cashout - Transporting Customers			ENR
22 Schedule Imbalance			ENR
23			ENR
24 TOTAL COMMODITY OTHER	117,125	\$31,531.56	0.26921
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$21,455.04	0.04353
26 Less Relinquished - FTS-1	164,760	\$15,070.87	0.09157
27 Demand (Pipeline) Entitlement - FTS-2			ENR
28 Less Relinquished - FTS-2			ENR
29 Less Demand Billed to Others			ENR
30 Less Relinquished Off System - FTS-2			ENR
31 Other			ENR
32 TOTAL DEMAND	677,660	\$36,526.81	0.05390
<b>OTHER</b>			
33 FGT REFUND			ENR
34 Volumetric Relinquishment - FTS-1		(\$699.70)	ENR
35 Volumetric Relinquishment - FTS-2			ENR
36 Other			ENR
37 Other			ENR
38 Other			ENR
39 Other			ENR
40 TOTAL OTHER	0	(\$699.70)	ENR

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

	CURRENT MONTH:		OCTOBER 1997		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>TRUE - UP CALCULATION</b>										
1 PURCHASED GAS COST		LINE 4	\$31,532	\$46,296	14,764	0.32	\$272,849	\$313,392	40,542	0.13
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$14,522		\$81,006	66,484	0.82	\$544,928	\$146,594	(398,334)	-2.72	
3 TOTAL	\$46,054		\$127,302	81,248	0.64	\$817,777	\$459,985	(357,792)	-0.78	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$58,072		\$127,257	69,185	0.54	\$1,143,081	\$459,915	(683,165)	-1.49	
5 TRUE - UP(COLLECTED) OR REFUNDED	(\$29,896)		(\$29,896)	0	0.00	(\$209,272)	(\$209,272)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$26,176		\$97,361	69,185	0.71	\$933,809	\$250,643	(683,165)	-2.73	
7 TRUE - UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$17,878)		(\$29,941)	(12,063)	0.40	\$118,032	(\$209,342)	(325,374)	1.55	
8 INTEREST PROVISION - THIS PERIOD (21)	(\$114)		(\$1,699)	(1,585)	0.93	(\$5,627)	(\$11,858)	(6,231)	0.53	
9 BEGINNING OF PERIOD TRUE - UP AND INTEREST	(\$30,739)		(\$368,639)	(337,900)	0.92	(\$338,511)	(\$358,455)	(19,944)	0.06	
10 TRUE - UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$29,896		\$29,896	0	0.00	\$209,272	\$209,272	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0		\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE - UP (7+8+9+10+10a)	(\$18,835)		(\$370,383)	(351,549)	0.95	(\$18,835)	(\$370,383)	(351,549)	0.95	
<b>INTEREST PROVISION</b>										
12 BEGINNING TRUE - UP AND INTEREST PROVISION (9)	(30,739)		(368,639)	(337,900)	0.92					
13 ENDING TRUE - UP BEFORE INTEREST (12+7-5)	(18,721)		(368,684)	(349,964)	0.95					
14 TOTAL (12+13)	(49,460)		(737,323)	(687,864)	0.93					
15 AVERAGE (50% OF 14)	(24,730)		(368,662)	(343,932)	0.93					
16 INTEREST RATE - FIRST DAY OF MONTH	5.53		5.53	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.53		5.53	0.00	0.00					
18 TOTAL (16+17)	11.06		11.06	0.00	0.00					
19 AVERAGE (50% OF 18)	5.53		5.53	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.46		0.46	0.00	0.00					
21 INTEREST PROVISION (15x20)	(114)		(1,699)	(1,585)	0.93					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

OCTOBER 1997

APRIL 97

Through

MARCH 98

		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	OCTOBER	FGT	SJNG	FT		73,220			\$228.45	\$15,070.87	\$66.63	20.99	
2	.	FGT	AC	FT		419,680			\$1,309.40	\$21,455.94	\$381.91	5.52	
3	.	FGT	SJNG	FT	62,000	62,000			\$89.28		\$56.42	0.24	
4	.	PRIOR	SJNG	FT	63,860	63,860	\$20,179.76					31.60	
5	.	GCI	SJNG	BO	1,085	1,085	\$229.94					21.19	
6	.	REEDY CREEK	SJNG	BO	18,080	18,080	\$4,465.76					24.70	
7	.	PRIOR	SJNG	BO	35,500	35,500	\$6,968.30					19.63	
8	.	SJNG	FRIOR	BO	(1,400)	(1,400)	(\$312.20)					22.30	
9						0						ERR	
10						0						ERR	
11						0						ERR	
12						0						ERR	
13						0						ERR	
14	.					0						ERR	
15	.					0						ERR	
16	.					0						ERR	
17						0						ERR	
18						0						ERR	
19						0						ERR	
20						0						ERR	
21						0						ERR	
22						0						ERR	
23						0						ERR	
24						0						ERR	
25						0						ERR	
26						0						ERR	
27						0						ERR	
28						0						ERR	
29						0						ERR	
30						0						ERR	
TOTAL						252,345	419,680	672,025	\$31,531.56	\$1,627.13	\$36,526.81	\$504.96	10.44

MONTH: OCTOBER 1997

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	716	206	200	63,860	61,970	3.16	3.26
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	206	200	63,860	61,970		
27.				WEIGHTED AVERAGE		3.16	3.26

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

CURRENT MONTH: OCTOBER 1997 PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	48,103	48,729	626	0.01	333,863	373,298	39,435	0.12
COMMERCIAL	4,903	3,946	(957)	-0.20	36,090	30,232	(5,858)	-0.16
COMMERCIAL LARGE VOL. 1	16,086	12,325	(3,761)	-0.23	111,660	94,419	(17,241)	-0.15
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
<b>TOTAL FIRM</b>	<b>69,092</b>	<b>65,000</b>	<b>(4,092)</b>	<b>-0.06</b>	<b>481,613</b>	<b>497,949</b>	<b>16,336</b>	<b>0.03</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
INTERRUPTIBLE - TRANSPORT.	1,546,260	1,011,656	(534,604)	-0.35	7,294,080	7,073,381	(220,699)	-0.03
INTERRUPTIBLE	3,591	0	(3,591)	-1.00	24,059	0	(24,059)	-1.00
LARGE INTERRUPTIBLE	15,827	94,240	78,413	4.95	801,672	559,360	(242,312)	-0.30
<b>TOTAL INTERRUPTIBLE</b>	<b>1,565,678</b>	<b>1,105,896</b>	<b>(459,782)</b>	<b>-0.29</b>	<b>8,119,811</b>	<b>7,632,741</b>	<b>(487,070)</b>	<b>-0.06</b>
<b>TOTAL THERM SALES</b>	<b>1,634,770</b>	<b>1,170,896</b>	<b>(463,874)</b>	<b>-0.28</b>	<b>8,601,424</b>	<b>8,130,690</b>	<b>(470,734)</b>	<b>-0.05</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	3,063	3,172	109	0.04	3,060	3,172	112	0.04
COMMERCIAL	186	210	24	0.13	195	210	15	0.08
COMMERCIAL LARGE VOL. 1	47	55	8	0.17	48	55	7	0.15
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
<b>TOTAL FIRM</b>	<b>3,296</b>	<b>3,437</b>	<b>141</b>	<b>0.04</b>	<b>3,303</b>	<b>3,437</b>	<b>134</b>	<b>0.04</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
INTERRUPTIBLE - TRANSPORT.	5	2	(3)	-0.60	5	2	(3)	-0.60
INTERRUPTIBLE	1	0	(1)	-1.00	1	0	(1)	-1.00
LARGE INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00
<b>TOTAL INTERRUPTIBLE</b>	<b>7</b>	<b>3</b>	<b>(4)</b>	<b>-0.57</b>	<b>7</b>	<b>3</b>	<b>(4)</b>	<b>-0.57</b>
<b>TOTAL CUSTOMERS</b>	<b>3,303</b>	<b>3,440</b>	<b>137</b>	<b>0.04</b>	<b>3,310</b>	<b>3,440</b>	<b>130</b>	<b>0.04</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	16	15	(0)	-0.02	109	118	9	0.08
COMMERCIAL	26	19	(8)	-0.29	185	144	(41)	-0.22
COMMERCIAL LARGE VOL. 1	342	224	(118)	-0.35	2,326	1,717	(610)	-0.26
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	309,252	505,828	196,576	0.64	1,458,816	3,536,691	2,077,875	1.42
INTERRUPTIBLE	3,591	ERR	ERR	ERR	24,059	ERR	ERR	ERR
LARGE INTERRUPTIBLE	15,827	94,240	78,413	4.95	801,672	559,360	(242,312)	-0.30



COMPANY ST JOE NATURAL GAS CO.

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/16/93)

ACTUAL FOR THE PERIOD OF: APRIL 97 through MARCH 98

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED	1 046125	1 051108	1 050855	1 053647	1 04758	1 051797	1 05312					
AVERAGE BTU CONTENT												
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 06388	1 068948	1 06369	1 071529	1 06536	1 069648	1 070993	0	0	0	0	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 24 EPOCH SQUARE, MIAMI, FL 33136

Page 1

CITE 10/17/97 REC 10/10/97 INVOICE NO 19678 TOTAL AMOUNT DUE \$1,070.87	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: STUART SHOOK OR LEANA BARKER POST OFFICE BOX 549 PORT ST. JOE, FL 32460-0549	PLEASE RETURN THIS INVOICE TO YOUR OFFICE AND MAIL TO: Invoicing Dept. Florida Gas Transmission Company National Bank Building Account # 4 ADA
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CONTRACT 2019 RECEIPTS CUM NO REC DATES REC MONTH	SUPPLY ST. JOE NATURAL GAS COMPANY TYPE: LONG TRANSMISSION CLIENTS CUM NO REC MONTH	CUSTOMER NO 4113 CUM NO 00660761 CLASS CONTACT ESTIMATOR JEFF BRADY AT (717) 863-2140 WITH ANY QUESTIONS REGARDING THIS INVOICE CM CDEE 151	VOLUMES CUM IN CUM	AMOUNT DUE
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\*\*\* END OF INVOICE 19678 \*\*\*

REC MONTH 10/97	REC AMT A	REC CUM 0.8077	REC RATE 0.0004	REC VOLUME 0.8157	REC AMOUNT 18.476	REC TOTAL \$1,070.87
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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 A - ENRON/SCANA AFFILIATE

Page 1

DATE 10/31/97  
 CEE 11/10/97  
 INVOICE NO 19697  
 TOTAL DEDUCTIBLE 511,455.94

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: SUZAN SHEAR OF CORAL PARK  
 POST OFFICE BOX 549  
 ROAD 51, C.E. 1, 32460-0549

Please reference this invoice no. on your remittance  
 not wire to  
 wire transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 SWIFT #

CONTRACT: 409 SERVICE: ST. JOE NATURAL GAS COMPANY (CUSTOMER NO: 411) F-4491 CONTACT PATRICIA ARIENBACH  
 TYPE: 100 TRANSPORTATION CENS NO: 008607884 AT 771187-2140 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 RECIPENTS: CUM NO. RECIPENTS: CUM NO. F-4491 CONTRACT PATRICIA ARIENBACH AT 771187-2140 WITH ANY QUESTIONS REGARDING THIS INVOICE

RESERVATION CHARGE	RECIPENTS CUM NO.	CL. RECIPENTS CUM NO.	PRICE MONTH	IC	RC	TAXES	STIPENDIUMS	ETX	NET	POUNDS CUM ENT	AMOUNT
			10/97	A	RECS	0.4268	0.0085		0.4353	48,790	\$21,455.94
			TOTAL FOR CONTRACT 5109 FOR MONTH CI 10/97:							48,790	\$21,455.94

\*\*\* END OF INVOICE 19697 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENRON/SHELL AFFILIATE

Page 1

<b>DATE</b> 11/07/97 <b>CONTRACT</b> 11720797 <b>INVOICE NO</b> 19871 <b>TOTAL RECEIVED</b> 11166.75	<b>CUSTOMER</b> ST. JOE NATURAL GAS COMPANY ATTN: STUART SHAW OR ELSMA FRANK POST OFFICE BOX 242 FORT ST. CL. FL 32436-0242
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<b>SHIPPER</b> ST. JOE NATURAL GAS COMPANY <b>TITLE</b> LIQUID TRANSPORTATION	<b>CUSTOMER NO</b> 4.71 <b>ENRS NO</b> 002607661 <b>A. ENRS CONTACT</b> PATRICIA ADE-ERBACH <b>AT</b> (771) 264-2120 <b>ATTN</b> AMT COLLECTIONS <b>REGARDING</b> THIS INVOICE <b>CM CCEL</b> .151
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<b>RECEIPTS</b> <b>CONTRACT</b> 4.04 <b>FCI NO.</b>	<b>RECEIPTS</b> <b>FCI NO.</b>
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Usage Charge	Usage Charge	FCI NO.	FCI NO.	FREQ	IC	CC	TAX	SUSCRIPTIONS	TISC	WT	VOLUMES	AMOUNT
				MONTH							CU FT	
	10127	2047		10/97	A	CCW		0.0127		0.0095	47,060	\$1,095.09
	10128	1957		10/97	A	CCW		0.0127		0.0095	7,120	\$187.74
											49,790	\$1,586.75

\*\*\* END OF INVOICE: 5871 \*\*\*

Please refer to this invoice as a year-to-date and bill to:  
 Steve Leavitt  
 Florida Gas Transmission Company  
 Attention: Accounts Receivable  
 Account # 100  
 FAX #

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

DATE: 10/20/97  
 INVOICE NO: 19840  
 TOTAL RECEIVED: (1844.00)

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SIGAL or CHRIS FANGLER  
 POST OFFICE BOX 449  
 MOBI ST. JOE, IN 46760-0449

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer:  
 Florida Gas Transmission Company  
 National Bank, Dallas, TX  
 Account # 1111111111  
 SWIFT # FGTU33

CONTRACT: 1935 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4223 F-CLASS CONTACT PATRICIA ADELBACH  
 TYPE: FIRM TRANSPORTATION CLASS NO: 008802862 AT (713)851-3340 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 CR CODE: 151

RECEIPTS	CLAIMS	DATE	IC	RC	BASE	STANDARD	TAX	NET	VOLUMES	AMOUNT
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Usage Charge		10/97	A	CDM	0.0244	0.009		0.0235	6.200	\$145.70
Polymetric Reimbursement - Credit - Mcq Circ 5737, Mcq 201 56657	56657	10/97	A	RCR		0.0085		0.0085	(111.82)	(\$95.06)
Polymetric Reimbursement - Credit - Mcq Circ 5737, Mcq 201 56657	56657	10/97	A	RCR	0.0600			0.0600	(111.82)	(\$55.84)
TOTAL ICG CONTRACT 1935 CR MEMO CT 10/97:										\$844.00

\*\*\* END OF INVOICE 19840 \*\*\*

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

REVISED

Phone: (334) 470-0321  
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-904-229-8392

Invoice Number: 17128 - REV  
Invoice Date: November 11, 1997  
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
10 / 97	Pipeline: Florida Gas Transmission						
	ST JOE NATURAL GAS 3635	6,386	\$ 3.16000	\$20,179.76	\$0.00	\$0.00	\$20,179.76
	Invoice Total:	6,386		\$20,179.76	\$0.00	\$0.00	\$20,179.76
					<b>NET DUE:</b>		<b>\$20,179.76</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

**SOUTHTRUST BANK OF ALABAMA**  
ABA:  
ACCT. OF: PRIOR ENERGY CORPORATION  
ACCOUNT:

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**

Customer Name     **JULIE STRATTON, EB 3718**  
**CITRUS TRADING CORPORATION**  
**POST OFFICE BOX 1188**  
**HOUSTON TEXAS 77251-1188**

Phone     (713) 853-5333  
Fax       (713) 646-8420

DATE             September 1, 1997  
DELINQUENT       September 20, 1997

REMITT TO        **ST JOE NATURAL GAS COMPANY, INC.**  
**POST OFFICE BOX 549**  
**PORT ST JOE, FL 32457**

Phone     (904) 229-8216  
Fax       (904) 229-8392

INVOICE NO        35679  
CONTRACT NO       30600

For Further Information Call     Stuart Shoaf

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT	
Customer Charge	August 1997	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transportation Charge (Non-Fuel)	1-31	\$0.04590			\$0.04590	7,713	\$354.02	
Pre-Paid Gas	August 1997	SA/FTS, Article VI, Section 6.2(iv)						\$1,262.65
Cash Out - Under Dlv	July 1997		Mops 611 Price		\$0.2120	(1,085)	(\$229.94)	

Gas Service at:     Gulf Correctional Institution  
Steele Road  
Wewahatchka, Florida

**TOTAL AMOUNT DUE THIS INVOICE**

**\$2,386.73**

*GAS SALES:*

*1354.02*

E                    ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE                    \$35.80



**REEDY CREEK IMPROVEMENT DISTRICT  
UTILITIES DIVISION**

P.O. BOX 30000  
ORLANDO, FLORIDA 32891-8132  
PHONE (407) 824-4913  
FAX (407) 824-4795

ST. JOE NATURAL GAS DISTRICT  
ATTN: DONNA PARKER  
P.O. BOX 549  
PORT ST. JOE, FL 32456

*CK# 8572  
Pd 10-9-97  
Acct # 801*

ACCT NO 10-6032-1  
DATE 09/25/97  
AMOUNT \$4,465.76

**TOTAL AMOUNT DUE 10/15/97**

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES	AMOUNT
NATURAL GAS BOOKOUT BETWEEN REEDY CREEK IMPROVEMENT DISTRICT AND ST. JOE NATURAL GAS COMPANY	
AUGUST 1997      1,808 mmBTU @ \$2.47/mmBTU	\$4,465.76
TOTAL AMOUNT DUE	<u>\$4,465.76</u>

BILLS FOR UTILITY SERVICES ARE DUE WHEN RENDERED.  
BILLS BECOME PAST DUE TWENTY (20) DAYS FROM THE  
BILLING DATE. SEND PAYMENT TO ADDRESS SHOWN BELOW



# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.  
 301 Long Road  
 Port St. Joe, FL 32456  
 Attn: Stuart Shoaf  
 FAX: 1-904-229-8392

Invoice Number: 17106  
 Invoice Date: October 16, 1997  
 Due Date: Net 10

*Acct # 801  
 CR # 8627  
 Pd 10/20/97*

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
3/97	Pipeline: Florida Gas Transmission						
	IMBALANCE TRADE BOOKOU	3,550	\$ 1.96290	\$6,968.30	\$0.00	\$0.00	\$6,968.30
	Invoice Total:	3,550		\$6,968.30	\$0.00	\$0.00	\$6,968.30
<b>NET DUE:</b>							<b>\$6,968.30</b>

**PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:**

**SOUTHTRUST BANK OF ALABAMA**  
**ABA:**  
**ACCT. OF: PRIOR ENERGY CORPORATION**  
**ACCOUNT #**

**PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...**



ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE 229 8216  
PORT ST. JOE, FLORIDA 32457

INVOICE

*Rec 10-27-97  
Arct 96.1*

<b>CUSTOMER</b>	<b>INVOICE NO</b>	101397
=====		
PRIOR ENERGY CORP. 605 BEL AIR BLVD. MOBILE, AL. 36608	<b>DATE</b>	13-Oct-97
	<b>CONTRACT NO</b>	
	<b>CONTRACT DATE</b>	
<b>ATTN: CINDY ESMONDE</b>	<b>PHONE: (334) 470-0321</b>	<b>FAX: (334) 470-0703</b>
=====		

TO INVOICE YOU FOR CASH OUT - MONTH OF: JUNE 1997

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JUNE 1997	CASH-OUT	140	\$2.2300	\$312 20
TOTAL THIS STATEMENT				140    \$2.2300 <u>\$312 20</u>

SEND REMITTANCE TO ..... ST. JOE NATURAL GAS COMPANY, INC  
 POST OFFICE BOX 549  
 PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL .... DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER: 23-Oct-97