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Matthew M. Childs, P.A.

November 20, 1997

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 970001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of October, 1997.

Respectfully submitted,



Matthew M. Childs, P.A.

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APP
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**CERTIFICATE OF SERVICE
DOCKET NO. 970001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of October, 1997 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of November, 1997, to the following:

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Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: OCTOBER 1997

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	123,313,317	91,943,470	31,369,847	34.1	5,375,834	5,610,069	(234,235)	(4.2)	2.2938	1.8369	0.6549	40.0
2 Nuclear Fuel Disposal Costs	1,545,699	1,426,712	118,987	8.3	1,420,885	1,531,629	(110,744)	(7.2)	0.1088	0.0931	0.0157	16.9
3 Coal Car Investment	437,482	438,080	1,402	0.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	395,725	395,725	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	281,627	281,627	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,977,127)	(1,918,224)	(58,903)	3.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	123,998,723	92,565,390	31,433,333	34.0	5,375,834	5,610,069	(234,235)	(4.2)	2.3068	1.8900	0.6568	39.8
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	17,225,040	10,614,490	6,610,550	62.3	1,758,475	674,804	393,671	58.3	1.6121	1.5730	0.0391	2.5
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	3,465,420	6,234,510	(2,769,090)	(44.4)	1,71,802	341,805	(170,003)	(49.7)	2.0171	1.8240	0.1931	10.8
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	2,178,458	4,413,340	(2,234,882)	(50.6)	95,716	207,742	(112,026)	(53.9)	2.2760	2.1244	0.1516	7.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	10,594,567	13,284,730	(2,690,163)	(20.3)	500,104	674,804	(174,700)	(25.9)	2.1185	1.9687	0.1498	7.6
12 TOTAL COST OF PURCHASED POWER	33,463,485	34,547,070	(1,083,585)	(3.1)	1,838,097	1,899,154	(63,057)	(3.3)	1.8225	1.8191	0.0034	0.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	157,460,208	127,112,460	30,347,748	23.9	7,211,931	7,508,223	(297,292)	(4.0)	2.1833	1.8928	0.4905	29.0
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,791,999)	(2,071,350)	279,351	(13.5)	(60,396)	(84,167)	23,771	(28.2)	2.9671	2.4610	0.5061	20.6
15 Gain on Economy Sales (A6a)	(28,149)	(372,347)	344,198	(93.0)	(8,237)	(84,167)	75,930	(90.2)	0.3175	0.4424	(0.1249)	(28.2)
16 Fuel Cost of Unit Power Sales (SL2 Parpts) (A6)	(255,653)	(123,380)	(132,293)	107.2	(45,168)	(29,918)	(15,250)	51.0	0.5660	0.4123	0.1537	37.3
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,073,801)	(2,867,057)	493,256	(19.2)	(105,564)	(114,065)	8,521	(7.5)	1.9645	2.2901	(0.2856)	(12.7)
19 Net inadvertent interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTION\$ (LINE 6 + 12 + 18 + 19)	155,386,408	124,545,403	30,841,005	24.8	7,106,367	7,395,138	(288,771)	(3.9)	2.1868	1.8842	0.5024	29.8
21 Net Unbilled Sales	(88,336,325)	(14,534,320)	(3,802,005)	NA	(838,577)	(662,980)	24,403	NA	(0.2446)	(0.1936)	(0.0510)	NA
22 Company Use	359,696	228,977	130,719	NA	16,450	13,596	2,854	NA	0.0048	0.0031	0.0017	NA
23 T & D Losses	9,504,028	12,473,931	(2,969,903)	NA	434,649	740,644	(305,995)	NA	0.1268	0.1662	(0.0394)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	155,386,408	124,545,403	30,841,005	24.8	7,495,836,823	7,505,797,000	(9,960,177)	(0.1)	2.0730	1.6593	0.4136	24.9
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	842,078	616,936	225,142	36.5	40,615,002	37,180,000	3,435,002	9.2	2.0730	1.6593	0.4136	24.9
26 Jurisdictional KWH Sales	154,544,329	123,928,467	30,615,862	24.7	7,455,221,821	7,468,617,000	(13,395,179)	(0.2)	2.0730	1.6593	0.4136	24.9
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	154,852,530	124,015,218	30,837,312	24.7	7,455,221,821	7,468,617,000	(13,395,179)	(0.2)	2.0744	1.6605	0.4139	24.9
28 TRUE-UP **	(4,626,636)	(4,626,636)	0	NA	7,455,221,821	7,468,617,000	(13,395,179)	(0.2)	(0.0621)	(0.0619)	(0.0001)	0.2
29 TOTAL JURISDICTIONAL FUEL COST	150,025,895	119,388,583	30,637,312	25.7	7,455,221,821	7,468,617,000	(13,395,179)	(0.2)	2.0124	1.5985	0.4138	25.9
30 Revenue Tax Factor									1.01609	1.01609	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.0447	1.6243	0.4204	25.9
32 GPIF **	483,495	483,495	0	NA	7,455,221,821	7,468,617,000	(13,395,179)	(0.2)	0.0065	0.0065	0.0000	NA
33 Fuel Factor Including GPIF									2.0512	1.6308	0.4204	25.8
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.051	1.631	0.420	25.8

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

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FPSC-RECORDS/REPORTING

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: October 1997										
CURRENT MONTH					PERIOD TO DATE					
LINE NO.		ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	DIFFERENCE %	
A Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 123,313,317	\$ 91,943,470	\$ 31,369,847	34.1 %	\$ 123,313,317	\$ 91,943,470	\$ 31,369,847	34.1 %
	b	Nuclear Fuel Disposal Costs	1,545,699	1,426,712	118,987	8.3 %	1,545,699	1,426,712	118,987	8.3 %
	c	Coal Cars Depreciation & Return	437,482	436,080	1,402	0.3 %	437,482	436,080	1,402	0.3 %
	d	Nuclear Thermal Uprate Amortization & Return	395,725	395,725	0	0.0 %	395,725	395,725	0	0.0 %
	e	Gas Pipelines Depreciation & Return	281,627	281,627	0	0.0 %	281,627	281,627	0	0.0 %
	f	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2		Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(2,073,801)	(2,567,057)	493,256	(19.2) %	(2,073,801)	(2,567,057)	493,256	(19.2) %
3	a	Fuel Cost of Purchased Power (Per A7)	17,225,040	10,614,490	6,610,550	62.3 %	17,225,040	10,614,490	6,610,550	62.3 %
	b	Energy Payments to Qualifying Facilities (Per A8)	10,594,567	13,284,730	(2,690,163)	(20.3) %	10,594,567	13,284,730	(2,690,163)	(20.3) %
4		Energy Cost of Economy Purchases (Per A9)	5,643,878	10,647,850	(5,003,972)	(47.0) %	5,643,878	10,647,850	(5,003,972)	(47.0) %
5		Total Fuel Costs & Net Power Transactions	157,363,535	126,463,627	30,899,907	24.4 %	157,363,534	126,463,627	30,899,907	24.4 %
6 Adjustments to Fuel Cost										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,991,835)	(1,918,224)	(73,611)	3.8 %	(1,991,835)	(1,918,224)	(73,611)	3.8 %
	b	Reactive and Voltage Control Fuel Reversal	(41,401)	0	(41,401)	N/A	(41,401)	0	(41,401)	N/A
	c	Inventory Adjustments	39,326	0	39,326	N/A	39,326	0	39,326	N/A
	d	Non Recoverable Oil/Tank Bottoms	(38,425)	0	(38,425)	N/A	(38,425)	0	(38,425)	N/A
	e	Modifications to Burn Low Gravity Oil	55,208	0	55,208	N/A	55,208	0	55,208	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 155,386,408	\$ 124,545,403	\$ 30,841,004	24.8 %	\$ 155,386,407	\$ 124,545,403	\$ 30,841,004	24.8 %
B kWh Sales										
1		Jurisdictional kWh Sales (RTP @ CBL)	7,455,221,821	7,468,617,000	(13,395,179)	(0.2) %	7,455,221,821	7,468,617,000	291,236,569	3.9 %
2		Sale for Resale (excluding FKEC & CKW)	40,615,002	37,180,000	3,435,002	9.2 %	40,615,002	37,180,000	3,590,921	9.7 %
3		Sub-Total Sales (excluding FKEC & CKW)	7,495,836,823	7,505,797,000	(9,960,177)	(0.1) %	7,495,836,823	7,505,797,000	294,827,490	3.9 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	80,928,373	90,679,000	(9,750,627)	(10.8) %	80,928,373	90,679,000	(2,768,201)	(3.1) %
5		Total Sales (Excluding RTP Incremental)	7,576,765,196	7,596,476,000	(19,710,804)	(0.3) %	7,576,765,196	7,596,476,000	292,059,289	3.8 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.45817%	99.50465%	0.04648%	0.0 %	99.45817%	99.50465%	0.04648%	0.0 %
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
		Company: Florida Power & Light Company							
		Month of:		October 1997					
		CURRENT MONTH				PERIOD TO DATE			
LINE NO.		ACTUAL	PROJECTIONS (a)	AMOUNT	%	ACTUAL	PROJECTIONS (a)	AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$125,128,235	\$120,766,520	\$4,361,715	3.6 %	\$125,128,235	\$120,766,520	\$4,361,715	3.6 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Provision	4,626,635	4,626,635	0	0.0 %	4,626,635	4,626,635	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(475,840)	(475,840)	0	0.0 %	(475,840)	(475,840)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	132	0	132	N/A	132	0	132	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$129,279,162	\$124,917,315	\$4,361,847	3.5 %	\$129,279,162	\$124,917,315	\$4,361,847	3.5 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$155,386,408	\$124,545,403	\$30,841,005	24.8 %	\$155,386,408	\$124,545,403	\$30,841,005	24.8 %
b	Nuclear Fuel Expense - 100% Retail	(27,391)	0	(27,391)	N/A	(27,391)	0	0	N/A
c	RTP Incremental Fuel -100% Retail	58,714	0	58,714	N/A	58,714	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	155,355,085	124,545,403	30,809,682	24.7 %	155,355,085	124,545,403	30,809,682	24.7 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.45817%	99.50465%	(0.04648) %	0.0 %	99.45817%	99.50465%	(0.04648) %	0.0 %
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00074(c)) +(Lines C4b,c,d)	\$154,658,988	\$124,016,457	\$30,642,531	24.7 %	\$154,658,988	\$124,016,457	\$30,642,531	24.7 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	(\$25,379,826)	\$900,858	(\$26,280,684)	(2917.3) %	(\$25,379,826)	\$900,858	(\$26,280,684)	(2917.3) %
8	Interest Provision for the Month (Line D10)	(237,904)	0	(237,903)	N/A	(237,904)	-	(237,903)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	27,759,811	27,759,811	0	0.0 %	27,759,811	27,759,811	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(64,381,785)	0	(64,381,785)	N/A	(64,381,785)	-	(64,381,785)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	(4,626,635)	(4,626,635)	0	0.0 %	(4,626,635)	(4,626,635)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$66,866,339)	\$24,034,034	(\$90,900,373)	(378.2) %	(\$66,866,339)	\$24,034,034	(\$90,900,373)	(378.2) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	(\$36,621,974)	N/A	N/A	N/A	N/A	N/A	N/A	--
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$66,628,435)	N/A	N/A	N/A	N/A	N/A	N/A	--
3	Total of Beginning & Ending True-up Amount	(\$103,250,409)	N/A	N/A	N/A	N/A	N/A	N/A	--
4	Average True-up Amount (50% of Line D3)	(\$51,625,205)	N/A	N/A	N/A	N/A	N/A	N/A	--
5	Interest Rate - First Day Reporting Business Month	5.53000%	N/A	N/A	N/A	N/A	N/A	N/A	--
6	Interest Rate - First Day Subsequent Business Month	5.53000%	N/A	N/A	N/A	N/A	N/A	N/A	--
7	Total (Line D5 + Line D6)	11.06000%	N/A	N/A	N/A	N/A	N/A	N/A	--
8	Average Interest Rate (50% of Line D7)	5.53000%	N/A	N/A	N/A	N/A	N/A	N/A	--
9	Monthly Average Interest Rate (Line D8 / 12)	0.46083%	N/A	N/A	N/A	N/A	N/A	N/A	--
10	Interest Provision (Line D4 x Line D9)	(\$237,904)	N/A	N/A	N/A	N/A	N/A	N/A	--
NOTES									
(a)	Per Estimated Schedule E-2, filed June 23, 1997.								
(b)	Generation Performance Incentive Factor is $(\$5,881,940/12) \times 98.4167\%$ - See Order No. PSC-97-1045-POF-EL								
(c)	Jurisdictional Loss Multiplier per Schedule E2 filed June 23, 1997								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: OCTOBER 1997

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	HEAVY OIL	47,281,200	30,318,910	16,962,290	55.9	47,281,200	30,318,910	16,962,290	55.9
2	LIGHT OIL	36,990	0	36,990	NA	36,990	0	36,990	NA
3	COAL	10,134,541	9,988,790	145,751	1.5	10,134,541	9,988,790	145,751	1.5
4	GAS	59,531,818	45,960,520	13,571,298	29.5	59,531,818	45,960,520	13,571,298	29.5
5	NUCLEAR	6,328,768	5,675,250	653,518	11.5	6,328,768	5,675,250	653,518	11.5
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	123,313,317	91,943,470	31,369,847	34.1	123,313,317	91,943,470	31,369,847	34.1
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	1,638,416	1,300,717	337,699	26.0	1,638,416	1,300,717	337,699	26.0
9	LIGHT OIL	879	0	879	NA	879	0	879	NA
10	COAL	595,250	587,857	7,393	1.3	595,250	587,857	7,393	1.3
11	GAS	1,864,740	2,189,885	(325,125)	(14.8)	1,864,740	2,189,885	(325,125)	(14.8)
12	NUCLEAR	1,662,098	1,531,529	130,467	8.5	1,662,098	1,531,529	130,467	8.5
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	5,761,381	5,610,058	151,313	2.7	5,761,381	5,610,058	151,313	2.7
UNITS OF FUEL BURNED									
15	HEAVY OIL (Bbl)	2,673,075	1,988,090	685,015	34.5	2,673,075	1,988,090	685,015	34.5
16	LIGHT OIL (Bbl)	1,441	0	1,441	NA	1,441	0	1,441	NA
17	COAL (TON)	67,358	64,419	2,939	4.4	67,358	64,419	2,939	4.4
18	GAS (MCF)	14,998,668	18,825,494	(3,826,826)	(20.3)	14,998,668	18,825,494	(3,826,826)	(20.3)
19	NUCLEAR (MMBTU)	18,273,213	18,850,332	1,422,881	8.4	18,273,213	18,850,332	1,422,881	8.4
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	17,074,983	12,723,581	4,351,382	34.2	17,074,983	12,723,581	4,351,382	34.2
22	LIGHT OIL	8,410	0	8,410	NA	8,410	0	8,410	NA
23	COAL	5,833,940	5,935,831	(101,891)	(1.7)	5,833,940	5,935,831	(101,891)	(1.7)
24	GAS	15,778,599	18,825,494	(3,046,895)	(18.2)	15,778,599	18,825,494	(3,046,895)	(18.2)
25	NUCLEAR	18,273,213	18,850,332	1,422,881	8.4	18,273,213	18,850,332	1,422,881	8.4
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	58,969,125	64,335,238	2,633,887	4.8	58,969,125	64,335,238	2,633,887	4.8
GENERATION MIX (%MWH)									
28	HEAVY OIL	28.44	23.19	5.25	22.6	28.44	23.19	5.25	22.6
29	LIGHT OIL	0.02	0.00	0.02	NA	0.02	0.00	0.02	NA
30	COAL	10.33	10.46	(0.15)	(1.4)	10.33	10.46	(0.15)	(1.4)
31	GAS	32.37	39.03	(6.67)	(17.1)	32.37	39.03	(6.67)	(17.1)
32	NUCLEAR	28.85	27.30	1.55	5.7	28.85	27.30	1.55	5.7
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	HEAVY OIL (\$/Bbl)	17.6879	15.2505	2.4374	18.0	17.6879	15.2505	2.4374	18.0
36	LIGHT OIL (\$/Bbl)	25.6699	0.0000	25.6699	NA	25.6699	0.0000	25.6699	NA
37	COAL (\$/TON)	39.9571	39.3481	0.6110	1.6	39.9571	39.3481	0.6110	1.6
38	GAS (\$/MCF)	3.9891	2.4414	1.5277	62.6	3.9891	2.4414	1.5277	62.6
39	NUCLEAR (\$/MMBTU)	0.3463	0.3368	0.0095	2.8	0.3463	0.3368	0.0095	2.8
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	HEAVY OIL	2.7690	2.3829	0.3861	18.2	2.7690	2.3829	0.3861	18.2
42	LIGHT OIL	4.3983	0.0000	4.3983	NA	4.3983	0.0000	4.3983	NA
43	COAL	1.7372	1.6828	0.0544	3.2	1.7372	1.6828	0.0544	3.2
44	GAS	3.7729	2.4414	1.3315	54.5	3.7729	2.4414	1.3315	54.5
45	NUCLEAR	0.3463	0.3368	0.0095	2.8	0.3463	0.3368	0.0095	2.8
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	2.1648	1.8922	0.4724	27.9	2.1648	1.8922	0.4724	27.9
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10,422	9,782	640	6.5	10,422	9,782	640	6.5
49	LIGHT OIL	9,565	0	9,565	NA	9,565	0	9,565	NA
50	COAL	9,801	10,097	(297)	(2.9)	9,801	10,097	(297)	(2.9)
51	GAS	8,462	8,597	(135)	(1.6)	8,462	8,597	(135)	(1.6)
52	NUCLEAR	10,994	11,002	(7)	(0.1)	10,994	11,002	(7)	(0.1)
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,688	9,685	203	2.1	9,688	9,685	203	2.1
GENERATED FUEL COST PER KWH (\$/KWH)									
55	HEAVY OIL	2.8858	2.3309	0.5548	23.8	2.8858	2.3309	0.5548	23.8
56	LIGHT OIL	4.2068	0.0000	4.2068	NA	4.2068	0.0000	4.2068	NA
57	COAL	1.7028	1.6992	0.0034	0.2	1.7028	1.6992	0.0034	0.2
58	GAS	3.1925	2.0988	1.0937	52.1	3.1925	2.0988	1.0937	52.1
59	NUCLEAR	0.3808	0.3705	0.0102	2.8	0.3808	0.3705	0.0102	2.8
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (\$/KWH)	2.1403	1.6389	0.5014	30.6	2.1403	1.6389	0.5014	30.6

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3.
 ** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A3.
 *** Schuier coal is reported in MMBTU's only. Schuier coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	367	103,018	41.9	92.5	64.4	10,418	#6 OIL	158,998 BBLs	6.331	1,006,604	2,771,727	2.6905	17.43
2 # 1		23,184					GAS	292,878 MCF	1.052	308,108	1,182,468	5.0142	3.97
3 # 2	367	83,905	36.0	95.5	62.7	10,574	#6 OIL	131,573 BBLs	6.331	837,969	2,283,671	2.7336	17.43
4 # 2		25,082					GAS	303,415 MCF	1.052	319,193	1,204,288	4.8053	3.97
5 FT. MYERS # 1	137	44,348	44.9	100.0	70.1	10,324	#6 OIL	71,714 BBLs	6.384	457,822	1,212,272	2.7337	16.90
6 # 2	367	175,728	63.4	95.4	78.6	9,453	#6 OIL	280,198 BBLs	6.384	1,881,091	4,398,422	2.5030	16.90
7 LAUDERDALE # 4	430	0	84.5	97.1	91.5	7,407	#2 OIL	0 BBLs	5.675	0	0	0.0000	0.00
8 # 4		284,008					GAS	1,989,855 MCF	1.052	2,103,637	7,938,911	2.7948	3.97
9 # 5	391	0	95.3	98.4	95.3	8,021	#2 OIL	0 BBLs	5.675	0	0	0.0000	0.00
10 # 5		294,529					GAS	2,245,522 MCF	1.052	2,382,289	8,912,791	3.0261	3.97
11 MANATEE # 1	783	234,528	41.0	98.9	42.8	10,454	#6 OIL	383,284 BBLs	6.397	2,451,868	6,968,538	2.9713	18.18
12 # 2	783	200,143	29.1	83.3	48.7	10,424	#6 OIL	328,151 BBLs	6.397	2,088,388	5,929,795	2.9828	18.18
13 MARTIN # 1	783	131,197	53.9	98.9	54.0	10,289	#6 OIL	203,457 BBLs	6.400	1,302,125	3,748,377	2.8555	18.41
14 # 1		185,588					GAS	1,854,468 MCF	1.052	1,950,900	7,380,842	3.9885	3.97
15 # 2	783	64,047	27.0	100.0	48.7	9,798	#6 OIL	99,478 BBLs	6.400	638,659	1,831,749	2.8900	18.41
16 # 2		113,715					GAS	1,050,434 MCF	1.052	1,105,057	4,169,321	3.6985	3.97
17 # 3	430	0	98.8	100.0	98.8	7,478	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		305,649					GAS	2,172,570 MCF	1.052	2,285,544	8,823,238	2.8213	3.97
19 # 4	430	0	80.8	82.1	80.8	7,489	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20 # 4		247,844					GAS	1,784,459 MCF	1.052	1,886,211	7,003,388	2.8257	3.97
21 PT EVERGLADES # 1	204	14,584	13.7	100.0	58.6	12,045	#6 OIL	28,540 BBLs	6.483	171,528	478,330	3.2682	17.65
22 # 1		8,235					GAS	75,326 MCF	1.052	79,243	298,980	4.7950	3.97
23 # 2	204	18,419	17.2	100.0	68.1	11,159	#6 OIL	27,743 BBLs	6.483	179,303	497,921	3.0325	17.95
24 # 2		8,560					GAS	94,528 MCF	1.052	99,441	375,188	4.3832	3.97
25 # 3	367	115,339	56.0	97.1	61.0	9,990	#6 OIL	177,439 BBLs	6.483	1,148,788	3,184,808	2.7811	17.95
26 # 3		44,971					GAS	432,268 MCF	1.052	454,748	1,715,733	3.8152	3.97
27 # 4	337	68,170	25.4	88.9	69.4	10,808	#6 OIL	112,218 BBLs	6.483	725,265	2,014,048	2.9544	17.95
28 # 4		13,944					GAS	154,168 MCF	1.052	162,183	611,908	4.3884	3.97

Florida Power & Light Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
				(1)	(1)	(1)										
1	RIVIERA	# 3	272	91,705	55.7	94.5	86.1	10,371	#6 OIL	147,367	BBLs	6.362	937,676	2,491,295	2.7167	16.90
2		# 3		32,995					GAS	337,942	MCF	1.052	355,515	1,341,339	4.0653	3.97
3		# 4	275	83,979	53.6	96.9	61.9	10,221	#6 OIL	132,069	BBLs	6.362	840,223	2,232,373	2.8583	16.90
4		# 4		34,920					GAS	358,453	MCF	1.052	374,989	1,414,814	4.0518	3.97
5	SANFORD	# 3	137	5,595	5.7	77.6	57.5	13,579	#6 OIL	11,302	BBLs	6.312	71,338	195,170	3.4888	17.27
6		# 3		2,004					GAS	30,259	MCF	1.052	31,832	120,100	5.9945	3.97
7		# 4	362	63,301	27.6	64.8	82.3	10,990	#6 OIL	100,808	BBLs	6.312	636,300	1,740,816	2.7500	17.27
8		# 4		12,443					GAS	186,454	MCF	1.052	196,150	740,084	5.9478	3.97
9		# 5		64,438					GAS	179,891	MCF	1.052	189,035	713,219	1.1088	3.97
10		# 5	362	11,214	28.1	100.0	56.7	11,122	#6 OIL	103,352	BBLs	6.312	652,358	1,784,747	15.9159	17.27
			**	*	**	*	*	*	*	*	*	*	*	*	*	*
11	TURKEY POINT	# 1	367	78,183	37.2	84.2	63.3	9,280	#6 OIL	119,594	BBLs	6.414	767,076	2,104,362	2.6916	17.60
12		# 1		27,844					GAS	204,099	MCF	1.052	214,712	810,097	2.9094	3.97
			**	*	**	*	*	*	*	*	*	*	*	*	*	*
13		# 2	367	52,936	31.8	53.5	65.5	9,534	#6 OIL	79,598	BBLs	6.414	510,539	1,400,609	2.6458	17.60
14		# 2		47,014					GAS	420,565	MCF	1.052	442,434	1,889,280	3.5508	3.97
15	CUTLER	# 5	67	-29	-0.1	100.0	0.0	-3,930	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
16		# 5		-29					GAS	213	MCF	1.052	224	845	-2.9854	3.97
17		# 6	137	0	0.0	100.0	0.0	588	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
18		# 6		362					GAS	213	MCF	1.052	224	845	0.2212	3.97
19	FT MYERS	1-12	563	3	0.0	67.4	31.9	44,687	#2 OIL	23	BBLs	5.838	134	641	21.3767	27.88
20	LAUDERDALE	1-12	364	0	0.0	88.3	79.4	17,340	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
21		1-12		1,569					GAS	26,191	MCF	1.052	27,553	103,956	6.5422	3.97
22		13-24	364	0	0.3	93.2	72.9	21,375	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
23		13-24		733					GAS	14,894	MCF	1.052	15,968	59,115	8.0847	3.97
24	EVERGLADES	1-12	364	0	0.4	91.9	78.9	18,387	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
25		1-12		1,115					GAS	16,489	MCF	1.052	20,502	77,353	6.9375	3.97

Florida Power & Light Company
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	71	33.9	97.7	81.4	10,006	#6 OIL	112 BBLs	5.816	651	4,035	5.7154	36.03
2 # 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
3 # 1		58,670					GAS	558,074 MCF	1.052	587,094	2,215,075	3.7755	3.97
4 # 2	239	39	12.8	49.2	40.6	8,633	#6 OIL	64 BBLs	5.816	372	2,308	5.9274	36.03
5 # 2		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
6 # 2		27,356					GAS	224,446 MCF	1.052	236,117	890,857	3.2585	3.97
7 ST JOHNS (1) # 1	(A) 125	(B) 80,275	86.9	89.9	94.7	9,526	COAL	30,746 TONS	24.872	764,715	1,235,132	1.5366	40.17
8 # 1		320					#2 OIL	522 BBLs	5.837	3,047	13,363	4.1798	25.60
9 # 2	(A) 125	(B) 91,330	99.2	99.1	99.6	9,370	COAL	36,512 TONS	23.438	855,788	1,452,303	1.5902	39.78
10 # 2		535					#2 OIL	659 BBLs	5.837	5,014	21,994	4.1110	25.60
11 SCHERER # 4	(A) 646	(B) 423,644	93.1	99.5	93.1	9,946	COAL	4,213,457 MMBTU (C)	---	4,213,457	7,447,105	1.7579	1.77
12 # 4		22					#2 OIL	37 BBLs	5.817	215	992	4.5927	26.81
13 TURKEY POINT # 3	696	515,557	103.2	100.0	103.2	10,955	NUCLEAR	5,647,782 MMBTU	---	5,647,782	1,768,310	0.3430	0.31
14 # 4	696	204,758	49.6	58.4	88.2	11,481	NUCLEAR	2,350,787 MMBTU	---	2,350,787	774,259	0.3781	0.33
15 ST LUCIE # 1	839	419,782	60.7	60.9	99.4	11,022	NUCLEAR	4,628,673 MMBTU	---	4,628,673	1,947,015	0.4638	0.42
16 # 2	714	522,001	101.4	100.0	101.4	10,820	NUCLEAR	5,647,971 MMBTU	---	5,647,971	1,838,184	0.3223	0.33
17													
18													
19 SYSTEM TOTALS	15,475	5,761,381	---	---	---	9,888	---	2,674,515 BBLs	---	58,989,125	123,313,317	2.1403	---
20								14,998,686 MCF					
21 *** EXCLUDES PARTICIPANTS								4,213,457 MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								97,258 TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH/PERIOD								0 TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL								18,273,213 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTHS OF OCT 197

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
***** HEAVY OIL *****								
1 PURCHASES								
2 UNITS (OIL)	2,990,204	1,830,524	767,680	41.9	2,990,204	1,830,524	767,680	41.9
3 UNIT COST (\$/OIL)	18.6255	15.4360	3.1895	20.7	18.6255	15.4360	3.1895	20.7
4 AMOUNT (\$)	48,392,964	28,256,000	20,136,964	71.3	48,392,964	28,256,000	20,136,964	71.3
***** BURNED *****								
6 UNITS (OIL)	2,672,761	1,900,059	684,702	34.4	2,672,761	1,900,059	684,702	34.4
7 UNIT COST (\$/OIL)	17.6715	15.2505	2,4210	15.9	17.6715	15.2505	2,4210	15.9
8 AMOUNT (\$)	47,231,681	30,318,900	16,912,781	55.8	47,231,681	30,318,900	16,912,781	55.8
***** ENDING INVENTORY *****								
10 UNITS (OIL)	3,291,659	3,590,276	304,617	8.5	3,291,659	3,590,276	304,617	8.5
11 UNIT COST (\$/OIL)	17.8462	16.3365	1,5097	9.2	17.8462	16.3365	1,5097	9.2
12 AMOUNT (\$)	58,724,005	58,750,513	26,500	.0	58,724,005	58,750,513	26,500	.0
13 OTHER USAGE (\$)	83,399				83,399			
14 DAYS SUPPLY	37							
***** LIGHT OIL *****								
15 PURCHASES								
16 UNITS (OIL)	2,282	0	2,282	100.0	2,282	0	2,282	100.0
17 UNIT COST (\$/OIL)	28.8457	.0000	28.8457	100.0	28.8457	.0000	28.8457	100.0
18 AMOUNT (\$)	65,826	0	65,826	100.0	65,826	0	65,826	100.0
***** BURNED *****								
20 UNITS (OIL)	1,679	0	1,679	100.0	1,679	0	1,679	100.0
21 UNIT COST (\$/OIL)	26.8571	.0000	26.8571	100.0	26.8571	.0000	26.8571	100.0
22 AMOUNT (\$)	45,093	0	45,093	100.0	45,093	0	45,093	100.0
***** ENDING INVENTORY *****								
24 UNITS (OIL)	184,230	150,875	34,355	22.8	184,230	150,875	34,355	22.8
25 UNIT COST (\$/OIL)	30.3423	30.3423	.2215	.7	30.3423	30.3423	.2215	.7
26 AMOUNT (\$)	5,549,164	4,553,616	995,548	21.9	5,549,164	4,553,616	995,548	21.9
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
***** PET COKE & COAL SAMP *****								
29 PURCHASES								
30 UNITS (TON)	71,364	79,595	8,191	10.3	71,364	79,595	8,191	10.3
31 UNIT COST (\$/TON)	36.8345	39.8341	2,9996	7.5	36.8345	39.8341	2,9996	7.5
32 AMOUNT (\$)	2,628,657	3,169,000	540,343	17.1	2,628,657	3,169,000	540,343	17.1
***** BURNED *****								
34 UNITS (TON)	67,258	64,419	2,839	4.4	67,258	64,419	2,839	4.4
35 UNIT COST (\$/TON)	39.9571	39.3461	6110	1.6	39.9571	39.3461	6110	1.6
36 AMOUNT (\$)	2,687,435	2,534,638	152,797	6.0	2,687,435	2,534,638	152,797	6.0
***** ENDING INVENTORY *****								
38 UNITS (TON)	113,180	92,119	20,961	22.8	113,180	92,119	20,961	22.8
39 UNIT COST (\$/TON)	38.3076	39.4951	1,1475	2.9	38.3076	39.4951	1,1475	2.9
40 AMOUNT (\$)	4,332,566	3,634,566	698,000	19.2	4,332,566	3,634,566	698,000	19.2
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
***** COAL SHEREN *****								
43 PURCHASES								
44 UNITS (OIL)	3,315,707	4,582,764	3,267,057	49.6	3,315,707	4,582,764	3,267,057	49.6
45 U. COST (\$/OIL)	1.8614	1.7130	.1284	7.5	1.8614	1.7130	.1284	7.5
46 AMOUNT (\$)	6,189,683	11,278,000	5,170,317	45.9	6,189,683	11,278,000	5,170,317	45.9
***** BURNED *****								
48 UNITS (OIL)	4,213,457	4,356,485	143,028	3.3	4,213,457	4,356,485	143,028	3.3
49 U. COST (\$/OIL)	1.7675	1.7110	.0565	3.3	1.7675	1.7110	.0565	3.3
50 AMOUNT (\$)	7,447,189	7,454,156	7,049	.1	7,447,189	7,454,154	7,049	.1
***** ENDING INVENTORY *****								
52 UNITS (OIL)	1,657,998	5,610,103	3,952,105	70.4	1,657,998	5,610,103	3,952,105	70.4
53 U. COST (\$/OIL)	1.7675	1.7111	.0562	3.3	1.7675	1.7111	.0562	3.3
54 AMOUNT (\$)	2,930,180	9,599,167	6,668,987	69.5	2,930,180	9,599,167	6,668,987	69.5
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
***** GAS *****								
57 BURNED								
58 UNITS (OIL)	15,778,599	18,775,619	2,997,020	18.0	15,778,599	18,775,619	2,997,020	16.0
59 U. COST (\$/OIL)	3.7729	2.4479	1.3250	34.1	3.7729	2.4479	1.3250	54.1
60 AMOUNT (\$)	59,531,818	45,960,550	13,571,268	29.5	59,531,818	45,960,550	13,571,268	29.5
***** NUCLEAR *****								
61 BURNED								
62 UNITS (OIL)	18,273,213	16,850,334	1,422,879	8.4	18,273,213	16,850,334	1,422,879	8.4
63 U. COST (\$/OIL)	.3463	.3368	.0095	2.8	.3463	.3368	.0095	2.8
64 AMOUNT (\$)	6,328,768	5,675,247	653,521	11.5	6,328,768	5,675,247	653,521	11.5
***** GRINDSLIM *****								
65 BURNED								
66 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
***** PROPANE *****								
69 BURNED								
70 UNITS (GAL)	3,162	100	3,062	100.0	3,162	100	3,062	100.0
71 UNIT COST (\$/GAL)	.9554	1.0000	.0446	4.5	.9554	1.0000	.0446	4.5
72 AMOUNT (\$)	3,021	100	2,921	100.0	3,021	100	2,921	100.0

LINES 9 & 23 ENCLIDE 0 BARRELS, (\$38,425) CURRENT MONTH AND 0 BARRELS, (\$38,425) PERIOD-TO-DATE.
 LINE 50 ENCLIDES NUCLEAR DISPOSAL COST OF \$1,545,699 CURRENT MONTH AND \$1,545,699 PERIOD-TO-DATE AND
 4TH THERMAL UPRATE COSTS OF \$ 344,221 CURRENT MONTH AND \$ 344,221 PERIOD-TO-DATE.

SCHEDULE A - NOTES

Oct-97

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(24)	(\$418.38)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
22	\$371.84	RIVIERA - TEMP/CAL ADJUSTMENT
(342)	(\$5,905.41)	SANFORD - TEMP/CAL ADJUSTMENT
2,934	\$49,596.47	FT. MYERS - TEMP/CAL ADJUSTMENT
(17)	(\$305.09)	FT/ MYERS - INVENTORY ADJUSTMENT
210	\$3,660.79	PORT EVERGLADES - INVENTORY ADJUSTMENT
2,075	\$36,509.55	CANAVERAL - PIPELINE HEATING OIL CANAVERAL - TEMP/CAL ADJUSTMENT
(6)	(\$110.47)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - INVENTORY ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MANATEE - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
4,882	\$83,399.30	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$180,001.89	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER, 1987

SCHEDULE A9

	(1)	(2)	(3)	(4)			(5)			(6)		(7)		(8)							
																WHEELLED		WHEELLED		TOTAL \$ FROM FUEL ADL	TOTAL COBT \$
																FROM OTHER SYSTEMS	FROM OWN OPERATION	FUEL COBT	TOTAL COBT		
SOLD TO		TOTAL KWH SOLD	WHEELLED FROM OTHER SYSTEMS	WHEELLED FROM OWN OPERATION	(A) FUEL COBT	(B) TOTAL COBT	TOTAL \$ FROM FUEL ADL	TOTAL COBT \$													
ESTIMATED																					
ST. LUCE RELIABILITY																					
80% OF GAIN ON ECONOMY / SALES																					
TOTAL																					
ACTUAL																					
ECONOMY																					
PURA (R. 1)																					
OUC (R. 1)																					
SEABOARD ELECTRIC COOPERATIVE, INC. (UNREGULATED)																					
FLORIDA KEYS ELECTRIC COOPERATIVE (PWR Sta. Ag.)																					
ACQUILA (PWR Sta. Ag.)																					
ELECTRIC CLEANHOUSE (PWR Sta. Ag.)																					
STRENOY																					
FLORIDA POWER CORPORATION																					
FT. PINNAC ELECTRIC AUTHORITY																					
CITY OF GAINESVILLE (PWR Sta. Ag.)																					
CITY OF HOMESTEAD																					
JACKSONVILLE ELECTRIC AUTHORITY (PWR Sta. Ag.)																					
UTILITY BOARD OF THE CITY OF KEY WEST																					
CITY OF LAKE WORTH UTILITIES (PWR Sta. Ag.)																					
LOUISIANA O & E POWER MARKETING																					
MORGAN																					
UTIL. COOP. CITY OF NEW BERRIA BEACH (PWR Sta. Ag.)																					
OLETHORPE POWER CORPORATION																					
OSWALDO UTILITIES COMMISSION																					
SEABOARD ELECTRIC COOPERATIVE, INC.																					
SOUTHERN COMPANIES																					
CITY OF STANLEE																					
THE ENERGY ALTERNATIVE																					
TAMPA ELECTRIC COMPANY																					
1/4																					
ECONOMY SUB-TOTAL																					
ST. LUCE PARTICIPATION SUB-TOTAL																					
ST. LUCE PARTICIPATION SUB-TOTAL																					
SALES INCLUSIVE OF ECONOMY AND ST. LUCE PARTICIPATION SUB-TOTAL																					
80% UP GAIN ON ECONOMY SALES (SEE SCHEDULE A8)																					
TOTAL																					
CURRENT MONTH DIFFERENCE (%)																					
PERIOD TO DATE ACTUAL ESTIMATED DIFFERENCE (%)																					

* ONLY TOTAL 3 INCLUDES 80% OF GAIN ON ECONOMY SALES

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER, 1987

SCHEDULE A-6

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
	C	55,807	1,373,422	1,838,858	2.481	3.295	485,434
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		55,807	1,373,422	1,838,858	2.481	3.295	372,347
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	281	7,874	9,115	3.055	3.482	827
FLORIDA POWER CORPORATION	C	4,279	131,681	164,793	3.077	3.851	17,832
FT. PIERCE UTILITIES AUTHORITY	C	243	8,958	8,105	2.804	3.335	815
CITY OF GAINESVILLE	C	249	7,684	8,342	3.088	3.752	1,000
CITY OF HOMESTEAD	C	157	4,181	5,030	2.883	3.204	424
JACKSONVILLE ELECTRIC AUTHORITY (Prior Mo. Adj.)	C	0	43	0	0.000	0.000	0
UTILITY BOARD OF THE CITY OF KEY WEST	C	89	2,594	3,370	2.915	3.787	410
CITY OF KISSIMMEE	C	3	95	104	3.187	3.487	8
CITY OF LAKELAND	C	143	4,283	5,118	2.981	3.579	424
CITY OF LAKE WORTH UTILITIES	C	150	4,248	5,723	2.833	3.815	819
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	11	338	533	3.073	4.845	141
ORLANDO UTILITIES COMMISSION	C	1,390	40,235	49,588	2.895	3.598	4,677
REEDY CREEK IMPROVEMENT DISTRICT (Prior Mo. Adj.)	C	0	8	89	0.000	0.000	77
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	330	8,838	11,059	2.981	3.351	1,314
CITY OF STARKE	C	58	1,728	2,415	3.082	4.313	442
CITY OF TALLAHASSEE	C	89	2,608	3,085	2.931	3.488	152
TAMPA ELECTRIC COMPANY	C	787	23,148	29,301	2.941	3.723	3,723
SUB-TOTAL		8,237	247,823	308,750	3.008	3.724	32,688
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		8,237	247,823	308,750	3.008	3.724	26,149
CURRENT MONTH: DIFFERENCE		(47,570)	(1,125,799)	(1,532,108)	0.545	0.429	(248,188)
DIFFERENCE (%)		(85.2)	(82.0)	(83.3)	22.2	13.0	(63.0)
PERIOD TO DATE: ACTUAL		8,237	247,823	308,750	3.008	3.724	26,149
ESTIMATED		55,807	1,373,422	1,838,858	2.481	3.295	372,347
DIFFERENCE		(47,570)	(1,125,799)	(1,532,108)	0.545	0.429	(248,188)
DIFFERENCE (%)		(85.2)	(82.0)	(83.3)	22.2	13.0	(63.0)

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER, 1997

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
SOUTHERN COMPANIES (UPS & R)		381,052	0	0	381,052	1.733		6,605,220
ST. LUCIE RELIABILITY		42,784	0	0	42,784	0.373		159,610
SJRPP		250,968	0	0	250,968	1.534		3,849,670
TOTAL		674,804	0	0	674,804	1.573		10,614,490
ACTUAL:								
SOUTHERN COMPANIES	UPS	588,331	0	0	588,331	1.689		9,903,858
SOUTHERN COMPANIES	R	6,036	0	0	6,036	1.784		107,685
PRIOR MONTH ADJUSTMENT		205,464	0	0	205,464			2,700,449
		797,831	0	0	797,831	1.594		12,720,992
FMPA (SL 2)		26,765	0	0	26,765	0.476		127,534
PRIOR MONTH ADJUSTMENT		(5)	0	0	(5)			(2,369)
		26,760	0	0	26,760	0.468		125,165
OUC (SL 2)		18,508	0	0	18,508	0.395		73,106
PRIOR MONTH ADJUSTMENT		(3)	0	0	(3)			345
		18,505	0	0	18,505	0.397		73,453
JACKSONVILLE ELECTRIC AUTHORITY	UPS	249,819	0	0	249,819	1.789		4,459,167
PRIOR MONTH ADJUSTMENT		(24,654)	0	0	(24,654)			(437,826)
		225,155	0	0	225,155	1.910		4,301,141
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		224	0	0	224	1.915		4,289
ST. LUCIE PARTICIPATION SUB-TOTAL		45,265	0	0	45,265	0.439		199,618
TOTAL		1,068,475	0	0	1,068,475	1.612		17,225,040
CURRENT MONTH:								
DIFFERENCE		393,671	0	0	393,671	0.039		6,610,550
DIFFERENCE (%)		58.3	0.0	0.0	58.3	2.5		62.3
PERIOD TO DATE:								
ACTUAL		1,068,475	0	0	1,068,475	1.612		17,225,040
ESTIMATED		674,804	0	0	674,804	1.573		10,614,490
DIFFERENCE		393,671	0	0	393,671	0.039		6,610,550
DIFFERENCE (%)		58.3	0.0	0.0	58.3	2.5		62.3

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF OCTOBER, 1997

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) \$/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		650,418	0	0	650,418	1.872	1.872	12,176,373
TOTAL		650,418	0	0	650,418	1.872	1.872	12,176,373
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		5,171	0	0	5,171	1.814	1.814	93,792
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		39,658	0	0	39,658	1.865	1.865	739,847
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		24,820	0	0	24,820	1.908	1.908	473,148
CEDAR BAY GENERATING COMPANY		185,687	0	0	185,687	1.614	1.614	2,874,346
INDIANTOWN COGENERATION		124,041	0	0	124,041	2.475	2.475	3,089,954
FLORIDA CRUSHED STONE		94,229	0	0	94,229	1.623	1.623	1,529,095
GEORGIA PACIFIC CORPORATION (Prior Mo. Adj.)		638	0	0	638	2.409	2.409	15,324
LEE COUNTY RESOURCE RECOVERY		13,438	0	0	13,438	2.480	2.480	334,585
OKEELANTA POWER L.P.		571	0	0	571	3.927	3.927	22,422
OSCEOLA POWER L.P.		(482)	0	0	(482)	0.895	0.895	(4,312)
ROYSTER COMPANY		2,644	0	0	2,644	1.595	1.595	42,171
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		27,110	0	0	27,110	1.573	1.573	426,533
TROPICALIA PRODUCTS, INC.		1,204	0	0	1,204	2.532	2.532	30,480
U.S. SUGAR CORPORATION - BRYANT		1,399	0	0	1,399	0.000	0.000	39,024
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	1,108,358
TOTAL		500,104	0	0	500,104	2.118	2.118	10,594,567
CURRENT MONTH:								
DIFFERENCE		(150,314)	0	0	(150,314)	0.246	0.246	(1,581,806)
DIFFERENCE (%)		(23.1)	0.0	0.0	(23.1)	13.2	13.2	(13.0)
PERIOD TO DATE:								
ACTUAL		500,104	0	0	500,104	2.118	2.118	10,594,567
ESTIMATED		650,418	0	0	650,418	1.872	1.872	12,176,373
DIFFERENCE		(150,314)	0	0	(150,314)	0.246	0.246	(1,581,806)
DIFFERENCE (%)		(23.1)	0.0	0.0	(23.1)	13.2	13.2	(13.0)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF OCTOBER, 1997

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (5)-(6) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	341,805	1.824	6,234,510	2.128	7,288,780	1,052,250
NON-FLORIDA	C	207,742	2.124	4,413,340	2.428	5,040,719	627,379
TOTAL		549,547	1.938	10,647,850	2.240	12,307,479	1,689,629
ACTUAL:							
FLORIDA:							
FLORIDA POWER CORPORATION	C	29,616	2.007	594,359	2.207	660,288	65,927
FT. PIERCE UTILITIES AUTHORITY	C	6	2.403	1,468	2.898	1,646	180
CITY OF GAINESVILLE	C	5,878	1.925	113,176	2.285	133,185	19,990
CITY OF HOMESTEAD	C	127	4.722	5,997	5.303	6,735	738
JACKSONVILLE ELECTRIC AUTHORITY	C	841	3.088	25,968	3.547	29,834	3,866
CITY OF LAKE WORTH UTILITIES	C	1,684	2.529	42,589	2.817	47,430	4,841
ORLANDO UTILITIES COMMISSION	C	2,310	2.548	58,802	2.898	66,951	8,149
REEDY CREEK IMPROVEMENT DISTRICT	C	657	2.734	17,953	3.243	21,309	3,348
SEMINOLE ELEC COOP, INC.	C	18,158	1.817	329,831	2.125	386,983	53,032
CITY OF TALLAHASSEE	C	78	4.112	3,207	5.459	4,259	1,051
TAMPA ELECTRIC COMPANY	C	94,211	1.951	1,838,508	2.450	2,308,340	469,833
FLORIDA POWER CORPORATION	OS	1,632	2.232	36,427	2.643	43,135	6,708
THE ENERGY AUTHORITY	OS	13,742	2.471	339,622	2.701	371,179	31,557
TAMPA ELECTRIC COMPANY	OS	2,809	2.047	57,507	2.953	82,950	25,443
NON-FLORIDA:							
CORAL POWER	OS	2,450	2.545	62,350	3.051	74,754	12,404
DELHI	OS	0	ND/ND/0	0	ND/ND/0	0	0
DURIE POWER	OS	0	ND/ND/0	0	ND/ND/0	0	0
ELECTRIC CLEARINGHOUSE	OS	800	2.848	22,784	3.250	26,000	3,216
ENRON (Prior Mo. Adj.)	OS	0	0.000	2	0.000	0	(2)
MORGAN	OS	43,152	2.175	938,556	2.764	1,192,805	254,249
LOUISVILLE G & E POWER MKRT, INC.	OS	42,505	2.295	975,995	2.807	1,198,012	132,917
GOLETHORPE POWER CORPORATION	OS	2,889	3.484	10,015	2.595	75,228	(25,789)
PECO	OS	933	2.381	22,020	2.783	25,779	3,759
SOUTHERN COMPANIES	OS	100	1.775	1,775	1.873	1,873	(102)
SOUTH CAROLINA	OS	2,677	1.888	54,255	2.484	71,472	17,217
FLORIDA ECONOMY PURCHASES SUB-TOTAL		171,802	2.017	3,465,420	2.435	4,183,008	717,586
NON-FLORIDA ECONOMY PURCHASES SUB-TOTAL		95,716	2.278	2,178,458	2.691	2,575,721	397,263
TOTAL		267,518	2.110	5,643,878	2.528	6,758,729	1,114,869
CURRENT MONTH:							
DIFFERENCE		(282,029)	0.172	(5,003,972)	0.287	(5,548,692)	(544,720)
DIFFERENCE (%)		(51.3)	8.9	(47.0)	12.8	(45.1)	(32.8)
PERIOD TO DATE:							
ACTUAL		267,518	2.110	5,643,878	2.528	6,758,729	1,114,869
ESTIMATED		549,547	1.938	10,647,850	2.240	12,307,479	1,689,629
DIFFERENCE		(282,029)	0.172	(5,003,972)	0.287	(5,548,692)	(544,720)
DIFFERENCE (%)		(51.3)	8.9	(47.0)	12.8	(45.1)	(32.8)