

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: MARCH 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$275,722	\$216,488	(\$59,234)	(27.36)	\$3,351,449	\$3,148,983	(\$202,466)	(6.43)
2 NO NOTICE SERVICE	\$51,522	\$42,718	(\$8,804)	(20.61)	\$513,914	\$505,110	(\$8,804)	(1.74)
3 SWING SERVICE	\$1,177,684	\$1,978,167	\$800,483	40.47	\$21,903,197	\$22,432,726	\$529,528	2.38
4 COMMODITY (Other)	\$4,891,696	\$4,308,303	(\$583,393)	(13.54)	\$60,275,081	\$54,084,624	(\$6,190,457)	(11.45)
5 DEMAND	\$3,682,507	\$3,223,108	(\$459,399)	(14.25)	\$34,100,152	\$33,164,466	(\$935,686)	(2.82)
6 OTHER	\$98,336	\$100,000	\$1,664	0.00	\$1,152,189	\$1,163,183	\$10,994	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$85,239	\$77,771	(\$7,468)	(9.60)	\$1,004,592	\$995,055	(\$9,537)	(0.96)
8 DEMAND	\$680,130	\$590,631	(\$89,499)	(15.15)	\$6,912,714	\$6,619,454	(\$93,260)	(1.37)
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,412,099	\$9,200,382	(\$211,717)	(2.30)	\$113,378,678	\$106,684,582	(\$6,694,094)	(6.27)
12 NET UNBILLED	(\$1,041,715)	\$0	\$1,041,715	0.00	(\$748,267)	(\$1,098,469)	(\$350,202)	0.00
13 COMPANY USE	\$7,512	\$0	(\$7,512)	0.00	\$105,762	\$77,758	(\$28,004)	0.00
14 TOTAL THERM SALES	\$8,039,419	\$9,200,382	\$1,160,963	12.62	\$112,109,167	\$111,665,865	(\$443,302)	(0.40)

ORIGINAL NON-REDACTED
SUBJECT TO CONFIDENTIALITY

Composite Exhibit No. _____
Docket No. 970003-GU
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3-22-01
DECLASSIFIED

DOCUMENT NUMBER-DATE
11991 NOV 21 5
FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

THERMS PURCHASED	CURRENT MONTH: MARCH 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	40,669,834	35,796,938	(4,872,898)	(13.81)	484,703,997	448,094,067	(16,609,930)	(3.71)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	73,000,000	73,000,000	0	0.00
17 SWING SERVICE (Commodity)	6,034,520	9,525,990	3,491,470	36.65	70,543,280	78,888,210	6,144,930	8.01
18 COMMODITY (Other) (Commodity)	20,325,656	15,428,120	(4,897,536)	(31.74)	250,255,544	241,226,135	(9,029,409)	(3.74)
19 DEMAND (Billing Determinants Only)	57,683,658	64,265,505	6,581,847	10.24	699,583,656	688,818,861	(10,764,795)	(1.56)
20 OTHER	0	0	0	0.00	215,640	215,640	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,498,360	12,364,273	(134,087)	(1.08)	143,355,081	142,892,214	(462,867)	(0.32)
22 DEMAND	14,749,270	14,615,183	(134,087)	(0.92)	169,857,731	176,098,152	6,240,421	3.54
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	26,360,176	24,954,110	(1,406,066)	(5.63)	320,798,824	317,914,345	(2,884,479)	(0.91)
25 NET UNBILLED	(3,153,074)	0	3,153,074	0.00	(1,681,154)	(1,793,621)	(112,467)	0.00
26 COMPANY USE	20,299	0	(20,299)	0.00	301,498	222,051	(79,447)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	24,514,741	24,954,110	439,369	1.76	318,660,022	319,311,580	651,558	0.20

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

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CENTS PER THERM	CURRENT MONTH: MARCH 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28 COMMODITY (Pipeline) (1/15)	0.00878	0.00805	(0.00073)	(12.10)	0.00721	0.00703	(0.00018)	(2.63)
29 NO NOTICE SERVICE (2/16)	0.00831	0.00689	(0.00142)	(20.81)	0.00704	0.00882	(0.00012)	(1.74)
30 SWING SERVICE (3/17)	0.19518	0.20768	0.01250	6.02	0.31049	0.29252	(0.01797)	(6.14)
31 COMMODITY (Other) (4/18)	0.24067	0.27925	0.03856	13.82	0.24085	0.22421	(0.01665)	(7.42)
32 DEMAND (5/19)	0.06384	0.05015	(0.01369)	(27.29)	0.04874	0.04815	(0.00060)	(1.24)
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	5.34311	0.00000	0.00000	0.00
LESS END-USE CONTRACT								
34 COMMODITY (Pipeline) (7/21)	0.00682	0.00629	(0.00053)	(8.43)	0.00701	0.00898	(0.00004)	(0.63)
35 DEMAND (8/22)	0.04611	0.04041	(0.00570)	(14.11)	0.04070	0.03873	(0.00197)	(5.09)
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	0.35706	0.38869	0.01183	3.18	0.35343	0.33558	(0.01785)	(5.32)
38 NET UNBILLED (12/25)	0.33038	0.00000	(0.33038)	0.00	0.44509	0.00000	(0.44509)	0.00
39 COMPANY USE (13/26)	0.37007	0.00000	(0.37007)	0.00	0.35079	0.00000	(0.35079)	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	0.38394	0.36669	(0.01524)	(4.13)	0.35580	0.33411	(0.02169)	(6.49)
41 TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.38853	0.37328	(0.01524)	(4.08)	0.36039	0.33870	(0.02169)	(6.40)
43 REVENUE TAX FACTOR	1.00378	1.00378	0.00000	0.00	1.00378	1.00378	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38999	0.37469	(0.01530)	(4.08)	0.36174	0.33997	(0.02177)	(6.40)
45 PGA FACTOR ROUNDED TO NEAREST .001	38.999	37.469	(1.53016)	(4.08)	36.174	33.997	(2.17717)	(6.40)

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ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97
CURRENT MONTH: MARCH 1997

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	34,424,740	\$230,725	\$0.00670
2 Commodity Pipeline (SNG/SO GA)	5,351,406	\$40,161	\$0.00750
3 Cashouts-Peoples' Transportation Customers	1,161,068	\$7,902	\$0.00681
4 Cashouts-Supplier Aggregation (Test) Program	11,958	\$75	\$0.00629
5 Commodity Pipeline (SNG/SO GA)-Prior Month Adjustment	(21,916)	(\$1,365)	\$0.06321
6 Commodity Pipeline-Current Month Adj. With 3rd Party Supplier	(257,422)	(\$1,756)	\$0.00682
7			
8 TOTAL COMMODITY (Pipeline)	40,669,834	\$275,722	\$0.00678
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$80,233	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	6,034,500	\$1,097,445	\$0.18186
11 Swing Service-Commodity-3rd Party Suppliers-Feb. '97 Accrual Adj.	20	\$6	\$0.28700
12			
13			
14			
15			
16 TOTAL SWING SERVICE	6,034,520	\$1,177,684	\$0.19516
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	18,958,071	\$4,972,309	\$0.26228
18 City of Sunrise	24,104	\$14,580	\$0.60486
19 Cashouts-Peoples' Transportation Customers	1,196,597	\$204,062	\$0.17054
20 Cashouts-Supplier Aggregation (Test) Program	12,324	\$2,620	\$0.21263
21 Purchases from 3rd Party Suppliers-Prior Month Adj.	35,130	(\$325,526)	(\$9.26631)
22 Commodity-3rd Party Suppliers-Feb. '97 Accrual Adj.	0	\$2,970	\$0.00000
23 Imbalance Cashout-(FGT)-Aug. '96	99,430	\$20,681	\$0.20800
24			
25			
26 TOTAL COMMODITY (Other)	20,325,656	\$4,891,696	\$0.24067
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	85,311,070	\$4,408,108	\$0.05167
28 Demand (SNG/SO GA)	9,491,436	\$416,240	\$0.04385
29 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$114,868	\$0.04952
30 Temporary Relinquishment Credit-(FGT)	(43,640,950)	(\$1,378,332)	\$0.03158
31 Volumetric Relinquishment Credit-(FGT)	(392,270)	(\$16,224)	\$0.04136
32 Cashouts-Peoples' Transportation Customers	1,181,068	\$57,057	\$0.04914
33 Capacity Discount-Transp. Customer	3,819,176	\$97,595	\$0.02555
34 Demand-Current Month Adj. With 3rd Party Supplier	(257,422)	(\$12,750)	\$0.04953
35 Demand (SNG/SO GA)-Prior Month Adjustment	(128,180)	(\$4,054)	\$0.03162
36			
37 TOTAL DEMAND	57,683,658	\$3,682,507	\$0.06384
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	\$0	\$0.00000
39 Administrative Costs	0	\$70,525	\$0.00000
40 Legal Fees	0	\$27,811	\$0.00000
41			
42			
43			
44			
45 TOTAL OTHER	0	\$98,336	\$0.00000

FOR THE PERIOD OF: APRIL 86 Through MARCH 87 Page 1 of 1

	CURRENT MONTH: MARCH 87				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$6,081,868	\$8,286,470	\$224,602	\$0.03705	\$82,072,518	\$78,439,591	(\$5,632,925)	(\$0.06863)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,342,719	2,913,912	(428,807)	(0.12828)	\$31,200,398	\$30,167,233	(1,033,165)	(0.03311)
3 TOTAL	9,404,587	9,200,382	(204,205)	(0.02171)	\$113,272,914	\$108,606,824	(6,866,090)	(0.05885)
4 FUEL REVENUES (NET OF REVENUE TAX)	8,039,419	9,200,382	1,160,963	0.14441	\$112,109,167	\$111,665,865	(443,302)	(0.00395)
5 TRUE-UP REFUND(COLLECTION)	(128,496)	(128,499)	(3)	0.00002	(\$1,517,985)	(\$1,517,988)	(3)	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	7,912,923	9,073,883	1,160,960	0.14672	\$110,591,182	\$110,147,877	(443,305)	(0.00401)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 8 - LINE 3)	(1,491,664)	(128,499)	1,365,165	(0.91520)	(\$2,681,732)	\$3,541,053	6,222,785	(2.32044)
8 INTEREST PROVISION-THIS PERIOD (21)	(9,069)	16,856	25,925	(2.85866)	\$73,775	\$145,200	71,423	0.98811
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,265,947)	3,621,680	4,887,608	(3.86083)	(2,249,778)	(2,249,778)	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	128,496	128,499	3	0.00002	\$1,517,985	\$1,517,988	3	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(2,640,184)	3,638,516	6,278,700	(2.37813)	(3,339,749)	2,954,463	6,294,212	(1.88464)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$699,585	\$684,053	(15,512)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(2,640,184)	3,638,516	6,278,700	(2.37813)	(2,640,184)	3,638,516	6,278,700	(2.37813)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,265,947)	3,621,680	4,887,608	(3.86083)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	(2,631,115)	3,621,680	6,252,775	(2.37647)				
15 TOTAL (13+14)	(3,897,063)	7,243,320	11,140,383	(2.85866)				
16 AVERAGE (50% OF 15)	(1,948,531)	3,621,680	5,570,191	(2.85866)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.43	5.43	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.74	5.74	0	0.00000				
19 TOTAL (17+18)	11.170	11.170	0	0.00000				
20 AVERAGE (50% OF 19)	5.585	5.585	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.465	0.465	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$9,069)	\$16,856	\$25,925	(\$2.85866)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 96

MARCH 97

PRESENT MONTH:

MAR. 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 MAR. 1997	FGT	PGS	FTS-1 COMM. PIPELINE	33,642,810		33,642,810		\$229,442.60			\$0.88
2 MAR. 1997	FGT	PGS	FTS-1 COMM. PIPELINE		12,498,360	12,498,360		65,238.82			\$0.88
3 MAR. 1997	FGT	PGS	FTS-2 COMM. PIPELINE	782,130		782,130		1,282.89			\$0.18
4 MAR. 1997	FGT	PGS	FTS-1 DEMAND	42,685,750		42,685,750			\$2,687,842.62		\$6.30
5 MAR. 1997	FGT	PGS	FTS-1 DEMAND		12,498,360	12,498,360			618,043.77		\$4.95
6 MAR. 1997	FGT	PGS	FTS-2 DEMAND	911,830		911,830			440,578.84		\$48.32
7 MAR. 1997	FGT	PGS	NO NOTICE	8,200,000		8,200,000			51,522.00		\$0.83
8 MAR. 1997	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,819,178		3,819,178			\$97,595.02		\$2.58
9 MAR. 1997	SEMINOLE	PGS	COMM. OTHER	2,108,000	0	2,108,000	\$373,116.00	0.00	0.00	0	\$17.70
10 MAR. 1997	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	5,351,406		5,351,406		40,160.89			\$0.75
11 MAR. 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,491,438		9,491,438			418,239.71		\$4.39
12 MAR. 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			81,088.07		\$2.71
13 MAR. 1997	AMOCO	PGS	SWING	1,550,070	0	1,550,070	286,815.83	0.00	12,400.58	0.00	\$19.30
14 MAR. 1997	AMOCO	PGS	COMM. OTHER	1,550,000	0	1,550,000	290,625.00	0.00	0.00	0.00	\$18.75
15 MAR. 1997	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,399,440	0	3,399,440	608,489.78	0.00	60,849.98	0.00	\$19.89
16 MAR. 1997	CITRUS TRADING CORP.	PGS	COMM. OTHER	3,082,081	0	3,082,081	606,237.84	0.00	0.00	0.00	\$19.87
17 MAR. 1997	CITRUS TRADING CORP.	PGS	FTS-1 COMM. PIPELINE	(257,422)	0	(257,422)	0.00	(1,755.62)	0.00	0.00	\$0.88
18 MAR. 1997	CITRUS TRADING CORP.	PGS	FTS-1 DEMAND	(257,422)	0	(257,422)	0.00	0.00	(12,750.11)	0.00	\$4.95
19 MAR. 1997	CORAL ENERGY RESOURCES	PGS	COMM. OTHER	2,827,200	0	2,827,200	501,828.00	0.00	0.00	0.00	\$17.75
20 MAR. 1997	KOCH	PGS	SWING	1,084,990	0	1,084,990	202,129.35	0.00	8,982.55	0.00	\$19.27
21 MAR. 1997	KOCH	PGS	COMM. OTHER	2,325,000	0	2,325,000	404,550.00	0.00	0.00	0.00	\$17.40
22 MAR. 1997	MIDCON	PGS	COMM. OTHER	353,400	0	353,400	80,981.50	0.00	0.00	0.00	\$17.25
23 MAR. 1997	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	4,536,640	0	4,536,640	776,010.29	0.00	0.00	0.00	\$17.11
24 MAR. 1997	NORAM	PGS	COMM. OTHER	402,020	0	402,020	75,183.80	0.00	0.00	0.00	\$18.70
25 MAR. 1997	PANENERGY	PGS	COMM. OTHER	1,158,000	0	1,158,000	206,262.50	0.00	0.00	0.00	\$17.84
26 MAR. 1997	TENNECO(EL PASO MARKETING)	PGS	COMM. OTHER	817,830	0	817,830	106,266.78	0.00	0.00	0.00	\$17.20
27 MAR. 1997	LOUIS DREYFUS	PGS	COMM. OTHER	0	0	0	71,218.50	0.00	0.00	0.00	\$0.00
28 MAR. 1997	ENRON CAPITAL & TRADE	PGS	COMM. OTHER	0	0	0	1,500,050.88	0.00	0.00	0.00	\$0.00
29 MAR. 1997	C/O-SUPPLIER AGGR. TEST PROG	PGS	COMM. OTHER	12,324		12,324	2,820.45		0.00		\$21.28
30 MAR. 1997	C/O-SUPPLIER AGGR. TEST PROG	PGS	COMM. PIPELINE	11,958		11,958		75.21	0.00		\$0.83
31 MAR. 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,181,068		1,181,068			57,058.66		\$4.91
32 MAR. 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,181,068		1,181,068		7,902.04			\$0.88
33 MAR. 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,198,597		1,198,597	204,061.82				\$17.05
34	TOTAL		**This report excludes prior month/period adjustments.	130,905,080	27,247,830	158,152,710	\$8,278,435.88	\$362,346.43	\$4,498,445.97	\$0.00	\$7.04

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Peoples Gas System
(EE-1)
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FOR THE PERIOD OF: APRIL 96 Through MARCH 97
 PRESENT MONTH: MARCH 1997

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 AMOCO	POI# 00611	871	845	27,008	26,206	1.86500	1.82207
2 AMOCO	POI# 00611	108	105	3,350	3,251	1.82500	1.88391
3 AMOCO	POI# 00611	1,790	1,736	65,476	53,829	1.86500	2.02513
4 AMOCO	POI# 00611	1,118	1,084	34,648	33,619	1.86500	2.04574
5 AMOCO	POI# 10258	348	337	10,778	10,458	1.84500	1.90148
6 AMOCO	POI# 10258	323	313	10,000	9,703	1.89500	1.95299
7 AMOCO	POI# 25412	5,000	4,852	155,000	150,398	1.87500	1.93238
8 AMOCO	POI# 62100	444	430	13,749	13,341	1.87500	1.93238
9 CALCASIEU GAS GATHERING SYSTEM	POI# 10117	4,857	4,713	150,578	146,107	1.96900	2.02925
10 CALCASIEU GAS GATHERING SYSTEM	POI# 23062	1,538	1,492	47,673	46,258	1.96900	2.02925
11 CALCASIEU GAS GATHERING SYSTEM	POI# 58130	4,571	4,435	141,693	137,486	1.96900	2.02925
12 CITRUS TRADING CORP.	POI# 08578	3,500	3,398	108,500	105,278	2.20000	2.26732
13 CITRUS TRADING CORP.	POI# 17928	3,648	3,538	113,028	108,670	1.59000	1.63665
14 CITRUS TRADING CORP.	POI# 25306	152	147	4,712	4,572	1.59000	1.63665
15 CITRUS TRADING CORP.	POI# 61237	336	326	10,430	10,120	2.20000	2.26732
16 CITRUS TRADING CORP.	POI# 62134	3,164	3,070	98,070	85,158	2.20000	2.26732
17 CORAL ENERGY RESOURCES	POI# 000530	7,500	7,277	232,500	225,597	1.74000	1.79324
18 KOCH GAS SERVICES	POI# 000530	9,120	8,849	282,720	274,326	1.77500	1.62832
19	SUBTOTAL	46,384	46,946	1,499,909	1,455,375	1.84190	1.89826

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 (excluding lines 17 and 18) capacity having a fuel surcharge of 3.06% per mmbtu.
- (3) Volumes on lines 17 and 18 flowed on the South Georgia Natural Gas pipeline.
- (4) Included in the monthly gross volumes above are 80,600 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.

Composite Exhibit No. _____
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FOR THE PERIOD OF: APRIL 96 Through MARCH 97
 PRESENT MONTH: MARCH 1997

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
20 KOCH GAS SERVICES	POI# 10109	171	166	5,300	5,143	1.84500	1.80146
21 KOCH GAS SERVICES	POI# 10109	1,008	978	31,253	30,326	1.89500	1.85298
22 KOCH GAS SERVICES	POI# 10109	629	610	19,491	18,912	1.93500	1.89421
23 KOCH GAS SERVICES	POI# 10109	776	753	24,049	23,335	1.94500	2.00452
24 KOCH GAS SERVICES	POI# 10109	882	855	27,331	26,520	2.03500	2.09727
25 KOCH GAS SERVICES	POI# 10109	35	34	1,075	1,043	0.00000	0.00000
26 MIDCON GAS SERVICES	POI# 10240	1,140	1,108	35,340	34,291	1.72500	1.77779
27 NATURAL GAS CLEARINGHOUSE	POI# 49008	8,450	8,199	261,950	254,172	1.71100	1.76338
28 NATURAL GAS CLEARINGHOUSE	POI# 49008	8,184	8,000	191,704	188,012	1.71000	1.76233
29 NORAM	POI# 00811	464	470	15,000	14,555	1.82000	1.87589
30 NORAM	POI# 08578	534	518	16,544	16,053	1.90000	1.95814
31 NORAM	POI# 49008	279	271	8,658	8,401	1.90000	1.95814
32 PANENERGY	POI# 00811	2,097	2,035	65,000	63,070	1.70250	1.75460
33 PANENERGY	POI# 25306	503	488	15,600	15,137	1.87500	1.93238
34 PANENERGY	POI# 25412	484	470	15,000	14,555	1.89000	1.94783
35 PANENERGY	POI# 25412	645	626	20,000	19,408	1.90000	1.95814
36 TENNECO (EL PASO MARKETING)	POI# 08578	1,993	1,934	61,783	58,949	1.72000	1.77263
37							
38	TOTAL	74,677	72,460	2,314,987	2,246,252	1.84190	1.89826

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 (excluding lines 17 and 18) capacity having a fuel surcharge of 3.06% per mmbtu.
- (3) Volumes on lines 17 and 18 flowed on the South Georgia Natural Gas pipeline.
- (4) Included in the monthly gross volumes above are 80,600 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.

Composite Exhibit No. _____
 Docket No. 970003-GU
 Tampa Electric Company d/b/a
 Peoples Gas System
 (EE-1)
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FOR THE MONTH OF: MARCH 1997

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)					TOTAL THERM SALES			
1 RESIDENTIAL	3,333,267	4,029,153	1,595,866	0.47877	41,884,388	41,734,531	(149,857)	(0.00358)
2 SMALL COMM. SERVICE	208,173	274,740	85,567	0.31346	2,449,047	2,489,732	20,685	0.00845
3 COMMERCIAL SERVICE	8,236,755	9,238,828	1,001,873	0.12163	98,001,815	93,348,508	(2,655,409)	(0.02766)
4 COMMERCIAL LV-1	8,006,702	10,805,235	2,598,533	0.32421	107,050,581	107,997,195	946,614	0.00884
5 COMMERCIAL LV-2	979,431	1,589,083	819,652	0.83268	16,513,352	17,485,209	971,857	0.05885
6 COMM. ST. LIGHTING	49,199	23,100	(26,099)	(0.53047)	502,193	287,123	(215,070)	(0.42826)
7 WHOLESALE	8,684	14,588	4,885	0.50441	123,159	134,877	11,518	0.09352
8 NATURAL GAS VEH. SALES	38,952	111,278	72,327	1.85682	581,741	1,215,024	833,284	1.08860
8a OFF SYSTEM SALES	150,000	0	(150,000)	0.00000	150,000	0	(150,000)	0.00000
9 TOTAL FIRM SALES	21,015,182	26,785,788	5,780,604	0.27507	265,258,354	264,889,997	(588,357)	(0.00221)
THERM SALES (INTERRUPTIBLE)					TOTAL THERM SALES			
10 INTERRUPTIBLE SMALL	2,269,199	3,850,508	1,581,309	0.69688	29,353,912	43,478,271	14,125,360	0.48121
11 INTERRUPTIBLE LV-1	690,678	2,739,430	2,048,752	2.98828	14,946,029	21,514,878	6,568,849	0.43950
12 INTERRUPTIBLE LV-2	539,882	0	(539,882)	(1.00000)	8,703,727	837,372	(7,866,355)	(0.90379)
13 TOTAL INT. SALES	3,499,559	6,589,938	3,090,379	0.88308	53,003,667	85,831,521	12,827,854	0.24202
14 TOTAL SALES	24,514,741	33,385,724	8,870,983	0.36188	318,262,021	339,501,518	12,241,497	0.03848
THERM SALES (TRANSPORTATION)					TOTAL THERM SALES			
14aaa SMALL COMM. SERVICE	51	0	(51)	(1.00000)	298	0	(298)	(1.00000)
14aa COMMERCIAL SERVICE	84,368	0	(84,368)	(1.00000)	232,789	0	(232,789)	(1.00000)
14a COMMERCIAL LV-1	1,448,233	0	(1,448,233)	(1.00000)	4,177,818	0	(4,177,818)	(1.00000)
15 COMMERCIAL LV-2	376,960	0	(376,960)	(1.00000)	2,888,441	0	(2,888,441)	(1.00000)
15a INTERRUPTIBLE SMALL	4,413,891	2,518,282	(1,897,429)	(0.42990)	41,528,888	29,509,810	(12,017,258)	(0.28939)
16 INTERRUPTIBLE LV-1	10,573,852	8,747,500	(826,352)	(0.07815)	124,334,341	118,825,800	(7,708,741)	(0.06200)
17 INTERRUPTIBLE LV-2	42,952,334	27,528,288	(15,424,046)	(0.35910)	355,498,008	387,811,248	12,313,242	0.03484
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
18 TOTAL TRANSPORTATION	59,847,489	38,792,050	(20,055,439)	(0.33511)	528,638,336	513,946,458	(14,691,878)	(0.02779)
19 TOTAL THROUGHPUT	84,362,229	73,177,774	(11,184,455)	(0.13258)	846,898,357	844,447,976	(2,450,381)	(0.00289)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	188,439	184,371	(2,068)	(0.01109)	2,177,220	2,161,163	(16,057)	(0.00738)
21 SMALL COMMERCIAL	5,142	5,345	203	0.03948	60,823	81,933	21,110	0.01825
22 COMMERCIAL SERVICE	15,072	14,709	(363)	(0.02408)	177,931	175,485	(2,446)	(0.01375)
23 COMMERCIAL LV-1	1,667	1,584	(83)	(0.04979)	19,514	19,021	(493)	(0.02528)
24 COMMERCIAL LV-2	32	28	(4)	(0.12500)	422	342	(80)	(0.18957)
25 COMM. ST. LIGHTING	52	32	(20)	(0.38462)	587	391	(176)	(0.31041)
26 WHOLESALE	2	2	0	0.00000	24	24	0	0.00000
27 NATURAL GAS VEH. SALES	23	17	(6)	(0.26087)	249	209	(40)	(0.16064)
27a OFF SYSTEM SALES	1	0	(1)	(0.00000)	1	0	(1)	(0.00000)
28 TOTAL FIRM	208,430	208,088	(2,342)	(0.01124)	2,438,751	2,418,568	(19,183)	(0.00746)
NUMBER OF CUSTOMERS (INT.)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 INTERRUPTIBLE SMALL	83	89	(14)	(0.16867)	981	828	(133)	(0.13840)
30 INTERRUPTIBLE LV-1	21	22	1	0.04782	280	264	(4)	(0.01538)
31 INTERRUPTIBLE LV-2	4	3	(1)	(0.25000)	48	31	(17)	(0.35417)
32 TOTAL INT.	108	94	(14)	(0.12963)	1,269	1,123	(146)	(0.11565)
NUMBER OF CUSTOMERS (TRANSP)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
32aaa SMALL COMM. SERVICE	9	0	(9)	0.00000	58	0	(58)	0.00000
32aa COMMERCIAL SERVICE	53	0	(53)	0.00000	158	0	(158)	0.00000
32a COMMERCIAL LV-1	96	0	(96)	0.00000	298	0	(298)	0.00000
33 COMMERCIAL LV-2	7	0	(7)	0.00000	49	0	(49)	0.00000
33a INTERRUPTIBLE SMALL	46	25	(21)	(0.45652)	443	300	(143)	(0.32280)
34 INTERRUPTIBLE LV-1	20	18	(2)	(0.10000)	233	216	(17)	(0.07296)
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	84	87	3	0.03571
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
36 TOTAL TRANSPORTATION	238	50	(188)	(0.78992)	1,321	803	(718)	(0.54353)
37 TOTAL CUSTOMERS	208,776	208,232	(2,544)	(0.01219)	2,439,341	2,420,294	(19,047)	(0.00781)
THERM USE PER CUSTOMER								
38 RESIDENTIAL	18	27	9	0	19	19	0	0
39 SMALL COMMERCIAL	41	51	11	0	40	40	(0)	(0)
40 COMMERCIAL SERVICE	548	828	82	0	540	532	(8)	(0)
41 COMMERCIAL LV-1	4,804	8,895	1,891	0	5,488	5,878	192	0
42 COMMERCIAL LV-2	30,807	57,110	26,503	1	39,131	51,128	11,995	0
43 COMM. ST. LIGHTING	948	722	(224)	(0)	886	734	(151)	(0)
44 WHOLESALE	4,842	7,284	2,442	1	5,132	5,812	480	0
45 NATURAL GAS VEH. SALES	1,894	8,548	4,852	3	2,336	5,814	3,477	1
45a OFF SYSTEM SALES	150,000	0	(150,000)	(1)	150,000	0	(150,000)	(1)
46 INTERRUPTIBLE SMALL	27,340	55,804	28,465	1	30,545	52,511	21,966	1
47 INTERRUPTIBLE LV-1	32,889	124,520	81,630	3	57,485	81,496	24,011	0
48 INTERRUPTIBLE LV-2	134,820	0	(134,820)	(1)	181,328	27,012	(154,316)	(1)
48aaa SMALL COMM. SERVICE (TRANSP.)	8	0	(8)	(1)	5	0	(5)	(1)
48aa COMMERCIAL SERVICE (TRANSP.)	1,592	0	(1,592)	(1)	1,492	0	(1,492)	(1)
48a COMMERCIAL LV-1 (TRANSP.)	15,085	0	(15,085)	(1)	14,019	0	(14,019)	(1)
49 COMMERCIAL LV-2 (TRANSP.)	53,851	0	(53,851)	(1)	58,540	0	(58,540)	(1)
49a INTERRUPTIBLE SMALL (TRANSP.)	95,950	100,850	4,701	0	83,740	98,365	4,825	0
50 INTERRUPTIBLE LV-1 (TRANSP.)	528,693	541,528	12,835	0	533,824	539,933	6,310	0
51 INTERRUPTIBLE LV-2 (TRANSP.)	8,138,048	3,932,813	(2,203,435)	(0)	4,232,119	4,227,715	(4,404)	(0)
52 OFF SYSTEM SALES (TRANSP.)	0	0	0	0	0	0	0	0

Composite Exhibit No. _____
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 Peoples Gas System
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ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364	1.0335	1.0335	1.0354	1.0285	1.0344	1.0325	1.0364	1.0403	1.0403	1.0374
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.058	1.054	1.051	1.051	1.053	1.048	1.052	1.050	1.054	1.058	1.058	1.055
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0462	1.0443	1.0403	1.0403	1.0423	1.0364	1.0394	1.0364	1.0443	1.0541	1.0521	1.0492
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058	1.060	1.054	1.057	1.056	1.062	1.072	1.070	1.067

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1997

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0453	1.0462	1.0413	1.0423	1.0433	1.0374	1.0403	1.0384	1.0462	1.0551	1.0521	1.0492
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060	1.061	1.055	1.058	1.056	1.064	1.073	1.070	1.067
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0472	1.0492	1.0492	1.0492	1.0492	1.0423	1.0462	1.0433	1.0521	1.0571	1.0531	1.0512
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067	1.067	1.060	1.064	1.061	1.070	1.075	1.071	1.069

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

EUSTIS, DAYTONA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0453	1.0443	1.0394	1.0394	1.0413	1.0354	1.0384	1.0374	1.0443	1.0551	1.0512	1.0482
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.062	1.057	1.057	1.059	1.053	1.056	1.055	1.062	1.073	1.069	1.066
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT												
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

FOR THE PERIOD: APRIL 96 THROUGH MARCH 97

1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3, Period To Date Mar.'97	\$113,272,914
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6, Period To Date Mar.'97	\$110,591,182
3 ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (2-1)		(\$2,681,732)
4 INTEREST PROVISION	A-2 Line 8, Period To Date Mar.'97	\$73,775
5 FOR THE PERIOD (3+4)		(\$2,607,957)
6 ADJUSTMENT	A-2 Line 11a, Period To Date Mar.'97	\$699,565
7 NET OVER/(UNDER) RECOVERY FOR THE 12 MONTH PERIOD ENDING MARCH 31, 1997 (5+6)		(\$1,908,392)
8 LESS: ESTIMATED OVER/(UNDER) RECOVERY FOR THE PERIOD APRIL 96 THROUGH MARCH 97 WHICH WAS INCLUDED IN THE CURRENT APRIL 97 THROUGH MARCH 98 PERIOD	E-4 Line 4 Col. 4	1,899,698
9 FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED APRIL 96 THROUGH MARCH 98 PERIOD (7-8)		(\$3,808,090)

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: OCTOBER 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$232,391	\$226,772	(\$5,619)	(2.48)	\$1,933,109	\$1,584,631	(\$348,478)	(21.99)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$297,032	\$297,032	\$0	0.00
3 SWING SERVICE	\$991,857	\$1,220,160	\$228,303	18.71	\$6,744,333	\$8,223,373	\$1,479,040	17.99
4 COMMODITY (Other)	\$3,700,072	\$3,616,668	(\$83,404)	(2.31)	\$31,692,567	\$34,672,632		0.00
5 DEMAND	\$3,043,472	\$3,148,133	\$104,661	3.32	\$17,340,961	\$17,457,890	\$116,929	0.67
6 OTHER	(\$1,090)	\$100,000	\$101,090	0.00	\$724,894	\$400,000	(\$324,894)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$75,105	\$94,658	\$19,553	20.66	\$619,894	\$628,809	\$8,915	1.42
8 DEMAND	\$567,914	\$587,008	\$19,094	3.25	\$3,937,842	\$4,018,481	\$80,639	2.01
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$50,000	\$50,000	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,366,710	\$7,673,094	\$306,384	3.99	\$54,175,161	\$57,938,266	\$3,763,105	6.50
12 NET UNBILLED	\$90,309	\$0	(\$90,309)	0.00	(\$1,418,994)	\$0	\$1,418,994	0.00
13 COMPANY USE	\$8,883	\$0	(\$8,883)	0.00	\$70,269	\$0	(\$70,269)	0.00
14 TOTAL THERM SALES	\$7,924,072	\$7,673,094	(\$250,978)	(3.27)	\$60,137,987	\$57,938,266	(\$2,199,721)	(3.80)

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COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

THERMS PURCHASED	CURRENT MONTH: OCTOBER 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	35,991,327	35,038,810	(954,517)	(2.72)	239,904,508	246,123,457	6,218,949	2.53
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	42,800,000	42,800,000	0	0.00
17 SWING SERVICE (Commodity)	4,665,190	6,355,000	1,689,810	26.59	26,880,390	34,360,300	7,479,910	21.77
18 COMMODITY (Other) (Commodity)	19,780,525	18,292,030	(3,488,495)	(21.41)	141,015,010	129,614,679	(11,400,331)	(8.80)
19 DEMAND (Billing Determinants Only)	58,178,137	62,698,337	4,520,200	7.21	359,497,913	335,435,718	(24,062,195)	(7.17)
20 OTHER	0	0	0	0.00	215,640	0	(215,640)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	11,940,331	12,389,780	449,449	3.63	83,248,031	83,598,478	350,447	0.42
22 DEMAND	14,191,241	14,638,911	447,670	3.06	98,786,571	99,124,734	338,163	0.34
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	24,445,715	22,647,030	(1,798,685)	(7.94)	167,895,400	163,974,979	(3,920,421)	(2.39)
25 NET UNBILLED	262,984	0	(262,984)	0.00	(2,727,007)	0	2,727,007	0.00
28 COMPANY USE	26,120	0	(26,120)	0.00	200,032	0	(200,032)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	23,057,315	22,647,030	(410,285)	(1.81)	172,648,206	163,974,979	(8,673,227)	(5.29)

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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

CENTS PER THERM		CURRENT MONTH: OCTOBER 96				PERIOD TO DATE				
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28	COMMODITY (Pipeline)	(1/15)	0.00648	0.00847	0.00002	0.24	0.00806	0.00844	(0.00182)	(25.15)
29	NO NOTICE SERVICE	(2/18)	0.00894	0.00894	0.00000	0.00	0.00894	0.00894	0.00000	0.00
30	SWING SERVICE	(3/17)	0.21261	0.19200	(0.02061)	(10.73)	0.25090	0.23933	(0.01157)	(4.64)
31	COMMODITY (Other)	(4/18)	0.18708	0.22199	0.03493	15.74	0.22475	0.28751	0.04278	15.98
32	DEMAND	(5/19)	0.05231	0.05021	(0.00210)	(4.19)	0.04624	0.05205	0.00381	7.32
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	3.38180	0.00000	0.00000	0.00
LESS END-USE CONTRACT										
34	COMMODITY (Pipeline)	(7/21)	0.00829	0.00784	0.00135	17.87	0.00745	0.00752	0.00008	1.00
35	DEMAND	(8/22)	0.04002	0.04010	0.00008	0.20	0.03988	0.04054	0.00088	1.87
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES	(11/24)	0.30135	0.33881	0.03746	11.08	0.32287	0.35334	0.03088	8.88
38	NET UNBILLED	(12/25)	0.34340	0.00000	(0.34340)	0.00	0.52035	0.00000	(0.52035)	0.00
39	COMPANY USE	(13/26)	0.34008	0.00000	(0.34008)	0.00	0.35129	0.00000	(0.35129)	0.00
40	TOTAL COST OF THERMS SOLD	(11/27)	0.31950	0.33881	0.01932	5.70	0.31379	0.35334	0.03955	11.19
41	TRUE-UP	(E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.32409	0.34340	0.01932	5.63	0.31838	0.35793	0.03955	11.05
43	REVENUE TAX FACTOR		1.00378	1.00378	0.00000	0.00	1.00378	1.00378	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.32530	0.34469	0.01939	5.63	0.31958	0.35927	0.03970	11.05
45	PGA FACTOR ROUNDED TO NEAREST .001		32.530	34.469	1.93894	5.63	31.958	35.927	3.98954	11.05

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97
 CURRENT MONTH: OCTOBER 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	28,557,700	\$172,426	\$0.00604
2 Commodity Pipeline (SNG/SO GA)	6,985,360	\$57,112	\$0.00818
3 Cashouts-Peoples' Transportation Customers	448,267	\$2,852	\$0.00636
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	35,991,327	\$232,391	\$0.00646
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$71,011	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	4,665,190	\$920,846	\$0.19739
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	4,665,190	\$991,857	\$0.21261
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	18,861,220	\$3,480,595	\$0.18454
18 City of Sunrise	11,966	\$6,107	\$0.51039
19 Cashouts-Peoples' Transportation Customers	462,069	\$99,160	\$0.21460
20 Purchases from 3rd Party Suppliers-Sept.'96 Accrual Adj.	0	\$93	\$0.00000
21 Bookouts-Jun'96	445,270	\$114,116	\$0.25629
22			
23			
24			
25			
26 TOTAL COMMODITY (Other)	19,780,525	\$3,700,072	\$0.18706
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	77,908,270	\$3,636,787	\$0.04668
28 Demand (SNG/SO GA)	9,537,020	\$450,049	\$0.04719
29 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,741	\$0.04343
30 Temporary Relinquishment Credit-(FGT)	(34,367,080)	(\$1,208,172)	\$0.03515
31 Cashouts-Peoples' Transportation Customers	448,267	\$13,417	\$0.02993
32 Capacity Discount-Transp. Customer	2,331,930	\$50,650	\$0.02172
33			
34			
35			
36			
37 TOTAL DEMAND	58,178,137	\$3,043,472	\$0.05231
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$44,708)	\$0.00000
39 Administrative Costs	0	\$39,597	\$0.00000
40 Legal Fees	0	\$4,021	\$0.00000
41			
42			
43			
44			
45 TOTAL OTHER	0	(\$1,090)	\$0.00000

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FOR THE PERIOD OF: APRIL 96 Through MARCH 97 Page 1 of 1

	CURRENT MONTH: OCTOBER 96		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,883,045	\$4,838,828	\$153,783	\$0.03284	\$38,368,831	\$42,846,005	\$4,479,374	\$0.11875
2 TRANSPORTATION COST (A-1, LINES 1+2+5+8-7-6)	2,874,782	2,838,287	181,485	0.06037	\$15,738,281	\$15,092,263	(645,998)	(0.04105)
3 TOTAL	7,357,827	7,873,095	315,288	0.04285	\$54,104,892	\$57,938,268	3,833,378	0.07085
4 FUEL REVENUES (NET OF REVENUE TAX)	7,924,072	7,873,094	(250,978)	(0.03167)	\$80,137,987	\$57,938,268	(2,199,721)	(0.03858)
5 TRUE-UP REFUND(COLLECTION)	(128,499)	(128,499)	0	0.00000	(\$885,493)	(\$885,493)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,797,573	7,548,595	(250,978)	(0.03219)	\$59,252,494	\$57,052,773	(2,199,721)	(0.03712)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 8 - LINE 3)	439,748	(126,500)	(566,248)	(1.28787)	\$5,147,802	(\$885,495)	(6,033,097)	(1.17202)
8 INTEREST PROVISION-THIS PERIOD (21)	19,048	1,178	(17,869)	(0.93813)	\$59,781	\$8,177	(51,585)	(0.86319)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,941,839	281,383	(3,680,456)	(0.93369)	(2,249,778)	254,388	2,504,164	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	128,499	128,499	0	0.00000	\$885,493	\$885,493	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,527,131	282,581	(4,284,571)	(0.94200)	3,843,078	282,561	(3,580,517)	(0.93188)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$884,053	\$0	(884,053)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,527,131	282,581	(4,284,571)	(0.94200)	4,527,131	282,561	(4,284,571)	(0.94200)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,941,839	281,383	(3,680,456)	(0.93369)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	4,508,084	281,382	(4,248,701)	(0.94202)				
15 TOTAL (13+14)	8,449,923	522,785	(7,927,157)	(0.93813)				
16 AVERAGE (50% OF 15)	4,224,981	281,383	(3,983,579)	(0.93813)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.44	5.44	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.38	5.38	0	0.00000				
19 TOTAL (17+18)	10.820	10.820	0	0.00000				
20 AVERAGE (50% OF 19)	5.410	5.410	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.451	0.451	0	0.00000				
22 INTEREST PROVISION (18x21)	\$19,048	\$1,178	(\$17,869)	(\$0.93813)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 98

MARCH 97

PRESENT MONTH:

OCT. 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 OCT. 1998	FGT	PGS	FTS-1 COMM. PIPELINE	25,531,740		25,531,740		\$160,594.85			\$0.83
2 OCT. 1998	FGT	PGS	FTS-1 COMM. PIPELINE		11,940,331	11,940,331		75,104.86			\$0.83
3 OCT. 1998	FGT	PGS	FTS-2 COMM. PIPELINE	3,025,960		3,025,960		11,631.50			\$0.39
4 OCT. 1998	FGT	PGS	FTS-1 DEMAND	42,484,220		42,484,220			\$1,973,607.96		\$4.65
5 OCT. 1998	FGT	PGS	FTS-1 DEMAND		11,940,331	11,940,331			518,887.90		\$4.34
6 OCT. 1998	FGT	PGS	FTS-2 DEMAND	3,376,700		3,376,700			555,748.23		\$18.46
7 OCT. 1998	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,028.00		\$0.89
8 OCT. 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,331,930		2,331,930			\$50,849.53		\$2.17
9 OCT. 1998	SEMINOLE	PGS	COMM. OTHER	7,314,770	0	7,314,770	\$1,330,007.14	0.00	0.00	0	\$18.18
10 OCT. 1998	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	6,985,360		6,985,360		57,112.08			\$0.82
11 OCT. 1998	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,537,020		9,537,020			450,049.04		\$4.72
12 OCT. 1998	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			61,645.82		\$2.74
13 OCT. 1998	AMOCO	PGS	SWING	1,410,190	0	1,410,190	323,553.27	0.00	11,281.52	0.00	\$23.74
14 OCT. 1998	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,255,000	0	3,255,000	597,292.50	0.00	59,729.25	0.00	\$20.19
15 OCT. 1998	CITRUS TRADING CORP.	PGS	COMM. OTHER	3,183,890	0	3,183,890	644,658.65	0.00	0.00	0.00	\$20.25
16 OCT. 1998	CORAL ENERGY RESOURCES	PGS	COMM. OTHER	3,100,020	0	3,100,020	558,003.80	0.00	0.00	0.00	\$18.00
17 OCT. 1998	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	2,170,800	0	2,170,800	384,448.88	0.00	0.00	0.00	\$17.71
18 OCT. 1998	PANENERGY	PGS	COMM. OTHER	1,603,940	0	1,603,940	288,940.93	0.00	0.00	0.00	\$18.01
19 OCT. 1998	TENNECO	PGS	COMM. OTHER	1,488,000	0	1,488,000	274,536.00	0.00	0.00	0.00	\$18.45
20 OCT. 1998	CASHOUT CHARGES	PGS	DEMAND	448,287		448,287			13,417.00		\$2.99
21 OCT. 1998	CASHOUT CHARGES	PGS	COMM. PIPELINE	448,287		448,287		2,852.45			\$0.84
22 OCT. 1998	CASHOUT CHARGES	PGS	COMM. OTHER	482,069		482,069	99,180.05				\$21.48
23	TOTAL		**This report excludes prior month/period adjustments.	124,357,943	26,131,572	150,489,515	\$4,500,601.02	\$307,495.34	\$3,737,844.25	\$0.00	\$5.88

FOR THE PERIOD OF: APRIL 96 Through MARCH 97
PRESENT MONTH: OCTOBER 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 AMOCO	POI# 00611	534	518	16,551	18,060	1.89000	1.94783
2 AMOCO	POI# 00611	778	755	24,119	23,403	2.34000	2.41160
3 AMOCO	POI# 00611	1,752	1,700	54,325	52,712	2.38000	2.45283
4 AMOCO	POI# 00611	1,485	1,441	48,024	44,657	2.66000	2.83834
5 CALCASIEU GATHERING SYSTEM	POI# 10117	8,909	8,704	214,190	207,830	2.01850	2.08027
6 CALCASIEU GATHERING SYSTEM	POI# 58130	3,591	3,484	111,310	108,005	2.01850	2.08027
7 CITRUS TRADING CORP.	POI# 04578	790	787	24,500	23,773	2.20000	2.26732
8 CITRUS TRADING CORP.	POI# 16509	847	822	28,250	25,471	2.20000	2.26732
9 CITRUS TRADING CORP.	POI# 17926	2,760	2,697	86,180	83,821	1.65000	1.70049
10 CITRUS TRADING CORP.	POI# 25412	2,710	2,629	84,000	81,506	2.20000	2.26732
11 CITRUS TRADING CORP.	POI# 25412	490	475	15,189	14,738	1.65000	1.70049
12 CITRUS TRADING CORP.	POI# 82137	2,653	2,574	82,250	79,808	2.20000	2.26732
13 CORAL ENERGY RESOURCES	POI# 10102	219	212	6,776	6,575	1.80000	1.85508
14 CORAL ENERGY RESOURCES	POI# 82133	9,781	9,491	303,226	294,223	1.80000	1.85508
15 NATURAL GAS CLEARINGHOUSE	POI# 25412	273	264	8,450	8,189	1.77100	1.82519
16 NATURAL GAS CLEARINGHOUSE	POI# 49008	6,730	6,530	208,830	202,435	1.77100	1.82519
17 PANENERGY	POI# 00611	1,651	1,602	51,194	49,874	1.76250	1.81643
18	SUBTOTAL	43,973	42,667	1,363,164	1,322,690	1.93839	1.99770

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per mmbtu.

(3) Included in the monthly gross volumes above are 311,842 mmbtu/s nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.

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FOR THE PERIOD OF: APRIL 96 Through MARCH 97
 PRESENT MONTH: OCTOBER 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
19 PANENERGY	POI# 10258	2,800	2,523	80,600	78,207	1.84000	1.89830
20 PANENERGY	POI# 26306	923	895	28,600	27,751	1.76250	1.81643
21 TENNECO	POI# 08576	4,800	4,657	148,800	144,382	1.84500	1.90148
22		0	0	0	0	0.00000	0.00000
23		0	0	0	0	0.00000	0.00000
24		0	0	0	0	0.00000	0.00000
25		0	0	0	0	0.00000	0.00000
26		0	0	0	0	0.00000	0.00000
27		0	0	0	0	0.00000	0.00000
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL	52,296	50,743	1,621,164	1,673,029	1.93839	1.99770

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per mmbtu.
- (3) Included in the monthly gross volumes above are 311,842 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.

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	FOR THE MONTH OF:				OCTOBER 1996			
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
					TOTAL THERM SALES			
1 RESIDENTIAL	2,301,018	2,129,265	(171,751)	(0.07464)	18,692,610	18,837,422	(1,855,188)	(0.09925)
2 SMALL COMM. SERVICE	181,786	153,441	(28,345)	(0.05158)	1,259,440	1,183,118	(76,322)	(0.07648)
3 COMMERCIAL SERVICE	6,934,808	8,360,736	(574,072)	(0.08278)	51,293,079	48,651,759	(2,641,320)	(0.05149)
4 COMMERCIAL LV-1	8,091,658	7,836,722	(254,934)	(0.03151)	58,862,211	56,837,481	(2,024,730)	(0.03440)
5 COMMERCIAL LV-2	1,187,857	1,353,451	(165,494)	(0.13931)	10,684,170	8,842,326	(1,841,844)	(0.07879)
6 COMM. ST. LIGHTING	41,951	21,823	(20,128)	(0.47980)	277,855	173,623	(104,232)	(0.37513)
7 WHOLESALE	9,482	1,285	(8,197)	(0.86447)	64,853	68,403	3,450	0.05311
8 NATURAL GAS VEH. SALES	44,818	77,697	33,079	0.74139	346,893	769,371	412,478	1.18906
8a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
9 TOTAL FIRM SALES	18,773,274	17,934,420	(838,854)	(0.04468)	141,481,212	134,333,503	(7,147,709)	(0.05052)
THERM SALES (INTERRUPTIBLE)								
					TOTAL THERM SALES			
10 INTERRUPTIBLE SMALL	2,551,555	3,825,871	1,074,316	0.42104	17,525,170	24,680,537	7,155,367	0.40829
11 INTERRUPTIBLE LV-1	817,694	967,920	150,226	0.18372	9,349,944	7,158,798	(2,191,146)	(0.23458)
12 INTERRUPTIBLE LV-2	514,791	248,400	(266,391)	(0.52136)	3,891,879	246,400	(3,645,479)	(0.93669)
13 TOTAL INT. SALES	3,884,041	4,840,191	956,150	0.24617	30,768,994	32,083,735	1,316,742	0.04280
14 TOTAL SALES	22,657,315	22,774,611	117,297	0.00518	172,248,205	166,417,238	(5,830,967)	(0.03385)
THERM SALES (TRANSPORTATION)								
					TOTAL THERM SALES			
14aaa SMALL COMM. SERVICE	48	0	(48)	(1.00000)	81	0	(81)	(1.00000)
14aa COMMERCIAL SERVICE	11,290	0	(11,290)	(1.00000)	42,816	0	(42,816)	(1.00000)
14a COMMERCIAL LV-1	214,612	0	(214,612)	(1.00000)	873,164	0	(873,164)	(1.00000)
15 COMMERCIAL LV-2	415,482	0	(415,482)	(1.00000)	1,163,252	0	(1,163,252)	(1.00000)
15a INTERRUPTIBLE SMALL	3,227,707	2,114,570	(1,113,137)	(0.34487)	19,906,664	16,203,828	(3,702,836)	(0.18601)
16 INTERRUPTIBLE LV-1	9,362,906	9,743,500	380,594	0.04065	66,522,848	67,904,500	1,381,652	0.02077
17 INTERRUPTIBLE LV-2	26,239,514	31,031,594	4,792,080	0.18263	215,043,292	217,824,752	2,781,460	0.01293
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
18 TOTAL TRANSPORTATION	39,471,559	42,889,864	3,418,106	0.08660	303,352,096	301,933,080	(1,419,016)	(0.00468)
19 TOTAL THROUGHPUT	62,128,873	65,664,275	3,535,402	0.05690	478,600,301	468,350,318	(10,249,983)	(0.01524)
NUMBER OF CUSTOMERS (FIRM)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	178,129	175,601	(2,528)	(0.01419)	1,254,129	1,254,035	(94)	(0.00007)
21 SMALL COMMERCIAL	5,011	5,131	120	0.02395	35,035	35,439	404	0.01153
22 COMMERCIAL SERVICE	14,828	14,316	(512)	(0.02120)	103,067	102,850	(217)	(0.00045)
23 COMMERCIAL LV-1	1,656	1,566	(90)	(0.05435)	11,167	11,135	(32)	(0.00287)
24 COMMERCIAL LV-2	35	28	(7)	(0.20000)	259	202	(57)	(0.22008)
25 COMM. ST. LIGHTING	47	31	(16)	(0.34043)	319	231	(88)	(0.27586)
26 WHOLESALE	2	2	0	0.00000	14	14	0	0.00000
27 NATURAL GAS VEH. SALES	21	17	(4)	(0.19048)	137	124	(13)	(0.09489)
27a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
28 TOTAL FIRM	199,527	196,692	(2,835)	(0.01421)	1,404,127	1,403,830	(297)	(0.00021)
NUMBER OF CUSTOMERS (INT.)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 INTERRUPTIBLE SMALL	80	69	(11)	(0.13750)	548	483	(65)	(0.11881)
30 INTERRUPTIBLE LV-1	22	22	0	0.00000	155	154	(1)	(0.00645)
31 INTERRUPTIBLE LV-2	4	3	(1)	(0.25000)	28	16	(12)	(0.42857)
32 TOTAL INT.	106	94	(12)	(0.11321)	731	653	(78)	(0.10670)
NUMBER OF CUSTOMERS (TRANSP.)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
32aaa SMALL COMM. SERVICE	9	0	(9)	0.00000	11	0	(11)	0.00000
32aa COMMERCIAL SERVICE	12	0	(12)	0.00000	28	0	(28)	0.00000
32a COMMERCIAL LV-1	24	0	(24)	0.00000	52	0	(52)	0.00000
33 COMMERCIAL LV-2	5	0	(5)	0.00000	18	0	(18)	0.00000
33a INTERRUPTIBLE SMALL	39	25	(14)	(0.35897)	222	175	(47)	(0.21171)
34 INTERRUPTIBLE LV-1	20	18	(2)	(0.10000)	133	126	(7)	(0.05263)
35 INTERRUPTIBLE LV-2	7	8	1	0.14286	49	50	1	0.02041
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
36 TOTAL TRANSPORTATION	116	51	(65)	(0.56034)	513	351	(162)	(0.31579)
37 TOTAL CUSTOMERS	199,749	196,837	(2,912)	(0.01458)	1,405,371	1,404,834	(537)	(0.00038)
THERM USE PER CUSTOMER								
38 RESIDENTIAL	13	12	(1)	(0)	15	13	(2)	(0)
39 SMALL COMMERCIAL	32	30	(2)	(0)	36	33	(3)	(0)
40 COMMERCIAL SERVICE	474	444	(30)	(0)	498	474	(24)	(0)
41 COMMERCIAL LV-1	4,886	5,004	118	0	5,271	5,104	(167)	(0)
42 COMMERCIAL LV-2	33,942	48,338	14,396	0	41,252	48,724	7,473	0
43 COMM. ST. LIGHTING	893	704	(189)	(0)	871	752	(119)	(0)
44 WHOLESALE	4,741	643	(4,098)	(1)	4,640	4,886	246	0
45 NATURAL GAS VEH. SALES	2,125	4,570	2,446	1	2,532	6,124	3,592	1
45a OFF SYSTEM SALES	0	0	0	0	0	0	0	0
46 INTERRUPTIBLE SMALL	31,894	52,549	20,654	1	31,980	51,098	19,118	1
47 INTERRUPTIBLE LV-1	37,168	43,996	6,828	0	60,322	46,473	(13,850)	(0)
48 INTERRUPTIBLE LV-2	128,698	82,133	(46,564)	(0)	138,996	15,400	(123,596)	(1)
48aaa SMALL COMM. SERVICE (TRANSP.)	5	0	(5)	(1)	6	0	(6)	(1)
48aa COMMERCIAL SERVICE (TRANSP.)	941	0	(941)	(1)	1,529	0	(1,529)	(1)
48a COMMERCIAL LV-1 (TRANSP.)	8,942	0	(8,942)	(1)	12,945	0	(12,945)	(1)
49 COMMERCIAL LV-2 (TRANSP.)	83,098	0	(83,098)	(1)	64,625	0	(64,625)	(1)
49a INTERRUPTIBLE SMALL (TRANSP.)	82,782	84,583	1,801	0	89,670	92,583	2,913	0
50 INTERRUPTIBLE LV-1 (TRANSP.)	468,145	541,308	73,160	0	500,172	538,925	38,753	0
51 INTERRUPTIBLE LV-2 (TRANSP.)	3,748,502	3,878,949	130,447	0	4,388,639	4,356,495	(32,144)	(0)
52 OFF SYSTEM SALES (TRANSP.)	0	0	0	0	0	0	0	0

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ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364	1.0335	1.0335	1.0354	1.0285	1.0344					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054	1.051	1.051	1.053	1.046	1.052					
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0462	1.0443	1.0403	1.0403	1.0423	1.0364	1.0394					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058	1.060	1.054	1.057					

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462	1.0413	1.0423	1.0433	1.0374	1.0403					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060	1.061	1.055	1.058					
TAMPA, ST. PETE, LAKE LÄND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0492	1.0492	1.0492	1.0492	1.0423	1.0462					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067	1.067	1.060	1.064					

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

EUSTIS, DAYTONA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> ÷ AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0443	1.0394	1.0394	1.0413	1.0354	1.0384					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.062	1.057	1.057	1.059	1.053	1.056					
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> ÷ AVERAGE BTU CONTENT CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

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COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: NOVEMBER 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$255,849	\$267,009	\$11,160	4.18	\$2,188,958	\$1,851,640	(\$337,318)	(18.22)
2 NO NOTICE SERVICE	\$41,340	\$41,840	\$300	0.72	\$338,372	\$338,872	\$300	0.09
3 SWING SERVICE	\$2,655,431	\$2,595,140	(\$60,291)	(2.32)	\$9,399,764	\$10,818,513	\$1,418,749	13.11
4 COMMODITY (Other)	\$3,972,214	\$3,693,662	(\$278,552)	(7.54)	\$35,664,782	\$38,386,294		0.00
5 DEMAND	\$3,290,227	\$3,173,321	(\$116,906)	(3.68)	\$20,631,189	\$20,631,211	\$22	0.00
6 OTHER	\$38,288	\$100,000	\$61,712	0.00	\$763,183	\$500,000	(\$263,183)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$73,244	\$88,746	\$15,502	17.47	\$693,138	\$717,555	\$24,417	3.40
8 DEMAND	\$584,900	\$552,081	(\$12,819)	(2.32)	\$4,502,742	\$4,570,562	\$67,820	1.48
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$50,000	\$50,000	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,615,206	\$9,229,945	(\$385,261)	(4.17)	\$63,790,367	\$67,168,211	\$3,377,844	5.03
12 NET UNBILLED	\$320,525	\$0	(\$320,525)	0.00	(\$1,098,469)	\$0	\$1,098,469	0.00
13 COMPANY USE	\$7,489	\$0	(\$7,489)	0.00	\$77,758	\$0	(\$77,758)	0.00
14 TOTAL THERM SALES	\$8,633,663	\$9,229,945	\$596,282	6.46	\$68,771,650	\$67,168,211	(\$1,603,439)	(2.39)

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COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: NOVEMBER 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	41,987,711	38,858,232	(3,109,479)	(8.00)	281,920,219	284,981,889	3,061,470	1.07
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	48,800,000	48,800,000	0	0.00
17 SWING SERVICE (Commodity)	9,041,980	11,284,200	2,242,220	19.87	35,922,370	45,644,500	9,722,130	21.30
18 COMMODITY (Other) (Commodity)	18,508,075	15,958,100	(2,549,975)	(15.98)	159,523,085	145,572,779	(13,950,306)	(9.58)
19 DEMAND (Billing Determinants Only)	71,530,199	64,910,610	(6,619,589)	(10.20)	431,028,112	400,346,328	(30,681,784)	(7.66)
20 OTHER	0	0	0	0.00	215,640	0	(215,640)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	11,644,500	11,815,932	(28,568)	(0.25)	94,892,531	95,214,410	321,879	0.34
22 DEMAND	13,822,800	13,792,510	(30,290)	(0.22)	112,609,371	112,917,244	307,873	0.27
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	27,550,055	27,242,300	(307,755)	(1.13)	195,445,455	191,217,279	(4,228,176)	(2.21)
25 NET UNBILLED	933,386	0	(933,386)	0.00	(1,793,621)	0	1,793,621	0.00
26 COMPANY USE	22,019	0	(22,019)	0.00	222,051	0	(222,051)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	24,194,484	27,242,300	3,047,816	11.19	196,842,690	191,217,279	(5,625,411)	(2.94)

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 Peoples Gas System
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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

CENTS PER THERM		CURRENT MONTH: NOVEMBER 96				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00610	0.00687	0.00078	11.28	0.00778	0.00850	(0.00127)	(19.50)
29	NO NOTICE SERVICE (2/16)	0.00689	0.00694	0.00005	0.72	0.00693	0.00694	0.00001	0.09
30	SWING SERVICE (3/17)	0.29368	0.22998	(0.06370)	(27.70)	0.28167	0.23702	(0.02465)	(10.40)
31	COMMODITY (Other) (4/18)	0.21482	0.23146	0.01664	7.28	0.22357	0.28355	0.03998	15.17
32	DEMAND (5/19)	0.04600	0.04889	0.00289	5.91	0.04787	0.05153	0.00367	7.12
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	3.53915	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00829	0.00784	0.00135	17.67	0.00730	0.00754	0.00023	3.08
35	DEMAND (8/22)	0.04087	0.04003	(0.00084)	(2.10)	0.03999	0.04048	0.00049	1.21
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.34901	0.33881	(0.01020)	(3.01)	0.32838	0.35127	0.02488	7.08
38	NET UNBILLED (12/25)	0.34340	0.00000	(0.34340)	0.00	0.61243	0.00000	(0.61243)	0.00
39	COMPANY USE (13/26)	0.34012	0.00000	(0.34012)	0.00	0.35018	0.00000	(0.35018)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.39741	0.33881	(0.05860)	(17.30)	0.32407	0.35127	0.02720	7.74
41	TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.40200	0.34340	(0.05860)	(17.07)	0.32666	0.35586	0.02720	7.64
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.40351	0.34469	(0.05882)	(17.07)	0.32989	0.35719	0.02730	7.64
45	PGA FACTOR ROUNDED TO NEAREST .001	40.351	34.469	(5.88242)	(17.07)	32.989	35.719	2.73010	7.64

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97
 CURRENT MONTH: NOVEMBER 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	36,759,710	\$220,338	\$0.00599
2 Commodity Pipeline (SNG./SO GA)	4,313,900	\$29,441	\$0.00682
3 Cashouts-Peoples' Transportation Customers	371,351	\$2,254	\$0.00607
4 Imbalance Cashout-(FGT)-Jun. '96	522,750	\$3,818	\$0.00730
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	41,967,711	\$255,849	\$0.00610
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$152,085	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	9,041,980	\$2,499,703	\$0.27648
11 Swing Service-Commodity-3rd Party Suppliers-Oct. '96 Accrual Adj.	0	\$3,643	\$0.00000
12			
13			
14			
15			
16 TOTAL SWING SERVICE	9,041,980	\$2,655,431	\$0.29368
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	17,434,420	\$3,708,931	\$0.21274
18 City of Sunrise	13,440	\$6,685	\$0.49738
19 Cashouts-Peoples' Transportation Customers	382,715	\$98,741	\$0.25800
20 Imbalance Cashout-(FGT)-Jun. '96	677,500	\$157,858	\$0.00000
21			
22			
23			
24			
25			
26 TOTAL COMMODITY (Other)	18,508,075	\$3,972,214	\$0.21462
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	82,559,100	\$3,762,379	\$0.04557
28 Demand (SNG/SO GA)	9,316,170	\$408,720	\$0.04387
29 Temporary Acquisition Reservation Charge-(FGT)	2,244,900	\$97,042	\$0.04323
30 Temporary Relinquishment Credit-(FGT)	(26,458,160)	(\$1,096,982)	\$0.04146
31 Temporary Relinquishment Credit-(FGT)-Adj. Oct.'96	620,000	\$26,933	\$0.04344
32 Cashouts-Peoples' Transportation Customers	371,351	\$15,897	\$0.04281
33 Capacity Discount-Transp. Customer	2,354,088	\$51,131	\$0.02172
34 Imbalance Cashout-(FGT)-Jun. '96	522,750	\$25,108	\$0.04803
35			
36			
37 TOTAL DEMAND	71,530,199	\$3,290,227	\$0.04600
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 8	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$54,621)	\$0.00000
39 Revenue Sharing-FGT-Adj. Oct.'96	0	(\$180)	\$0.00000
40 Administrative Costs	0	\$88,530	\$0.00000
41 Legal Fees	0	\$4,560	\$0.00000
42			
43			
44			
45 TOTAL OTHER	0	\$38,288	\$0.00000

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FOR THE PERIOD OF: APRIL 96 Through MARCH 97

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	CURRENT MONTH: NOVEMBER 96				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-8-13)	\$8,820,158	\$8,288,802	(\$331,354)	(0.05005)	\$44,888,787	\$49,134,807	\$4,146,020	0.09221
2 TRANSPORTATION COST (A-1, LINES 1+2+5+8-7-8)	2,987,581	2,941,143	(46,418)	(0.01554)	\$18,725,822	\$18,033,406	(692,416)	(0.03698)
3 TOTAL	9,807,717	9,229,945	(377,772)	(0.03932)	\$83,712,809	\$87,168,213	3,455,604	0.05424
4 FUEL REVENUES (NET OF REVENUE TAX)	8,833,683	9,229,945	596,262	0.06908	\$88,771,850	\$87,168,211	(1,603,439)	(0.02332)
5 TRUE-UP REFUND/(COLLECTION)	(128,499)	(128,499)	0	0.00000	(\$1,011,992)	(\$1,011,992)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,507,184	9,103,448	596,262	0.07009	\$87,759,858	\$86,158,219	(1,603,439)	(0.02368)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,100,553)	(128,499)	974,054	(0.88508)	\$4,047,049	(\$1,011,994)	(5,059,043)	(1.25006)
8 INTEREST PROVISION-THIS PERIOD (21)	18,231	1,185	(17,046)	(0.93501)	\$77,992	\$9,361	(68,631)	(0.87998)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,527,131	282,581	(4,264,571)	(0.94200)	(2,249,778)	254,388	2,504,164	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	128,499	128,499	0	0.00000	\$1,011,992	\$1,011,992	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,571,308	283,745	(3,307,563)	(0.92615)	2,887,255	283,745	(2,623,509)	(0.90865)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$884,053	\$0	(884,053)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,571,308	283,745	(3,307,563)	(0.92615)	3,571,308	283,745	(3,307,563)	(0.92615)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,527,131	282,581	(4,264,571)	(0.94200)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	3,553,077	282,581	(3,290,517)	(0.92610)				
15 TOTAL (13+14)	8,080,208	525,121	(7,555,087)	(0.93501)				
16 AVERAGE (50% OF 15)	4,040,104	282,581	(3,777,544)	(0.93501)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.38	5.38	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.45	5.45	0	0.00000				
19 TOTAL (17+18)	10.830	10.830	0	0.00000				
20 AVERAGE (50% OF 19)	5.415	5.415	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.451	0.451	0	0.00000				
22 INTEREST PROVISION (18x21)	\$18,231	\$1,185	(\$17,046)	(0.93501)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 96

MARCH 97

PRESENT MONTH:

NOV. 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 NOV. 1996	FGT	PGS	FTS-1 COMM. PIPELINE	32,167,950		32,167,950		\$202,482.21			\$0.63
2 NOV. 1996	FGT	PGS	FTS-1 COMM. PIPELINE		11,644,500	11,644,500		73,243.91			\$0.63
3 NOV. 1996	FGT	PGS	FTS-2 COMM. PIPELINE	4,571,760		4,571,760		17,675.58			\$0.39
4 NOV. 1996	FGT	PGS	FTS-1 DEMAND	53,310,640		53,310,640			\$2,341,111.34		\$4.39
5 NOV. 1996	FGT	PGS	FTS-1 DEMAND		11,644,500	11,644,500			503,508.18		\$4.32
6 NOV. 1996	FGT	PGS	FTS-2 DEMAND	5,035,200		5,035,200			421,327.45		\$8.37
7 NOV. 1996	FGT	PGS	NO NOTICE	6,000,000		6,000,000			41,340.00		\$0.69
8 NOV. 1996	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,354,088		2,354,088			\$51,130.79		\$2.17
9 NOV. 1996	SEMINOLE	PGS	COMM. OTHER	4,517,430	0	4,517,430	\$1,147,423.88	0.00	0.00	0	\$25.40
10 NOV. 1996	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	4,313,900		4,313,900		29,441.15			\$0.68
11 NOV. 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,316,170		9,316,170			408,720.13		\$4.39
12 NOV. 1996	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,176,300	2,176,300			81,391.72		\$2.82
13 NOV. 1996	AMOCO	PGS	SWING	1,500,000	0	1,500,000	470,846.23	0.00	12,000.00	0.00	\$32.19
14 NOV. 1996	AMOCO	PGS	COMM. OTHER	900,000	0	900,000	233,550.00	0.00	0.00	0.00	\$25.95
15 NOV. 1996	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,649,970	0	4,649,970	1,227,592.08	0.00	122,759.21	0.00	\$29.04
16 NOV. 1996	CITRUS TRADING CORP.	PGS	COMM. OTHER	3,239,400	0	3,239,400	740,013.60	0.00	0.00	0.00	\$22.84
17 NOV. 1996	CORAL ENERGY RESOURCES	PGS	COMM. OTHER	1,641,490	0	1,641,490	439,919.32	0.00	0.00	0.00	\$28.80
18 NOV. 1996	KOCH	PGS	SWING	1,050,120	0	1,050,120	332,228.05	0.00	6,825.78	0.00	\$32.29
19 NOV. 1996	KOCH	PGS	COMM. OTHER	1,366,000	0	1,366,000	354,996.00	0.00	0.00	0.00	\$25.95
20 NOV. 1996	MIDCON	PGS	SWING	1,641,890	0	1,641,890	469,038.29	0.00	10,500.00	0.00	\$28.04
21 NOV. 1996	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	4,390,200	0	4,390,200	1,124,144.70	0.00	0.00	0.00	\$25.61
22 NOV. 1996	PANENERGY	PGS	COMM. OTHER	780,000	0	780,000	199,095.00	0.00	0.00	0.00	\$25.53
23 NOV. 1996	TENNECO	PGS	COMM. OTHER	597,900	0	597,900	157,845.60	0.00	0.00	0.00	\$28.40
24 NOV. 1996	LOUIS DREYFUS	PGS	COMM. OTHER	0	0	0	(688,056.68)	0.00	0.00	0.00	\$0.00
25 NOV. 1996	CASHOUT CHARGES	PGS	DEMAND	371,351		371,351			15,697.05		\$4.28
26 NOV. 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	371,351		371,351		2,254.18			\$0.61
27 NOV. 1996	CASHOUT CHARGES	PGS	COMM. OTHER	382,715		382,715	98,740.95				\$25.80
28	TOTAL		**This report excludes prior month/period adjustments.	144,691,525	25,487,300	170,158,825	\$8,307,374.84	\$325,277.01	\$3,996,511.65	\$0.00	\$6.25

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FOR THE PERIOD OF: APRIL 96 Through MARCH 97
 PRESENT MONTH: NOVEMBER 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
1 AMOCO	POI# 00611	729	708	21,877	21,227	2.70000	2.78282
2 AMOCO	POI# 00611	929	902	27,873	27,045	2.71000	2.79293
3 AMOCO	POI# 00611	1,800	1,747	54,000	52,397	3.22000	3.31853
4 AMOCO	POI# 00611	1,542	1,498	46,250	44,877	3.77000	3.88536
5 AMOCO	POI# 23080	3,000	2,911	90,000	87,328	2.59500	2.67441
6 CALCASIEU GATHERING SYSTEM	POI# 10117	7,803	7,377	228,082	221,310	2.90400	2.99288
7 CALCASIEU GATHERING SYSTEM	POI# 58130	7,897	7,883	236,915	229,881	2.90400	2.99288
8 CITRUS TRADING CORP.	POI# 08578	3,442	3,339	103,250	100,184	2.20000	2.26732
9 CITRUS TRADING CORP.	POI# 17928	3,676	3,587	110,284	107,010	2.44000	2.51488
10 CITRUS TRADING CORP.	POI# 25412	122	118	3,658	3,547	2.44000	2.51488
11 CITRUS TRADING CORP.	POI# 25412	58	57	1,750	1,898	2.20000	2.26732
12 CITRUS TRADING CORP.	POI# 62137	3,500	3,388	105,000	101,882	2.20000	2.26732
13 CORAL ENERGY RESOURCES	POI# 62133	5,472	5,309	164,149	159,275	2.68000	2.76201
14 KOCH ENERGY TRADING	POI# 10102	4,580	4,425	136,800	132,738	2.59500	2.67441
15 KOCH ENERGY TRADING	POI# 10109	233	226	7,000	6,792	2.72500	2.80839
16 KOCH ENERGY TRADING	POI# 10109	696	676	20,887	20,267	2.71500	2.79808
17 KOCH ENERGY TRADING	POI# 10109	487	453	14,000	13,584	2.77500	2.85982
18	SUBTOTAL	45,728	44,368	1,371,773	1,331,043	2.68744	2.76968

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per mmbtu.
- (3) Included in the monthly gross volumes above are 471,177 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.

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FOR THE PERIOD OF: APRIL 96 Through MARCH 97
PRESENT MONTH: NOVEMBER 1996

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
19	KOCH ENERGY TRADING POI# 10109	1,288	1,249	38,625	37,478	3.36500	3.46797
20	KOCH ENERGY TRADING POI# 10109	817	792	24,500	23,773	3.85500	3.97296
21	MIDCON GAS SERVICES POI# 00611	5,000	4,851	149,989	145,538	2.61000	2.68987
22	MIDCON GAS SERVICES POI# 10240	1,140	1,106	34,200	33,185	2.57500	2.65380
23	NATURAL GAS CLEARINGHOUSE POI# 49008	6,184	6,000	185,520	180,012	2.56000	2.63834
24	NATURAL GAS CLEARINGHOUSE POI# 49008	8,450	8,199	253,500	245,973	2.56100	2.63937
25	PANENERGY POI# 00611	2,600	2,523	78,000	75,884	2.55250	2.63081
26	TENNECO POI# 08578	1,993	1,934	59,780	58,015	2.64000	2.72078
27		0	0	0	0	0.00000	0.00000
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL	73,197	71,023	2,195,897	2,130,698	2.68744	2.76968

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per mmbtu.
- (3) Included in the monthly gross volumes above are 471,177 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.

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FOR THE MONTH OF: NOVEMBER 1996

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
					TOTAL THERM SALES			
1 RESIDENTIAL	3,026,674	2,830,076	(196,598)	(0.06466)	21,719,283	19,667,468	(2,051,785)	(0.09447)
2 SMALL COMM. SERVICE	174,331	178,034	3,703	0.02124	1,433,771	1,341,152	(92,619)	(0.06460)
3 COMMERCIAL SERVICE	7,490,601	7,310,197	(180,404)	(0.02408)	58,783,680	55,961,956	(2,821,724)	(0.04800)
4 COMMERCIAL LV-1	8,720,655	8,645,752	(74,903)	(0.00859)	67,582,867	65,483,233	(2,099,634)	(0.03107)
5 COMMERCIAL LV-2	1,153,457	1,444,127	290,670	0.25200	11,837,628	11,286,453	(551,175)	(0.04656)
6 COMM. ST. LIGHTING	40,811	22,300	(18,511)	(0.45358)	318,666	185,923	(122,743)	(0.38518)
7 WHOLESALE	10,510	9,589	(921)	(0.08765)	75,464	77,992	2,529	0.03351
8 NATURAL GAS VEH. SALES	43,831	77,697	33,866	0.77264	390,724	837,068	446,344	1.14235
8a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
9 TOTAL FIRM SALES	20,660,671	20,517,772	(143,099)	(0.00693)	162,142,083	154,851,275	(7,290,808)	(0.04497)
THERM SALES (INTERRUPTIBLE)								
					TOTAL THERM SALES			
10 INTERRUPTIBLE SMALL	2,236,396	3,610,515	1,374,119	0.61443	19,761,566	28,291,052	8,529,486	0.43162
11 INTERRUPTIBLE LV-1	805,582	2,334,190	1,528,608	1.89752	10,155,526	9,490,888	(664,638)	(0.06544)
12 INTERRUPTIBLE LV-2	491,636	281,593	(210,043)	(0.42723)	4,383,515	527,993	(3,855,522)	(0.87955)
13 TOTAL INT. SALES	3,533,613	6,226,298	2,692,685	0.76202	34,300,607	38,310,033	4,009,427	0.11889
14 TOTAL SALES	24,194,484	26,744,070	2,549,586	0.10538	196,442,689	193,161,308	(3,281,381)	(0.01670)
THERM SALES (TRANSPORTATION)								
					TOTAL THERM SALES			
14aaa SMALL COMM. SERVICE	80	0	(80)	(1.00000)	111	0	(111)	(1.00000)
14aa COMMERCIAL SERVICE	10,303	0	(10,303)	(1.00000)	53,119	0	(53,119)	(1.00000)
14a COMMERCIAL LV-1	253,384	0	(253,384)	(1.00000)	926,547	0	(926,547)	(1.00000)
15 COMMERCIAL LV-2	219,964	0	(219,964)	(1.00000)	1,383,217	0	(1,383,217)	(1.00000)
15a INTERRUPTIBLE SMALL	3,738,807	2,653,709	(1,085,098)	(0.28986)	23,643,471	18,657,537	(4,985,934)	(0.20242)
16 INTERRUPTIBLE LV-1	10,877,505	9,743,500	(1,234,005)	(0.11241)	77,500,353	77,648,000	147,648	0.00191
17 INTERRUPTIBLE LV-2	22,641,250	31,172,271	8,531,021	0.37679	237,684,542	248,997,023	11,312,481	0.04759
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
18 TOTAL TRANSPORTATION	37,839,263	43,669,480	5,730,217	0.15144	341,191,359	345,502,580	4,311,201	0.01264
19 TOTAL THROUGHPUT	62,033,748	70,313,550	8,279,803	0.13347	537,634,049	538,653,868	1,029,820	0.00192
NUMBER OF CUSTOMERS (FIRM)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	181,387	177,928	(3,461)	(0.01908)	1,435,518	1,431,961	(3,555)	(0.00248)
21 SMALL COMMERCIAL	5,126	5,225	99	0.01931	40,181	40,884	503	0.01252
22 COMMERCIAL SERVICE	14,789	14,371	(428)	(0.02892)	117,886	117,021	(865)	(0.00717)
23 COMMERCIAL LV-1	1,667	1,568	(99)	(0.05939)	12,834	12,703	(131)	(0.01021)
24 COMMERCIAL LV-2	33	28	(5)	(0.15152)	292	230	(62)	(0.21233)
25 COMM. ST. LIGHTING	47	32	(15)	(0.31915)	368	283	(85)	(0.23142)
26 WHOLESALE	2	0	(2)	(0.00000)	18	0	(18)	(0.00000)
27 NATURAL GAS VEH. SALES	23	17	(6)	(0.26087)	160	141	(19)	(0.11875)
27a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
28 TOTAL FIRM	203,084	199,169	(3,915)	(0.01928)	1,607,211	1,602,999	(4,212)	(0.00262)
NUMBER OF CUSTOMERS (INT.)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 INTERRUPTIBLE SMALL	82	68	(13)	(0.15854)	630	552	(78)	(0.12381)
30 INTERRUPTIBLE LV-1	21	22	1	0.04762	176	176	0	0.00000
31 INTERRUPTIBLE LV-2	4	3	(1)	(0.25000)	32	19	(13)	(0.40625)
32 TOTAL INT.	107	94	(13)	(0.12150)	838	747	(91)	(0.10859)
NUMBER OF CUSTOMERS (TRANSP.)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
32aaa SMALL COMM. SERVICE	10	0	(10)	0.00000	21	0	(21)	0.00000
32aa COMMERCIAL SERVICE	14	0	(14)	0.00000	42	0	(42)	0.00000
32a COMMERCIAL LV-1	25	0	(25)	0.00000	77	0	(77)	0.00000
33 COMMERCIAL LV-2	5	0	(5)	0.00000	23	0	(23)	0.00000
33a INTERRUPTIBLE SMALL	44	25	(19)	(0.43182)	266	200	(66)	(0.24812)
34 INTERRUPTIBLE LV-1	20	18	(2)	(0.10000)	153	144	(9)	(0.05882)
35 INTERRUPTIBLE LV-2	7	8	1	0.14286	56	58	2	0.03571
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
36 TOTAL TRANSPORTATION	125	51	(74)	(0.59200)	638	402	(236)	(0.36991)
37 TOTAL CUSTOMERS	203,316	199,314	(4,002)	(0.01968)	1,608,687	1,604,148	(4,539)	(0.00282)
THERM USE PER CUSTOMER								
38 RESIDENTIAL	17	16	(1)	(0)	15	14	(1)	(0)
39 SMALL COMMERCIAL	34	34	0	0	36	33	(3)	(0)
40 COMMERCIAL SERVICE	506	509	3	0	499	478	(21)	(0)
41 COMMERCIAL LV-1	5,231	5,514	283	0	5,266	5,155	(111)	(0)
42 COMMERCIAL LV-2	34,953	51,576	16,623	0	40,540	49,072	8,532	0
43 COMM. ST. LIGHTING	868	697	(171)	(0)	871	745	(126)	(0)
44 WHOLESALE	5,255	4,795	(461)	(0)	4,716	4,875	159	0
45 NATURAL GAS VEH. SALES	1,906	4,570	2,665	1	2,442	5,937	3,495	1
45a OFF SYSTEM SALES	0	0	0	0	0	0	0	0
46 INTERRUPTIBLE SMALL	27,273	52,326	25,053	1	31,368	51,252	19,884	1
47 INTERRUPTIBLE LV-1	38,361	106,100	67,739	2	57,702	53,926	(3,776)	(0)
48 INTERRUPTIBLE LV-2	122,909	93,864	(29,045)	(0)	138,985	27,789	(109,196)	(1)
48aaa SMALL COMM. SERVICE(TRANSP.)	5	0	(5)	(1)	5	0	(5)	(1)
48aa COMMERCIAL SERVICE(TRANSP.)	738	0	(738)	(1)	1,265	0	(1,265)	(1)
48a COMMERCIAL LV-1 (TRANSP.)	10,135	0	(10,135)	(1)	12,033	0	(12,033)	(1)
49 COMMERCIAL LV-2 (TRANSP.)	43,993	0	(43,993)	(1)	60,140	0	(60,140)	(1)
49a INTERRUPTIBLE SMALL (TRANSP.)	84,927	106,148	21,221	0	88,885	94,288	5,403	0
50 INTERRUPTIBLE LV-1 (TRANSP.)	548,875	541,306	(7,570)	(0)	506,538	539,222	32,684	0
51 INTERRUPTIBLE LV-2 (TRANSP.)	3,234,464	3,896,534	662,070	0	4,244,367	4,293,052	48,685	0
52 OFF SYSTEM SALES-(TRANSP.)	0	0	0	0	0	0	0	0

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ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364	1.0335	1.0335	1.0354	1.0285	1.0344	1.0325				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054	1.051	1.051	1.053	1.046	1.052	1.050				
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0462	1.0443	1.0403	1.0403	1.0423	1.0364	1.0394	1.0384				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058	1.060	1.054	1.057	1.056				

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ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0463	1.0462	1.0413	1.0423	1.0433	1.0374	1.0403	1.0384				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060	1.061	1.055	1.058	1.056				
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0492	1.0492	1.0492	1.0492	1.0423	1.0462	1.0433				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067	1.067	1.060	1.064	1.061				

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ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

EUSTIS, DAYTONA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0453	1.0443	1.0394	1.0394	1.0413	1.0354	1.0384	1.0374				
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.062	1.057	1.057	1.059	1.053	1.056	1.055				
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT												
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

COST OF GAS PURCHASED	CURRENT MONTH: DECEMBER 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$285,451	\$245,265	(\$40,186)	(16.38)	\$2,474,409	\$2,434,223	(\$40,186)	(1.65)
2 NO NOTICE SERVICE	\$42,718	\$42,718	\$0	0.00	\$381,090	\$381,090	\$0	0.00
3 SWING SERVICE	\$4,813,018	\$4,752,023	(\$60,995)	(1.28)	\$14,212,782	\$14,151,787	(\$60,995)	(0.43)
4 COMMODITY (Other)	\$5,466,874	\$3,139,354	(\$2,327,520)	(74.14)	\$41,131,656	\$38,804,136	(\$2,327,520)	(6.00)
5 DEMAND	\$3,297,620	\$3,209,600	(\$88,020)	(2.74)	\$23,928,809	\$23,840,789	(\$88,020)	(0.37)
6 OTHER	\$192,672	\$100,000	(\$92,672)	0.00	\$955,855	\$863,183	(\$92,672)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$77,207	\$75,685	(\$1,522)	(2.01)	\$770,345	\$768,823	(\$1,522)	(0.20)
8 DEMAND	\$587,122	\$577,389	(\$9,733)	(1.69)	\$5,089,864	\$5,080,131	(\$9,733)	(0.19)
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,434,024	\$10,835,886	(\$2,598,138)	(23.98)	\$77,224,391	\$74,626,253	(\$2,598,138)	(3.48)
12 NET UNBILLED	\$650,581	\$0	(\$650,581)	0.00	(\$447,888)	(\$1,098,469)	(\$650,581)	0.00
13 COMPANY USE	\$6,957	\$0	(\$6,957)	0.00	\$84,715	\$77,758	(\$6,957)	0.00
14 TOTAL THERM SALES	\$11,101,166	\$10,835,886	(\$265,280)	(2.45)	\$79,872,816	\$79,607,536	(\$265,280)	(0.33)

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: DECEMBER 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	44,952,020	44,014,930	(937,090)	(2.13)	326,872,239	325,935,149	(937,090)	(0.29)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	55,000,000	55,000,000	0	0.00
17 SWING SERVICE (Commodity)	10,885,860	12,654,850	1,768,990	13.98	46,808,230	48,577,220	1,768,990	3.64
18 COMMODITY (Other) (Commodity)	20,499,029	19,327,430	(1,171,599)	(6.06)	180,022,114	178,850,515	(1,171,599)	(0.66)
19 DEMAND (Billing Determinants Only)	70,867,926	67,460,879	(3,407,047)	(5.05)	501,896,038	498,488,991	(3,407,047)	(0.68)
20 OTHER	0	0	0	0.00	215,640	215,640	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,274,560	12,032,650	(241,910)	(2.01)	107,167,091	106,925,181	(241,910)	(0.23)
22 DEMAND	14,525,470	16,551,157	2,025,687	12.24	127,134,841	129,160,528	2,025,687	1.57
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	31,384,889	31,982,280	597,391	1.87	226,830,344	227,427,735	597,391	0.26
25 NET UNBILLED	1,894,529	0	(1,894,529)	0.00	100,908	(1,793,821)	(1,894,529)	0.00
26 COMPANY USE	20,450	0	(20,450)	0.00	242,501	222,051	(20,450)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	30,215,636	31,982,280	1,766,644	5.52	227,058,326	228,824,970	1,766,644	0.77

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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

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CENTS PER THERM	CURRENT MONTH: DECEMBER 96				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00635	0.00557	(0.00078)	(13.86)	0.00757	0.00747	(0.00010)	(1.36)	
29 NO NOTICE SERVICE (2/18)	0.00689	0.00689	0.00000	0.00	0.00693	0.00693	0.00000	0.00	
30 SWING SERVICE (3/17)	0.44213	0.37551	(0.06662)	(17.74)	0.30384	0.29133	(0.01231)	(4.23)	
31 COMMODITY (Other) (4/18)	0.26669	0.16243	(0.10426)	(64.19)	0.22848	0.21896	(0.01152)	(5.31)	
32 DEMAND (5/19)	0.04653	0.04758	0.00105	2.20	0.04768	0.04783	0.00015	0.31	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	4.43264	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00629	0.00629	(0.00000)	(0.00)	0.00719	0.00719	0.00000	0.03	
35 DEMAND (8/22)	0.04042	0.03489	(0.00554)	(15.87)	0.04004	0.03933	(0.00070)	(1.79)	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.42804	0.33881	(0.08923)	(26.34)	0.34045	0.32813	(0.01232)	(3.75)	
38 NET UNBILLED (12/25)	0.34348	0.00000	(0.34348)	0.00	(4.45784)	0.00000	4.45784	0.00	
39 COMPANY USE (13/26)	0.34020	0.00000	(0.34020)	0.00	0.34934	0.00000	(0.34934)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.44461	0.33881	(0.10580)	(31.23)	0.34011	0.32813	(0.01398)	(4.29)	
41 TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.44920	0.34340	(0.10580)	(30.81)	0.34470	0.33072	(0.01398)	(4.23)	
43 REVENUE TAX FACTOR	1.00378	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.45088	0.34469	(0.10819)	(30.81)	0.34599	0.33196	(0.01403)	(4.23)	
45 PGA FACTOR ROUNDED TO NEAREST .001	45.088	34.489	(10.81938)	(30.81)	34.599	33.196	(1.40326)	(4.23)	

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97
 CURRENT MONTH: DECEMBER 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	37,882,560	\$227,932	\$0.00605
2 Commodity Pipeline (SNG./SO GA)	6,485,090	\$52,939	\$0.00816
3 Cashouts-Peoples' Transportation Customers	1,406,509	\$8,746	\$0.00622
4 Commodity Pipeline-Prior Month Adj. With 3rd Party Supplier	(622,139)	(\$4,166)	\$0.00670
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	44,952,020	\$285,451	\$0.00635
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$222,716	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	10,885,860	\$4,145,514	\$0.38082
11 Swing Service-Demand-3rd Party Suppliers-Nov. '96 Accrual Adj.		\$18,000	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Nov. '96 Accrual Adj.	0	\$426,788	\$0.00000
13			
14			
15			
16 TOTAL SWING SERVICE	10,885,860	\$4,813,018	\$0.44213
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	19,344,060	\$5,433,656	\$0.28090
18 City of Sunrise	13,691	\$6,319	\$0.46157
19 Cashouts-Peoples' Transportation Customers	1,449,549	\$519,145	\$0.35814
20 Purchases from 3rd Party Suppliers-Prior Month Adj.	(641,831)	(\$141,203)	\$0.22000
21 Purchases from 3rd Party Suppliers-Nov.'96 Accrual Adj.	0	(\$439,919)	\$0.00000
22 Bookouts-Jul'96	333,560	\$88,876	\$0.26645
23			
24			
25			
26 TOTAL COMMODITY (Other)	20,499,029	\$5,466,874	\$0.26669
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	85,311,070	\$3,887,118	\$0.04556
28 Demand (SNG/SO GA)	9,633,349	\$416,269	\$0.04321
29 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,277	\$0.04323
30 Temporary Relinquishment Credit-(FGT)	(29,892,790)	(\$1,209,272)	\$0.04045
31 Volumetric Relinquishment Credit-(FGT)	(601,400)	(\$23,892)	\$0.03973
32 Cashouts-Peoples' Transportation Customers	1,406,509	\$58,704	\$0.04174
33 Capacity Discount-Transp. Customer	2,233,597	\$48,514	\$0.02172
34 Customer Billing Prior Month Adj.-Transp. Customer	1,080,000	\$46,885	\$0.04341
35 Demand-Prior Month Adj. With 3rd Party Supplier	(622,139)	(\$26,982)	\$0.04337
36			
37 TOTAL DEMAND	70,867,926	\$3,297,620	\$0.04653
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$41,101)	\$0.00000
39 Administrative Costs	0	\$66,397	\$0.00000
40 Legal Fees	0	\$167,654	\$0.00000
41 Customer Billing Prior Month Adj.-Transp. Customer	0	(\$278)	\$0.00000
42			
43			
44			
45 TOTAL OTHER	0	\$192,672	\$0.00000

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FOR THE PERIOD OF: APRIL 96 Through MARCH 97 Page 1 of 1

	CURRENT MONTH: DECEMBER 96				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$10,272,935	\$7,891,377	(\$2,381,558)	(\$0.23183)	\$55,259,722	\$52,878,184	(\$2,381,558)	(\$0.04310)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+8-7-8)	3,154,132	2,944,509	(209,623)	(0.06648)	\$21,879,954	21,870,331	(209,623)	(0.00958)
3 TOTAL	13,427,067	10,835,886	(2,591,181)	(0.19298)	\$77,139,676	74,548,495	(2,591,181)	(0.03359)
4 FUEL REVENUES (NET OF REVENUE TAX)	11,101,188	10,835,888	(265,280)	(0.02390)	\$79,872,818	79,607,538	(265,280)	(0.00332)
5 TRUE-UP REFUND(COLLECTION)	(128,499)	(128,499)	0	0.00000	(\$1,138,491)	(1,138,491)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	10,974,687	10,709,387	(265,280)	(0.02417)	\$78,734,325	78,469,045	(265,280)	(0.00337)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,452,400)	(128,499)	2,325,901	(0.94842)	\$1,594,849	3,920,550	2,325,901	1.45857
8 INTEREST PROVISION-THIS PERIOD (21)	11,440	18,984	5,524	0.48288	\$89,431	94,955	5,523	0.06178
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,571,308	3,571,308	(0)	(0.00000)	(2,249,778)	(2,249,778)	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	128,499	128,499	0	0.00000	\$1,138,491	1,138,491	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,258,847	3,588,272	2,331,425	1.85498	572,793	2,904,218	2,331,425	4.07027
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$884,053	884,053	(0)	0.00000
12ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,258,847	3,588,272	2,331,425	1.85498	1,258,847	3,588,272	2,331,425	1.85498
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,571,308	3,571,308	(0)	(0.00000)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	1,245,407	3,571,308	2,325,901	1.88758				
15 TOTAL (13+14)	4,816,715	7,142,616	2,325,901	0.48288				
16 AVERAGE (50% OF 15)	2,408,358	3,571,308	1,162,950	0.48288				
17 INTEREST RATE - FIRST DAY OF MONTH	5.45	5.45	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.95	5.95	0	0.00000				
19 TOTAL (17+18)	11.400	11.400	0	0.00000				
20 AVERAGE (50% OF 19)	5.700	5.700	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.475	0.475	0	0.00000				
22 INTEREST PROVISION (16x21)	\$11,440	\$18,984	\$5,524	\$0.48288				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 98

MARCH 97

PRESENT MONTH:

DEC. 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 DEC. 1998	FGT	PGS	FTS-1 COMM. PIPELINE	33,882,850		33,882,850		\$212,998.08			\$0.83
2 DEC. 1998	FGT	PGS	FTS-1 COMM. PIPELINE		12,274,560	12,274,560		77,206.99			\$0.83
3 DEC. 1998	FGT	PGS	FTS-2 COMM. PIPELINE	3,819,910		3,819,910		14,935.85			\$0.39
4 DEC. 1998	FGT	PGS	FTS-1 DEMAND	53,116,840		53,116,840			\$2,333,545.23		\$4.39
5 DEC. 1998	FGT	PGS	FTS-1 DEMAND		12,274,560	12,274,560			530,751.92		\$4.32
6 DEC. 1998	FGT	PGS	FTS-2 DEMAND	4,019,770		4,019,770			420,885.83		\$10.47
7 DEC. 1998	FGT	PGS	NO NOTICE	8,200,000		8,200,000			42,718.00		\$0.69
8 DEC. 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,233,597		2,233,597			\$48,513.72		\$2.17
9 DEC. 1998	SEMINOLE	PGS	COMM. OTHER	8,875,710	0	8,875,710	\$2,892,882.08	0.00	0.00	0	\$39.17
10 DEC. 1998	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	8,485,090		8,485,090		52,939.24			\$0.82
11 DEC. 1998	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,833,349		9,833,349			416,289.03		\$4.32
12 DEC. 1998	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			56,389.88		\$2.50
13 DEC. 1998	AMOCO	PGS	SWING	1,488,790	0	1,488,790	550,948.43	0.00	11,894.32	0.00	\$37.88
14 DEC. 1998	AMOCO	PGS	COMM. OTHER	1,550,000	0	1,550,000	802,175.00	0.00	0.00	0.00	\$38.85
15 DEC. 1998	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,514,000	0	4,514,000	1,749,175.00	0.00	174,917.50	0.00	\$42.63
16 DEC. 1998	CITRUS TRADING CORP	PGS	COMM. OTHER	1,377,380	0	1,377,380	521,211.58	0.00	0.00	0.00	\$37.84
17 DEC. 1998	CDRAL ENERGY RESOURCES	PGS	SWING	2,250,140	0	2,250,140	857,303.34	0.00	18,001.12	0.00	\$38.90
18 DEC. 1998	KOCH	PGS	SWING	1,085,030	0	1,085,030	411,525.56	0.00	7,052.70	0.00	\$36.58
19 DEC. 1998	KOCH	PGS	COMM. OTHER	2,827,200	0	2,827,200	1,098,367.20	0.00	0.00	0.00	\$38.85
20 DEC. 1998	MIDCON	PGS	SWING	1,549,900	0	1,549,900	578,582.03	0.00	10,850.07	0.00	\$37.80
21 DEC. 1998	MIDCON	PGS	COMM. OTHER	353,400	0	353,400	132,701.70	0.00	0.00	0.00	\$37.55
22 DEC. 1998	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	4,538,540	0	4,538,540	1,896,927.91	0.00	0.00	0.00	\$37.41
23 DEC. 1998	NORAM	PGS	COMM. OTHER	200,000	0	200,000	97,000.00	0.00	0.00	0.00	\$48.50
24 DEC. 1998	PANENERGY	PGS	COMM. OTHER	1,006,000	0	1,006,000	394,839.50	0.00	0.00	0.00	\$39.25
25 DEC. 1998	TENNECO	PGS	COMM. OTHER	817,830	0	817,830	230,450.59	0.00	0.00	0.00	\$37.30
26 DEC. 1998	LOUIS DREYFUS	PGS	COMM. OTHER	0	0	0	(2,032,899.48)	0.00	0.00	0.00	\$0.00
27 DEC. 1998	CASHOUT CHARGES	PGS	DEMAND	1,408,509		1,408,509			56,703.94		\$4.17
28 DEC. 1998	CASHOUT CHARGES	PGS	COMM. PIPELINE	1,408,509		1,408,509		8,745.57			\$0.82
29 DEC. 1998	CASHOUT CHARGES	PGS	COMM. OTHER	1,449,549		1,449,549	519,144.92				\$35.81
30	TOTAL		**This report excludes prior month/period adjustments.	153,883,893	28,800,030	180,883,723	\$10,098,315.34	\$368,823.71	\$4,130,272.84	\$0.00	\$8.08

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FOR THE PERIOD OF: APRIL 98 Through MARCH 97
PRESENT MONTH: DECEMBER 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 AMOCO	POI# 00611	1,328	1,289	41,184	38,971	3.38000	3.48343
2 AMOCO	POI# 00611	133	128	4,125	4,003	3.41000	3.51435
3 AMOCO	POI# 00611	1,129	1,098	35,000	33,961	3.62000	3.73077
4 AMOCO	POI# 00611	1,178	1,144	36,558	35,473	3.77000	3.88536
5 AMOCO	POI# 00611	1,028	995	31,802	30,858	4.56000	4.69954
6 AMOCO	POI# 23080	5,000	4,852	155,000	150,398	3.88500	4.00388
7 CALCASIEU GATHERING SYSTEM	POI# 10117	4,540	4,405	140,734	138,555	4.26250	4.39293
8 CALCASIEU GATHERING SYSTEM	POI# 23082	548	532	17,000	16,495	4.26250	4.39293
9 CALCASIEU GATHERING SYSTEM	POI# 58130	9,473	9,192	293,666	284,947	4.26250	4.39293
10 CITRUS TRADING CORP.	POI# 18509	323	313	10,000	9,703	4.75000	4.89535
11 CITRUS TRADING CORP.	POI# 17928	3,798	3,885	117,738	114,242	3.62000	3.73077
12 CITRUS TRADING CORP.	POI# 25309	323	313	10,000	9,703	4.75000	4.89535
13 CORAL ENERGY RESOURCES	POI# 62133	7,259	7,043	225,014	218,333	3.89000	4.00903
14 KOCH ENERGY TRADING	POI# 10102	8,120	8,849	282,720	274,328	3.88500	4.00388
15 KOCH ENERGY TRADING	POI# 10108	1,000	870	31,000	30,080	3.38500	3.48858
16 KOCH ENERGY TRADING	POI# 10109	113	110	3,500	3,396	3.54500	3.65348
17 KOCH ENERGY TRADING	POI# 10109	823	788	25,503	24,748	3.58500	3.69470
18	SUBTOTAL	47,115	45,716	1,480,554	1,417,188	3.91446	4.03424

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per mmbtu.
- (3) Included in the monthly gross volumes above are 393,888 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.

FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 96
DECEMBER 1996

Through

MARCH 97

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
19	KOCH ENERGY TRADING POI# 10109	210	203	6,500	6,307	3.81500	3.93174
20	KOCH ENERGY TRADING POI# 10109	113	110	3,500	3,398	3.85500	3.97298
21	KOCH ENERGY TRADING POI# 10109	1,242	1,205	38,500	37,357	4.45500	4.59132
22	MIDCON GAS SERVICES POI# 00811	5,000	4,851	154,990	150,388	3.79000	3.90597
23	MIDCON GAS SERVICES POI# 10240	1,140	1,108	35,340	34,291	3.75500	3.88990
24	NATURAL GAS CLEARINGHOUSE POI# 25412	2,783	2,710	86,578	84,005	3.74000	3.85444
25	NATURAL GAS CLEARINGHOUSE POI# 25412	3,816	3,703	118,300	114,788	3.74100	3.85547
26	NATURAL GAS CLEARINGHOUSE POI# 49008	3,391	3,291	105,128	102,007	3.74000	3.85444
27	NATURAL GAS CLEARINGHOUSE POI# 49008	4,834	4,498	143,650	139,385	3.74100	3.85547
28	NORAM POI# 23082	645	628	20,000	19,408	4.85000	4.99841
29	PANENERGY POI# 00811	1,794	1,741	55,625	53,973	3.73250	3.84871
30	PANENERGY POI# 25308	806	782	24,975	24,233	3.73250	3.84871
31	PANENERGY POI# 25309	645	628	20,000	19,408	4.70000	4.84382
32	TENNECO POI# 08578	1,993	1,834	61,783	58,848	3.73000	3.84414
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL	76,336	73,099	2,335,421	2,268,079	3.91448	4.03424

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per mmbtu.

(3) Included in the monthly gross volumes above are 393,688 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.

FOR THE MONTH OF: DECEMBER 1996

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
TOTAL THERM SALES								
1 RESIDENTIAL	4,889,469	4,184,585	(494,884)	(0.10553)	26,408,752	23,862,083	(2,546,669)	(0.09643)
2 SMALL COMM. SERVICE	239,601	213,593	(26,008)	(0.10855)	1,673,372	1,554,745	(118,627)	(0.07089)
3 COMMERCIAL SERVICE	9,258,040	8,260,202	(997,838)	(0.10778)	68,041,720	84,222,158	(3,819,582)	(0.05614)
4 COMMERCIAL LV-1	10,433,491	9,740,966	(692,525)	(0.06638)	78,016,358	75,224,199	(2,792,159)	(0.03579)
5 COMMERCIAL LV-2	1,308,525	1,427,389	118,864	0.09084	13,146,153	12,713,842	(432,311)	(0.03288)
6 COMM. ST. LIGHTING	43,540	22,500	(21,040)	(0.48323)	362,208	218,423	(143,783)	(0.39696)
7 WHOLESALE	12,825	13,791	966	0.07530	88,289	81,783	(6,506)	(0.03958)
8 NATURAL GAS VEH. SALES	46,956	77,697	30,741	0.65468	437,680	914,765	477,085	1.09003
8a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
9 TOTAL FIRM SALES	26,032,446	23,950,723	(2,081,723)	(0.07997)	188,174,529	178,801,998	(9,372,531)	(0.04981)
THERM SALES (INTERRUPTIBLE)								
TOTAL THERM SALES								
10 INTERRUPTIBLE SMALL	2,420,010	3,626,440	1,206,430	0.49852	22,181,578	31,917,492	9,735,916	0.43892
11 INTERRUPTIBLE LV-1	1,458,424	3,204,590	1,746,166	1.19730	11,613,950	12,695,578	1,081,628	0.09313
12 INTERRUPTIBLE LV-2	304,758	267,329	(37,427)	(0.12281)	4,688,271	795,322	(3,892,949)	(0.83036)
13 TOTAL INT. SALES	4,183,190	7,098,359	2,915,169	0.69688	38,483,796	45,408,392	6,924,596	0.17994
14 TOTAL SALES	30,215,636	31,049,082	833,446	0.02758	226,658,325	224,210,390	(2,447,935)	(0.01080)
THERM SALES (TRANSPORTATION)								
TOTAL THERM SALES								
14aaa SMALL COMM. SERVICE	35	0	(35)	(1.00000)	146	0	(146)	(1.00000)
14aa COMMERCIAL SERVICE	10,627	0	(10,627)	(1.00000)	63,746	0	(63,746)	(1.00000)
14a COMMERCIAL LV-1	255,607	0	(255,607)	(1.00000)	1,182,154	0	(1,182,154)	(1.00000)
15 COMMERCIAL LV-2	400,514	0	(400,514)	(1.00000)	1,783,731	0	(1,783,731)	(1.00000)
15a INTERRUPTIBLE SMALL	4,539,502	2,894,730	(1,644,772)	(0.40638)	28,182,873	21,552,267	(6,630,706)	(0.23527)
16 INTERRUPTIBLE LV-1	11,763,910	8,743,500	(2,020,410)	(0.17175)	89,264,262	87,391,500	(1,872,762)	(0.02098)
17 INTERRUPTIBLE LV-2	25,542,265	27,013,540	1,471,275	0.05760	263,226,807	276,010,563	12,783,756	0.04857
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
18 TOTAL TRANSPORTATION	42,512,459	39,451,770	(3,060,689)	(0.07200)	383,703,818	384,954,330	1,250,512	0.00328
19 TOTAL THROUGHPUT	72,728,095	70,500,852	(2,227,243)	(0.03062)	610,362,144	609,164,720	(1,197,424)	(0.00196)
NUMBER OF CUSTOMERS (FIRM)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	183,783	180,072	(3,711)	(0.02019)	1,619,299	1,612,033	(7,266)	(0.00449)
21 SMALL COMMERCIAL	5,165	5,298	131	0.02536	45,326	45,960	634	0.01399
22 COMMERCIAL SERVICE	14,832	14,509	(323)	(0.02178)	132,698	131,530	(1,168)	(0.00880)
23 COMMERCIAL LV-1	1,660	1,569	(91)	(0.05482)	14,494	14,272	(222)	(0.01532)
24 COMMERCIAL LV-2	34	28	(6)	(0.17647)	328	258	(70)	(0.20859)
25 COMM. ST. LIGHTING	48	32	(16)	(0.33333)	414	295	(119)	(0.28744)
26 WHOLESALE	2	2	0	0.00000	18	18	0	0.00000
27 NATURAL GAS VEH. SALES	22	17	(5)	(0.22727)	182	158	(24)	(0.13187)
27a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
28 TOTAL FIRM	205,546	201,525	(4,021)	(0.01956)	1,812,757	1,804,524	(8,233)	(0.00454)
NUMBER OF CUSTOMERS (INT.)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 INTERRUPTIBLE SMALL	81	69	(12)	(0.14815)	711	621	(90)	(0.12658)
30 INTERRUPTIBLE LV-1	21	22	1	0.04782	197	198	1	0.00508
31 INTERRUPTIBLE LV-2	4	3	(1)	(0.25000)	36	22	(14)	(0.38889)
32 TOTAL INT.	106	94	(12)	(0.11321)	944	841	(103)	(0.10911)
NUMBER OF CUSTOMERS (TRANSP.)								
AVG. NO. OF CUSTOMERS PERIOD TO DATE								
32aaa SMALL COMM. SERVICE	11	0	(11)	0.00000	32	0	(32)	0.00000
32aa COMMERCIAL SERVICE	13	0	(13)	0.00000	55	0	(55)	0.00000
32a COMMERCIAL LV-1	24	0	(24)	0.00000	101	0	(101)	0.00000
33 COMMERCIAL LV-2	6	0	(6)	0.00000	29	0	(29)	0.00000
33a INTERRUPTIBLE SMALL	43	25	(18)	(0.41860)	309	225	(84)	(0.27184)
34 INTERRUPTIBLE LV-1	20	18	(2)	(0.10000)	173	162	(11)	(0.06358)
35 INTERRUPTIBLE LV-2	7	8	1	0.14286	63	66	3	0.04762
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
36 TOTAL TRANSPORTATION	124	51	(73)	(0.58871)	762	453	(309)	(0.40551)
37 TOTAL CUSTOMERS	205,776	201,670	(4,106)	(0.01995)	1,814,463	1,805,818	(8,645)	(0.00476)
THERM USE PER CUSTOMER								
38 RESIDENTIAL	26	23	(2)	(0)	16	15	(2)	(0)
39 SMALL COMMERCIAL	46	40	(6)	(0)	37	34	(3)	(0)
40 COMMERCIAL SERVICE	624	569	(55)	(0)	513	488	(24)	(0)
41 COMMERCIAL LV-1	6,285	6,208	(77)	(0)	5,383	5,271	(112)	(0)
42 COMMERCIAL LV-2	38,486	50,978	12,492	0	40,326	49,278	8,953	0
43 COMM. ST. LIGHTING	907	703	(204)	(0)	875	740	(134)	(0)
44 WHOLESALE	6,413	6,896	483	0	4,905	5,099	194	0
45 NATURAL GAS VEH. SALES	2,134	4,570	2,436	1	2,405	5,790	3,385	1
45a OFF SYSTEM SALES	0	0	0	0	0	0	0	0
46 INTERRUPTIBLE SMALL	29,877	52,557	22,680	1	31,198	51,397	20,199	1
47 INTERRUPTIBLE LV-1	69,449	145,663	76,214	1	58,954	64,119	5,165	0
48 INTERRUPTIBLE LV-2	76,189	0	(76,189)	(1)	130,230	36,151	(94,079)	(1)
48aaa SMALL COMM. SERVICE(TRANSP.)	3	0	(3)	(1)	5	0	(5)	(1)
48aa COMMERCIAL SERVICE(TRANSP.)	817	0	(817)	(1)	1,159	0	(1,159)	(1)
48a COMMERCIAL LV-1(TRANSP.)	10,650	0	(10,650)	(1)	11,704	0	(11,704)	(1)
49 COMMERCIAL LV-2(TRANSP.)	66,752	0	(66,752)	(1)	61,508	0	(61,508)	(1)
49a INTERRUPTIBLE SMALL(TRANSP.)	105,570	107,789	2,219	0	91,207	95,768	4,561	0
50 INTERRUPTIBLE LV-1(TRANSP.)	588,195	541,306	(46,889)	(0)	515,878	538,454	23,475	0
51 INTERRUPTIBLE LV-2(TRANSP.)	3,648,895	3,376,693	(272,202)	(0)	4,178,203	4,181,878	3,775	0
52 OFF SYSTEM SALES-(TRANSP.)	0	0	0	0	0	0	0	0

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 Tampa Electric Company d/b/a
 Peoples Gas System
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ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364	1.0335	1.0335	1.0354	1.0285	1.0344	1.0325	1.0364			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054	1.051	1.051	1.053	1.046	1.052	1.050	1.054			
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0462	1.0443	1.0403	1.0403	1.0423	1.0364	1.0394	1.0384	1.0443			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058	1.060	1.054	1.057	1.056	1.062			

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ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462	1.0413	1.0423	1.0433	1.0374	1.0403	1.0384	1.0462			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060	1.061	1.055	1.058	1.056	1.064			
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0492	1.0492	1.0492	1.0492	1.0423	1.0462	1.0433	1.0521			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067	1.067	1.060	1.064	1.061	1.070			

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

EUSTIS, DAYTONA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0443	1.0394	1.0394	1.0413	1.0354	1.0384	1.0374	1.0443			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.062	1.057	1.057	1.059	1.053	1.056	1.055	1.062			
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: JANUARY 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$369,862	\$247,013	(\$122,849)	(49.73)	\$2,844,271	\$2,681,236	(\$163,034)	(6.08)
2 NO NOTICE SERVICE	\$42,718	\$42,718	\$0	0.00	\$423,808	\$423,808	\$0	0.00
3 SWING SERVICE	\$4,229,948	\$3,786,867	(\$443,081)	(11.70)	\$18,442,730	\$17,938,654	(\$504,076)	(2.81)
4 COMMODITY (Other)	\$6,052,211	\$4,338,775	(\$3,713,436)	(85.59)	\$49,183,866	\$43,142,911	(\$6,040,956)	(14.00)
5 DEMAND	\$3,431,880	\$3,229,609	(\$202,271)	(6.26)	\$27,380,689	\$27,070,398	(\$290,292)	(1.07)
6 OTHER	\$60,807	\$100,000	\$39,193	0.00	\$1,016,662	\$963,183	(\$53,479)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$78,854	\$77,368	(\$1,486)	(1.92)	\$849,199	\$846,191	(\$3,008)	(0.36)
8 DEMAND	\$598,446	\$603,969	\$5,523	0.91	\$5,888,310	\$5,684,100	(\$4,210)	(0.07)
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,510,126	\$11,063,645	(\$4,446,481)	(40.19)	\$92,734,517	\$85,689,898	(\$7,044,619)	(8.22)
12 NET UNBILLED	\$617,809	\$0	(\$617,809)	0.00	\$169,921	(\$1,098,469)	(\$1,268,390)	0.00
13 COMPANY USE	\$6,777	\$0	(\$6,777)	0.00	\$91,492	\$77,758	(\$13,734)	0.00
14 TOTAL THERM SALES	\$12,799,702	\$11,063,645	(\$1,736,057)	(15.69)	\$92,672,518	\$90,671,181	(\$2,001,337)	(2.21)

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COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JANUARY 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	57,690,521	43,436,236	(14,254,285)	(32.82)	384,562,760	369,371,385	(15,191,375)	(4.11)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	8,200,000	0	0.00	61,200,000	61,200,000	0	0.00
17 SWING SERVICE (Commodity)	10,081,070	9,765,000	(316,070)	(3.24)	56,889,300	58,342,220	1,452,920	2.49
18 COMMODITY (Other) (Commodity)	30,207,693	22,889,870	(7,317,823)	(31.97)	210,229,807	201,740,385	(8,489,422)	(4.21)
19 DEMAND (Billing Determinants Only)	75,152,192	67,973,588	(7,178,604)	(10.56)	577,048,230	566,462,579	(10,585,651)	(1.87)
20 OTHER	0	0	0	0.00	215,640	215,640	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,536,450	12,300,190	(236,260)	(1.92)	119,703,541	119,225,371	(478,170)	(0.40)
22 DEMAND	14,787,360	18,986,791	4,199,431	22.12	141,922,201	148,147,319	6,225,118	4.20
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	40,288,763	32,654,870	(7,633,893)	(23.38)	267,119,107	260,082,605	(7,036,502)	(2.71)
25 NET UNBILLED	1,799,093	0	(1,799,093)	0.00	1,900,001	(1,793,621)	(3,693,622)	0.00
26 COMPANY USE	19,928	0	(19,928)	0.00	262,429	222,051	(40,378)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	36,030,245	32,654,870	(3,375,375)	(10.34)	263,088,571	261,479,840	(1,608,731)	(0.62)

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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 3 of 3

CENTS PER THERM		CURRENT MONTH: JANUARY 97				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00641	0.00569	(0.00072)	(12.74)	0.00740	0.00726	(0.00014)	(1.89)
29	NO NOTICE SERVICE (2/16)	0.00689	0.00689	0.00000	0.00	0.00892	0.00892	0.00000	0.00
30	SWING SERVICE (3/17)	0.41959	0.38780	(0.03179)	(8.20)	0.32419	0.30747	(0.01671)	(5.44)
31	COMMODITY (Other) (4/18)	0.26656	0.18955	(0.07701)	(40.63)	0.23395	0.21365	(0.02010)	(9.40)
32	DEMAND (5/19)	0.04567	0.04751	0.00185	3.89	0.04741	0.04779	0.00037	0.78
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	4.71483	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00629	0.00629	0.00000	0.00	0.00709	0.00710	0.00000	0.05
35	DEMAND (8/22)	0.04047	0.03181	(0.00866)	(27.22)	0.04008	0.03837	(0.00171)	(4.46)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.38497	0.33881	(0.04617)	(13.63)	0.34717	0.32947	(0.01769)	(5.37)
38	NET UNBILLED (12/25)	0.34340	0.00000	(0.34340)	0.00	0.08943	0.00000	(0.08943)	0.00
39	COMPANY USE (13/26)	0.34007	0.00000	(0.34007)	0.00	0.34864	0.00000	(0.34864)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.43048	0.33881	(0.09167)	(27.06)	0.35248	0.32771	(0.02477)	(7.56)
41	TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.43507	0.34340	(0.09167)	(26.70)	0.35707	0.33230	(0.02477)	(7.45)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.43670	0.34469	(0.09201)	(26.70)	0.35842	0.33355	(0.02487)	(7.45)
45	PGA FACTOR ROUNDED TO NEAREST .001	43.670	34.469	(9.20145)	(26.70)	35.842	33.355	(2.48659)	(7.45)

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97
 CURRENT MONTH: JANUARY 1997

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	42,879,410	\$259,498	\$0.00605
2 Commodity Pipeline (SNG./SO GA)	6,566,060	\$53,198	\$0.00810
3 Cashouts-Peoples' Transportation Customers	754,595	\$4,801	\$0.00636
4 Commodity Pipeline-Prior Month Adj. With 3rd Party Supplier	3,602,056	\$22,657	\$0.00629
5 Imbalance Cashout-(FGT)-Jul. '96	3,888,400	\$29,707	\$0.00764
6			
7			
8 TOTAL COMMODITY (Pipeline)	57,690,521	\$369,862	\$0.00841
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$246,937	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	10,081,070	\$3,982,411	\$0.39504
11 Swing Service-Demand-3rd Party Suppliers-Dec. '96 Accrual Adj.		\$599	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Dec. '96 Accrual Adj.	0	\$1	\$0.00000
13			
14			
15			
16 TOTAL SWING SERVICE	10,081,070	\$4,229,948	\$0.41959
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	27,705,140	\$7,410,764	\$0.26749
18 City of Sunrise	16,322	\$7,338	\$0.44959
19 Cashouts-Peoples' Transportation Customers	777,665	\$257,389	\$0.33097
20 Purchases from 3rd Party Suppliers-Prior Month Adj.	(488,025)	(\$106,926)	\$0.22000
21 Purchases from 3rd Party Suppliers-Dec.'96 Accrual Adj.	2,168,351	\$477,037	\$0.22000
22 Imbalance Cashout-(FGT)-Jul. '96	26,220	\$6,607	\$0.25200
23			
24			
25			
26 TOTAL COMMODITY (Other)	30,207,693	\$8,052,211	\$0.26656
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	85,311,070	\$3,887,605	\$0.04557
28 Demand (SNG/SO GA)	9,633,349	\$416,269	\$0.04321
29 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,277	\$0.04323
30 Temporary Relinquishment Credit-(FGT)	(28,847,000)	(\$1,207,406)	\$0.04186
31 Volumetric Relinquishment Credit-(FGT)	(555,090)	(\$21,724)	\$0.03914
32 Cashouts-Peoples' Transportation Customers	754,595	\$33,007	\$0.04374
33 Capacity Discount-Transp. Customer	2,809,212	\$62,726	\$0.02233
34 Demand-Prior Month Adj. With 3rd Party Supplier	3,726,326	\$181,128	\$0.04324
35			
36			
37 TOTAL DEMAND	75,152,192	\$3,431,880	\$0.04567
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$34,045)	\$0.00000
39 Administrative Costs	0	\$93,007	\$0.00000
40 Legal Fees	0	\$1,845	\$0.00000
41			
42			
43			
44			
45 TOTAL OTHER	0	\$60,807	\$0.00000

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	CURRENT MONTH: JANUARY 97				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$12,275,381	\$6,125,642	(\$4,149,739)	(\$0.33805)	\$87,535,104	\$81,003,808	(\$6,531,298)	(\$0.09871)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,227,967	2,938,003	(289,964)	(0.08983)	\$25,107,921	\$24,608,334	(499,587)	(0.01990)
3 TOTAL	15,503,349	11,063,645	(4,439,704)	(0.28637)	\$92,643,025	\$85,612,140	(7,030,885)	(0.07589)
4 FUEL REVENUES (NET OF REVENUE TAX)	12,789,702	11,063,645	(1,736,057)	(0.13563)	\$92,672,518	\$90,871,161	(2,001,337)	(0.02180)
5 TRUE-UP REFUND(COLLECTION)	(128,499)	(128,499)	0	0.00000	(\$1,264,990)	(\$1,264,990)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	12,873,203	10,937,146	(1,736,057)	(0.13899)	\$91,407,528	\$89,406,191	(2,001,337)	(0.02189)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,830,146)	(128,499)	2,703,647	(0.95530)	(\$1,235,497)	\$3,794,051	5,029,548	(4.07087)
8 INTEREST PROVISION-THIS PERIOD (21)	(451)	17,044	17,495	(38.78057)	\$88,980	\$112,000	23,018	0.25889
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,258,847	3,586,272	2,331,425	1.85498	(2,249,778)	(2,249,778)	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	128,499	128,499	0	0.00000	\$1,264,990	\$1,264,990	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(1,447,251)	3,605,316	5,052,567	(3.49115)	(2,131,305)	2,921,283	5,052,567	(2.37065)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$684,053	\$684,053	(0)	0.00000
12ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(1,447,251)	3,605,316	5,052,567	(3.49115)	(1,447,251)	3,605,316	5,052,567	(3.49115)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,256,847	3,586,272	2,331,425	1.85498				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	(1,446,800)	3,586,272	5,035,072	(3.48014)				
15 TOTAL (13+14)	(189,953)	7,176,543	7,366,497	(38.78057)				
16 AVERAGE (50% OF 15)	(94,977)	3,586,272	3,683,248	(38.78057)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.95	5.95	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.45	5.45	0	0.00000				
19 TOTAL (17+18)	11.400	11.400	0	0.00000				
20 AVERAGE (50% OF 19)	5.700	5.700	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.475	0.475	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$451)	\$17,044	\$17,495	(\$38.78057)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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Tampa Electric Company d/b/a
Peoples Gas System
(EE-1)
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TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 96

MARCH 97

JAN. 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	CDST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 JAN. 1997	FGT	PGS	FTS-1 COMM. PIPELINE	38,588,000		38,588,000		\$242,718.51			\$0.83
2 JAN. 1997	FGT	PGS	FTS-1 COMM. PIPELINE		12,538,450	12,538,450		78,854.27			\$0.83
3 JAN. 1997	FGT	PGS	FTS-2 COMM. PIPELINE	4,291,410		4,291,410		16,778.40			\$0.39
4 JAN. 1997	FGT	PGS	FTS-1 DEMAND	53,201,440		53,201,440			\$2,338,178.53		\$4.39
5 JAN. 1997	FGT	PGS	FTS-1 DEMAND		12,538,450	12,538,450			542,078.21		\$4.32
6 JAN. 1997	FGT	PGS	FTS-2 DEMAND	5,027,270		5,027,270			422,573.38		\$6.41
7 JAN. 1997	FGT	PGS	NO NOTICE	6,200,000		6,200,000			42,718.00		\$0.89
8 JAN. 1997	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,809,212		2,809,212			\$82,725.65		\$2.23
9 JAN. 1997	SEMINOLE	PGS	COMM. OTHER	8,988,190	0	8,988,190	\$2,798,888.35	0.00	0.00	0	\$40.02
10 JAN. 1997	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	6,588,080		6,588,080		53,197.87			\$0.81
11 JAN. 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,833,349		9,833,349			416,289.03		\$4.32
12 JAN. 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			58,389.88		\$2.50
13 JAN. 1997	AMOCO	PGS	SWING	1,498,910	0	1,498,910	\$47,499.90	0.00	11,998.28	0.00	\$37.30
14 JAN. 1997	AMOCO	PGS	COMM. OTHER	4,479,500	0	4,479,500	1,708,141.26	0.00	0.00	0.00	\$38.13
15 JAN. 1997	CALCASIEU GATHERING SYSTEM	PGS	SWING	5,096,080	0	5,096,080	2,088,844.78	0.00	208,884.48	0.00	\$45.05
16 JAN. 1997	CITRUS TRADING CORP.	PGS	COMM. OTHER	3,349,480	0	3,349,480	934,885.44	0.00	0.00	0.00	\$27.91
17 JAN. 1997	CORAL ENERGY RESOURCES	PGS	SWING	2,399,930	0	2,399,930	947,972.35	0.00	19,199.44	0.00	\$40.30
18 JAN. 1997	KOCH	PGS	SWING	1,085,150	0	1,085,150	400,094.40	0.00	7,053.48	0.00	\$37.52
19 JAN. 1997	KOCH	PGS	COMM. OTHER	2,827,200	0	2,827,200	1,169,047.20	0.00	0.00	0.00	\$41.35
20 JAN. 1997	MIDCON	PGS	COMM. OTHER	353,400	0	353,400	141,890.10	0.00	0.00	0.00	\$40.15
21 JAN. 1997	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	4,638,540	0	4,638,540	1,914,877.96	0.00	0.00	0.00	\$40.01
22 JAN. 1997	PANENERGY	PGS	COMM. OTHER	4,553,000	0	4,553,000	1,768,715.50	0.00	0.00	0.00	\$38.58
23 JAN. 1997	TENNECO	PGS	COMM. OTHER	617,830	0	617,830	242,807.18	0.00	0.00	0.00	\$39.30
24 JAN. 1997	LOUIS DREYFUS	PGS	COMM. OTHER	0	0	0	(1,813,580.03)	0.00	0.00	0.00	\$0.00
25 JAN. 1997	ENRON CAPITAL & TRADE	PGS	COMM. OTHER	0	0	0	(1,340,806.95)	0.00	0.00	0.00	\$0.00
26 JAN. 1997	CASHOUT CHARGES	PGS	DEMAND	754,595		754,595			33,007.35		\$4.37
27 JAN. 1997	CASHOUT CHARGES	PGS	COMM. PIPELINE	754,595		754,595		4,801.49			\$0.84
28 JAN. 1997	CASHOUT CHARGES	PGS	COMM. OTHER	777,885		777,885	257,389.49				\$33.10
29	TOTAL	**This report excludes prior month/period adjustments.		168,389,826	27,323,810	193,713,636	\$11,650,584.89	\$398,351.54	\$4,158,854.49	\$0.00	\$8.37

Composite Exhibit No. _____
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FOR THE PERIOD OF: APRIL 96 Through MARCH 97
 PRESENT MONTH: JANUARY 1997

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 AMOCO	POI# 00611	357	348	11,059	10,731	3.41000	3.51435
2 AMOCO	POI# 00611	527	511	16,329	15,844	3.82000	3.93689
3 AMOCO	POI# 00611	2,181	2,097	87,000	85,011	4.31000	4.44189
4 AMOCO	POI# 00611	1,802	1,554	49,853	48,179	3.07000	3.16394
5 AMOCO	POI# 00611	12	12	375	364	2.91000	2.99905
6 AMOCO	POI# 18077	179	174	5,550	5,385	3.97000	4.09148
7 AMOCO	POI# 25308	1,323	1,283	41,000	39,783	2.68000	2.76201
8 AMOCO	POI# 25308	144	139	4,450	4,318	3.02500	3.11757
9 AMOCO	POI# 25308	4,611	4,474	142,950	138,706	3.97000	4.09148
10 AMOCO	POI# 25412	5,000	4,852	155,000	150,398	4.13500	4.26153
11 AMOCO	POI# 25412	2,226	2,160	69,000	68,951	3.97000	4.09148
12 AMOCO	POI# 25412	968	939	30,000	29,109	2.68000	2.76201
13 AMOCO	POI# 62100	180	174	5,575	5,409	3.07000	3.16394
14 CALCASIEU GAS GATHERING SYSTEM	POI# 10117	6,720	6,520	208,311	202,126	4.50450	4.64234
15 CALCASIEU GAS GATHERING SYSTEM	POI# 23062	452	438	14,000	13,584	4.50450	4.64234
16 CALCASIEU GAS GATHERING SYSTEM	POI# 58130	8,268	8,992	287,297	278,787	4.50450	4.64234
17 CITRUS TRADING CORP.	POI# 17828	3,798	3,885	117,738	114,242	3.86000	3.99873
18 CITRUS TRADING CORP.	POI# 59963	7,007	6,799	217,210	210,761	2.20000	2.26732
19	SUBTOTAL	46,532	45,151	1,442,497	1,399,687	3.89555	4.01475

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per mmbtu.
 (3) Included in the monthly gross volumes above are 442,279 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.

Composite Exhibit No. _____
 Docket No. 970003-GU
 Tampa Electric Company d/b/a
 Peoples Gas System
 (EE-1)
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FOR THE PERIOD OF: APRIL 96 Through MARCH 97
 PRESENT MONTH: JANUARY 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
20	CORAL ENERGY RESOURCES POI# 62133	6,774	6,572	209,980	203,745	4.03000	4.15332
21	CORAL ENERGY RESOURCES POI# 62134	968	939	30,013	29,122	4.03000	4.15332
22	KOCH GAS SERVICES POI# 10102	9,120	8,849	282,720	274,326	4.13500	4.26153
23	KOCH GAS SERVICES POI# 10109	790	787	24,500	23,773	3.82500	3.94205
24	KOCH GAS SERVICES POI# 10109	1,468	1,424	45,500	44,149	4.28500	4.41612
25	KOCH GAS SERVICES POI# 10109	903	878	28,000	27,169	3.09500	3.18971
26	KOCH GAS SERVICES POI# 10109	339	329	10,515	10,203	3.02500	3.11757
27	MIDCON GAS SERVICES POI# 10240	1,140	1,106	35,340	34,291	4.01500	4.13788
28	NATURAL GAS CLEARINGHOUSE POI# 25412	598	581	18,552	18,001	4.00000	4.12240
29	NATURAL GAS CLEARINGHOUSE POI# 25412	818	793	25,350	24,597	4.00100	4.12343
30	NATURAL GAS CLEARINGHOUSE POI# 49008	5,586	5,420	173,152	168,011	4.00000	4.12240
31	NATURAL GAS CLEARINGHOUSE POI# 49008	7,832	7,408	236,600	229,575	4.00100	4.12343
32	PANENERGY POI# 00811	2,600	2,523	80,600	76,207	3.99250	4.11487
33	PANENERGY POI# 25306	516	501	16,000	15,525	3.00000	3.09180
34	PANENERGY POI# 25308	7,258	7,043	225,000	218,319	3.95000	4.07087
35	PANENERGY POI# 25412	1,613	1,565	50,000	48,515	3.10000	3.19488
36	PANENERGY POI# 57391	2,700	2,620	83,700	81,215	4.10000	4.22548
37	TENNECO POI# 08576	1,993	1,934	61,783	59,949	3.93000	4.05026
38	TOTAL	99,348	96,399	3,079,802	2,988,358	3.89555	4.01475

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per mmbtu.

(3) Included in the monthly gross volumes above are 442,279 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.

Composite Exhibit No. _____
 Docket No. 970003-GJ
 Tampa Electric Company d/b/a
 Peoples Gas System
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FOR THE MONTH OF:

JANUARY 1997

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)					TOTAL THERM SALES			
1 RESIDENTIAL	8,228,069	8,510,134	281,065	0.04512	32,837,821	30,372,217	(2,465,604)	(0.06842)
2 SMALL COMM. SERVICE	289,719	297,802	8,083	0.02799	1,883,091	1,852,547	(30,544)	(0.05631)
3 COMMERCIAL SERVICE	10,015,338	9,687,580	(327,758)	(0.01475)	78,057,056	74,089,738	(3,967,318)	(0.05083)
4 COMMERCIAL LV-1	11,008,484	11,495,479	486,995	0.04443	89,022,822	88,719,878	(302,944)	(0.02587)
5 COMMERCIAL LV-2	1,254,150	1,570,534	316,384	0.25227	14,400,303	14,284,378	(115,925)	(0.00805)
6 COMM. ST. LIGHTING	46,075	22,700	(23,375)	(0.51573)	409,080	241,123	(167,957)	(0.41057)
7 WHOLESALE	13,497	13,026	(471)	(0.03493)	101,788	104,809	3,023	0.02970
8 NATURAL GAS VEH. SALES	38,198	77,697	39,500	1.03409	475,878	982,482	506,604	1.05554
8a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
9 TOTAL FIRM SALES	28,893,307	29,854,952	961,645	0.03328	217,087,838	208,656,950	(8,430,888)	(0.03875)
THERM SALES (INTERRUPTIBLE)					TOTAL THERM SALES			
10 INTERRUPTIBLE SMALL	2,550,312	3,943,920	1,393,608	0.54645	24,731,888	35,861,412	11,129,524	0.45001
11 INTERRUPTIBLE LV-1	1,430,831	3,362,540	1,931,709	1.35006	13,044,781	18,058,118	5,013,337	0.23100
12 INTERRUPTIBLE LV-2	3,155,798	42,080	(3,113,718)	(0.98668)	7,844,088	837,372	(7,006,716)	(0.89325)
13 TOTAL INT. SALES	7,136,939	7,348,510	211,571	0.02964	45,820,735	52,756,902	7,136,167	0.15642
14 TOTAL SALES	36,030,245	37,203,462	1,173,217	0.03258	262,888,571	261,413,852	(1,474,719)	(0.00485)
THERM SALES (TRANSPORTATION)					TOTAL THERM SALES			
14aaa SMALL COMM. SERVICE	44	0	(44)	(1.00000)	190	0	(190)	(1.00000)
14aa COMMERCIAL SERVICE	18,482	0	(18,482)	(1.00000)	82,208	0	(82,208)	(1.00000)
14a COMMERCIAL LV-1	410,545	0	(410,545)	(1.00000)	1,592,699	0	(1,592,699)	(1.00000)
15 COMMERCIAL LV-2	304,527	0	(304,527)	(1.00000)	2,088,258	0	(2,088,258)	(1.00000)
15a INTERRUPTIBLE SMALL	4,912,014	2,768,201	(2,143,813)	(0.43237)	33,094,987	24,340,488	(8,754,499)	(0.26453)
16 INTERRUPTIBLE LV-1	13,148,396	9,743,500	(3,404,896)	(0.25896)	102,412,658	97,135,000	(5,277,658)	(0.05153)
17 INTERRUPTIBLE LV-2	20,256,981	33,079,469	6,822,508	0.25974	289,485,788	309,090,032	19,604,244	0.08772
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
18 TOTAL TRANSPORTATION	45,052,950	45,811,170	558,220	0.01239	428,756,768	430,585,500	1,808,732	0.00422
19 TOTAL THROUGHPUT	81,083,195	82,814,832	1,731,637	0.02135	691,445,339	691,979,352	534,013	0.00077
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	185,455	181,879	(3,576)	(0.01928)	1,804,754	1,793,812	(10,942)	(0.00601)
21 SMALL COMMERCIAL	5,186	5,313	127	0.02449	50,512	51,273	761	0.01507
22 COMMERCIAL SERVICE	15,082	14,833	(249)	(0.02848)	147,780	148,163	383	0.01081
23 COMMERCIAL LV-1	1,678	1,577	(101)	(0.05907)	16,170	15,849	(321)	(0.01985)
24 COMMERCIAL LV-2	32	26	(6)	(0.12500)	356	286	(70)	(0.20112)
25 COMM. ST. LIGHTING	50	32	(18)	(0.36000)	484	327	(157)	(0.29526)
26 WHOLESALE	2	2	0	0.00000	20	20	0	0.00000
27 NATURAL GAS VEH. SALES	21	17	(4)	(0.19048)	203	175	(28)	(0.13793)
27a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
28 TOTAL FIRM	207,484	203,481	(4,003)	(0.01929)	2,020,241	2,008,005	(12,236)	(0.00606)
NUMBER OF CUSTOMERS (INT.)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 INTERRUPTIBLE SMALL	84	69	(15)	(0.17857)	795	680	(115)	(0.13208)
30 INTERRUPTIBLE LV-1	21	22	1	0.04762	218	220	2	0.00917
31 INTERRUPTIBLE LV-2	4	3	(1)	(0.25000)	40	25	(15)	(0.37500)
32 TOTAL INT.	109	94	(15)	(0.13761)	1,053	935	(118)	(0.11208)
NUMBER OF CUSTOMERS (TRANSP.)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
32aaa SMALL COMM. SERVICE	8	0	(8)	0.00000	40	0	(40)	0.00000
32aa COMMERCIAL SERVICE	18	0	(18)	0.00000	73	0	(73)	0.00000
32a COMMERCIAL LV-1	35	0	(35)	0.00000	136	0	(136)	0.00000
33 COMMERCIAL LV-2	6	0	(6)	0.00000	35	0	(35)	0.00000
33a INTERRUPTIBLE SMALL	43	25	(18)	(0.41860)	352	250	(102)	(0.28977)
34 INTERRUPTIBLE LV-1	20	18	(2)	(0.10000)	193	180	(13)	(0.06736)
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	70	73	3	0.04286
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
36 TOTAL TRANSPORTATION	137	50	(87)	(0.63504)	899	503	(396)	(0.44049)
37 TOTAL CUSTOMERS	207,730	203,625	(4,105)	(0.01976)	2,022,193	2,009,443	(12,750)	(0.00631)
THERM USE PER CUSTOMER								
38 RESIDENTIAL	34	36	2	0	18	17	(1)	(0)
39 SMALL COMMERCIAL	56	56	0	0	39	38	(1)	(0)
40 COMMERCIAL SERVICE	865	874	9	0	528	507	(21)	(0)
41 COMMERCIAL LV-1	6,587	7,289	722	0	5,505	5,472	(33)	(0)
42 COMMERCIAL LV-2	39,192	58,091	18,898	0	40,224	49,945	9,721	0
43 COMM. ST. LIGHTING	937	709	(228)	(0)	882	737	(145)	(0)
44 WHOLESALE	6,749	8,513	(236)	(0)	5,089	5,240	151	0
45 NATURAL GAS VEH. SALES	1,819	4,570	2,751	2	2,344	5,871	3,527	1
45a OFF SYSTEM SALES	0	0	0	0	0	0	0	0
46 INTERRUPTIBLE SMALL	30,381	57,158	26,777	1	31,109	51,973	20,864	1
47 INTERRUPTIBLE LV-1	88,135	152,843	64,708	1	59,838	72,991	13,153	0
48 INTERRUPTIBLE LV-2	788,949	0	(788,949)	(1)	186,102	33,495	(152,607)	(1)
48aaa SMALL COMM. SERVICE (TRANSP.)	8	0	(8)	(1)	5	0	(5)	(1)
48aa COMMERCIAL SERVICE (TRANSP.)	1,026	0	(1,026)	(1)	1,126	0	(1,126)	(1)
48a COMMERCIAL LV-1 (TRANSP.)	11,730	0	(11,730)	(1)	11,711	0	(11,711)	(1)
49 COMMERCIAL LV-2 (TRANSP.)	50,755	0	(50,755)	(1)	59,665	0	(59,665)	(1)
49a INTERRUPTIBLE SMALL (TRANSP.)	114,233	111,528	(2,705)	(0)	94,020	97,362	3,342	0
50 INTERRUPTIBLE LV-1 (TRANSP.)	857,420	541,308	(316,112)	(0)	530,636	539,839	9,203	0
51 INTERRUPTIBLE LV-2 (TRANSP.)	3,751,200	4,725,838	974,638	0	4,135,511	4,234,110	98,599	0
52 OFF SYSTEM SALES (TRANSP.)	0	0	0	0	0	0	0	0

Composite Exhibit No. _____
 Docket No. 970003-GU
 Tampa Electric Company d/b/a
 Peoples Gas System
 (EE-1)
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ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364	1.0335	1.0335	1.0354	1.0285	1.0344	1.0325	1.0364	1.0403		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054	1.051	1.051	1.053	1.046	1.052	1.050	1.054	1.058		
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0462	1.0443	1.0403	1.0403	1.0423	1.0364	1.0394	1.0384	1.0443	1.0541		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058	1.060	1.054	1.057	1.056	1.062	1.072		

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0453	1.0462	1.0413	1.0423	1.0433	1.0374	1.0403	1.0384	1.0482	1.0551		
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060	1.061	1.055	1.058	1.056	1.064	1.073		
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0472	1.0492	1.0492	1.0492	1.0492	1.0423	1.0462	1.0433	1.0521	1.0571		
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067	1.067	1.060	1.064	1.061	1.070	1.075		

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ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

EUSTIS, DAYTONA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0443	1.0394	1.0394	1.0413	1.0354	1.0384	1.0374	1.0443	1.0551		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.062	1.057	1.057	1.059	1.053	1.056	1.055	1.062	1.073		
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: FEBRUARY 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$231,456	\$251,259	\$19,803	7.88	\$3,075,727	\$2,932,495	(\$143,232)	(4.88)
2 NO NOTICE SERVICE	\$38,584	\$38,584	\$0	0.00	\$462,392	\$462,392	\$0	0.00
3 SWING SERVICE	\$2,282,784	\$2,515,905	\$233,121	9.27	\$20,725,513	\$20,454,559	(\$270,955)	(1.32)
4 COMMODITY (Other)	\$6,199,518	\$8,633,410	\$433,892	6.54	\$55,383,385	\$49,778,321	(\$5,607,064)	(11.26)
5 DEMAND	\$3,056,955	\$2,870,960	(\$185,995)	(6.48)	\$30,417,644	\$29,941,358	(\$476,287)	(1.59)
6 OTHER	\$37,190	\$100,000	\$62,810	0.00	\$1,053,852	\$1,063,183	\$9,330	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$70,154	\$71,093	\$939	1.32	\$919,353	\$917,284	(\$2,069)	(0.23)
8 DEMAND	\$544,274	\$544,723	\$449	0.08	\$6,232,584	\$6,228,823	(\$3,761)	(0.06)
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,232,060	\$11,794,302	\$562,242	4.77	\$103,866,577	\$97,484,200	(\$6,482,377)	(6.65)
12 NET UNBILLED	\$123,527	\$0	(\$123,527)	0.00	\$293,448	(\$1,098,469)	(\$1,391,917)	0.00
13 COMPANY USE	\$6,758	\$0	(\$6,758)	0.00	\$98,250	\$77,758	(\$20,492)	0.00
14 TOTAL THERM SALES	\$11,397,230	\$11,794,302	\$397,072	3.37	\$104,069,748	\$102,465,483	(\$1,604,265)	(1.57)

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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: FEBRUARY 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	39,471,403	42,925,746	3,454,343	8.05	424,034,163	412,297,131	(11,737,032)	(2.85)
16 NO NOTICE SERVICE (Billing Determinants Only)	5,600,000	5,600,000	0	0.00	66,800,000	66,800,000	0	0.00
17 SWING SERVICE (Commodity)	7,819,460	8,820,000	1,200,540	13.61	64,508,760	67,162,220	2,653,460	3.95
18 COMMODITY (Other) (Commodity)	19,700,081	24,057,630	4,357,549	18.11	229,929,888	225,798,015	(4,131,873)	(1.83)
19 DEMAND (Billing Determinants Only)	64,851,768	58,090,777	(6,760,991)	(11.64)	641,899,998	624,553,356	(17,346,642)	(2.78)
20 OTHER	0	0	0	0.00	215,640	215,640	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	11,153,180	11,302,570	149,390	1.32	130,856,721	130,527,941	(328,780)	(0.25)
22 DEMAND	13,186,260	13,335,650	149,390	1.12	155,108,461	161,482,969	6,374,508	3.95
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	27,319,541	32,877,630	5,558,089	16.91	294,438,648	292,960,235	(1,478,413)	(0.50)
25 NET UNBILLED	(428,081)	0	428,081	0.00	1,471,920	(1,793,621)	(3,265,541)	0.00
26 COMPANY USE	18,770	0	(18,770)	0.00	281,199	222,051	(59,148)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	31,056,710	32,877,630	1,820,920	5.54	294,145,281	294,357,470	212,189	0.07

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

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CENTS PER THERM	CURRENT MONTH: FEBRUARY 97				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00588	0.00585	(0.00001)	(0.18)	0.00725	0.00711	(0.00014)	(1.98)	
29 NO NOTICE SERVICE (2/16)	0.00889	0.00689	0.00000	0.00	0.00692	0.00692	0.00000	0.00	
30 SWING SERVICE (3/17)	0.29980	0.28525	(0.01435)	(5.03)	0.32128	0.30455	(0.01673)	(5.49)	
31 COMMODITY (Other) (4/18)	0.31470	0.27573	(0.03897)	(14.13)	0.24087	0.22045	(0.02042)	(9.27)	
32 DEMAND (5/19)	0.04714	0.04942	0.00228	4.82	0.04739	0.04794	0.00055	1.15	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	4.88709	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00829	0.00829	(0.00000)	(0.00)	0.00703	0.00703	0.00000	0.03	
35 DEMAND (8/22)	0.04128	0.04085	(0.00043)	(1.05)	0.04016	0.03857	(0.00161)	(4.17)	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.41114	0.35873	(0.05240)	(14.61)	0.35310	0.33278	(0.02035)	(6.11)	
38 NET UNBILLED (12/25)	(0.28856)	0.00000	0.28856	0.00	0.19936	0.00000	(0.19936)	0.00	
39 COMPANY USE (13/26)	0.38004	0.00000	(0.38004)	0.00	0.34940	0.00000	(0.34940)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.38166	0.35873	(0.00293)	(0.82)	0.35345	0.33116	(0.02228)	(6.73)	
41 TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.38625	0.38332	(0.00293)	(0.81)	0.35804	0.33577	(0.02228)	(6.83)	
43 REVENUE TAX FACTOR	1.00378	1.00378	0.00000	0.00	1.00378	1.00378	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38783	0.38469	(0.00294)	(0.81)	0.35939	0.33703	(0.02236)	(6.83)	
45 PGA FACTOR ROUNDED TO NEAREST .001	38.783	38.469	(0.29406)	(0.81)	35.939	33.703	(2.23607)	(6.83)	

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97
 CURRENT MONTH: FEBRUARY 1997

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	32,865,720	\$199,022	\$0.00606
2 Commodity Pipeline (SNG./SO GA)	5,445,548	\$36,150	\$0.00664
3 Cashouts-Peoples' Transportation Customers	889,942	\$5,675	\$0.00838
4 Cashouts-Supplier Aggregation (Test) Program	10,845	\$68	\$0.00629
5 Commodity Pipeline (FGT)-Prior Month Adjustment	410,280	\$2,581	\$0.00629
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adjustment	107,330	(\$10,415)	(\$0.09704)
7 Commodity Pipeline-Current Month Adj. With 3rd Party Supplier	(258,260)	(\$1,624)	\$0.00629
8 TOTAL COMMODITY (Pipeline)	39,471,403	\$231,456	\$0.00586
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$152,362	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	7,619,460	\$2,118,964	\$0.27810
11 Swing Service-Demand-3rd Party Suppliers-Jan. '97 Accrual Adj.		(\$243)	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Jan. '97 Accrual Adj.	0	\$11,702	\$0.00000
13			
14			
15			
16 TOTAL SWING SERVICE	7,619,460	\$2,282,784	\$0.29960
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	20,711,420	\$6,387,673	\$0.30841
18 City of Sunrise	13,740	\$7,000	\$0.50943
19 Cashouts-Peoples' Transportation Customers	917,174	\$222,146	\$0.24221
20 Cashouts-Supplier Aggregation (Test) Program	11,177	\$3,410	\$0.30508
21 Purchases from 3rd Party Suppliers-Prior Month Adj.	(53,430)	(\$19,248)	\$0.36025
22 Bookouts	(1,900,000)	(\$388,000)	\$0.20421
23 Commodity-3rd Party Suppliers-Jan. '97 Accrual Adj.	0	(\$13,461)	\$0.00000
24			
25			
26 TOTAL COMMODITY (Other)	19,700,081	\$6,199,518	\$0.31470
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	77,055,160	\$3,510,632	\$0.04556
28 Demand (SNG/SO GA)	8,701,090	\$427,637	\$0.04915
29 Temporary Acquisition Reservation Charge-(FGT)	2,095,240	\$90,573	\$0.04323
30 Temporary Relinquishment Credit-(FGT)	(25,869,200)	(\$1,041,342)	\$0.04025
31 Volumetric Relinquishment Credit-(FGT)	(377,320)	(\$14,826)	\$0.03929
32 Cashouts-Peoples' Transportation Customers	889,942	\$39,010	\$0.04383
33 Capacity Discount-Transp. Customer	2,638,032	\$58,847	\$0.02231
34 Demand-Current Month Adj. With 3rd Party Supplier	(258,260)	(\$11,167)	\$0.04324
35 Demand (SNG/SO GA)-Prior Month Adjustment	(22,916)	(\$2,409)	\$0.10511
36			
37 TOTAL DEMAND	64,851,768	\$3,056,955	\$0.04714
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$16,805)	\$0.00000
39 Administrative Costs	0	\$51,940	\$0.00000
40 Legal Fees	0	\$2,056	\$0.00000
41			
42			
43			
44			
45 TOTAL OTHER	0	\$37,190	\$0.00000

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FOR THE PERIOD OF: APRIL 96 Through MARCH 97 Page 1 of 1

	CURRENT MONTH: FEBRUARY 97				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$8,475,544	\$9,149,315	\$673,771	\$0.07950	\$78,010,648	\$70,153,121	(\$5,857,527)	(\$0.07706)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+8-7-8)	2,749,758	2,844,987	(104,771)	(0.03810)	\$27,857,679	\$27,253,321	(604,358)	(0.02169)
3 TOTAL	11,225,302	11,794,302	569,000	0.05089	\$103,868,327	\$97,406,442	(6,461,885)	(0.06221)
4 FUEL REVENUES (NET OF REVENUE TAX)	11,397,230	11,794,302	397,072	0.03464	\$104,069,748	\$102,465,483	(1,604,265)	(0.01542)
5 TRUE-UP REFUND/(COLLECTION)	(128,499)	(128,499)	0	0.00000	(\$1,391,489)	(\$1,391,489)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	11,270,731	11,887,803	397,072	0.03523	\$102,878,259	\$101,073,994	(1,604,265)	(0.01562)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	45,429	(128,499)	(171,928)	(3.78456)	(\$1,190,068)	\$3,687,552	4,857,620	(4.08180)
8 INTEREST PROVISION-THIS PERIOD (21)	(6,136)	18,344	22,480	(3.66364)	\$62,844	\$128,344	45,499	0.54921
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,447,251)	3,805,318	5,052,567	(3.49115)	(2,249,778)	(2,249,778)	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	128,499	128,499	0	0.00000	\$1,391,489	\$1,391,489	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(1,281,459)	3,821,660	4,903,120	(3.82620)	(1,965,513)	2,937,807	4,903,120	(2.49458)
11a REFUNDS FROM PIPELINE	15,512	0	(15,512)	0.00000	\$899,565	\$884,053	(15,512)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(1,285,947)	3,821,660	4,887,608	(3.86083)	(1,265,947)	3,821,660	4,887,608	(3.86083)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,447,251)	3,805,318	5,052,567	(3.49115)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	(1,259,811)	3,805,318	4,885,127	(3.88179)				
15 TOTAL (13+14)	(2,707,063)	7,210,632	9,917,695	(3.66364)				
16 AVERAGE (50% OF 15)	(1,353,531)	3,805,318	4,958,847	(3.66364)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.45	5.45	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.43	5.43	0	0.00000				
19 TOTAL (17+18)	10.880	10.880	0	0.00000				
20 AVERAGE (50% OF 19)	5.440	5.440	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.453	0.453	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$6,136)	\$18,344	\$22,480	(\$3.66364)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 96

MARCH 97

PRESENT MONTH:

FEB. 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	PIPELINE COST	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 FEB. 1997	FGT	PGS	FTS-1 COMM. PIPELINE	29,629,040		29,629,040		\$186,386.68			\$0.63
2 FEB. 1997	FGT	PGS	FTS-1 COMM. PIPELINE		11,153,180	11,153,180		70,153.50			\$0.63
3 FEB. 1997	FGT	PGS	FTS-2 COMM. PIPELINE	3,236,680		3,236,680		12,855.42			\$0.39
4 FEB. 1997	FGT	PGS	FTS-1 DEMAND	49,357,120		49,357,120			\$2,166,014.15		\$4.39
5 FEB. 1997	FGT	PGS	FTS-1 DEMAND		11,153,180	11,153,180			482,283.55		\$4.32
6 FEB. 1997	FGT	PGS	FTS-2 DEMAND	3,546,760		3,546,760			379,022.40		\$10.69
7 FEB. 1997	FGT	PGS	NO NOTICE	5,600,000		5,600,000			38,584.00		\$0.69
8 FEB. 1997	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,638,032		2,638,032			\$58,846.85		\$2.23
9 FEB. 1997	SEMINOLE	PGS	COMM. OTHER	5,697,790	0	5,697,790	\$2,002,820.88	0.00	0.00	0	\$35.15
10 FEB. 1997	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	5,445,546		5,445,546		36,150.26			\$0.66
11 FEB. 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND	8,701,090		8,701,090			427,837.41		\$4.91
12 FEB. 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,033,080	2,033,080			62,010.11		\$3.05
13 FEB. 1997	AMOCO	PGS	SWING	199,580	0	199,580	38,713.42	0.00	1,598.64	0.00	\$20.20
14 FEB. 1997	AMOCO	PGS	COMM. OTHER	3,490,000	0	3,490,000	1,027,115.00	0.00	0.00	0.00	\$29.43
15 FEB. 1997	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,340,000	0	4,340,000	1,279,960.00	0.00	127,598.00	0.00	\$32.34
16 FEB. 1997	CITRUS TRADING CORP.	PGS	COMM. OTHER	2,757,270	0	2,757,270	659,772.06	0.00	0.00	0.00	\$23.93
17 FEB. 1997	CITRUS TRADING CORP.	PGS	FTS-1 COMM. PIPELINE	(258,260)	0	(258,260)	0.00	(1,824.48)	0.00	0.00	\$0.63
18 FEB. 1997	CITRUS TRADING CORP.	PGS	FTS-1 DEMAND	(258,260)	0	(258,260)	0.00	0.00	(11,187.34)	0.00	\$4.32
19 FEB. 1997	CORAL ENERGY RESOURCES	PGS	SWING	2,100,000	0	2,100,000	602,700.00	0.00	16,800.00	0.00	\$29.50
20 FEB. 1997	KOCH	PGS	SWING	979,880	0	979,880	201,590.38	0.00	6,369.22	0.00	\$21.22
21 FEB. 1997	KOCH	PGS	COMM. OTHER	2,553,600	0	2,553,600	754,588.60	0.00	0.00	0.00	\$29.55
22 FEB. 1997	MIDCON	PGS	COMM. OTHER	319,200	0	319,200	90,493.20	0.00	0.00	0.00	\$28.35
23 FEB. 1997	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	4,367,620	0	4,367,620	1,222,697.24	0.00	0.00	0.00	\$28.00
24 FEB. 1997	NORAM	PGS	COMM. OTHER	240,000	0	240,000	61,320.00	0.00	0.00	0.00	\$25.55
25 FEB. 1997	PANENERGY	PGS	COMM. OTHER	728,000	0	728,000	204,750.00	0.00	0.00	0.00	\$28.13
26 FEB. 1997	TENNECO(EL PASO MARKETING)	PGS	COMM. OTHER	558,040	0	558,040	158,483.36	0.00	0.00	0.00	\$28.40
27 FEB. 1997	LOUIS DREYFUS	PGS	COMM. OTHER	0	0	0	(54,543.48)	0.00	0.00	0.00	\$0.00
28 FEB. 1997	ENRON CAPITAL & TRADE	PGS	COMM. OTHER	0	0	0	280,175.66	0.00	0.00	0.00	\$0.00
29 FEB. 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	11,177		11,177	3,409.88		0.00		\$30.51
30 FEB. 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	10,845		10,845		68.21	0.00		\$0.63
31 FEB. 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	889,942		889,942			39,010.39		\$4.38
32 FEB. 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	889,942		889,942		5,874.80			\$0.84
33 FEB. 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	917,174		917,174	222,145.54				\$24.22
34	TOTAL			138,687,708	24,339,440	163,027,148	\$8,732,191.94	\$308,444.37	\$3,794,583.38	\$0.00	\$7.87

**This report excludes prior month/period adjustments.

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FOR THE PERIOD OF: APRIL 96 Through MARCH 97
 PRESENT MONTH: FEBRUARY 1997

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 AMOCO	POI# 00611	262	254	7,331	7,113	1.87000	1.82722
2 AMOCO	POI# 25306	167	152	4,395	4,266	2.65000	2.62803
3 AMOCO	POI# 25412	294	285	8,232	7,988	1.87000	1.82722
4 AMOCO	POI# 25412	7,484	7,243	209,000	202,794	2.93500	3.02461
5 AMOCO	POI# 26412	5,000	4,852	140,000	135,843	2.95500	3.04542
6 CALCASIEU GAS GATHERING SYSTEM	POI# 10117	8,146	7,904	228,075	221,303	3.23400	3.33298
7 CALCASIEU GAS GATHERING SYSTEM	POI# 58130	7,354	7,138	205,925	199,811	3.23400	3.33298
8 CITRUS TRADING CORP.	POI# 08578	2,549	2,474	71,382	69,263	2.20000	2.26732
9 CITRUS TRADING CORP.	POI# 17826	3,798	3,685	106,344	103,188	2.70000	2.76262
10 CITRUS TRADING CORP.	POI# 25306	951	922	26,618	25,628	2.20000	2.26732
11 CITRUS TRADING CORP.	POI# 25309	3,500	3,398	98,000	95,090	2.20000	2.26732
12 CORAL ENERGY RESOURCES	POI# 62133	7,500	7,277	210,000	203,765	2.95000	3.04027
13 KOCH GAS SERVICES	POI# 10102	9,120	8,848	255,360	247,776	2.95500	3.04542
14 KOCH GAS SERVICES	POI# 10109	1,121	1,087	31,378	30,446	1.87500	1.93238
15 KOCH GAS SERVICES	POI# 10109	998	968	27,880	27,052	1.95500	2.01482
16 KOCH GAS SERVICES	POI# 10109	1,065	1,034	29,830	28,944	2.36500	2.43737
17 KOCH GAS SERVICES	POI# 10109	288	260	7,500	7,277	2.64500	2.72584
18 KOCH GAS SERVICES	POI# 10109	50	49	1,400	1,358	3.02500	3.11767
19	SUBTOTAL	69,595	57,825	1,668,650	1,619,105	2.84249	2.92947

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per mmbtu.
- (3) Included in the monthly gross volumes above are 333,581 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.

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FOR THE PERIOD OF: APRIL 98 Through MARCH 97
 PRESENT MONTH: FEBRUARY 1997

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
20	MIDCON GAS SERVICES POI# 10240	1,140	1,106	31,920	30,972	2.83500	2.92175
21	NATURAL GAS CLEARINGHOUSE POI# 25309	964	936	27,000	26,198	2.48000	2.55589
22	NATURAL GAS CLEARINGHOUSE POI# 49008	8,450	8,199	238,800	229,575	2.82100	2.90732
23	NATURAL GAS CLEARINGHOUSE POI# 49008	8,184	8,000	173,152	168,011	2.82000	2.90829
24	NORAM POI# 25412	857	832	24,000	23,287	2.55500	2.63316
25	PANENERGY POI# 00811	2,043	1,982	57,200	55,502	2.81250	2.89858
26	PANENERGY POI# 08578	557	541	15,600	15,137	2.81250	2.89858
27	TENNECO (EL PASO MARKETING) POI# 08578	1,993	1,934	55,804	54,147	2.84000	2.92690
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38	TOTAL	81,783	79,355	2,289,928	2,221,935	2.84249	2.92947

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.06% per mmbtu.
- (3) Included in the monthly gross volumes above are 333,581 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.06% per mmbtu.

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FOR THE MONTH OF: FEBRUARY 1987

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)					TOTAL THERM SALES			
1 RESIDENTIAL	5,913,280	6,433,181	519,881	0.08782	38,551,101	38,805,378	(1,745,723)	(0.04528)
2 SMALL COMM. SERVICE	278,783	342,445	65,662	0.23723	2,239,873	2,184,892	54,981	(0.02004)
3 COMMERCIAL SERVICE	8,708,104	10,018,140	1,310,038	0.03194	87,785,180	84,167,878	3,617,302	(0.04187)
4 COMMERCIAL LV-1	10,019,038	10,872,282	853,245	0.06520	99,041,859	97,391,960	1,649,899	(0.01666)
5 COMMERCIAL LV-2	1,133,818	1,401,750	267,932	0.41295	15,533,921	15,888,126	(354,205)	0.02287
8 COMM. ST. LIGHTING	43,914	22,900	21,014	(0.47852)	452,994	284,023	168,971	(0.41718)
7 WHOLESALE	11,689	15,300	3,611	0.30691	113,475	120,109	(6,634)	0.05848
8 NATURAL GAS VEH. SALES	88,911	111,283	22,372	0.66318	542,788	1,103,745	(560,957)	1.03347
8a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
9 TOTAL FIRM SALES	27,173,336	29,217,281	2,043,925	0.07522	244,241,172	237,874,211	6,366,961	(0.02607)
THERM SALES (INTERRUPTIBLE)					TOTAL THERM SALES			
10 INTERRUPTIBLE SMALL	2,352,824	3,787,351	1,434,527	0.60120	27,084,712	39,828,783	(12,744,071)	0.46314
11 INTERRUPTIBLE LV-1	1,210,571	2,717,330	1,506,759	1.24487	14,255,352	18,775,448	(4,520,096)	0.31708
12 INTERRUPTIBLE LV-2	319,978	0	319,978	(1.00000)	8,184,045	837,372	7,346,673	(0.89743)
13 TOTAL INT. SALES	3,883,374	6,484,681	2,601,307	0.66988	49,504,108	59,241,583	(9,737,475)	0.19870
14 TOTAL SALES	31,056,710	35,701,962	4,645,252	0.14957	293,745,281	297,115,794	(3,370,514)	0.01147
THERM SALES (TRANSPORTATION)					TOTAL THERM SALES			
14aaa SMALL COMM. SERVICE	55	0	55	(1.00000)	245	0	245	(1.00000)
14aa COMMERCIAL SERVICE	86,193	0	86,193	(1.00000)	148,401	0	148,401	(1.00000)
14a COMMERCIAL LV-1	1,138,884	0	1,138,884	(1.00000)	2,731,383	0	2,731,383	(1.00000)
15 COMMERCIAL LV-2	403,223	0	403,223	(1.00000)	2,481,481	0	2,481,481	(1.00000)
15a INTERRUPTIBLE SMALL	4,018,190	2,652,880	1,365,310	(0.33978)	37,113,177	28,993,348	8,119,829	(0.27287)
16 INTERRUPTIBLE LV-1	11,347,831	9,743,100	1,604,731	(0.14141)	113,760,489	108,876,100	4,884,389	(0.06050)
17 INTERRUPTIBLE LV-2	23,059,904	31,192,928	8,133,024	0.35289	312,545,672	340,282,960	(27,737,288)	0.08875
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
18 TOTAL TRANSPORTATION	40,034,079	43,588,908	3,554,829	0.08880	488,790,847	474,154,408	14,636,439	0.03144
19 TOTAL THROUGHPUT	71,090,789	79,290,850	8,200,061	0.11535	782,536,128	771,270,292	11,265,836	0.01445
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	188,027	182,880	5,147	(0.01692)	1,990,781	1,978,782	11,999	(0.00703)
21 SMALL COMMERCIAL	5,169	5,315	(146)	0.02825	55,881	58,588	(2,707)	0.01829
22 COMMERCIAL SERVICE	15,099	14,813	286	(0.03219)	182,859	160,776	22,083	(0.01279)
23 COMMERCIAL LV-1	1,877	1,588	289	(0.05307)	17,847	17,437	410	(0.02297)
24 COMMERCIAL LV-2	32	28	4	(0.12500)	390	314	76	(0.19487)
25 COMM. ST. LIGHTING	51	32	19	(0.37255)	515	359	156	(0.30291)
28 WHOLESALE	2	2	0	0.00000	22	22	0	0.00000
27 NATURAL GAS VEH. SALES	23	17	6	(0.26087)	228	182	46	(0.15044)
27a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
28 TOTAL FIRM	208,080	204,475	3,605	(0.01733)	2,228,321	2,212,480	15,841	(0.00711)
NUMBER OF CUSTOMERS (INT.)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 INTERRUPTIBLE SMALL	83	89	(6)	(0.16667)	878	759	119	(0.13554)
30 INTERRUPTIBLE LV-1	21	22	(1)	0.04762	239	242	(3)	0.01255
31 INTERRUPTIBLE LV-2	4	3	1	(0.25000)	44	28	16	(0.36364)
32 TOTAL INT.	108	94	14	(0.12963)	1,161	1,029	132	(0.11378)
NUMBER OF CUSTOMERS (TRANSP)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
32aaa SMALL COMM. SERVICE	9	0	9	0.00000	49	0	49	0.00000
32aa COMMERCIAL SERVICE	30	0	30	0.00000	103	0	103	0.00000
32a COMMERCIAL LV-1	68	0	68	0.00000	202	0	202	0.00000
33 COMMERCIAL LV-2	7	0	7	0.00000	42	0	42	0.00000
33a INTERRUPTIBLE SMALL	45	25	20	(0.44444)	397	275	122	(0.30730)
34 INTERRUPTIBLE LV-1	20	18	2	(0.10000)	213	196	17	(0.07042)
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	77	80	(3)	0.03898
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
36 TOTAL TRANSPORTATION	184	50	134	(0.72826)	1,083	553	530	(0.48938)
37 TOTAL CUSTOMERS	208,372	204,619	3,753	(0.01801)	2,230,565	2,214,062	16,503	(0.00740)
THERM USE PER CUSTOMER								
38 RESIDENTIAL	32	35	(3)	0	19	19	0	(0)
39 SMALL COMMERCIAL	54	84	(30)	0	40	38	2	(0)
40 COMMERCIAL SERVICE	643	888	(245)	0	539	523	16	(0)
41 COMMERCIAL LV-1	5,974	8,721	(2,747)	0	5,549	5,585	(36)	0
42 COMMERCIAL LV-2	35,428	57,205	(21,777)	0	39,831	50,593	(10,762)	0
43 COMM. ST. LIGHTING	881	718	163	(0)	880	735	145	(0)
44 WHOLESALE	5,845	7,650	(1,805)	0	5,158	5,480	(322)	0
45 NATURAL GAS VEH. SALES	2,909	8,548	(5,639)	1	2,402	5,749	(3,347)	1
45a OFF SYSTEM SALES	0	0	0	0	0	0	0	0
46 INTERRUPTIBLE SMALL	28,347	54,599	(26,252)	1	30,848	52,212	(21,364)	1
47 INTERRUPTIBLE LV-1	57,848	123,515	(65,667)	1	59,848	77,584	(17,736)	1
48 INTERRUPTIBLE LV-2	79,995	0	79,995	(1)	185,548	29,808	155,740	(1)
48aaa SMALL COMM. SERVICE(TRANSP.)	8	0	8	(1)	5	0	5	(1)
48aa COMMERCIAL SERVICE(TRANSP.)	2,208	0	2,208	(1)	1,441	0	1,441	(1)
48a COMMERCIAL LV-1 (TRANSP.)	17,253	0	17,253	(1)	13,522	0	13,522	(1)
49 COMMERCIAL LV-2 (TRANSP.)	57,603	0	57,603	(1)	59,321	0	59,321	(1)
49a INTERRUPTIBLE SMALL (TRANSP.)	89,293	108,115	(18,822)	0	93,484	98,158	(4,674)	0
50 INTERRUPTIBLE LV-1 (TRANSP.)	567,392	541,283	26,109	(0)	534,087	539,788	(5,701)	0
51 INTERRUPTIBLE LV-2 (TRANSP.)	3,284,272	4,458,133	(1,173,861)	0	4,059,935	4,253,537	(193,602)	0
52 OFF SYSTEM SALES (TRANSP.)	0	0	0	0	0	0	0	0

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ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

JACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0384	1.0364	1.0335	1.0335	1.0354	1.0285	1.0344	1.0325	1.0364	1.0403	1.0403	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054	1.051	1.051	1.053	1.046	1.052	1.050	1.054	1.058	1.058	
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0462	1.0443	1.0403	1.0403	1.0423	1.0364	1.0394	1.0384	1.0443	1.0541	1.0521	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	1.058	1.060	1.054	1.057	1.056	1.062	1.072	1.070	

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ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462	1.0413	1.0423	1.0433	1.0374	1.0403	1.0384	1.0482	1.0551	1.0521	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	1.060	1.061	1.055	1.058	1.056	1.064	1.073	1.070	
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0492	1.0492	1.0492	1.0492	1.0423	1.0482	1.0433	1.0521	1.0571	1.0531	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067	1.067	1.067	1.060	1.064	1.061	1.070	1.075	1.071	

ACTUAL FOR THE PERIOD OF: APRIL 1986 THROUGH MARCH 1987

EUSTIS, DAYTONA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0453	1.0443	1.0394	1.0394	1.0413	1.0354	1.0384	1.0374	1.0443	1.0551	1.0512	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.96	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.083	1.062	1.057	1.057	1.059	1.053	1.056	1.055	1.062	1.073	1.069	
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

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COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: APRIL 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$221,472	\$198,855	(\$24,617)	(12.51)	\$221,472	\$198,855	(\$24,617)	(12.51)
2 NO NOTICE SERVICE	\$24,930	\$49,860	\$24,930	50.00	\$24,930	\$49,860	\$24,930	50.00
3 SWING SERVICE	\$937,148	\$1,088,156	\$151,008	13.88	\$937,148	\$1,088,156	\$151,008	13.88
4 COMMODITY (Other)	\$4,094,825	\$4,147,159	\$52,334	1.28	\$4,094,825	\$4,147,159	\$52,334	1.28
5 DEMAND	\$3,558,125	\$3,489,186	(\$68,959)	(1.98)	\$3,558,125	\$3,489,186	(\$68,959)	(1.98)
6 OTHER	\$74,113	\$100,000	\$25,887	0.00	\$74,113	\$100,000	\$25,887	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$69,739	\$85,607	\$15,868	18.54	\$69,739	\$85,607	\$15,868	18.54
8 DEMAND	\$604,833	\$677,715	\$72,882	10.75	\$604,833	\$677,715	\$72,882	10.75
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,236,042	\$8,307,875	\$71,833	0.86	\$8,236,042	\$8,307,875	\$71,833	0.86
12 NET UNBILLED	(\$293,720)	\$0	\$293,720	0.00	(\$293,720)	\$0	\$293,720	0.00
13 COMPANY USE	\$7,501	\$0	(\$7,501)	0.00	\$7,501	\$0	(\$7,501)	0.00
14 TOTAL THERM SALES	\$8,025,971	\$8,307,875	\$281,904	3.39	\$8,025,971	\$8,307,875	\$281,904	3.39

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

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THERMS PURCHASED	CURRENT MONTH: APRIL 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	36,510,115	32,981,623	(3,528,492)	(10.70)	36,510,115	32,981,623	(3,528,492)	(10.70)
16 NO NOTICE SERVICE (Billing Determinants Only)	3,000,000	6,000,000	3,000,000	50.00	3,000,000	6,000,000	3,000,000	50.00
17 SWING SERVICE (Commodity)	4,555,290	5,850,300	1,295,010	22.14	4,555,290	5,850,300	1,295,010	22.14
18 COMMODITY (Other) (Commodity)	20,419,960	16,100,470	(4,319,490)	(26.83)	20,419,960	16,100,470	(4,319,490)	(26.83)
19 DEMAND (Billing Determinants Only)	53,072,484	63,506,424	10,433,940	16.43	53,072,484	63,506,424	10,433,940	16.43
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	10,948,090	12,552,300	1,604,210	12.78	10,948,090	12,552,300	1,604,210	12.78
22 DEMAND	13,126,390	14,730,600	1,604,210	10.89	13,126,390	14,730,600	1,604,210	10.89
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	24,975,250	21,950,770	(3,024,480)	(13.78)	24,975,250	21,950,770	(3,024,480)	(13.78)
25 NET UNBILLED	(787,121)	0	787,121	0.00	(787,121)	0	787,121	0.00
26 COMPANY USE	19,746	0	(19,746)	0.00	19,746	0	(19,746)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	22,469,935	21,950,770	(519,165)	(2.37)	22,469,935	21,950,770	(519,165)	(2.37)

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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

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CENTS PER THERM		CURRENT MONTH: APRIL 97				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00607	0.00597	(0.00010)	(1.63)	0.00607	0.00597	(0.00010)	(1.63)
29	NO NOTICE SERVICE (2/18)	0.00831	0.00831	0.00000	0.00	0.00831	0.00831	0.00000	0.00
30	SWING SERVICE (3/17)	0.20573	0.18600	(0.01973)	(10.81)	0.20573	0.18600	(0.01973)	(10.81)
31	COMMODITY (Other) (4/18)	0.20053	0.25758	0.05705	22.15	0.20053	0.25758	0.05705	22.15
32	DEMAND (5/19)	0.06704	0.05494	(0.01210)	(22.02)	0.06704	0.05494	(0.01210)	(22.02)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00637	0.00682	0.00045	8.80	0.00637	0.00682	0.00045	8.80
35	DEMAND (8/22)	0.04808	0.04601	(0.00007)	(0.15)	0.04808	0.04601	(0.00007)	(0.15)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.32977	0.37848	0.04871	12.87	0.32977	0.37848	0.04871	12.87
38	NET UNBILLED (12/25)	0.37318	0.00000	(0.37318)	0.00	0.37318	0.00000	(0.37318)	0.00
39	COMPANY USE (13/26)	0.37987	0.00000	(0.37987)	0.00	0.37987	0.00000	(0.37987)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.36654	0.37848	0.01194	3.18	0.36654	0.37848	0.01194	3.18
41	TRUE-UP (E-4)	(0.00519)	(0.00519)	0.00000	0.00	(0.00519)	(0.00519)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.36135	0.37329	0.01194	3.20	0.36135	0.37329	0.01194	3.20
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36270	0.37469	0.01199	3.20	0.36270	0.37469	0.01199	3.20
45	PGA FACTOR ROUNDED TO NEAREST .001	36.270	37.469	1.19864	3.20	36.270	37.469	1.19864	3.20

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PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 97 through MARCH 98
 CURRENT MONTH: APRIL 1997

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	28,990,340	\$184,971	\$0.00811
2 Commodity Pipeline (SNG./SO GA)	7,335,540	\$48,581	\$0.00682
3 Cashouts-Peoples' Transportation Customers	468,898	\$2,899	\$0.00619
4 Cashouts-Supplier Aggregation (Test) Program	105,153	\$717	\$0.00682
5 Commodity Pipeline (FGT)-Prior Month Adjustment	35,040	\$239	\$0.00682
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adjustment	1,575,344	\$4,085	\$0.00259
7			
8 TOTAL COMMODITY (Pipeline)	36,510,115	\$221,472	\$0.00607
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$83,364	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	4,555,390	\$833,836	\$0.18300
11 Swing Service-Demand-3rd Party Suppliers-Mar. '97 Accrual Adj.		\$750	\$0.00000
12 Swing Service-Commodity-3rd Party Suppliers-Mar. '97 Accrual Adj.	(100)	\$19,399	(\$193.98600)
13			
14			
15			
16 TOTAL SWING SERVICE	4,555,290	\$937,148	\$0.20573
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	19,027,240	\$3,751,488	\$0.19716
18 City of Sunrise	12,313	\$8,207	\$0.66655
19 Central Florida Gas	24,908	\$11,248	\$0.45157
20 Cashouts-Peoples' Transportation Customers	482,228	\$96,247	\$0.19959
21 Cashouts-Supplier Aggregation (Test) Program	108,371	\$17,993	\$0.16603
22 Purchases from 3rd Party Suppliers-Prior Month Adj.	(6,860)	(\$1,219)	\$0.00000
23 Imbalance Cashout-(FGT)-Set. '96	(64,860)	(\$11,351)	\$0.17500
24 Imbalance Cashout-(FGT)-Oct. '96	836,620	\$166,566	\$0.22300
25 Commodity-3rd Party Suppliers-Mar. '97 Accrual Adj.	0	\$35,645	\$0.00000
26 TOTAL COMMODITY (Other)	20,419,960	\$4,094,825	\$0.20053
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	82,865,300	\$4,269,339	\$0.05165
28 Demand (SNG/SO GA)	9,850,000	\$468,423	\$0.04756
29 Temporary Acquisition Reservation Charge-(FGT)	2,160,000	\$106,985	\$0.04953
30 Temporary Relinquishment Credit-(FGT)	(45,240,910)	(\$1,385,614)	\$0.03063
31 Volumetric Relinquishment Credit-(FGT)	(431,510)	(\$17,608)	\$0.04081
32 Cashouts-Peoples' Transportation Customers	468,898	\$22,489	\$0.04794
33 Capacity Discount-Transp. Customer	3,855,462	\$93,207	\$0.02550
34 Volumetric Relinquishment Credit-(FGT)-Adj.-Mar.'97	(28,100)	(\$1,392)	\$0.04953
35 Demand (SNG/SO GA)-Prior Month Adjustment	(26,456)	\$2,316	(\$0.08761)
36			
37 TOTAL DEMAND	53,072,484	\$3,558,125	\$0.06704
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	\$0	\$0.00000
39 Administrative Costs	0	\$73,617	\$0.00000
40 Legal Fees	0	\$496	\$0.00000
41			
42			
43			
44			
45 TOTAL OTHER	0	\$74,113	\$0.00000

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FOR THE PERIOD OF: APRIL 97 Through MARCH 98 Page 1 of 1

	CURRENT MONTH: APRIL 97				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$5,024,473	\$5,235,315	\$210,842	\$0.04198	\$5,024,473	\$5,235,315	\$210,842	\$0.04198
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,204,068	3,072,559	(131,509)	(0.04104)	3,204,068	3,072,559	(131,509)	(0.04104)
3 TOTAL	8,228,541	8,307,874	79,333	0.00984	8,228,541	8,307,874	79,333	0.00984
4 FUEL REVENUES (NET OF REVENUE TAX)	8,025,971	8,307,875	281,904	0.03512	8,025,971	8,307,875	281,904	0.03512
5 TRUE-UP REFUND/(COLLECTION)	97,326	97,326	0	0.00000	97,326	97,326	0	0.00000
8 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,123,297	8,405,201	281,904	0.03470	8,123,297	8,405,201	281,904	0.03470
7 TRUE-UP PROVISION - THIS PERIOD (LINE 8 - LINE 3)	(105,244)	97,327	202,571	(1.92477)	(105,244)	97,327	202,571	(1.92477)
8 INTEREST PROVISION-THIS PERIOD (21)	(12,668)	17,222	29,890	(2.35955)	(12,668)	17,222	29,890	(2.35947)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,640,184)	3,638,516	6,278,700	(2.37813)	(2,640,184)	3,638,516	6,278,700	(2.37813)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(97,326)	(97,326)	0	0.00000	(97,326)	(97,326)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(2,855,422)	3,855,739	6,511,161	(2.28028)	(2,855,422)	3,855,739	6,511,161	(2.28028)
11a REFUNDS FROM PIPELINE	130,388	0	(130,388)	0.00000	130,388	0	(130,388)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(2,725,034)	3,855,739	6,380,773	(2.34154)	(\$2,725,034)	\$3,855,739	\$6,380,773	(\$2.34154)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,640,184)	3,638,516	6,278,700	(2.37813)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	(2,712,366)	3,638,517	6,350,883	(2.34145)				
15 TOTAL (13+14)	(5,352,550)	7,277,033	12,829,583	(2.35955)				
16 AVERAGE (50% OF 15)	(2,676,275)	3,638,517	6,314,792	(2.35955)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.74	5.74	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.82	5.82	0	0.00000				
19 TOTAL (17+18)	11.360	11.360	0	0.00000				
20 AVERAGE (50% OF 19)	5.680	5.660	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.473	0.473	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$12,668)	\$17,222	\$29,890	(\$2.35955)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 97

MARCH 98

PRESENT MONTH:

APR. 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 APR. 1997	FGT	PGS	FTS-1 COMM. PIPELINE	25,847,160		25,847,160		\$183,372.41			\$0.84
2 APR. 1997	FGT	PGS	FTS-1 COMM. PIPELINE		10,948,090	10,948,090		89,739.34			\$0.84
3 APR. 1997	FGT	PGS	FTS-2 COMM. PIPELINE	1,343,180		1,343,180		1,598.38			\$0.12
4 APR. 1997	FGT	PGS	FTS-1 DEMAND	38,123,890		38,123,890			\$2,567,344.11		\$8.73
5 APR. 1997	FGT	PGS	FTS-1 DEMAND		10,948,090	10,948,090			542,258.84		\$4.95
8 APR. 1997	FGT	PGS	FTS-2 DEMAND	1,480,700		1,480,700			423,842.37		\$29.00
7 APR. 1997	FGT	PGS	NO NOTICE	3,000,000		3,000,000			24,930.00		\$0.83
8 APR. 1997	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,855,482		3,855,482			\$93,206.95		\$2.55
9 APR. 1997	SEMINOLE	PGS	COMM. OTHER	7,490,130	0	7,490,130	\$1,347,808.28	0.00	0.00	0	\$17.99
10 APR. 1997	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	7,335,540		7,335,540		48,561.26			\$0.68
11 APR. 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND	8,850,000		8,850,000			488,422.73		\$4.76
12 APR. 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,178,300	2,178,300			82,573.98		\$2.87
13 APR. 1997	AMOCO	PGS	COMM. OTHER	450,000	0	450,000	94,050.00	0.00	0.00	0.00	\$20.90
14 APR. 1997	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,555,390	0	4,555,390	833,838.37	0.00	83,363.84	0.00	\$20.13
15 APR. 1997	CITRUS TRADING	PGS	COMM. OTHER	2,091,410	0	2,091,410	480,110.20	0.00	0.00	0.00	\$22.00
16 APR. 1997	FINA	PGS	COMM. OTHER	1,500,000	0	1,500,000	253,500.00	0.00	0.00	0.00	\$18.90
17 APR. 1997	KOCH GAS SERVICES	PGS	COMM. OTHER	500,000	0	500,000	99,500.00	0.00	0.00	0.00	\$19.90
18 APR. 1997	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	1,712,360	0	1,712,360	316,518.82	0.00	0.00	0.00	\$18.48
19 APR. 1997	PANENERGY	PGS	COMM. OTHER	2,888,940	0	2,888,940	544,675.32	0.00	0.00	0.00	\$18.87
20 APR. 1997	TEXACO	PGS	COMM. OTHER	1,890,000	0	1,890,000	322,717.50	0.00	0.00	0.00	\$17.08
21 APR. 1997	UNION PACIFIC	PGS	COMM. OTHER	506,400	0	506,400	88,088.00	0.00	0.00	0.00	\$17.00
22 APR. 1997	ENRON CAPITAL & TRADE	PGS	COMM. OTHER	0	0	0	226,519.88	0.00	0.00	0.00	\$0.00
23 APR. 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	108,371		108,371	17,993.30		0.00		\$16.60
24 APR. 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	105,153		105,153		717.15	0.00		\$0.68
25 APR. 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	488,898		488,898			22,468.78		\$4.79
28 APR. 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	488,898		488,898		2,899.21			\$0.82
27 APR. 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	482,228		482,228	96,247.49				\$19.96
28	TOTAL		**This report excludes prior month/period adjustments.	115,631,510	24,074,480	139,705,990	\$4,699,365.26	\$288,687.75	\$4,288,211.40	\$0.00	\$8.84

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FOR THE PERIOD OF: APRIL 97 Through MARCH 98
 PRESENT MONTH: APRIL 1997

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1	AMOCO DRN# 7995	1,500	1,457	45,000	43,718	2.09000	2.15131
2	CALCASIEU DRN# 105028	15,185	14,752	455,539	442,556	2.01300	2.07205
3	CITRUS DRN# 157739	912	886	27,372	26,592	2.20000	2.26454
4	CITRUS DRN# 157740	875	850	28,250	25,602	2.20000	2.26454
5	CITRUS DRN# 157742	1,884	1,836	50,519	49,079	2.20000	2.26454
6	CITRUS DRN# 25809	3,500	3,400	105,000	102,008	2.20000	2.26454
7	FINA DRN# 42828	5,000	4,858	150,000	145,725	1.69000	1.73958
8	KOCH DRN# 9906	1,667	1,619	50,000	48,575	1.99000	2.04838
9	NATURAL GAS CLEARINGHOUSE DRN# 157742	233	228	6,982	6,783	1.78000	1.83222
10	NATURAL GAS CLEARINGHOUSE DRN# 716	3,733	3,827	112,000	108,808	1.74000	1.79104
11	NATURAL GAS CLEARINGHOUSE DRN# 7995	1,742	1,892	52,254	50,785	2.09000	2.15131
12	PANENERGY DRN# 157739	4,956	4,815	148,694	144,456	1.78000	1.83222
13	PANENERGY DRN# 7995	4,667	4,534	140,000	136,010	2.00000	2.05867
14	TEXACO DRN# 23422	4,300	4,177	129,000	125,324	1.70750	1.75759
15	TEXACO DRN# 42828	2,000	1,943	60,000	58,290	1.70750	1.75759
16	UNION DRN# 24662	1,688	1,640	50,540	49,197	1.70000	1.74967
17							
18							
19	TOTAL	63,642	52,113	1,609,250	1,583,386	1.92273	1.97914

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.85% per dth.
- (3) Included in the monthly gross volumes above are 138,264 dth's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 2.85% per dth.

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FOR THE MONTH OF: APRIL 1997

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)					TOTAL THERM SALES			
1 RESIDENTIAL	3,117,344	3,700,247	582,903	0.18689	3,117,344	3,700,247	582,903	0.18689
2 SMALL COMM. SERVICE	186,628	232,030	43,402	0.23000	186,628	232,030	43,402	0.23000
3 COMMERCIAL SERVICE	7,821,165	7,382,476	(438,689)	(0.05609)	7,821,165	7,382,476	(438,689)	(0.05609)
4 COMMERCIAL LV-1	7,079,381	6,967,940	(111,441)	(0.01574)	7,079,381	6,967,940	(111,441)	(0.01574)
5 COMMERCIAL LV-2	965,920	941,291	(24,629)	(0.04527)	965,920	941,291	(24,629)	(0.04527)
6 NATURAL GAS VEH. SALES	43,678	69,402	25,724	0.58894	43,678	69,402	25,724	0.58894
7 COMM. ST. LIGHTING	45,140	43,710	(1,430)	(0.03169)	45,140	43,710	(1,430)	(0.03169)
8 WHOLESALE	0	9,700	9,700	0.00000	0	9,700	9,700	0.00000
8a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
9 TOTAL FIRM SALES	19,281,257	19,346,796	65,539	0.00340	19,281,257	19,346,796	65,539	0.00340
THERM SALES (INTERRUPTIBLE)					TOTAL THERM SALES			
10 INTERRUPTIBLE SMALL	2,162,274	1,800,560	(361,714)	(0.16728)	2,162,274	1,800,560	(361,714)	(0.16728)
11 INTERRUPTIBLE LV-1	801,819	1,149,820	348,001	0.43401	801,819	1,149,820	348,001	0.43401
12 INTERRUPTIBLE LV-2	224,586	0	(224,586)	(1.00000)	224,586	0	(224,586)	(1.00000)
13 TOTAL INT. SALES	3,188,679	2,950,380	(238,299)	(0.07473)	3,188,679	2,950,380	(238,299)	(0.07473)
14 TOTAL SALES	22,469,935	22,297,176	(172,759)	(0.00769)	22,469,935	22,297,176	(172,759)	(0.00769)
THERM SALES (TRANSPORTATION)					TOTAL THERM SALES			
15a SMALL COMM. SERVICE	36	0	(36)	(1.00000)	36	0	(36)	(1.00000)
15 COMMERCIAL SERVICE	119,081	1,201,798	1,082,717	0.90231	119,081	1,201,798	1,082,717	0.90231
16 COMMERCIAL LV-1	2,045,352	2,709,755	664,403	0.32484	2,045,352	2,709,755	664,403	0.32484
17 COMMERCIAL LV-2	407,057	751,457	344,400	0.84607	407,057	751,457	344,400	0.84607
18 NATURAL GAS VEHICLE SALES	0	11,298	11,298	0.00000	0	11,298	11,298	0.00000
19 INTERRUPTIBLE SMALL	4,225,915	4,605,611	379,697	0.08985	4,225,915	4,605,611	379,697	0.08985
20 INTERRUPTIBLE LV-1	11,202,498	10,816,180	(386,318)	(0.03431)	11,202,498	10,816,180	(386,318)	(0.03431)
21 INTERRUPTIBLE LV-2	24,361,786	28,248,641	3,886,855	0.15955	24,361,786	28,248,641	3,886,855	0.15955
21a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
22 TOTAL TRANSPORTATION	42,361,724	48,346,740	5,985,016	0.14128	42,361,724	48,346,740	5,985,016	0.14128
23 TOTAL THROUGHPUT	64,831,659	70,643,916	5,812,257	0.08965	64,831,659	70,643,916	5,812,257	0.08965
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOM PERIOD TO DATE			
24 RESIDENTIAL	186,057	187,199	1,142	0.00614	186,057	187,199	1,142	0.00614
25 SMALL COMMERCIAL	5,078	5,149	71	0.01398	5,078	5,149	71	0.01398
26 COMMERCIAL SERVICE	14,987	12,139	(2,848)	(0.19003)	14,987	12,139	(2,848)	(0.19003)
27 COMMERCIAL LV-1	1,534	1,335	(199)	(0.12973)	1,534	1,335	(199)	(0.12973)
28 COMMERCIAL LV-2	25	23	(2)	(0.08000)	25	23	(2)	(0.08000)
29 NATURAL GAS VEH. SALES	22	19	(3)	(0.13636)	22	19	(3)	(0.13636)
30 COMM. ST. LIGHTING	52	53	1	0.01923	52	53	1	0.01923
31 WHOLESALE	0	2	2	0.00000	0	2	2	0.00000
31a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
32 TOTAL FIRM	207,755	205,919	(1,836)	(0.00884)	207,755	205,919	(1,836)	(0.00884)
NUMBER OF CUSTOMERS (INT.)					AVG. NO. OF CUSTOM PERIOD TO DATE			
33 INTERRUPTIBLE SMALL	84	41	(43)	(0.51190)	84	41	(43)	(0.51190)
34 INTERRUPTIBLE LV-1	21	16	(5)	(0.23810)	21	16	(5)	(0.23810)
35 INTERRUPTIBLE LV-2	4	2	(2)	(0.50000)	4	2	(2)	(0.50000)
36 TOTAL INT.	109	59	(50)	(0.45872)	109	59	(50)	(0.45872)
37 TOTAL SALES CUSTOMERS	207,864	205,978	(1,886)	(0.00907)	207,864	205,978	(1,886)	(0.00907)
NUMBER OF CUSTOMERS (TRANSP.)					AVG. NO. OF CUSTOM PERIOD TO DATE			
38a SMALL COMM. SERVICE	7	0	(7)	(1.00000)	7	0	(7)	(1.00000)
38 COMMERCIAL SERVICE	73	2,848	2,775	38.01370	73	2,848	2,775	38.01370
39 COMMERCIAL LV-1	142	313	171	1.20423	142	313	171	1.20423
40 COMMERCIAL LV-2	8	4	(4)	0.50000	8	4	(4)	0.50000
41 NATURAL GAS VEHICLE SALES	0	4	4	0.00000	0	4	4	0.00000
42 INTERRUPTIBLE SMALL	48	56	8	0.16667	48	56	8	0.16667
43 INTERRUPTIBLE LV-1	20	23	3	0.15000	20	23	3	0.15000
44 INTERRUPTIBLE LV-2	7	8	1	0.14286	7	8	1	0.14286
44a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
45 TOTAL TRANSP. CUSTOMERS	305	3264	2,959	9.70164	305	3264	2,959	9.70164
46 TOTAL CUSTOMERS	208,169	209,242	1,073	0.00515	208,169	209,242	1,073	0.00515
THERM USE PER CUSTOMER								
47 RESIDENTIAL	17	20	3	0	17	20	3	0
48 SMALL COMMERCIAL	37	45	8	0	37	45	8	0
49 COMMERCIAL SERVICE	522	608	86	0	522	608	86	0
50 COMMERCIAL LV-1	4,615	5,219	604	0	4,615	5,219	604	0
51 COMMERCIAL LV-2	39,437	40,926	1,489	0	39,437	40,926	1,489	0
52 NATURAL GAS VEH. SALES	1,985	3,653	1,667	1	1,985	3,653	1,667	1
53 COMM. ST. LIGHTING	868	825	(43)	(0)	868	825	(43)	(0)
54 WHOLESALE	0	4,850	4,850	0	0	4,850	4,850	0
54a OFF SYSTEM SALES	0	0	0	0	0	0	0	0
55 INTERRUPTIBLE SMALL	25,741	43,916	18,175	1	25,741	43,916	18,175	1
56 INTERRUPTIBLE LV-1	36,182	71,864	33,682	1	36,182	71,864	33,682	1
57 INTERRUPTIBLE LV-2	56,146	0	(56,146)	(1)	56,146	0	(56,146)	(1)
58a SMALL COMM. SERVICE(TRANSP.)	5	0	(5)	(1)	5	0	(5)	(1)
58 COMMERCIAL SERVICE(TRANSP.)	1,631	422	(1,209)	(1)	1,631	422	(1,209)	(1)
59 COMMERCIAL LV-1 (TRANSP.)	14,404	8,657	(5,747)	(0)	14,404	8,657	(5,747)	(0)
60 COMMERCIAL LV-2 (TRANSP.)	50,882	62,621	11,739	0	50,882	62,621	11,739	0
61 NATURAL GAS VEHICLES(TRANSP.)	0	2,825	2,825	0	0	2,825	2,825	0
62 INTERRUPTIBLE SMALL (TRANSP.)	88,040	82,243	(5,797)	(0)	88,040	82,243	(5,797)	(0)
63 INTERRUPTIBLE LV-1 (TRANSP.)	560,125	470,356	(89,769)	(0)	560,125	470,356	(89,769)	(0)
64 INTERRUPTIBLE LV-2 (TRANSP.)	3,480,255	3,531,080	50,825	0	3,480,255	3,531,080	50,825	0
64a OFF SYSTEM SALES-(TRANSP.)	0	0	0	0	0	0	0	0

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COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
JACKSONVILLE DIVISION:	'97	'97	'97	'97	'97	'97	'97	'97	'97	'98	'98	'98
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0354											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01897											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053											
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0423											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060											

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ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
	'97	'97	'97	'97	'97	'97	'97	'97	'97	'98	'98	'98
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0423											
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060											
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0472											
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065											

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
EUSTIS, DAYTONA DIVISIONS:	'97	'97	'97	'97	'97	'97	'97	'97	'97	'98	'98	'98
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0384											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01897											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057											
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

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**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**

SCHEDULE A-1

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: MAY 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$53,258	\$173,778	\$120,520	69.35	\$274,730	\$370,633	\$95,903	25.88
2 NO NOTICE SERVICE	\$51,522	\$51,522	\$0	0.00	\$76,452	\$101,382	\$24,930	24.59
3 SWING SERVICE	\$766,218	\$716,100	(\$50,118)	(7.00)	\$1,703,366	\$1,804,256	\$100,890	5.59
4 COMMODITY (Other)	\$3,666,101	\$5,228,389	\$1,560,288	29.84	\$7,782,926	\$9,375,548	\$1,612,622	17.20
5 DEMAND	\$2,363,545	\$2,279,033	(\$84,512)	(3.71)	\$5,921,670	\$5,768,199	(\$153,471)	(2.66)
6 OTHER	\$125,177	\$100,000	(\$25,177)	0.00	\$199,290	\$200,000	\$710	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$35,057	\$77,238	\$42,181	54.61	\$104,796	\$162,845	\$58,049	35.65
8 DEMAND	\$593,636	\$621,939	\$28,303	4.55	\$1,198,469	\$1,299,654	\$101,185	7.79
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,399,127	\$7,849,644	\$1,450,517	18.48	\$14,635,169	\$16,157,519	\$1,522,350	9.42
12 NET UNBILLED	(\$174,720)	\$0	\$174,720	0.00	(\$468,440)	\$0	\$468,440	0.00
13 COMPANY USE	\$7,562	\$0	(\$7,562)	0.00	\$15,063	\$0	(\$15,063)	0.00
14 TOTAL THERM SALES	\$7,770,185	\$7,849,644	\$79,459	1.01	\$15,796,155	\$16,157,519	\$361,364	2.24

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

THERMS PURCHASED	CURRENT MONTH: MAY 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	30,865,492	32,065,320	1,199,828	3.74	87,375,607	65,046,943	(2,328,664)	(3.58)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	9,200,000	12,200,000	3,000,000	24.59
17 SWING SERVICE (Commodity)	3,254,960	3,255,000	40	0.00	7,810,250	9,105,300	1,295,050	14.22
18 COMMODITY (Other) (Commodity)	17,245,814	17,485,080	239,466	1.37	37,865,574	33,585,550	(4,080,024)	(12.15)
19 DEMAND (Billing Determinants Only)	46,583,328	38,984,908	(7,598,422)	(19.49)	99,655,812	102,491,330	2,835,518	2.77
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,215,050	11,325,240	(889,810)	(7.86)	23,163,140	23,877,540	714,400	2.99
22 DEMAND	14,393,350	13,576,150	(817,200)	(6.02)	27,519,740	28,306,750	787,010	2.78
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	20,500,574	20,740,080	239,506	1.15	45,475,824	42,690,850	(2,784,974)	(6.52)
25 NET UNBILLED	(468,055)	0	468,055	0.00	(1,255,176)	0	1,255,176	0.00
26 COMPANY USE	19,908	0	(19,908)	0.00	39,654	0	(39,654)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	21,585,877	20,740,080	(845,797)	(4.08)	44,055,812	42,690,850	(1,364,962)	(3.20)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

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CENTS PER THERM		CURRENT MONTH: MAY 97				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00173	0.00542	0.00389	68.16	0.00408	0.00570	0.00182	28.44
29	NO NOTICE SERVICE (2/18)	0.00831	0.00831	0.00000	0.00	0.00831	0.00831	0.00000	0.00
30	SWING SERVICE (3/17)	0.23540	0.22000	(0.01540)	(7.00)	0.21809	0.19815	(0.01994)	(10.06)
31	COMMODITY (Other) (4/18)	0.21270	0.28902	0.08632	26.87	0.20810	0.27915	0.07305	26.17
32	DEMAND (5/19)	0.05074	0.05846	0.00772	13.21	0.05942	0.05828	(0.00314)	(5.58)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00287	0.00682	0.00395	57.92	0.00452	0.00882	0.00230	33.66
35	DEMAND (8/22)	0.04124	0.04581	0.00457	9.97	0.04355	0.04591	0.00236	5.15
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.31214	0.37846	0.06633	17.53	0.32182	0.37848	0.05666	14.97
38	NET UNBILLED (12/25)	0.37329	0.00000	(0.37329)	0.00	0.37321	0.00000	(0.37321)	0.00
39	COMPANY USE (13/26)	0.37985	0.00000	(0.37985)	0.00	0.37986	0.00000	(0.37986)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.28645	0.37648	0.08203	21.67	0.33220	0.37848	0.04628	12.23
41	TRUE-UP (E-4)	(0.00519)	(0.00519)	0.00000	0.00	(0.00519)	(0.00519)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.28126	0.37329	0.08203	21.97	0.32701	0.37329	0.04628	12.40
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.28235	0.37469	0.08234	21.97	0.32824	0.37469	0.04646	12.40
45	PGA FACTOR ROUNDED TO NEAREST .001	29.235	37.469	8.23357	21.97	32.824	37.469	4.64553	12.40

FOR THE PERIOD OF: APRIL 97 through MARCH 98
CURRENT MONTH: MAY 1997

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	23,866,170	\$58,140	\$0.00244
2 Commodity Pipeline (SNG./SO GA)	6,129,851	\$44,250	\$0.00722
3 Cashouts-Peoples' Transportation Customers	1,009,057	\$2,868	\$0.00284
4 Cashouts-Supplier Aggregation (Test) Program	276,112	\$1,339	\$0.00485
5 Commodity Pipeline (FGT)-Prior Month Adjustment	63,500	\$404	\$0.00637
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adjustment	(183,120)	(\$51,857)	\$0.28319
7 Prior Month Adj. With 3rd Party Supplier	(298,078)	(\$1,886)	\$0.00637
8 TOTAL COMMODITY (Pipeline)	30,865,492	\$53,258	\$0.00173
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$69,658	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	3,254,960	\$696,561	\$0.21400
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	3,254,960	\$766,218	\$0.23540
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	15,900,780	\$3,349,138	\$0.21063
18 City of Sunrise	14,010	\$8,020	\$0.57247
19 Central Florida Gas	4,482	\$1,819	\$0.40586
20 Cashouts-Peoples' Transportation Customers	1,043,937	\$205,490	\$0.19684
21 Cashouts-Supplier Aggregation (Test) Program	284,849	\$51,970	\$0.18245
22 Purchases from 3rd Party Suppliers-Prior Month Adj.	(305,084)	(\$67,106)	\$0.21996
23 Imbalance Cashout-(FGT)-Nov. '98	585,140	\$158,804	\$0.28100
24 Commodity-3rd Party Suppliers-Apr. '97 Accrual Adj.	(262,500)	(\$40,034)	\$0.15251
25			
26 TOTAL COMMODITY (Other)	17,245,614	\$3,668,101	\$0.21270
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	57,782,140	\$2,819,775	\$0.04880
28 Demand (SNG/SO GA)	9,498,851	\$468,258	\$0.04931
29 Temporary Acquisition Reservation Charge-(FGT)	2,311,240	\$100,583	\$0.04352
30 Temporary Relinquishment Credit-(FGT)	(26,965,010)	(\$1,134,632)	\$0.04208
31 Volumetric Relinquishment Credit-(FGT)	(268,390)	(\$10,869)	\$0.04050
32 Cashouts-Peoples' Transportation Customers	1,009,057	\$42,008	\$0.04163
33 Capacity Discount-Transp. Customer	3,746,088	\$98,103	\$0.02585
34 Volumetric Relinquishment Credit-(FGT)-Adj.-Apr.'97	(11,660)	(\$453)	\$0.03885
35 Demand (SNG/SO GA)-Prior Month Adjustment	(220,910)	(\$2,562)	\$0.01160
36 Prior Month Adj. With 3rd Party Supplier	(298,078)	(\$14,665)	\$0.04953
37 TOTAL DEMAND	46,583,328	\$2,363,545	\$0.05074
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	\$0	\$0.00000
39 Administrative Costs	0	\$125,009	\$0.00000
40 Legal Fees	0	\$168	\$0.00000
41			
42			
43			
44			
45 TOTAL OTHER	0	\$125,177	\$0.00000

FOR THE PERIOD OF: APRIL 97 Through MARCH 98 Page 1 of 1

	CURRENT MONTH: MAY 97				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,428,766	\$5,944,469	\$1,517,733	\$0.34285	\$9,451,229	\$11,179,804	\$1,728,575	\$0.18269
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,984,809	1,905,156	(59,653)	(0.03038)	\$5,186,877	\$4,977,715	(191,182)	(0.03698)
3 TOTAL	6,391,565	7,849,645	1,458,080	0.22813	\$14,820,106	\$18,157,519	1,537,413	0.10516
4 FUEL REVENUES (NET OF REVENUE TAX)	7,770,185	7,849,644	79,459	0.01023	\$15,798,155	\$16,157,519	361,364	0.02288
5 TRUE-UP REFUND/(COLLECTION)	97,328	97,328	0	0.00000	\$194,852	\$194,852	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,867,511	7,948,970	79,459	0.01010	\$15,990,807	\$16,352,171	361,364	0.02260
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,475,945	97,325	(1,378,620)	(0.93406)	\$1,370,701	\$194,852	(1,176,049)	(0.85799)
8 INTEREST PROVISION-THIS PERIOD (21)	(9,517)	17,091	26,608	(2.79579)	(\$22,185)	\$34,313	56,497	(2.54885)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,725,034)	3,655,739	6,380,773	(2.34154)	(2,640,184)	3,638,516	6,278,700	(2.37813)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(97,326)	(97,326)	0	0.00000	(\$194,852)	(\$194,852)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(1,355,931)	3,672,829	5,028,760	(3.70871)	(1,486,319)	3,672,829	5,159,148	(3.47109)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$130,388	\$0	(130,388)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(1,355,931)	3,672,829	5,028,760	(3.70871)	(\$1,355,931)	\$3,672,829	\$5,028,760	(\$3.70871)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,725,034)	3,655,739	6,380,773	(2.34154)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	(1,348,414)	3,655,738	5,002,153	(3.71517)				
15 TOTAL (13+14)	(4,071,448)	7,311,478	11,382,926	(2.79579)				
16 AVERAGE (50% OF 15)	(2,035,724)	3,655,739	5,691,463	(2.79579)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.62	5.62	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.60	5.60	0	0.00000				
19 TOTAL (17+18)	11.220	11.220	0	0.00000				
20 AVERAGE (50% OF 19)	5.610	5.610	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.468	0.468	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$9,517)	\$17,091	\$26,608	(\$2.79579)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

Composite Exhibit No. _____
 Docket No. 970003-GU
 Tampa Electric Company d/b/a
 Peoples Gas System
 (EE-1)
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TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 97

MARCH 98

PRESENT MONTH:

MAY 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 MAY 1997	FGT	PGS	FTS-1 COMM. PIPELINE	17,701,750		17,701,750		\$50,804.02			\$0.29
2 MAY 1997	FGT	PGS	FTS-1 COMM. PIPELINE		12,215,050	12,215,050		35,057.19			\$0.29
3 MAY 1997	FGT	PGS	FTS-2 COMM. PIPELINE	6,164,420		6,164,420		7,335.88			\$0.12
4 MAY 1997	FGT	PGS	FTS-1 DEMAND	25,701,150		25,701,150			\$1,153,877.00		\$4.48
5 MAY 1997	FGT	PGS	FTS-1 DEMAND		12,215,050	12,215,050			531,721.18		\$4.35
6 MAY 1997	FGT	PGS	FTS-2 DEMAND	7,158,830		7,158,830			620,980.91		\$8.87
7 MAY 1997	FGT	PGS	NO NOTICE	6,200,000		6,200,000			51,522.00		\$0.83
8 MAY 1997	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,748,088		3,748,088			\$96,102.89		\$2.57
9 MAY 1997	SEMINOLE	PGS	COMM. OTHER	6,960,000	0	6,960,000	\$1,464,104.00	0.00	0.00	0	\$21.04
10 MAY 1997	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	6,129,851		6,129,851		44,250.08			\$0.72
11 MAY 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,496,851		9,496,851			468,256.13		\$4.93
12 MAY 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,178,300	2,178,300			61,915.32		\$2.84
13 MAY 1997	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,254,060	0	3,254,060	696,561.44	0.00	69,666.14	0.00	\$23.54
14 MAY 1997	CITRUS TRADING	PQS	COMM. OTHER	2,170,000	0	2,170,000	477,400.00	0.00	0.00	0.00	\$22.00
15 MAY 1997	FINA	PGS	COMM. OTHER	1,550,000	0	1,550,000	319,300.00	0.00	0.00	0.00	\$20.60
16 MAY 1997	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	1,240,000	0	1,240,000	259,780.00	0.00	0.00	0.00	\$20.95
17 MAY 1997	PANENERGY	PGS	COMM. OTHER	1,550,000	0	1,550,000	323,950.00	0.00	0.00	0.00	\$20.90
18 MAY 1997	TEXACO	PGS	COMM. OTHER	1,907,500	0	1,907,500	398,283.13	0.00	0.00	0.00	\$20.78
19 MAY 1997	UNION PACIFIC	PGS	COMM. OTHER	523,280	0	523,280	108,318.98	0.00	0.00	0.00	\$20.70
20 MAY 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	284,849		284,849	51,970.47				\$18.24
21 MAY 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	276,112		276,112		1,339.06			\$0.48
22 MAY 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,009,057		1,009,057			42,007.81		\$4.18
23 MAY 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,009,057		1,009,057		2,887.85			\$0.28
24 MAY 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,043,937		1,043,937	205,490.19				\$19.88
25 TOTAL	**This report excludes prior month/period adjustments.			105,077,892	28,608,400	131,686,092	\$4,303,158.19	\$141,853.88	\$3,096,039.38	\$0.00	\$5.73

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 Tampa Electric Company d/b/a
 Peoples Gas System
 EE-1)
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FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 97
MAY 1997

Through

MARCH 98

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1	CALCASIEU DRN# 105026	8,414	8,199	188,825	192,164	2.35400	2.43559
2	CALCASIEU DRN# 11287	4,088	3,949	128,871	122,428	2.35400	2.43559
3	CITRUS DRN# 157742	3,500	3,383	108,500	104,865	2.20000	2.27825
4	CITRUS DRN# 25809	3,500	3,383	108,500	104,865	2.20000	2.27825
5	FINA DRN# 42828	5,000	4,833	165,000	149,808	2.06000	2.13140
6	NATURAL GAS CLEARINGHOUSE DRN# 157742	4,000	3,888	124,000	118,848	2.09500	2.18782
7	PANENERGY DRN# 157739	3,548	3,430	110,000	108,315	2.09000	2.18244
8	PANENERGY DRN# 718	1,452	1,403	45,000	43,493	2.09000	2.18244
9	TEXACO DRN# 105035	2,215	2,141	68,875	68,374	2.07750	2.14951
10	TEXACO DRN# 23422	408	392	12,575	12,154	2.07750	2.14951
11	TEXACO DRN# 25809	1,532	1,481	47,500	45,909	2.07750	2.14951
12	TEXACO DRN# 42628	2,000	1,833	62,000	58,923	2.07750	2.14951
13	UNION PACIFIC DRN# 24682	1,688	1,631	52,328	50,575	2.07000	2.14175
14							
15							
16							
17							
18							
19	TOTAL	39,341	38,023	1,219,574	1,178,718	2.17391	2.24926

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.35% per dth.

(3) Included in the monthly gross volumes above are 637,797 dth's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.35% per dth.

ESTIMATED FOR THE PERIOD OF: APRIL 07 through MARCH 08

THERM SALES (FIRM)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
	FOR THE MONTH OF: MAY 1997				TOTAL THERM SALES			
THERM SALES (FIRM)					TOTAL THERM SALES			
1 RESIDENTIAL	2,441,724	2,852,540	(188,175)	(0.06637)	5,950,068	6,332,780	383,720	0.06407
2 SMALL COMM. SERVICE	175,390	189,191	13,711	0.07817	364,018	421,131	57,113	0.15690
3 COMMERCIAL SERVICE	7,443,309	6,210,306	(1,223,003)	(0.16458)	15,264,474	13,600,782	(1,663,692)	(0.10899)
4 COMMERCIAL LV-1	6,868,514	6,019,932	(848,582)	(0.12356)	13,947,895	12,987,772	(960,123)	(0.06884)
5 COMMERCIAL LV-2	933,435	810,975	(122,460)	(0.13119)	1,919,355	1,752,260	(167,095)	(0.08705)
6 NATURAL GAS VEH. SALES	40,550	68,595	28,039	0.69138	84,234	137,897	53,763	0.63826
7 COMM. ST. LIGHTING	49,331	43,710	(4,821)	(0.09562)	83,472	87,420	4,052	(0.04674)
8 WHOLESALE	10,886	8,800	(1,886)	(0.17326)	10,886	18,700	7,814	0.71778
8a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
8 TOTAL FIRM SALES	18,382,145	16,012,068	(2,350,077)	(0.12788)	37,843,402	35,358,864	(2,284,538)	(0.06069)
THERM SALES (INTERRUPTIBLE)					TOTAL THERM SALES			
10 INTERRUPTIBLE SMALL	2,000,084	1,764,374	(235,720)	(0.11785)	4,182,368	3,644,934	(537,434)	(0.14353)
11 INTERRUPTIBLE LV-1	355,584	644,382	288,798	1.81218	1,157,402	2,149,788	992,386	0.85742
12 INTERRUPTIBLE LV-2	868,054	0	(868,054)	(1.00000)	1,092,640	0	(1,092,640)	(1.00000)
13 TOTAL INT. SALES	3,223,732	2,764,340	(459,392)	(0.14250)	6,412,411	5,714,720	(697,691)	(0.10888)
14 TOTAL SALES	21,585,877	18,776,408	(2,809,469)	(0.13015)	44,055,812	41,073,584	(2,982,228)	(0.06769)
THERM SALES (TRANSPORTATION)					TOTAL THERM SALES			
15a SMALL COMM. SERVICE	60	0	(60)	(1.00000)	87	0	(87)	(1.00000)
15 COMMERCIAL SERVICE	121,815	1,097,340	975,534	8.00835	240,895	2,289,146	2,058,251	8.54418
16 COMMERCIAL LV-1	1,947,599	2,578,826	632,330	0.32487	3,992,931	5,289,683	1,296,732	0.32478
17 COMMERCIAL LV-2	382,040	711,461	329,413	0.86223	789,104	1,462,918	673,814	0.85390
18 NATURAL GAS VEHICLE SALES	0	12,105	12,105	0.00000	0	23,403	23,403	0.00000
19 INTERRUPTIBLE SMALL	4,008,237	4,497,958	489,719	0.12218	8,234,151	8,103,587	(130,564)	(0.01559)
20 INTERRUPTIBLE LV-1	11,882,267	10,237,465	(1,644,802)	(0.13842)	23,084,765	21,055,645	(2,029,120)	(0.08790)
21 INTERRUPTIBLE LV-2	33,542,765	31,816,018	(1,926,747)	(0.05744)	67,904,551	59,844,859	(8,059,692)	(0.11865)
21a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
22 TOTAL TRANSPORTATION	51,884,790	50,752,281	(1,132,509)	(0.02183)	84,248,514	89,089,021	4,850,507	0.05140
23 TOTAL THROUGHPUT	73,476,667	69,528,889	(3,947,778)	(0.05365)	138,302,327	140,172,603	1,870,276	0.01352
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOM PERIOD TO DATE			
24 RESIDENTIAL	183,323	183,813	488	0.00266	369,382	371,012	1,630	0.00441
25 SMALL COMMERCIAL	4,995	5,025	30	0.00601	10,073	10,174	101	0.01003
26 COMMERCIAL SERVICE	15,072	11,932	(3,140)	(0.20833)	30,059	24,071	(5,988)	(0.19921)
27 COMMERCIAL LV-1	1,690	711,461	(709,771)	(0.42000)	3,224	2,853	(371)	(0.11571)
28 COMMERCIAL LV-2	35	23	(12)	(0.34286)	60	48	(12)	(0.20000)
29 NATURAL GAS VEH. SALES	22	4	(18)	(0.18182)	44	37	(7)	(0.15909)
30 COMM. ST. LIGHTING	53	54	1	0.01887	105	107	2	0.01905
31 WHOLESALE	2	2	0	0.00000	2	4	2	1.00000
31a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
32 TOTAL FIRM	205,184	202,185	(3,000)	(0.01468)	412,849	408,104	(4,745)	(0.01173)
NUMBER OF CUSTOMERS (INT.)					AVG. NO. OF CUSTOM PERIOD TO DATE			
33 INTERRUPTIBLE SMALL	82	41	(41)	(0.50000)	166	82	(84)	(0.50602)
34 INTERRUPTIBLE LV-1	21	16	(5)	(0.23810)	42	32	(10)	(0.23810)
35 INTERRUPTIBLE LV-2	4	2	(2)	(0.50000)	8	4	(4)	(0.50000)
36 TOTAL INT.	107	58	(48)	(0.44860)	216	118	(98)	(0.45376)
37 TOTAL SALES CUSTOMERS	205,391	202,244	(3,057)	(0.01489)	413,165	408,222	(4,943)	(0.01186)
NUMBER OF CUSTOMERS (TRANSP.)					AVG. NO. OF CUSTOM PERIOD TO DATE			
38a SMALL COMM. SERVICE	10	0	(10)	(1.00000)	17	0	(17)	(1.00000)
38 COMMERCIAL SERVICE	180	2,893	2,893	28.83000	173	5,831	5,658	32.78520
39 COMMERCIAL LV-1	151	330	179	1.18543	293	843	350	1.19454
40 COMMERCIAL LV-2	8	12	4	0.50000	18	24	6	0.50000
41 NATURAL GAS VEHICLE SALES	0	5	5	0.00000	0	9	9	0.00000
42 INTERRUPTIBLE SMALL	49	58	9	0.18687	98	112	14	0.16687
43 INTERRUPTIBLE LV-1	20	23	3	0.15000	40	48	8	0.15000
44 INTERRUPTIBLE LV-2	7	8	1	0.14286	14	16	2	0.14286
44a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
45 TOTAL TRANSP. CUSTOMERS	344	3417	3,073	8.93314	649	6681	6,032	8.29430
46 TOTAL CUSTOMERS	205,845	205,661	(184)	(0.00089)	413,814	414,903	1,089	0.00263
THERM USE PER CUSTOMER								
47 RESIDENTIAL	18	14	(4)	(0.22222)	18	17	(1)	(0.05556)
48 SMALL COMMERCIAL	35	38	3	0.08571	38	41	3	0.10526
49 COMMERCIAL SERVICE	494	521	27	0.05467	563	57	(5)	(0.00873)
50 COMMERCIAL LV-1	4,064	4,567	503	0.12389	4,328	4,898	569	0.13378
51 COMMERCIAL LV-2	26,676	35,280	8,604	0.32282	31,889	38,093	6,204	0.19454
52 NATURAL GAS VEH. SALES	1,843	3,811	1,967	0.10678	1,914	3,730	1,815	0.09469
53 COMM. ST. LIGHTING	912	809	(102)	(0.11076)	890	817	(73)	(0.08202)
54 WHOLESALE	5,443	4,500	(943)	(0.17156)	5,443	4,875	(568)	(0.10636)
54a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
55 INTERRUPTIBLE SMALL	24,391	43,034	18,642	0.76467	25,075	43,475	18,400	0.74533
56 INTERRUPTIBLE LV-1	18,933	82,488	45,585	2.40711	27,557	87,181	39,824	1.41588
57 INTERRUPTIBLE LV-2	217,014	0	(217,014)	(0.10000)	138,580	0	(138,580)	(0.10000)
58a SMALL COMM. SERVICE(TRANSP.)	4	0	(4)	(1.00000)	6	0	(6)	(1.00000)
58 COMMERCIAL SERVICE(TRANSP.)	1,218	368	(850)	(0.30386)	1,392	394	(998)	(0.71692)
59 COMMERCIAL LV-1 (TRANSP.)	12,898	7,818	(5,080)	(0.39557)	13,828	8,227	(5,601)	(0.40533)
60 COMMERCIAL LV-2 (TRANSP.)	47,756	58,280	11,524	0.24161	49,318	60,955	11,637	0.23888
61 NATURAL GAS VEHICLES(TRANSP.)	0	2,421	2,421	0.00000	0	2,600	2,600	0.00000
62 INTERRUPTIBLE SMALL (TRANSP.)	83,595	80,321	(3,274)	(0.03916)	85,772	81,282	(4,490)	(0.05235)
63 INTERRUPTIBLE LV-1 (TRANSP.)	594,113	445,107	(149,006)	(0.25078)	577,119	457,731	(119,388)	(0.20678)
64 INTERRUPTIBLE LV-2 (TRANSP.)	4,791,824	3,952,002	(839,822)	(0.17526)	4,136,038	3,741,541	(394,498)	(0.09056)
64a OFF SYSTEM SALES-(TRANSP.)	0	0	0	0.00000	0	0	0	0.00000

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ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
JACKSONVILLE DIVISION:	'97	'97	'97	'97	'97	'97	'97	'97	'97	'98	'98	'98
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0354	1.0433										
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01897	1.01897										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.061										
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0423	1.0443										
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01897	1.01897										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062										

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
	'97	'97	'97	'97	'97	'97	'97	'97	'97	'98	'98	'98
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0423	1.0443										
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01897	1.01897										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.080	1.082										
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0472	1.0512										
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01897	1.01897										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.089										

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ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR '97	MAY '97	JUN '97	JUL '97	AUG '97	SEP '97	OCT '97	NOV '97	DEC '97	JAN '98	FEB '98	MAR '98
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0423										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.88	14.88										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.060										
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: JUNE 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$93,517	\$108,377	\$12,860	12.09	\$368,247	\$477,010	\$108,763	22.80
2 NO NOTICE SERVICE	\$49,860	\$49,860	\$0	0.00	\$126,312	\$151,242	\$24,930	16.48
3 SWING SERVICE	\$744,831	\$1,118,700	\$373,869	33.42	\$2,448,197	\$2,922,956	\$474,759	18.24
4 COMMODITY (Other)	\$3,578,334	\$4,566,370	\$988,036	21.64	\$11,341,259	\$13,941,918	\$2,600,659	18.65
5 DEMAND	\$2,291,542	\$2,109,627	(\$181,915)	(8.62)	\$8,213,212	\$7,877,826	(\$335,386)	(4.26)
6 OTHER	\$180,519	\$100,000	(\$80,519)	0.00	\$379,809	\$300,000	(\$79,809)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$26,682	\$33,926	\$7,244	21.35	\$131,478	\$196,771	\$65,293	33.18
8 DEMAND	\$472,374	\$573,601	\$101,227	17.65	\$1,670,843	\$1,873,255	\$202,412	10.81
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,439,547	\$7,443,407	\$1,003,860	13.49	\$21,074,716	\$23,600,926	\$2,526,210	10.70
12 NET UNBILLED	(\$132,474)	\$0	\$132,474	0.00	(\$600,914)	\$0	\$600,914	0.00
13 COMPANY USE	\$11,508	\$0	(\$11,508)	0.00	\$26,571	\$0	(\$26,571)	0.00
14 TOTAL THERM SALES	\$7,286,545	\$7,443,407	\$156,862	2.11	\$23,082,700	\$23,600,926	\$518,226	2.20

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COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JUNE 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	27,864,139	30,406,566	2,542,427	8.38	95,239,746	95,453,509	213,763	0.22
16 NO NOTICE SERVICE (Billing Determinants Only)	8,000,000	8,000,000	0	0.00	15,200,000	18,200,000	3,000,000	16.48
17 SWING SERVICE (Commodity)	2,937,610	4,950,000	2,012,390	40.85	10,747,860	14,055,300	3,307,440	23.53
18 COMMODITY (Other) (Commodity)	15,920,506	14,716,480	(1,204,046)	(8.18)	53,586,080	48,302,010	(5,284,070)	(10.94)
19 DEMAND (Billing Determinants Only)	45,487,526	37,266,019	(8,221,507)	(22.06)	145,143,338	139,757,349	(5,385,989)	(3.85)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	9,296,890	11,821,016	2,524,126	21.35	32,460,030	35,698,556	3,238,526	9.07
22 DEMAND	11,475,190	13,997,516	2,522,326	18.02	38,994,930	42,304,266	3,309,336	7.82
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	18,858,116	19,666,460	808,344	4.11	64,333,940	62,357,310	(1,976,630)	(3.17)
25 NET UNBILLED	(354,881)	0	354,881	0.00	(1,610,057)	0	1,610,057	0.00
26 COMPANY USE	30,295	0	(30,295)	0.00	69,949	0	(69,949)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	19,933,362	19,666,460	(266,902)	(1.36)	63,989,174	62,357,310	(1,631,864)	(2.62)

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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

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CENTS PER THERM		CURRENT MONTH: JUNE 97				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00338	0.00350	0.00014	4.07	0.00387	0.00500	0.00113	22.83
29	NO NOTICE SERVICE (2/16)	0.00831	0.00831	0.00000	0.00	0.00831	0.00831	0.00000	0.00
30	SWING SERVICE (3/17)	0.25355	0.22600	(0.02755)	(12.19)	0.22778	0.20798	(0.01982)	(9.53)
31	COMMODITY (Other) (4/18)	0.22476	0.31029	0.08553	27.56	0.21165	0.28864	0.07699	28.66
32	DEMAND (5/19)	0.05038	0.05661	0.00623	11.01	0.05659	0.05637	(0.00022)	(0.39)
33	OTHER (8/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00287	0.00287	(0.00000)	(0.00)	0.00405	0.00551	0.00146	26.52
35	DEMAND (8/22)	0.04116	0.04098	(0.00018)	(0.45)	0.04285	0.04428	0.00143	3.24
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.34147	0.37848	0.03701	9.78	0.32758	0.37848	0.05090	13.45
38	NET UNBILLED (12/25)	0.37329	0.00000	(0.37329)	0.00	0.37323	0.00000	(0.37323)	0.00
39	COMPANY USE (13/26)	0.37986	0.00000	(0.37986)	0.00	0.37986	0.00000	(0.37986)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.32305	0.37848	0.05543	14.64	0.32935	0.37848	0.04913	12.98
41	TRUE-UP (E-4)	(0.00519)	(0.00519)	0.00000	0.00	(0.00519)	(0.00519)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.31786	0.37329	0.05543	14.85	0.32416	0.37329	0.04913	13.16
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31908	0.37469	0.05583	14.85	0.32538	0.37469	0.04932	13.16
45	PGA FACTOR ROUNDED TO NEAREST .001	31.908	37.469	5.56270	14.85	32.538	37.469	4.93155	13.16

FOR THE PERIOD OF: APRIL 97 through MARCH 98
 CURRENT MONTH: JUNE 1997

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	20,321,800	\$49,085	\$0.00242
2 Commodity Pipeline (SNG./SO GA)	6,671,660	\$43,456	\$0.00651
3 Cashouts-Peoples' Transportation Customers	626,779	\$1,669	\$0.00266
4 Cashouts-Supplier Aggregation (Test) Program	48,185	\$138	\$0.00287
5 Commodity Pipeline (FGT)-Prior Month Adjustment	148,990	\$428	\$0.00287
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adjustment	336,329	(\$428)	(\$0.00127)
7 Prior Month Adj. With 3rd Party Supplier	(289,604)	(\$831)	\$0.00287
8 TOTAL COMMODITY (Pipeline)	27,864,139	\$93,517	\$0.00336
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$67,712	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	2,937,610	\$677,119	\$0.23050
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	2,937,610	\$744,831	\$0.25355
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	15,734,230	\$3,561,381	\$0.22635
18 City of Sunrise	20,756	\$10,048	\$0.48411
19 Central Florida Gas	2,322	\$961	\$0.41392
20 Cashouts-Peoples' Transportation Customers	648,504	\$128,109	\$0.19446
21 Cashouts-Supplier Aggregation (Test) Program	49,856	\$9,816	\$0.19689
22 Purchases from 3rd Party Suppliers-Prior Month Adj.	(463,852)	(\$101,547)	\$0.21892
23 Bookouts-Dec.'96	(71,310)	(\$28,435)	\$0.39875
24			
25			
26 TOTAL COMMODITY (Other)	15,920,506	\$3,578,334	\$0.22476
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	55,918,200	\$2,728,752	\$0.04880
28 Demand (SNG/SO GA)	8,875,800	\$455,900	\$0.05136
29 Temporary Acquisition Reservation Charge-(FGT)	2,244,900	\$97,693	\$0.04352
30 Temporary Relinquishment Credit-(FGT)	(26,096,700)	(\$1,097,491)	\$0.04205
31 Volumetric Relinquishment Credit-(FGT)	(85,440)	(\$3,681)	\$0.04309
32 Cashouts-Peoples' Transportation Customers	626,779	\$27,622	\$0.04407
33 Capacity Discount-Transp. Customer	3,813,322	\$97,579	\$0.02559
34 Volumetric Relinquishment Credit-(FGT)-Adj.-May'97	(23,800)	(\$1,036)	\$0.04353
35 Demand (SNG/SO GA)-Prior Month Adjustment	504,069	(\$1,191)	(\$0.00236)
36 Prior Month Adj. With 3rd Party Supplier	(289,604)	(\$12,606)	\$0.04353
37 TOTAL DEMAND	45,487,526	\$2,291,542	\$0.05038
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	\$0	\$0.00000
39 Administrative Costs	0	\$71,058	\$0.00000
40 Legal Fees	0	\$69,780	\$0.00000
41 Odorant Costs		\$39,681	\$0.00000
42			
43			
44			
45 TOTAL OTHER	0	\$180,519	\$0.00000

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FOR THE PERIOD OF: APRIL 97 Through MARCH 98 Page 1 of 1

	CURRENT MONTH: JUNE 97				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,311,857	\$5,885,070	\$1,373,413	\$0.31853	\$13,782,885	\$18,864,874	\$3,101,989	\$0.22539
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,118,382	1,758,337	(358,045)	(0.16918)	\$7,285,259	\$8,738,052	(549,207)	(0.07539)
3 TOTAL	6,428,039	7,443,407	1,015,368	0.15798	\$21,048,145	\$23,800,928	2,552,781	0.12128
4 FUEL REVENUES (NET OF REVENUE TAX)	7,288,545	7,443,407	158,862	0.02153	\$23,082,700	\$23,800,928	518,228	0.02245
5 TRUE-UP REFUND/(COLLECTION)	97,328	97,328	0	0.00000	\$291,978	\$291,978	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,383,871	7,540,733	158,862	0.02124	\$23,374,878	\$23,892,904	518,228	0.02217
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	955,832	97,328	(858,508)	(0.89818)	\$2,328,534	\$291,978	(2,034,558)	(0.87450)
8 INTEREST PROVISION-THIS PERIOD (21)	(4,000)	17,170	21,170	(5.29272)	(\$28,185)	\$51,483	77,867	(2.98613)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,355,931)	3,872,829	5,028,760	(3.70871)	(2,840,184)	3,838,518	6,278,700	(2.37813)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(97,328)	(97,328)	0	0.00000	(\$291,978)	(\$291,978)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(501,425)	3,889,999	4,191,424	(8.35902)	(831,813)	3,889,999	4,321,812	(8.84033)
11a REFUNDS FROM PIPELINE	142,188	0	(142,188)	0.00000	\$272,556	\$0	(272,556)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(359,257)	3,889,999	4,049,256	(11.27120)	(\$359,257)	\$3,889,999	\$4,049,256	(\$11.27120)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,355,931)	3,872,829	5,028,760	(3.70871)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	(355,257)	3,872,829	4,028,088	(11.33851)				
15 TOTAL (13+14)	(1,711,189)	7,345,858	9,058,848	(5.29272)				
18 AVERAGE (50% OF 15)	(855,594)	3,872,829	4,528,423	(5.29272)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.80	5.80	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.62	5.82	0	0.00000				
19 TOTAL (17+18)	11.220	11.220	0	0.00000				
20 AVERAGE (50% OF 19)	5.610	5.610	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.468	0.468	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$4,000)	\$17,170	\$21,170	(\$5.29272)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

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ACTUAL FOR THE PERIOD OF:

APRIL 97

MARCH 98

PRESENT MONTH:

JUNE 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 JUNE 1997	FGT	PGS	FTS-1 COMM. PIPELINE	14,822,920		14,822,920		\$42,541.78			\$0.28
2 JUNE 1997	FGT	PGS	FTS-1 COMM. PIPELINE		9,296,890	9,296,890		28,662.08			\$0.29
3 JUNE 1997	FGT	PGS	FTS-2 COMM. PIPELINE	5,498,880		5,498,880		6,543.67			\$0.12
4 JUNE 1997	FGT	PGS	FTS-1 DEMAND	25,128,860		25,128,860			\$1,126,993.06		\$4.49
5 JUNE 1997	FGT	PGS	FTS-1 DEMAND		8,296,890	9,296,890			404,693.58		\$4.35
6 JUNE 1997	FGT	PGS	FTS-2 DEMAND	6,854,100		6,854,100			598,280.74		\$8.73
7 JUNE 1997	FGT	PGS	NO NOTICE	6,000,000		6,000,000			49,880.00		\$0.83
8 JUNE 1997	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,813,322		3,813,322			\$97,579.00		\$2.58
9 JUNE 1997	SEMINOLE	PGS	COMM. OTHER	6,850,770	0	6,850,770	\$1,587,145.05	0.00	0.00	0	\$23.17
10 JUNE 1997	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	6,871,660		6,871,660		43,455.50			\$0.65
11 JUNE 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND	8,875,800		8,875,800			455,900.04		\$5.14
12 JUNE 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,178,300	2,178,300			67,679.94		\$3.11
13 JUNE 1997	AMOCO	PGS	COMM. OTHER	200,000	0	200,000	44,800.00	0.00	0.00	0.00	\$22.40
14 JUNE 1997	CALCASIEU GATHERING SYSTEM	PGS	SWING	2,937,610	0	2,937,610	677,119.11	0.00	67,711.91	0.00	\$25.96
15 JUNE 1997	CITRUS TRADING	PGS	COMM. OTHER	2,100,000	0	2,100,000	462,000.00	0.00	0.00	0.00	\$22.00
16 JUNE 1997	FINA	PGS	COMM. OTHER	1,500,000	0	1,500,000	331,500.00	0.00	0.00	0.00	\$22.10
17 JUNE 1997	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	1,200,000	0	1,200,000	269,400.00	0.00	0.00	0.00	\$22.45
18 JUNE 1997	PANENERGY	PGS	COMM. OTHER	1,500,000	0	1,500,000	336,000.00	0.00	0.00	0.00	\$22.40
19 JUNE 1997	TEXACO	PGS	COMM. OTHER	1,877,060	0	1,877,060	418,115.12	0.00	0.00	0.00	\$22.28
20 JUNE 1997	UNION PACIFIC	PGS	COMM. OTHER	506,400	0	506,400	112,420.80	0.00	0.00	0.00	\$22.20
21 JUNE 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	49,856		49,856	9,618.02				\$19.69
22 JUNE 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	48,185		48,185		138.30			\$0.29
23 JUNE 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	626,779		626,779			27,622.38		\$4.41
24 JUNE 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	626,779		626,779		1,668.88			\$0.27
25 JUNE 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	648,504		648,504	126,109.07				\$19.45
26	TOTAL		**This report excludes prior month/period adjustments.	98,335,485	20,772,080	119,107,565	\$4,374,425.17	\$121,030.21	\$2,896,320.65	\$0.00	\$6.21

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FOR THE PERIOD OF: APRIL 97 Through MARCH 98
 PRESENT MONTH: JUNE 1997

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1 AMOCO	DRN# 7995	887	844	20,000	19,330	2.24000	2.31784
2 CALCASIEU	DRN# 105026	7,591	7,337	227,733	220,104	2.63550	2.62338
3 CALCASIEU	DRN# 11287	2,201	2,127	66,028	63,816	2.63550	2.62338
4 CITRUS	DRN# 157742	3,500	3,383	105,000	101,483	2.20000	2.27625
5 CITRUS	DRN# 25809	3,500	3,383	105,000	101,483	2.20000	2.27625
6 FINA	DRN# 42626	5,000	4,833	150,000	144,975	2.21000	2.28680
7 NATURAL GAS CLEARINGHOUSE	DRN# 157741	933	902	28,000	27,062	2.24500	2.32281
8 NATURAL GAS CLEARINGHOUSE	DRN# 157742	3,067	2,984	92,000	88,918	2.24500	2.32281
9 PANENERGY	DRN# 157739	5,000	4,833	150,000	144,975	2.24000	2.31784
10 TEXACO	DRN# 23422	2,790	2,897	83,700	80,896	2.22750	2.30471
11 TEXACO	DRN# 25809	1,467	1,418	44,006	42,532	2.22750	2.30471
12 TEXACO	DRN# 42626	2,000	1,933	60,000	57,990	2.22750	2.30471
13 UNION PACIFIC	DRN# 24862	1,688	1,631	50,640	48,944	2.22000	2.29885
14							
15							
16							
17							
18							
19	TOTAL	39,404	38,084	1,182,107	1,142,506	2.30019	2.37891

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.35% per dth.
- (3) Included in the monthly gross volumes above are 568,948 dth's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.35% per dth.

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ESTIMATED FOR THE PERIOD OF: APRIL 97 through MARCH 98

FOR THE MONTH OF:

JUNE 1997

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,476,471	2,380,028	(116,443)	(0.04702)	8,435,539	8,712,824	277,286	0.03287
2 SMALL COMM. SERVICE	181,355	172,722	(8,633)	(0.04760)	545,373	593,853	48,480	0.08889
3 COMMERCIAL SERVICE	7,554,036	5,811,545	(1,742,491)	(0.23067)	22,818,510	19,412,327	(3,406,183)	(0.14927)
4 COMMERCIAL LV-1	6,335,064	5,607,481	(727,583)	(0.11485)	20,282,959	18,585,253	(1,687,706)	(0.08321)
5 COMMERCIAL LV-2	1,034,581	601,115	(233,466)	(0.22568)	2,953,937	2,553,381	(400,556)	(0.13580)
6 NATURAL GAS VEH. SALES	42,384	68,460	26,076	0.61522	126,818	208,457	79,839	0.63055
7 COMM. ST. LIGHTING	11,491	44,710	33,219	2.89074	104,963	132,130	27,167	0.25883
8 WHOLESALE	9,978	10,100	121	0.01215	20,965	28,800	7,835	0.38031
9 OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
9 TOTAL FIRM SALES	17,845,382	14,878,181	(2,968,201)	(0.15894)	55,288,763	50,235,025	(5,053,738)	(0.09141)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	1,664,489	1,650,915	(13,574)	(0.00818)	5,828,858	5,215,848	(611,009)	(0.10488)
11 INTERRUPTIBLE LV-1	298,750	238,140	(60,610)	(0.20290)	1,458,181	2,387,926	931,765	0.63888
12 INTERRUPTIBLE LV-2	324,752	9	(324,752)	(1.00000)	1,417,391	0	(1,417,391)	(1.00000)
13 TOTAL INT. SALES	2,288,000	1,889,055	(398,945)	(0.17436)	8,700,410	7,603,775	(1,096,635)	(0.12604)
14 TOTAL SALES	19,933,381	16,765,216	(3,168,145)	(0.15894)	63,989,174	57,838,800	(6,150,374)	(0.09812)
THERM SALES (TRANSPORTATION)								
15a SMALL COMM. SERVICE	45	0	(45)	(1.00000)	141	0	(141)	(1.00000)
15 COMMERCIAL SERVICE	133,841	1,108,081	973,321	7.28313	374,538	3,408,107	3,031,571	8.09421
16 COMMERCIAL LV-1	2,089,767	2,638,815	549,048	0.26273	6,082,718	7,928,488	1,845,780	0.30345
17 COMMERCIAL LV-2	387,888	718,995	331,907	0.85745	1,176,192	2,181,913	1,005,721	0.85507
18 NATURAL GAS VEHICLE SALES	0	13,040	13,040	0.00000	0	36,443	36,443	0.00000
19 INTERRUPTIBLE SMALL	3,949,811	3,857,855	(91,756)	(0.02323)	12,183,763	12,981,422	777,659	0.06383
20 INTERRUPTIBLE LV-1	10,240,327	9,836,360	(403,967)	(0.03945)	33,325,992	30,892,095	(2,433,897)	(0.07301)
21 INTERRUPTIBLE LV-2	30,614,988	30,012,028	(602,870)	(0.02605)	88,719,450	88,878,687	1,157,238	0.01304
21a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
22 TOTAL TRANSPORTATION	47,815,377	48,184,054	568,678	0.01194	141,881,891	147,283,075	5,421,184	0.03821
23 TOTAL THROUGHPUT	87,548,738	84,949,270	(2,599,468)	(0.33848)	205,851,064	205,121,875	(729,189)	(0.00354)
NUMBER OF CUSTOMERS (FIRM)								
24 RESIDENTIAL	181,830	181,947	117	0.00064	551,212	552,959	1,747	0.00317
25 SMALL COMMERCIAL	4,953	4,958	5	0.00101	15,028	15,132	106	0.00705
26 COMMERCIAL SERVICE	15,975	11,724	(3,351)	(0.22228)	45,134	35,795	(9,339)	(0.20692)
27 COMMERCIAL LV-1	1,871	1,301	(570)	(0.30485)	5,095	3,954	(1,141)	(0.22395)
28 COMMERCIAL LV-2	36	24	(12)	(0.38482)	99	70	(29)	(0.29293)
29 NATURAL GAS VEH. SALES	22	18	(4)	(0.18182)	86	55	(11)	(0.18677)
30 COMM. ST. LIGHTING	51	55	4	0.07843	158	162	8	0.03848
31 WHOLESALE	2	2	0	0.00000	4	8	2	0.50000
31a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
32 TOTAL FIRM	203,843	200,029	(3,814)	(0.01871)	618,792	608,133	(8,659)	(0.01404)
NUMBER OF CUSTOMERS (INT.)								
33 INTERRUPTIBLE SMALL	85	40	(45)	(0.52941)	251	122	(129)	(0.51384)
34 INTERRUPTIBLE LV-1	21	18	(3)	(0.23810)	63	48	(15)	(0.23810)
35 INTERRUPTIBLE LV-2	4	2	(2)	(0.50000)	12	6	(6)	(0.50000)
36 TOTAL INT.	110	58	(52)	(0.47273)	328	176	(150)	(0.46012)
37 TOTAL SALES CUSTOMERS	203,953	200,087	(3,866)	(0.01898)	617,118	608,308	(8,809)	(0.01427)
NUMBER OF CUSTOMERS (TRANSP.)								
38a SMALL COMM. SERVICE	8	0	(8)	(1.00000)	25	0	(25)	(1.00000)
38 COMMERCIAL SERVICE	102	3,117	3,015	29.55882	275	8,948	8,673	31.53818
39 COMMERCIAL LV-1	153	346	193	1.28144	448	888	543	1.21748
40 COMMERCIAL LV-2	8	12	4	0.50000	24	38	12	0.50000
41 NATURAL GAS VEHICLE SALES	0	5	5	0.00000	0	14	14	0.00000
42 INTERRUPTIBLE SMALL	52	57	5	0.09615	148	169	21	0.14188
43 INTERRUPTIBLE LV-1	21	23	2	0.09524	61	68	8	0.13115
44 INTERRUPTIBLE LV-2	7	8	1	0.14286	21	24	3	0.14286
44a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
45 TOTAL TRANSP. CUSTOMERS	351	358	3,217	9.16524	1000	1024	9,249	9.24900
46 TOTAL CUSTOMERS	204,304	203,655	(649)	(0.00318)	618,118	618,558	440	0.00071
THERM USE PER CUSTOMER								
47 RESIDENTIAL	14	13	(1)	(0)	15	18	0	0
48 SMALL COMMERCIAL	37	35	(2)	(0)	36	39	3	0
49 COMMERCIAL SERVICE	501	498	(3)	(0)	506	542	37	0
50 COMMERCIAL LV-1	3,386	4,310	924	0	3,981	4,703	722	0
51 COMMERCIAL LV-2	28,528	33,380	4,852	0	29,838	38,477	8,639	0
52 NATURAL GAS VEH. SALES	1,927	3,803	1,877	1	1,918	3,754	1,835	1
53 COMM. ST. LIGHTING	225	813	588	3	873	818	(43)	0
54 WHOLESALE	4,989	5,050	61	0	5,218	4,800	(418)	(0)
54a OFF SYSTEM SALES	0	0	0	0	0	0	0	0
55 INTERRUPTIBLE SMALL	19,582	41,273	21,691	1	23,215	42,753	19,538	1
56 INTERRUPTIBLE LV-1	14,227	14,884	657	0	23,114	49,748	28,635	1
57 INTERRUPTIBLE LV-2	81,188	0	(81,188)	(1)	118,118	0	(118,118)	(1)
58a SMALL COMM. SERVICE(TRANSP.)	0	0	0	(0)	0	0	0	(0)
58 COMMERCIAL SERVICE(TRANSP.)	1,310	355	(955)	(1)	1,362	381	(981)	(1)
59 COMMERCIAL LV-1 (TRANSP.)	15,859	7,827	(8,032)	(0)	13,838	8,617	(5,222)	(0)
60 COMMERCIAL LV-2 (TRANSP.)	48,388	59,918	11,530	0	49,008	60,806	11,801	0
61 NATURAL GAS VEHICLES(TRANSP.)	0	2,808	2,808	0	0	2,803	2,803	0
62 INTERRUPTIBLE SMALL (TRANSP.)	75,854	67,682	(8,272)	(0)	82,323	78,885	(5,428)	(0)
63 INTERRUPTIBLE LV-1 (TRANSP.)	487,835	427,688	(60,147)	(0)	546,313	447,710	(98,603)	(0)
64 INTERRUPTIBLE LV-2 (TRANSP.)	4,402,128	3,751,504	(650,625)	(0)	4,224,738	3,744,862	(479,874)	(0)
64a OFF SYSTEM SALES- (TRANSP.)	0	0	0	0	0	0	0	0

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ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR '97	MAY '97	JUN '97	JUL '97	AUG '97	SEP '97	OCT '97	NOV '97	DEC '97	JAN '98	FEB '98	MAR '98
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0354	1.0433	1.0374									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.061	1.055									
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443	1.0453									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.063									

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
ORLANDO DIVISION:	'97	'97	'97	'97	'97	'97	'97	'97	'97	'98	'98	'98
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443	1.0482									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01897	1.01897	1.01897									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.064									
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0512	1.0512									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01897	1.01897	1.01897									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.069	1.069									

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR '97	MAY '97	JUN '97	JUL '97	AUG '97	SEP '97	OCT '97	NOV '97	DEC '97	JAN '98	FEB '98	MAR '98
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0394	1.0423	1.0443									
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01897	1.01897	1.01897									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.060	1.062									
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT												
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: JULY 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$96,876	\$87,635	(\$9,241)	(10.55)	\$465,123	\$564,645	\$99,522	17.63
2 NO NOTICE SERVICE	\$51,522	\$51,522	\$0	0.00	\$177,834	\$202,764	\$24,930	12.30
3 SWING SERVICE	\$829,472	\$1,054,078	\$224,606	21.31	\$3,277,669	\$3,977,034	\$699,365	17.59
4 COMMODITY (Other)	\$2,910,083	\$4,360,318	\$1,450,235	33.26	\$14,251,342	\$18,302,236	\$4,050,894	22.13
5 DEMAND	\$2,104,169	\$1,599,419	(\$504,750)	(31.56)	\$10,317,381	\$9,477,245	(\$840,136)	(8.86)
6 OTHER	\$74,614	\$100,000	\$25,386	0.00	\$454,423	\$400,000	(\$54,423)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$34,559	\$27,571	(\$6,988)	(25.35)	\$166,037	\$224,342	\$58,305	25.99
8 DEMAND	\$590,766	\$480,183	(\$110,583)	(23.03)	\$2,261,609	\$2,353,438	\$91,829	3.90
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,441,411	\$6,745,218	\$1,303,807	19.33	\$26,516,126	\$30,346,144	\$3,830,018	12.62
12 NET UNBILLED	(\$562,298)	\$0	\$562,298	0.00	(\$1,163,212)	\$0	\$1,163,212	0.00
13 COMPANY USE	\$11,269	\$0	(\$11,269)	0.00	\$37,840	\$0	(\$37,840)	0.00
14 TOTAL THERM SALES	\$5,647,899	\$6,745,218	\$1,097,319	16.27	\$28,730,599	\$30,346,144	\$1,615,545	5.32

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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JULY 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	23,192,829	26,311,816	3,118,987	11.85	118,432,575	121,765,325	3,332,750	2.74
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	21,400,000	24,400,000	3,000,000	12.30
17 SWING SERVICE (Commodity)	3,467,450	4,495,000	1,027,550	22.88	14,215,310	18,550,300	4,334,990	23.37
18 COMMODITY (Other) (Commodity)	13,585,469	13,326,970	(258,499)	(1.94)	67,171,549	61,628,980	(5,542,569)	(8.99)
19 DEMAND (Billing Determinants Only)	41,736,080	30,569,090	(11,166,990)	(36.53)	186,879,418	170,326,439	(18,552,979)	(9.72)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,041,610	9,606,786	(2,434,824)	(25.34)	44,501,640	45,305,342	803,702	1.77
22 DEMAND	14,292,520	11,855,836	(2,436,684)	(20.55)	53,287,450	54,160,102	872,652	1.61
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	17,052,919	17,821,970	769,051	4.32	81,386,859	80,179,280	(1,207,579)	(1.51)
25 NET UNBILLED	(1,506,330)	0	1,506,330	0.00	(3,116,387)	0	3,116,387	0.00
26 COMPANY USE	29,669	0	(29,669)	0.00	99,618	0	(99,618)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	16,804,932	17,821,970	1,017,038	5.71	80,794,106	80,179,280	(614,826)	(0.77)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 3 of 3

CENTS PER THERM	CURRENT MONTH: JULY 97				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00418	0.00333	(0.00085)	(25.41)	0.00393	0.00464	0.00071	15.31	
29 NO NOTICE SERVICE (2/16)	0.00831	0.00831	0.00000	0.00	0.00831	0.00831	0.00000	0.00	
30 SWING SERVICE (3/17)	0.23922	0.23450	(0.00472)	(2.01)	0.23057	0.21439	(0.01618)	(7.55)	
31 COMMODITY (Other) (4/18)	0.21421	0.32718	0.11297	34.53	0.21218	0.29897	0.08481	28.56	
32 DEMAND (5/19)	0.05042	0.05232	0.00191	3.84	0.05521	0.05564	0.00043	0.78	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00287	0.00287	(0.00000)	(0.00)	0.00373	0.00495	0.00122	24.85	
35 DEMAND (8/22)	0.04133	0.04050	(0.00083)	(2.05)	0.04244	0.04345	0.00101	2.33	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.31909	0.37848	0.05939	15.69	0.32580	0.37848	0.05268	13.92	
38 NET UNBILLED (12/25)	0.37329	0.00000	(0.37329)	0.00	0.37328	0.00000	(0.37326)	0.00	
39 COMPANY USE (13/26)	0.37982	0.00000	(0.37982)	0.00	0.37985	0.00000	(0.37985)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.32380	0.37848	0.05468	14.45	0.32819	0.37848	0.05028	13.29	
41 TRUE-UP (E-4)	(0.00519)	(0.00519)	0.00000	0.00	(0.00519)	(0.00519)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.31861	0.37329	0.05468	14.85	0.32300	0.37329	0.05028	13.47	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31981	0.37469	0.05488	14.65	0.32422	0.37469	0.05047	13.47	
45 PGA FACTOR ROUNDED TO NEAREST .001	31.981	37.469	5.48849	14.85	32.422	37.469	5.04739	13.47	

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 97 through MARCH 98
 CURRENT MONTH: JULY 1997

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	20,755,540	\$56,705	\$0.00273
2 Commodity Pipeline (SNG./SO GA)	8,327,350	\$53,489	\$0.00642
3 Cashouts-Peoples' Transportation Customers	597,924	\$1,656	\$0.00277
4 Cashouts-Supplier Aggregation (Test) Program	122,241	\$351	\$0.00287
5 Commodity Pipeline (FGT)-Prior Month Adjustment	119,340	\$342	\$0.00287
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adjustment	(108,140)	(\$2,803)	\$0.02592
7 Prior Month Adj. With 3rd Party Supplier	(280,326)	(\$801)	\$0.00286
8 Capacity Utilization-Supplier	(6,341,100)	(\$12,063)	\$0.00190
9 TOTAL COMMODITY (Pipeline)	23,192,829	\$96,876	\$0.00418
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers		\$75,395	\$0.00000
11 Swing Service-Commodity-3rd Party Suppliers	3,467,450	\$753,930	\$0.21743
12 Swing Service-Commodity-3rd Party Suppliers-June '97 Accrual Adj.	0	\$147	\$0.00000
13			
14			
15			
16			
17 TOTAL SWING SERVICE	3,467,450	\$829,472	\$0.23922
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
18 Purchases from 3rd Party Suppliers	13,112,870	\$2,816,087	\$0.21476
19 City of Sunrise	6,612	\$3,215	\$0.48620
20 Central Florida Gas	1,829	\$808	\$0.44078
21 Cashouts-Peoples' Transportation Customers	618,649	\$128,374	\$0.20751
22 Cashouts-Supplier Aggregation (Test) Program	126,478	\$23,219	\$0.18358
23 Purchases from 3rd Party Suppliers-Prior Month Adj.	(280,969)	(\$61,618)	\$0.21931
24			
25			
26			
27 TOTAL COMMODITY (Other)	13,585,469	\$2,910,083	\$0.21421
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (FGT)	57,782,140	\$2,821,359	\$0.04883
29 Demand (SNG/SO GA)	11,067,000	\$483,560	\$0.04369
30 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,950	\$0.04352
31 Temporary Relinquishment Credit-(FGT)	(34,302,850)	(\$1,710,696)	\$0.04987
32 Volumetric Relinquishment Credit-(FGT)	(104,780)	(\$4,561)	\$0.04353
33 Cashouts-Peoples' Transportation Customers	597,924	\$26,081	\$0.04362
34 Capacity Discount-Transp. Customer	3,913,802	\$100,581	\$0.02570
35 Volumetric Relinquishment Credit-(FGT)-Adj.-June'97	(9,680)	(\$421)	\$0.04353
36 Demand (SNG/SO GA)-Prior Month Adjustment	0	(\$26,128)	\$0.00000
37 Prior Month Adj. With 3rd Party Supplier	(280,326)	(\$12,196)	\$0.04351
38 Capacity Utilization-Supplier	753,120	\$325,641	\$0.43239
39 TOTAL DEMAND	41,736,080	\$2,104,169	\$0.05042
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
40 Administrative Costs	0	\$74,614	\$0.00000
41			
42			
43			
44			
45			
46			
47 TOTAL OTHER	0	\$74,614	\$0.00000

Composite Exhibit No. _____
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FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: JULY 97				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$3,728,286	\$5,414,396	\$1,686,110	\$0.45225	\$17,491,171	\$22,279,270	\$4,788,099	\$0.27374
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,701,856	1,330,822	(371,034)	(0.21802)	\$8,987,115	\$8,066,874	(920,241)	(0.10240)
3 TOTAL	5,430,142	6,745,218	1,315,076	0.24218	\$28,478,286	\$30,346,144	3,667,858	0.14608
4 FUEL REVENUES (NET OF REVENUE TAX)	5,847,899	6,745,218	1,097,319	0.19429	\$28,730,599	\$30,346,144	1,615,545	0.05623
5 TRUE-UP REFUND/(COLLECTION)	97,328	97,328	0	0.00000	\$389,304	\$389,304	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	5,745,225	6,842,544	1,097,319	0.19100	\$29,119,903	\$30,735,448	1,615,545	0.05548
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	315,083	97,328	(217,757)	(0.69111)	\$2,641,817	\$389,304	(2,252,313)	(0.85283)
8 INTEREST PROVISION-THIS PERIOD (21)	(1,168)	17,220	18,388	(15.73768)	(\$27,353)	\$66,703	96,055	(3.51169)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(359,257)	3,889,999	4,049,256	(11.27120)	(2,640,164)	3,836,518	6,276,700	(2.37813)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(97,326)	(97,326)	0	0.00000	(\$389,304)	(\$389,304)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(142,668)	3,707,219	3,849,888	(26.98485)	(415,224)	3,707,219	4,122,444	(9.92823)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$272,556	\$0	(272,556)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(142,668)	3,707,219	3,849,888	(26.98485)	(\$142,668)	\$3,707,219	\$3,849,888	(\$26.98485)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(359,257)	3,889,999	4,049,256	(11.27120)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	(141,500)	3,889,999	3,831,499	(27.07772)				
15 TOTAL (13+14)	(500,757)	7,379,999	7,880,756	(15.73768)				
16 AVERAGE (50% OF 15)	(250,379)	3,889,999	3,940,378	(15.73768)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.62	5.62	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.58	5.58	0	0.00000				
19 TOTAL (17+18)	11.200	11.200	0	0.00000				
20 AVERAGE (50% OF 19)	5.600	5.600	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.467	0.467	0	0.00000				
22 INTEREST PROVISION (19x21)	(\$1,168)	\$17,220	\$18,388	(\$15.73768)				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

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ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 97

MARCH 98

JULY 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	JULY 1997	FGT	PGS	FTS-1 COMM. PIPELINE	19,050,930			\$54,678.17			\$0.29	
2	JULY 1997	FGT	PGS	FTS-1 COMM. PIPELINE		12,041,810		34,559.42			\$0.29	
3	JULY 1997	FGT	PGS	FTS-2 COMM. PIPELINE	1,704,810			2,028.49			\$0.12	
4	JULY 1997	FGT	PGS	FTS-1 DEMAND	23,877,640				\$1,039,365.57		\$4.35	
5	JULY 1997	FGT	PGS	FTS-1 DEMAND		12,041,810			524,171.24		\$4.35	
6	JULY 1997	FGT	PGS	FTS-2 DEMAND	1,616,600				167,685.88		\$9.23	
7	JULY 1997	FGT	PGS	NO NOTICE	6,200,000				51,522.00		\$0.83	
8	JULY 1997	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,913,802				\$100,580.87		\$2.57	
9	JULY 1997	CAPACITY UTILIZATION-SUPPLIER	PGS	DEMAND	753,120				\$325,641.26		\$43.24	
10	JULY 1997	CAPACITY UTILIZATION-SUPPLIER	PGS	COMMODITY PIPELINE	(8,341,100)			(12,062.85)			\$0.19	
11	JULY 1997	SEMINOLE	PGS	COMM. OTHER	7,089,810	0	\$1,518,493.09	0.00	0.00	0	\$21.39	
12	JULY 1997	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	8,327,350			53,488.98			\$0.64	
13	JULY 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND	11,067,000				483,560.01		\$4.37	
14	JULY 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910			68,594.36		\$2.98	
15	JULY 1997	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,467,450	0	3,467,450	753,930.36	0.00	75,384.68	0.00	\$23.82
16	JULY 1997	CITRUS TRADING	PGS	COMM. OTHER	2,709,980	0	2,709,980	597,275.58	0.00	0.00	0.00	\$22.04
17	JULY 1997	FINA	PGS	COMM. OTHER	1,550,000	0	1,550,000	328,800.00	0.00	0.00	0.00	\$21.20
18	JULY 1997	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	1,240,000	0	1,240,000	262,260.00	0.00	0.00	0.00	\$21.15
19	JULY 1997	UNION PACIFIC	PGS	COMM. OTHER	523,280	0	523,280	111,458.64	0.00	0.00	0.00	\$21.30
20	JULY 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	126,478		126,478	23,219.01				\$18.36
21	JULY 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	122,241		122,241		350.82			\$0.29
22	JULY 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	597,924		597,924			26,080.66		\$4.36
23	JULY 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	597,924		597,924		1,655.69			\$0.28
24	JULY 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	618,649		618,649	128,373.65				\$20.75
25	TOTAL	**This report excludes prior month/period adjustments.			89,013,488	26,334,130	115,347,618	\$3,721,610.31	\$134,696.92	\$2,860,596.49	\$0.00	\$5.82

FOR THE PERIOD OF: APRIL 97 Through MARCH 98
 PRESENT MONTH: JULY 1997

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1	CALCASIEU GAS GATHERING SYSTEM DRN# 105026	6,723	6,497	208,403	201,421	2.38200	2.46456
2	CALCASIEU GAS GATHERING SYSTEM DRN# 105026	665	662	21,248	20,536	2.64100	2.62907
3	CALCASIEU GAS GATHERING SYSTEM DRN# 11287	3,777	3,651	117,094	113,171	2.38200	2.46456
4	CITRUS TRADING CORP. DRN# 157742	3,048	2,946	94,500	91,334	2.20000	2.27825
5	CITRUS TRADING CORP. DRN# 25809	3,500	3,383	108,500	104,865	2.20000	2.27625
6	CITRUS TRADING CORP. DRN# 716	452	436	14,000	13,531	2.20000	2.27825
7	CITRUS TRADING CORP. DRN# 7995	1,742	1,684	53,998	52,189	2.22000	2.29695
8	FINA DRN# 42628	5,000	4,833	155,000	149,808	2.12000	2.19348
9	NATURAL GAS CLEARINGHOUSE DRN# 157742	3,228	3,118	100,000	98,650	2.11500	2.18831
10	NATURAL GAS CLEARINGHOUSE DRN# 716	774	748	24,000	23,196	2.11500	2.18831
11	UNION PACIFIC DRN# 24662	1,688	1,631	52,328	50,575	2.13000	2.20383
12							
13							
14							
15							
16							
17							
18							
19	TOTAL	30,615	29,690	949,071	917,277	2.24316	2.32091

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.35% per dth.
- (3) Included in the monthly gross volumes above are 176,365 dth's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.35% per dth.

ESTIMATED FOR THE PERIOD OF: APRIL 97 through MARCH 98

FOR THE MONTH OF:

JULY 1997

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)					TOTAL THERM SALES			
1 RESIDENTIAL	2,230,068	2,134,982	(95,086)	(0.04284)	10,665,606	10,847,806	182,200	0.01708
2 SMALL COMM. SERVICE	140,900	169,176	28,277	0.20069	886,273	763,028	123,245	0.13915
3 COMMERCIAL SERVICE	5,650,344	5,600,712	(49,632)	(0.00088)	28,468,854	25,013,039	3,455,815	(0.12139)
4 COMMERCIAL LV-1	5,899,017	5,296,811	(602,206)	(0.07022)	25,981,876	23,894,084	2,087,792	(0.08036)
5 COMMERCIAL LV-2	812,265	760,315	(51,950)	(0.06396)	3,766,202	3,313,696	452,506	(0.12015)
6 NATURAL GAS VEH. SALES	41,539	87,645	46,106	0.11107	168,150	274,102	105,952	0.06303
7 COMM. ST. LIGHTING	48,588	44,710	(3,878)	(0.07981)	153,551	178,840	25,289	0.15167
8 WHOLESALE	8,595	7,200	(1,395)	(0.16225)	29,459	36,000	6,541	0.22202
9a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
9 TOTAL FIRM SALES	14,631,316	14,083,551	(547,765)	(0.03744)	69,920,079	64,318,576	5,601,503	(0.08011)
THERM SALES (INTERRUPTIBLE)					TOTAL THERM SALES			
10 INTERRUPTIBLE SMALL	1,585,067	1,599,871	14,804	0.00940	7,411,925	6,815,820	596,105	(0.08043)
11 INTERRUPTIBLE LV-1	212,983	68,475	(144,508)	(0.67850)	1,669,145	2,458,401	789,256	0.47165
12 INTERRUPTIBLE LV-2	375,566	0	(375,566)	(1.00000)	1,792,958	0	(1,792,958)	(1.00000)
13 TOTAL INT. SALES	2,173,617	1,668,346	(505,271)	(0.23241)	10,874,027	9,274,221	1,600,006	(0.14731)
14 TOTAL SALES	16,804,933	15,751,897	(1,053,036)	(0.06266)	80,794,106	73,592,797	7,201,309	(0.08916)
THERM SALES (TRANSPORTATION)					TOTAL THERM SALES			
15a SMALL COMM. SERVICE	89	0	(89)	(1.00000)	208	0	(208)	(1.00000)
15 COMMERCIAL SERVICE	89,863	1,147,134	1,057,271	11.79387	464,198	4,553,241	4,089,043	8.80663
16 COMMERCIAL LV-1	1,772,942	2,729,691	956,749	0.53984	7,855,660	10,658,189	2,802,529	0.35675
17 COMMERCIAL LV-2	285,821	755,178	469,357	1.64122	1,462,113	2,937,091	1,474,978	1.00880
18 NATURAL GAS VEHICLE SALES	0	13,855	13,855	0.00000	0	50,298	50,298	0.00000
19 INTERRUPTIBLE SMALL	4,024,382	3,872,186	(152,196)	(0.03781)	16,208,125	18,833,818	2,625,693	0.16182
20 INTERRUPTIBLE LV-1	10,114,533	9,625,025	(489,508)	(0.04840)	43,439,825	40,517,030	2,922,795	(0.06728)
21 INTERRUPTIBLE LV-2	38,102,909	30,266,931	(7,835,978)	(0.20565)	126,822,359	120,143,818	6,678,541	(0.05266)
21a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
22 TOTAL TRANSPORTATION	54,390,396	48,210,010	(6,180,386)	(0.11363)	198,252,287	195,493,085	2,759,202	(0.01397)
23 TOTAL THROUGHPUT	71,195,329	63,962,007	(7,233,322)	(0.10160)	277,046,393	269,083,882	7,962,511	(0.02874)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOM PERIOD TO DATE			
24 RESIDENTIAL	180,938	181,311	373	0.00208	732,150	734,270	2,120	0.00290
25 SMALL COMMERCIAL	4,903	4,932	29	0.00591	19,929	20,064	135	0.00677
26 COMMERCIAL SERVICE	14,950	11,589	(3,361)	(0.22415)	60,084	47,394	(12,690)	(0.21120)
27 COMMERCIAL LV-1	1,891	1,289	(602)	(0.31873)	6,788	5,243	(1,545)	(0.22738)
28 COMMERCIAL LV-2	35	23	(12)	(0.34286)	134	83	(51)	(0.30597)
29 NATURAL GAS VEH. SALES	22	18	(4)	(0.18182)	88	73	(15)	(0.17045)
30 COMM. ST. LIGHTING	54	55	1	0.01852	210	217	7	0.03333
31 WHOLESALE	2	2	0	0.00000	6	8	2	0.33333
31a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
32 TOTAL FIRM	202,595	199,229	(3,366)	(0.01661)	819,387	807,362	(12,025)	(0.01468)
NUMBER OF CUSTOMERS (INT.)					AVG. NO. OF CUSTOM PERIOD TO DATE			
33 INTERRUPTIBLE SMALL	84	40	(44)	(0.52381)	335	162	(173)	(0.51642)
34 INTERRUPTIBLE LV-1	21	18	(3)	(0.23810)	84	84	0	0.23810
35 INTERRUPTIBLE LV-2	4	2	(2)	(0.50000)	16	8	(8)	(0.50000)
36 TOTAL INT.	109	58	(51)	(0.46789)	435	234	(201)	(0.46297)
37 TOTAL SALES CUSTOMERS	202,794	199,287	(3,507)	(0.01730)	819,821	807,596	(12,225)	(0.01491)
NUMBER OF CUSTOMERS (TRANSP.)					AVG. NO. OF CUSTOM PERIOD TO DATE			
38a SMALL COMM. SERVICE	8	0	(8)	(1.00000)	33	0	(33)	(1.00000)
38 COMMERCIAL SERVICE	98	3,271	3,173	32.37756	373	12,219	11,846	31.75871
39 COMMERCIAL LV-1	153	363	210	1.37255	599	1,352	753	1.25710
40 COMMERCIAL LV-2	8	13	5	0.62500	32	48	17	0.53125
41 NATURAL GAS VEHICLE SALES	0	5	5	0.00000	0	19	19	0.00000
42 INTERRUPTIBLE SMALL	57	57	0	0.00000	205	226	21	0.10244
43 INTERRUPTIBLE LV-1	21	23	2	0.09524	82	10	(72)	(0.12195)
44 INTERRUPTIBLE LV-2	7	8	1	0.14286	28	32	4	0.14286
44a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
45 TOTAL TRANSP. CUSTOMERS	352	374	22	0.06250	1352	1389	37	0.02734
46 TOTAL CUSTOMERS	203,056	203,027	(29)	(0.00014)	821,174	821,585	411	0.00050
THERM USE PER CUSTOMER								
47 RESIDENTIAL	12	12	0	0.00000	15	15	0	0.00000
48 SMALL COMMERCIAL	29	34	5	0.17647	34	38	4	0.10526
49 COMMERCIAL SERVICE	378	483	105	0.27778	474	528	54	0.11393
50 COMMERCIAL LV-1	3,370	4,111	741	0.21392	3,829	4,557	728	0.18750
51 COMMERCIAL LV-2	23,208	33,057	9,850	0.42444	28,106	35,631	7,525	0.26748
52 NATURAL GAS VEH. SALES	1,888	3,758	1,870	0.10434	1,911	3,755	1,844	0.09574
53 COMM. ST. LIGHTING	900	813	(87)	(0.09000)	731	815	84	0.08903
54 WHOLESALE	4,297	3,600	(697)	(0.16225)	4,910	4,500	(410)	(0.08351)
54a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
55 INTERRUPTIBLE SMALL	18,870	39,899	21,029	1.11911	22,125	42,073	19,948	0.89900
56 INTERRUPTIBLE LV-1	10,142	4,280	(5,862)	(0.58392)	19,871	38,381	18,510	0.93111
57 INTERRUPTIBLE LV-2	93,892	0	(93,892)	(1.00000)	112,060	0	(112,060)	(1.00000)
58a SMALL COMM. SERVICE (TRANSP.)	8	0	(8)	(1.00000)	8	0	(8)	(1.00000)
58 COMMERCIAL SERVICE (TRANSP.)	915	351	(564)	(0.38333)	1,244	373	(871)	(0.30000)
59 COMMERCIAL LV-1 (TRANSP.)	11,588	7,520	(4,068)	(0.34778)	13,115	7,883	(5,232)	(0.39511)
60 COMMERCIAL LV-2 (TRANSP.)	35,740	56,091	20,351	0.57500	45,891	59,941	14,050	0.30630
61 NATURAL GAS VEHICLES (TRANSP.)	0	2,771	2,771	0.00000	0	2,847	2,847	0.00000
62 INTERRUPTIBLE SMALL (TRANSP.)	70,603	84,424	13,821	0.19589	79,064	73,600	(5,464)	(0.07291)
63 INTERRUPTIBLE LV-1 (TRANSP.)	481,644	418,479	(63,165)	(0.13114)	529,752	440,403	(89,349)	(0.16891)
64 INTERRUPTIBLE LV-2 (TRANSP.)	5,443,273	3,783,368	(1,659,905)	(0.30311)	4,529,370	3,754,488	(774,882)	(0.16891)
64a OFF SYSTEM SALES (TRANSP.)	0	0	0	0.00000	0	0	0	0.00000

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ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
JACKSONVILLE DIVISION:	'97	'97	'97	'97	'97	'97	'97	'97	'97	'98	'98	'98
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0354	1.0433	1.0374	1.0394								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.061	1.055	1.057								
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443	1.0453	1.0472								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.063	1.065								

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
	'97	'97	'97	'97	'97	'97	'97	'97	'97	'98	'98	'98
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0423	1.0443	1.0482	1.0482								
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.064	1.066								
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0472	1.0512	1.0512	1.0521								
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.069	1.069	1.070								

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR '97	MAY '97	JUN '97	JUL '97	AUG '97	SEP '97	OCT '97	NOV '97	DEC '97	JAN '98	FEB '98	MAR '98
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0394	1.0423	1.0443	1.0453								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.060	1.062	1.063								
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: AUGUST 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY.(Pipeline)	\$105,859	\$91,356	(\$14,503)	(15.87)	\$570,982	\$656,001	\$85,019	12.96
2 NO NOTICE SERVICE	\$51,522	\$51,522	\$0	0.00	\$229,356	\$254,286	\$24,930	9.80
3 SWING SERVICE	\$861,774	\$1,078,723	\$216,949	20.11	\$4,139,443	\$5,055,757	\$916,314	18.12
4 COMMODITY (Other)	\$2,915,675	\$4,025,820	\$1,110,145	27.58	\$17,167,017	\$22,328,056	\$5,161,039	23.11
5 DEMAND	\$2,210,681	\$2,051,122	(\$159,559)	(7.78)	\$12,528,061	\$11,528,367	(\$999,694)	(8.67)
6 OTHER	\$118,687	\$100,000	(\$18,687)	0.00	\$573,110	\$500,000	(\$73,110)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$29,292	\$34,559	\$5,267	15.24	\$195,329	\$258,901	\$63,572	24.55
8 DEMAND	\$511,063	\$591,851	\$80,788	13.65	\$2,772,672	\$2,945,289	\$172,617	5.86
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,723,842	\$6,772,131	\$1,048,289	15.48	\$32,239,968	\$37,118,275	\$4,878,307	13.14
12 NET UNBILLED	\$223,149	\$0	(\$223,149)	0.00	(\$940,063)	\$0	\$940,063	0.00
13 COMPANY USE	\$11,709	\$0	(\$11,709)	0.00	\$49,549	\$0	(\$49,549)	0.00
14 TOTAL THERM SALES	\$6,870,997	\$6,772,131	(\$98,866)	(1.46)	\$35,601,596	\$37,118,275	\$1,516,679	4.09

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

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THERMS PURCHASED	CURRENT MONTH: AUGUST 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	31,416,731	28,203,210	(3,213,521)	(11.39)	149,849,306	149,968,535	119,229	0.08
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	27,600,000	30,600,000	3,000,000	9.80
17 SWING SERVICE (Commodity)	3,410,190	4,805,000	1,394,810	29.03	17,625,500	23,355,300	5,729,800	24.53
18 COMMODITY (Other) (Commodity)	13,868,609	13,087,840	(780,769)	(5.97)	81,040,158	74,716,820	(6,323,338)	(8.46)
19 DEMAND (Billing Determinants Only)	40,578,332	36,465,570	(4,112,762)	(11.28)	227,457,750	206,792,009	(20,665,741)	(9.99)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	10,206,320	12,041,610	1,835,290	15.24	54,707,960	57,346,952	2,638,992	4.60
22 DEMAND	12,457,230	14,290,660	1,833,430	12.83	65,744,680	68,450,762	2,706,082	3.95
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	17,278,799	17,892,840	614,041	3.43	98,665,658	98,072,120	(593,538)	(0.61)
25 NET UNBILLED	597,790	0	(597,790)	0.00	(2,518,597)	0	2,518,597	0.00
26 COMPANY USE	30,827	0	(30,827)	0.00	130,445	0	(130,445)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	17,788,117	17,892,840	104,723	0.59	98,582,223	98,072,120	(510,103)	(0.52)

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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

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CENTS PER THERM		CURRENT MONTH: AUGUST 97				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00337	0.00324	(0.00013)	(4.02)	0.00381	0.00437	0.00056	12.89
29	NO NOTICE SERVICE (2/16)	0.00831	0.00831	0.00000	0.00	0.00831	0.00831	0.00000	0.00
30	SWING SERVICE (3/17)	0.25271	0.22450	(0.02821)	(12.56)	0.23486	0.21647	(0.01838)	(8.49)
31	COMMODITY (Other) (4/18)	0.21024	0.30760	0.09736	31.65	0.21183	0.29884	0.08700	29.11
32	DEMAND (5/19)	0.05448	0.05825	0.00177	3.14	0.05508	0.05575	0.00067	1.20
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00287	0.00287	(0.00000)	(0.00)	0.00357	0.00451	0.00094	20.92
35	DEMAND (8/22)	0.04103	0.04142	0.00039	0.94	0.04217	0.04303	0.00085	1.99
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.33126	0.37848	0.04722	12.48	0.32878	0.37848	0.05172	13.67
38	NET UNBILLED (12/25)	0.37329	0.00000	(0.37329)	0.00	0.37325	0.00000	(0.37325)	0.00
39	COMPANY USE (13/26)	0.37983	0.00000	(0.37983)	0.00	0.37985	0.00000	(0.37985)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.32178	0.37848	0.05670	14.98	0.32704	0.37848	0.05144	13.59
41	TRUE-UP (E-4)	(0.00519)	(0.00519)	0.00000	0.00	(0.00519)	(0.00519)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.31859	0.37329	0.05670	15.19	0.32185	0.37329	0.05144	13.78
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31778	0.37469	0.05691	15.19	0.32308	0.37489	0.05184	13.78
45	PGA FACTOR ROUNDED TO NEAREST .001	31.778	37.469	5.69070	15.19	32.308	37.469	5.16365	13.78

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 97 through MARCH 98
 CURRENT MONTH: AUGUST 1997

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	19,281,710	\$52,382	\$0.00272
2 Commodity Pipeline (SNG./SO GA)	7,608,330	\$45,800	\$0.00599
3 Cashouts-Peoples' Transportation Customers	554,289	\$1,591	\$0.00287
4 Cashouts-Supplier Aggregation (Test) Program	38,144	\$109	\$0.00287
5 Commodity Pipeline (FGT)-Prior Month Adjustment	5,970	\$17	\$0.00287
8 Commodity Pipeline (SNG./SO GA)-Prior Month Adjustment	(24,880)	(\$880)	\$0.03537
7 Prior Month Adj. With 3rd Party Supplier	(267,162)	(\$767)	\$0.00287
8 Capacity Utilization-Supplier	(4,325,020)	(\$8,094)	\$0.00187
9 Capacity Utilization-Supplier-Prior Month Adjustment	8,545,350	\$15,899	\$0.00186
9 TOTAL COMMODITY (Pipeline)	31,418,731	\$105,859	\$0.00337
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers		\$71,317	\$0.00000
11 Swing Service-Commodity-3rd Party Suppliers	3,255,000	\$713,138	\$0.21909
12 Swing Service-Demand-3rd Party Suppliers-July '97 Accrual Adj.		(\$25)	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers-July '97 Accrual Adj.	30	(\$236)	(\$7.88000)
14 Swing Service-Prior Period Adjustment-SNG Imbalance Penalties	155,160	\$77,580	\$0.50000
15			
16			
17 TOTAL SWING SERVICE	3,410,190	\$861,774	\$0.25271
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
18 Purchases from 3rd Party Suppliers	13,717,970	\$2,957,698	\$0.21561
19 City of Sunrise	14,140	\$8,883	\$0.48679
20 Central Florida Gas	1,433	\$640	\$0.44675
21 Cashouts-Peoples' Transportation Customers	573,501	\$123,883	\$0.21601
22 Cashouts-Supplier Aggregation (Test) Program	39,487	\$8,637	\$0.21883
23 Purchases from 3rd Party Suppliers-Prior Month Adj.	(278,932)	(\$61,337)	\$0.21990
24 Commodity-3rd Party Suppliers-Jul. '97 Accrual Adj.	1,550,000	\$329,375	\$0.21250
25 Imbalance Cashout-(FGT)-Dec. '96	(356,600)	(\$134,438)	\$0.37700
26 Imbalance Cashout-(FGT)-Apr. '97	(1,155,820)	(\$225,346)	\$0.19500
27 Bookouts-Jan.'97	(236,750)	(\$90,320)	\$0.38150
27 TOTAL COMMODITY (Other)	13,868,609	\$2,915,675	\$0.21024
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (FGT)	57,782,140	\$2,821,305	\$0.04883
29 Demand (SNG/SO GA)	10,233,750	\$471,472	\$0.04607
30 Temporary Acquisition Reservation Charge-(FGT)	2,304,230	\$100,280	\$0.04352
31 Temporary Relinquishment Credit-(FGT)	(34,356,990)	(\$1,713,315)	\$0.04987
32 Volumetric Relinquishment Credit-(FGT)	(91,540)	(\$3,949)	\$0.04314
33 Cashouts-Peoples' Transportation Customers	554,289	\$24,182	\$0.04363
34 Capacity Discount-Tremp. Customer	3,840,155	\$99,088	\$0.02580
35 Demand (SNG/SO GA)-Prior Month Adjustment	0	\$1,511	\$0.00000
38 Prior Month Adj. With 3rd Party Supplier	(267,162)	(\$11,830)	\$0.04353
37 Capacity Utilization-Supplier	579,460	\$421,740	\$0.72781
38			
39 TOTAL DEMAND	40,578,332	\$2,210,881	\$0.05448
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
40 Administrative Costs	0	\$118,687	\$0.00000
41			
42			
43			
44			
45			
46			
47 TOTAL OTHER	0	\$118,687	\$0.00000

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FOR THE PERIOD OF: APRIL 97 Through MARCH 98 Page 1 of 1

	CURRENT MONTH: AUGUST 97				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$3,765,740	\$5,104,543	\$1,338,803	\$0.35552	\$21,258,911	\$27,383,813	\$6,126,902	\$0.28823
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,948,393	1,667,590	(278,803)	(0.14324)	\$10,933,508	\$9,734,464	(1,199,044)	(0.10967)
3 TOTAL	5,712,133	8,772,133	1,060,000	0.18557	\$32,190,419	\$37,118,277	4,927,858	0.15308
4 FUEL REVENUES (NET OF REVENUE TAX)	8,870,997	8,772,131	(98,866)	(0.01439)	\$35,601,596	\$37,118,275	1,516,679	0.04260
5 TRUE-UP REFUND/(COLLECTION)	97,328	97,326	0	0.00000	\$486,630	\$486,630	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,968,323	8,869,457	(98,866)	(0.01419)	\$38,088,228	\$37,604,905	1,516,679	0.04203
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,258,190	97,324	(1,158,866)	(0.92252)	\$3,897,808	\$486,628	(3,411,178)	(0.87515)
8 INTEREST PROVISION-THIS PERIOD (21)	2,027	17,208	15,180	7.48793	(\$25,326)	\$85,911	111,236	(4.39220)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(142,668)	3,707,219	3,849,888	(26.98485)	(2,640,184)	3,638,518	8,278,700	(2.37813)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(97,326)	(97,326)	0	0.00000	(\$486,630)	(\$486,630)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,018,222	3,724,425	2,706,203	2.65777	745,867	3,724,425	2,978,758	3.99478
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$272,558	\$0	(272,556)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,018,222	3,724,425	2,706,203	2.65777	\$1,018,222	\$3,724,425	\$2,706,203	\$2.65777
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(142,668)	3,707,219	3,849,888	(26.98485)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	1,018,195	3,707,217	2,891,022	2.84814				
15 TOTAL (13+14)	873,527	7,414,437	6,540,910	7.48793				
16 AVERAGE (50% OF 15)	438,763	3,707,218	3,270,455	7.48793				
17 INTEREST RATE - FIRST DAY OF MONTH	5.58	5.58	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.58	5.58	0	0.00000				
19 TOTAL (17+18)	11.140	11.140	0	0.00000				
20 AVERAGE (50% OF 19)	5.570	5.570	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.484	0.484	0	0.00000				
22 INTEREST PROVISION (16x21)	\$2,027	\$17,208	\$15,180	\$7.48793				

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ACTUAL FOR THE PERIOD OF:

APRIL 97

MARCH 98

PRESENT MONTH:

AUGUST 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	AUGUST 1997	FGT	PGS	FTS-1 COMM. PIPELINE	17,522,150	17,522,150		\$50,288.57			\$0.29	
2	AUGUST 1997	FGT	PGS	FTS-1 COMM. PIPELINE		10,206,320		29,292.14			\$0.29	
3	AUGUST 1997	FGT	PGS	FTS-2 COMM. PIPELINE	1,759,560	1,759,560		2,093.88			\$0.12	
4	AUGUST 1997	FGT	PGS	FTS-1 DEMAND	23,878,280	23,878,280			\$1,039,428.34		\$4.35	
5	AUGUST 1997	FGT	PGS	FTS-1 DEMAND		10,206,320			444,281.21		\$4.35	
6	AUGUST 1997	FGT	PGS	FTS-2 DEMAND	1,759,560	1,759,560			184,891.52		\$9.37	
7	AUGUST 1997	FGT	PGS	NO NOTICE	6,200,000	6,200,000			51,522.00		\$0.83	
8	AUGUST 1997	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,840,155	3,840,155			\$99,088.29		\$2.58	
9	AUGUST 1997	CAPACITY UTILIZATION-SUPPLIER	PGS	DEMAND	579,460	579,460			\$421,739.83		\$72.78	
10	AUGUST 1997	CAPACITY UTILIZATION-SUPPLIER	PGS	COMMODITY PIPELINE	(4,325,020)	(4,325,020)		(8,094.15)			\$0.19	
11	AUGUST 1997	SEMINOLE	PGS	COMM. OTHER	6,424,890	0	6,424,890	\$1,368,442.78	0.00	0.00	\$21.30	
12	AUGUST 1997	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	7,608,330		7,608,330		45,800.43		\$0.80	
13	AUGUST 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND	10,233,750		10,233,750		471,471.88		\$4.81	
14	AUGUST 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910		66,688.28		\$2.96	
15	AUGUST 1997	AMOCO	PGS	COMM. OTHER	1,500,000	0	1,500,000	337,500.00	0.00	0.00	\$22.50	
16	AUGUST 1997	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,255,000	0	3,255,000	713,137.95	0.00	71,317.05	\$24.10	
17	AUGUST 1997	CITRUS TRADING	PGS	COMM. OTHER	2,170,000	0	2,170,000	477,400.00	0.00	0.00	\$22.00	
18	AUGUST 1997	DUKE ENERGY	PGS	COMM. OTHER	1,550,000	0	1,550,000	330,150.00	0.00	0.00	\$21.30	
19	AUGUST 1997	FINA	PGS	COMM. OTHER	1,550,000	0	1,550,000	331,700.00	0.00	0.00	\$21.40	
20	AUGUST 1997	UNION PACIFIC	PGS	COMM. OTHER	523,280	0	523,280	112,503.20	0.00	0.00	\$21.50	
21	AUGUST 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	39,467		39,467	8,638.51			\$21.88	
22	AUGUST 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	38,144		38,144		109.47		\$0.29	
23	AUGUST 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	554,289		554,289		24,181.83		\$4.38	
24	AUGUST 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	554,289		554,289		1,580.81		\$0.29	
25	AUGUST 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	573,501		573,501	123,883.18			\$21.60	
26	TOTAL	**This report excludes prior month/period adjustments.			87,788,885	22,663,550	110,452,435	\$3,803,355.63	\$120,881.15	\$2,854,607.83	\$0.00	\$6.14

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FOR THE PERIOD OF: APRIL 97 Through MARCH 98
 PRESENT MONTH: AUGUST 1997

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxEVf)
1 AMOCO	DRN# 7995	4,839	4,677	150,000	144,975	2.25000	2.32799
2 CALCASIEU GAS GATHERING SYSTEM	DRN# 105026	6,251	6,041	193,778	187,286	2.41000	2.49353
3 CALCASIEU GAS GATHERING SYSTEM	DRN# 11287	4,249	4,107	131,722	127,309	2.41000	2.49353
4 CITRUS TRADING CORP.	DRN# 157742	3,500	3,383	108,500	104,865	2.20000	2.27625
5 CITRUS TRADING CORP.	DRN# 25809	3,500	3,383	108,500	104,865	2.20000	2.27625
6 FINA	DRN# 42626	5,000	4,833	155,000	149,808	2.14000	2.21417
7 UNION PACIFIC	DRN# 24662	1,688	1,631	52,328	50,575	2.15000	2.22452
8 DUKE ENERGY	DRN# 000530	5,000	4,833	155,000	149,808	2.13000	2.20383
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19	TOTAL	34,027	32,867	1,054,828	1,019,491	2.25033	2.32833

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.35% per dth.
- (3) Included in the monthly gross volumes above are 182,063 dth's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.35% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except of 155,000 dth's moved on the Southern Natural Gas pipeline, shown on line 8.

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ESTIMATED FOR THE PERIOD OF: APRIL 97 through MARCH 98

FOR THE MONTH OF:

AUGUST 1997

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
TERM SALES (FIRM)					TOTAL TERM SALES			
1 RESIDENTIAL	2,072,173	2,086,585	14,412	0.00686	12,737,778	12,834,391	96,612	0.01544
2 SMALL COMM. SERVICE	152,322	156,297	3,975	0.02609	838,395	819,326	19,069	0.09827
3 COMMERCIAL SERVICE	6,585,835	5,416,699	(1,169,136)	(0.17752)	35,054,689	30,429,738	(4,624,951)	(0.13194)
4 COMMERCIAL LV-1	6,029,171	5,968,160	(61,011)	(0.15939)	32,011,147	28,982,224	(3,048,923)	(0.09525)
5 COMMERCIAL LV-2	883,851	768,349	(115,502)	(0.13088)	4,850,553	4,082,045	(768,508)	(0.12215)
6 NATURAL GAS VEH. SALES	54,026	66,830	12,804	0.23700	222,183	340,832	118,749	0.53446
7 COMM. ST. LIGHTING	46,100	44,710	(1,390)	(0.03016)	199,651	221,550	21,899	0.10969
8 WHOLESALE	8,234	7,200	(1,034)	(0.12561)	37,694	43,200	5,506	0.14608
8a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
9 TOTAL FIRM SALES	15,831,712	13,614,830	(2,216,882)	(0.14003)	85,751,781	77,933,406	(7,818,385)	(0.09117)
TERM SALES (INTERRUPTIBLE)					TOTAL TERM SALES			
10 INTERRUPTIBLE SMALL	1,577,591	1,536,004	(41,587)	(0.02636)	8,989,518	8,351,824	(637,692)	(0.07094)
11 INTERRUPTIBLE LV-1	193,322	54,530	(138,792)	(0.71793)	1,862,466	2,510,931	648,465	0.34818
12 INTERRUPTIBLE LV-2	185,493	0	(185,493)	(1.00000)	1,978,450	0	(1,978,450)	(1.00000)
13 TOTAL INT. SALES	1,956,405	1,590,534	(365,871)	(0.18701)	12,830,432	10,862,755	(1,967,677)	(0.15336)
14 TOTAL SALES	17,788,117	15,205,364	(2,582,753)	(0.14520)	98,582,213	88,796,161	(9,786,052)	(0.09927)
TERMS SALES (TRANSPORTATION)					TOTAL TERMS SALES			
15a SMALL COMM. SERVICE	239	0	(239)	(1.00000)	448	0	(448)	(1.00000)
15 COMMERCIAL SERVICE	128,744	1,189,032	1,060,288	8.23560	592,943	5,742,273	5,149,330	8.68438
16 COMMERCIAL LV-1	1,974,470	2,850,840	876,370	0.44385	9,830,130	13,509,029	3,678,899	0.37425
17 COMMERCIAL LV-2	579,395	776,096	196,701	0.33949	2,041,597	3,713,187	1,671,590	0.81885
18 NATURAL GAS VEHICLE SALES	0	14,670	14,670	0.00000	0	64,968	64,968	0.00000
19 INTERRUPTIBLE SMALL	4,000,552	3,781,353	(219,199)	(0.05479)	20,208,877	20,414,971	206,294	0.01021
20 INTERRUPTIBLE LV-1	9,361,508	9,572,970	211,464	0.02259	52,801,131	50,090,000	(2,711,131)	(0.05135)
21 INTERRUPTIBLE LV-2	34,600,189	31,290,655	(3,309,534)	(0.09585)	161,422,546	151,434,273	(9,988,273)	(0.06188)
21a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
22 TOTAL TRANSPORTATION	50,645,098	49,475,816	(1,169,282)	(0.02309)	248,897,383	244,968,791	(3,928,592)	(0.00781)
23 TOTAL THROUGHPUT	68,433,213	64,680,980	(3,752,233)	(0.05483)	345,479,508	333,764,863	(11,714,644)	(0.03391)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOM PERIOD TO DATE			
24 RESIDENTIAL	180,889	181,079	490	0.00271	812,739	815,349	2,610	0.00286
25 SMALL COMMERCIAL	4,869	4,895	26	0.00534	24,798	24,859	61	0.00649
26 COMMERCIAL SERVICE	15,012	11,271	(3,741)	(0.24920)	75,098	58,885	(16,213)	(0.21890)
27 COMMERCIAL LV-1	1,684	1,251	(433)	(0.26151)	8,480	6,494	(1,986)	(0.23420)
28 COMMERCIAL LV-2	35	24	(11)	(0.31429)	169	117	(52)	(0.30769)
29 NATURAL GAS VEH. SALES	22	17	(5)	(0.22727)	110	86	(24)	(0.18182)
30 COMM. ST. LIGHTING	55	55	0	0.00000	265	272	7	0.02642
31 WHOLESALE	2	2	0	0.00000	8	10	2	0.25000
31a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.00000
32 TOTAL FIRM	202,278	198,594	(3,684)	(0.01821)	1,021,665	1,005,956	(15,709)	(0.01538)
NUMBER OF CUSTOMERS (INT.)					AVG. NO. OF CUSTOM PERIOD TO DATE			
33 INTERRUPTIBLE SMALL	83	39	(44)	(0.53012)	418	201	(217)	(0.51914)
34 INTERRUPTIBLE LV-1	21	15	(6)	(0.28571)	105	79	(26)	(0.24742)
35 INTERRUPTIBLE LV-2	4	2	(2)	(0.50000)	20	10	(10)	(0.50000)
36 TOTAL INT.	108	56	(52)	(0.48148)	543	290	(253)	(0.46593)
37 TOTAL SALES CUSTOMERS	202,386	198,650	(3,736)	(0.01845)	1,022,208	1,006,246	(15,962)	(0.01562)
NUMBER OF CUSTOMERS (TRANSP.)					AVG. NO. OF CUSTOM PERIOD TO DATE			
38a SMALL COMM. SERVICE	8	0	(8)	(1.00000)	472	0	(471)	(1.00000)
38 COMMERCIAL SERVICE	99	3,559	3,460	34.84949	41	15,778	15,306	32.42787
39 COMMERCIAL LV-1	152	395	243	1.59868	751	1,747	996	1.32623
40 COMMERCIAL LV-2	9	14	5	0.55556	41	83	22	0.53659
41 NATURAL GAS VEHICLE SALES	0	6	6	0.00000	0	25	25	0.00000
42 INTERRUPTIBLE SMALL	56	58	2	0.03571	281	284	23	0.08812
43 INTERRUPTIBLE LV-1	20	24	4	0.20000	102	118	14	0.13725
44 INTERRUPTIBLE LV-2	7	8	1	0.14286	35	40	5	0.14286
44a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
45 TOTAL TRANSP. CUSTOMERS	351	4064	3,713	10.57835	1703	18053	16,350	8.60070
46 TOTAL CUSTOMERS	202,737	202,714	(23)	(0.00011)	1,023,911	1,024,298	388	0.00038
TERM USE PER CUSTOMER								
47 RESIDENTIAL	11	12	0	0	14	14	0	0
48 SMALL COMMERCIAL	31	32	1	0	34	37	3	0
49 COMMERCIAL SERVICE	439	481	42	0	487	519	52	0
50 COMMERCIAL LV-1	3,559	4,051	492	0	3,775	4,480	685	0
51 COMMERCIAL LV-2	25,253	32,015	6,762	0	27,515	34,889	7,374	0
52 NATURAL GAS VEH. SALES	2,456	3,931	1,475	1	2,020	3,788	1,768	1
53 COMM. ST. LIGHTING	838	813	(25)	(0)	753	815	61	0
54 WHOLESALE	4,117	3,600	(517)	(0)	4,712	4,320	(392)	(0)
54a OFF SYSTEM SALES	0	0	0	0	0	0	0	0
55 INTERRUPTIBLE SMALL	19,007	39,385	20,378	1	21,508	41,551	20,043	1
56 INTERRUPTIBLE LV-1	9,206	3,635	(5,570)	(1)	17,738	31,784	14,046	0
57 INTERRUPTIBLE LV-2	46,373	0	(46,373)	(1)	98,823	0	(98,823)	(1)
58a SMALL COMM. SERVICE (TRANSP.)	30	0	(30)	(1)	11	0	(11)	(1)
58 COMMERCIAL SERVICE (TRANSP.)	1,300	334	(966)	(1)	1,258	364	(892)	(1)
59 COMMERCIAL LV-1 (TRANSP.)	12,990	7,217	(5,773)	(0)	13,089	7,733	(5,357)	(0)
60 COMMERCIAL LV-2 (TRANSP.)	64,377	55,435	(8,942)	(0)	49,783	58,939	9,147	0
61 NATURAL GAS VEHICLES (TRANSP.)	0	2,445	2,445	0	0	2,599	2,599	0
62 INTERRUPTIBLE SMALL (TRANSP.)	71,438	85,196	(13,758)	(0)	77,428	71,884	(5,544)	(0)
63 INTERRUPTIBLE LV-1 (TRANSP.)	468,075	398,874	(69,201)	(0)	517,658	431,810	(85,848)	(0)
64 INTERRUPTIBLE LV-2 (TRANSP.)	4,842,884	3,911,332	(931,552)	(0)	4,612,073	3,785,857	(826,216)	(0)
64a OFF SYSTEM SALES- (TRANSP.)	0	0	0	0	0	0	0	0

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ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR '97	MAY '97	JUN '97	JUL '97	AUG '97	SEP '97	OCT '97	NOV '97	DEC '97	JAN '98	FEB '98	MAR '98
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0354	1.0433	1.0374	1.0394	1.0364							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.061	1.055	1.057	1.054							
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0423	1.0443	1.0453	1.0472	1.0443							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD - p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.063	1.065	1.062							

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ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR '97	MAY '97	JUN '97	JUL '97	AUG '97	SEP '97	OCT '97	NOV '97	DEC '97	JAN '98	FEB '98	MAR '98
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0423	1.0443	1.0462	1.0482	1.0453							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.064	1.066	1.063							
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0472	1.0512	1.0512	1.0521	1.0502							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.069	1.069	1.070	1.068							

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ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
EUSTIS, DAYTONA DIVISIONS:	'97	'97	'97	'97	'97	'97	'97	'97	'97	'98	'98	'98
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0394	1.0423	1.0443	1.0453	1.0433							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.060	1.062	1.063	1.061							
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: SEPTEMBER 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$109,902	\$115,548	\$5,646	4.89	\$680,884	\$771,549	\$90,665	11.75
2 NO NOTICE SERVICE	\$49,860	\$49,860	\$0	0.00	\$279,216	\$304,148	\$24,930	8.20
3 SWING SERVICE	\$883,355	\$1,349,593	\$466,239	34.55	\$5,022,797	\$6,405,350	\$1,382,553	21.58
4 COMMODITY (Other)	\$3,297,792	\$3,587,097	\$289,305	8.07	\$20,464,810	\$25,915,153	\$5,450,343	21.03
5 DEMAND	\$2,033,976	\$2,018,858	(\$15,118)	(0.75)	\$14,562,037	\$13,547,225	(\$1,014,812)	(7.49)
6 OTHER	\$125,934	\$130,000	\$4,066	0.00	\$699,044	\$630,000	(\$69,044)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$31,784	\$45,340	\$13,556	29.90	\$227,113	\$304,241	\$77,128	25.35
8 DEMAND	\$546,503	\$536,534	(\$9,969)	(1.86)	\$3,319,175	\$3,481,823	\$162,648	4.67
9 OTHER	(\$155,585)	\$0	\$155,585	0.00	(\$155,585)	\$0	\$155,585	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,078,118	\$6,669,081	\$590,965	8.86	\$38,318,084	\$43,787,356	\$5,469,272	12.49
12 NET UNBILLED	(\$71,575)	\$0	\$71,575	0.00	(\$1,011,638)	\$0	\$1,011,638	0.00
13 COMPANY USE	\$11,783	\$0	(\$11,783)	0.00	\$61,332	\$0	(\$61,332)	0.00
14 TOTAL THERM SALES	\$6,283,414	\$6,669,081	\$385,667	5.78	\$41,885,010	\$43,787,356	\$1,902,346	4.34

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

THERMS PURCHASED	CURRENT MONTH: SEPTEMBER 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	29,189,119	27,002,611	(2,186,508)	(8.10)	179,038,425	176,971,146	(2,067,279)	(1.17)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	33,600,000	36,600,000	3,000,000	6.20
17 SWING SERVICE (Commodity)	3,149,480	4,650,000	1,500,520	32.27	20,774,980	28,005,300	7,230,320	25.82
18 COMMODITY (Other) (Commodity)	13,348,987	12,970,880	(378,107)	(2.92)	94,389,145	87,687,700	(6,701,445)	(7.64)
19 DEMAND (Billing Determinants Only)	39,930,019	35,289,262	(4,640,757)	(13.15)	267,387,769	242,081,271	(25,306,498)	(10.45)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	11,074,710	10,820,981	(253,729)	(2.34)	65,782,670	68,167,933	2,385,263	3.50
22 DEMAND	13,253,010	12,997,481	(255,529)	(1.97)	78,997,690	81,448,243	2,450,553	3.01
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	16,498,467	17,820,880	1,122,413	6.37	115,164,125	115,693,000	528,875	0.46
25 NET UNBILLED	(191,742)	0	191,742	0.00	(2,710,339)	0	2,710,339	0.00
26 COMPANY USE	31,023	0	(31,023)	0.00	161,468	0	(161,468)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	16,956,689	17,820,880	664,191	3.77	115,538,912	115,693,000	154,088	0.13

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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

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CENTS PER THERM		CURRENT MONTH: SEPTEMBER 97				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00377	0.00428	0.00051	12.01	0.00380	0.00436	0.00058	12.77
29	NO NOTICE SERVICE (2/16)	0.00831	0.00831	0.00000	0.00	0.00831	0.00831	0.00000	0.00
30	SWING SERVICE (3/17)	0.28048	0.29024	0.00978	3.36	0.24177	0.22872	(0.01305)	(5.71)
31	COMMODITY (Other) (4/18)	0.24704	0.27655	0.02951	10.87	0.21881	0.29554	0.07873	28.64
32	DEMAND (5/19)	0.05094	0.05721	0.00627	10.98	0.05446	0.05598	0.00150	2.68
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00287	0.00419	0.00132	31.50	0.00345	0.00446	0.00101	22.84
35	DEMAND (8/22)	0.04124	0.04128	0.00004	0.11	0.04202	0.04275	0.00073	1.71
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.36840	0.37848	0.01007	2.66	0.33273	0.37848	0.04575	12.09
38	NET UNBILLED (12/25)	0.37329	0.00000	(0.37329)	0.00	0.37325	0.00000	(0.37325)	0.00
39	COMPANY USE (13/26)	0.37981	0.00000	(0.37981)	0.00	0.37984	0.00000	(0.37984)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.35845	0.37848	0.02003	5.29	0.33185	0.37848	0.04663	12.37
41	TRUE-UP (E-4)	(0.00519)	(0.00519)	0.00000	0.00	(0.00519)	(0.00519)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.35328	0.37329	0.02003	5.38	0.32648	0.37329	0.04683	12.55
43	REVENUE TAX FACTOR	1.00378	1.00378	0.00000	0.00	1.00378	1.00378	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35459	0.37469	0.02010	5.38	0.32788	0.37469	0.04701	12.55
45	PGA FACTOR ROUNDED TO NEAREST .001	35.459	37.469	2.01019	5.38	32.788	37.469	4.70084	12.55

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 97 through MARCH 98
 CURRENT MONTH: SEPTEMBER 1997

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	17,356,190	\$48,173	\$0.00278
2 Commodity Pipeline (SNG./SO GA)	8,233,030	\$51,578	\$0.00828
3 Cashouts-Peoples' Transportation Customers	637,524	\$1,512	\$0.00237
4 Cashouts-Supplier Aggregation (Test) Program	14,060	\$40	\$0.00287
5 Commodity Pipeline (FGT)-Prior Month Adjustment	87,920	\$195	\$0.00287
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adjustment	50,090	\$2,792	\$0.05574
7 Prior Month Adj. With 3rd Party Supplier	(274,765)	(\$789)	\$0.00287
8 Capacity Utilization-Supplier	(5,815,440)	(\$9,719)	\$0.00173
9 Capacity Utilization-Supplier-Prior Month Adjustment	8,720,510	\$18,121	\$0.00185
9 TOTAL COMMODITY (Pipeline)	29,189,119	\$109,902	\$0.00377
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers		\$80,469	\$0.00000
11 Swing Service-Commodity-3rd Party Suppliers	3,149,480	\$804,838	\$0.25555
12 Swing Service-Demand-3rd Party Suppliers-August '97 Accrual Adj.		(\$163)	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers-August '97 Accrual Adj.	0	(\$1,790)	\$0.00000
14			
15			
16			
17 TOTAL SWING SERVICE	3,149,480	\$883,355	\$0.28048
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
18 Purchases from 3rd Party Suppliers	12,809,000	\$3,124,229	\$0.24778
19 City of Sunrise	15,528	\$7,875	\$0.49428
20 Central Florida Gas	2,710	\$1,178	\$0.43408
21 Cashouts-Peoples' Transportation Customers	659,821	\$144,780	\$0.21949
22 Cashouts-Supplier Aggregation (Test) Program	14,547	\$3,832	\$0.26339
23 Purchases from 3rd Party Suppliers-Prior Month Adj.	(21,789)	(\$4,794)	\$0.22000
24 Commodity-3rd Party Suppliers-August '97 Accrual Adj.	0	\$5,425	\$0.00000
25 Imbalance Cashout-(FGT)-Jun. '97	89,370	\$15,470	\$0.22300
26			
27			
27 TOTAL COMMODITY (Other)	13,348,987	\$3,297,792	\$0.24704
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (FGT)	55,918,200	\$2,730,162	\$0.04882
29 Demand (SNG/SO GA)	10,710,000	\$482,903	\$0.04509
30 Temporary Acquisition Reservation Charge-(FGT)	2,229,900	\$97,045	\$0.04352
31 Temporary Relinquishment Credit-(FGT)	(35,463,800)	(\$1,759,884)	\$0.04982
32 Volumetric Relinquishment Credit-(FGT)	(123,480)	(\$5,307)	\$0.04298
33 Cashouts-Peoples' Transportation Customers	637,524	\$22,948	\$0.03599
34 Capacity Discount-Transp. Customer	3,788,780	\$98,853	\$0.02586
35 Demand (SNG/SO GA)-Prior Month Adjustment	0	(\$1)	\$0.00000
36 Prior Month Adj. With 3rd Party Supplier	(274,765)	(\$11,981)	\$0.04353
37 Capacity Utilization-Supplier	2,582,300	\$382,841	\$0.14941
38 Volumetric Relinquishment Credit-(FGT)-Adj.-August'97	(32,640)	(\$1,421)	\$0.04353
39 TOTAL DEMAND	39,930,019	\$2,033,976	\$0.05094
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
40 Legal Fees	0	\$123,708	\$0.00000
41 Administrative Costs		\$2,225	
42			
43			
44			
45			
46			
47 TOTAL OTHER	0	\$125,934	\$0.00000

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	CURRENT MONTH: SEPTEMBER 97				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-B-13)	\$4,324,949	\$4,936,690	\$611,741	\$0.14144	\$25,561,660	\$32,320,503	\$6,738,843	\$0.26341
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,741,364	1,732,392	(8,992)	(0.00516)	\$12,674,693	\$11,466,658	(1,208,037)	(0.09531)
3 TOTAL	6,066,333	6,669,082	602,749	0.09936	\$38,256,752	\$43,787,359	5,530,607	0.14457
4 FUEL REVENUES (NET OF REVENUE TAX)	8,283,414	6,669,081	385,667	0.06138	\$41,865,010	\$43,787,358	1,902,348	0.04542
5 TRUE-UP REFUND(COLLECTION)	97,326	97,326	0	0.00000	\$583,956	\$583,956	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	6,380,740	6,786,407	385,667	0.06044	\$42,468,968	\$44,371,312	1,902,348	0.04479
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	314,407	97,325	(217,082)	(0.69045)	\$4,212,213	\$583,953	(3,628,260)	(0.86137)
8 INTEREST PROVISION-THIS PERIOD (21)	5,647	17,210	11,563	2.04781	(\$19,679)	\$103,121	122,799	(8.24018)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,018,222	3,724,425	2,706,203	2.65777	(2,640,184)	3,636,516	6,276,700	(2.37613)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(97,326)	(97,326)	0	0.00000	(\$583,956)	(\$583,956)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,240,951	3,741,634	2,500,683	2.01514	966,395	3,741,634	2,773,239	2.66375
11a REFUNDS FROM PIPELINE	190,833	0	(190,833)	0.00000	\$463,189	\$0	(463,189)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,431,584	3,741,634	2,310,050	1.61363	\$1,431,584	\$3,741,634	\$2,310,050	\$1.61363
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,018,222	3,724,425	2,706,203	2.65777				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	1,425,937	3,724,424	2,298,487	1.61191				
15 TOTAL (13+14)	2,444,159	7,448,849	5,004,690	2.04781				
16 AVERAGE (50% OF 15)	1,222,080	3,724,425	2,502,345	2.04781				
17 INTEREST RATE - FIRST DAY OF MONTH	5.56	5.56	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.53	5.53	0	0.00000				
19 TOTAL (17+18)	11.090	11.090	0	0.00000				
20 AVERAGE (50% OF 19)	5.545	5.545	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.462	0.462	0	0.00000				
22 INTEREST PROVISION (18x21)	\$5,647	\$17,210	\$11,563	\$2.04781				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 97

MARCH 98

SEPT. 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 SEPT. 1997	FGT	PGS	FTS-1 COMM. PIPELINE	18,380,820		18,380,820		\$47,012.38			\$0.29
2 SEPT. 1997	FGT	PGS	FTS-1 COMM. PIPELINE		11,092,110	11,092,110		\$1,834.38			\$0.29
3 SEPT. 1997	FGT	PGS	FTS-2 COMM. PIPELINE	975,570		975,570		1,180.93			\$0.12
4 SEPT. 1997	FGT	PGS	FTS-1 DEMAND	21,143,320		21,143,320			\$920,403.20		\$4.35
5 SEPT. 1997	FGT	PGS	FTS-1 DEMAND		11,092,110	11,092,110			482,839.55		\$4.35
6 SEPT. 1997	FGT	PGS	FTS-2 DEMAND	1,417,500		1,417,500			141,811.88		\$9.99
7 SEPT. 1997	FGT	PGS	NO NOTICE	6,000,000		6,000,000			49,880.00		\$0.83
8 SEPT. 1997	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,766,780		3,766,780			\$96,653.19		\$2.57
9 SEPT. 1997	CAPACITY UTILIZATION-SUPPLIER	PGS	DEMAND	2,562,300		2,562,300			\$382,841.23		\$14.84
10 SEPT. 1997	CAPACITY UTILIZATION-SUPPLIER	PGS	COMMODITY PIPELINE	(5,615,440)		(5,615,440)		(9,718.79)			\$0.17
11 SEPT. 1997	SEMINOLE	PGS	COMM. OTHER	7,072,800	0	7,072,800	\$1,784,810.12	0.00	0.00	0	\$25.38
12 SEPT. 1997	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	8,233,030		8,233,030		51,575.69			\$0.83
13 SEPT. 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND	10,710,000		10,710,000			482,902.65		\$4.51
14 SEPT. 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,178,300	2,178,300			64,420.82		\$2.98
15 SEPT. 1997	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,149,480	0	3,149,480	804,838.29	0.00	80,469.21	0.00	\$28.11
16 SEPT. 1997	CITRUS TRADING	PGS	COMM. OTHER	2,029,800	0	2,029,800	446,556.00	0.00	0.00	0.00	\$22.00
17 SEPT. 1997	DUKE ENERGY	PGS	COMM. OTHER	1,500,000	0	1,500,000	378,750.00	0.00	0.00	0.00	\$25.25
18 SEPT. 1997	FINA	PGS	COMM. OTHER	1,500,000	0	1,500,000	378,500.00	0.00	0.00	0.00	\$25.10
18 SEPT. 1997	UNION PACIFIC	PGS	COMM. OTHER	506,400	0	506,400	127,612.80	0.00	0.00	0.00	\$25.20
20 SEPT. 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	14,547		14,547	3,831.59				\$26.34
21 SEPT. 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	14,060		14,060		40.35			\$0.29
22 SEPT. 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	837,524		837,524			22,945.88		\$3.60
23 SEPT. 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	837,524		837,524		1,511.83			\$0.24
24 SEPT. 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	659,621		659,621	144,778.83				\$21.95
25	TOTAL		**This report excludes prior month/period adjustments.	83,295,438	24,362,520	107,657,958	\$4,077,678.83	\$123,417.05	\$2,724,847.61	\$0.00	\$6.43

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FOR THE PERIOD OF: APRIL 97 Through MARCH 98
 PRESENT MONTH: SEPTEMBER 1997

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1	CALCASIEU GAS GATHERING SYSTEM DRN# 105026	8,801	8,506	264,022	255,177	2.81050	2.90792
2	CALCASIEU GAS GATHERING SYSTEM DRN# 11287	1,699	1,842	60,978	49,270	2.81050	2.90792
3	CITRUS TRADING CORP. DRN# 3281	451	436	13,530	13,077	2.20000	2.27625
4	CITRUS TRADING CORP. DRN# 3018	6,252	6,043	187,560	181,277	2.20000	2.27625
5	CITRUS TRADING CORP. DRN# 3051	83	61	1,890	1,827	2.20000	2.27625
6	FINA DRN# 42628	5,000	4,833	150,000	144,975	2.51000	2.59700
7	UNION PACIFIC DRN# 24662	1,888	1,831	50,640	48,944	2.52000	2.60735
8	DUKE ENERGY DRN# 000530	5,000	4,833	150,000	144,975	2.62500	2.61252
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19	TOTAL	28,954	27,984	868,620	839,521	2.54971	2.63808

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.35% per dth.
- (3) Included in the monthly gross volumes above are 100,938 dth's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.35% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except of 150,000 dth's moved on the Southern Natural Gas pipeline, shown on line 8.

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FOR THE MONTH OF:

SEPTEMBER 1997

PERIOD TO DATE

Table with columns: CURRENT MONTH, ACTUAL, ESTIMATE, DIFFERENCE, %, and PERIOD TO DATE. Rows include THERM SALES (FIRM), THERM SALES (INTERRUPTIBLE), THERM SALES (TRANSPORTATION), NUMBER OF CUSTOMERS (FIRM), NUMBER OF CUSTOMERS (INT.), NUMBER OF CUSTOMERS (TRANSP.), and THERM USE PER CUSTOMER.

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ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR '97	MAY '97	JUN '97	JUL '97	AUG '97	SEP '97	OCT '97	NOV '97	DEC '97	JAN '98	FEB '98	MAR '98
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0354	1.0433	1.0374	1.0394	1.0364	1.0364						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.061	1.055	1.057	1.054	1.054						
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443	1.0453	1.0472	1.0443	1.0453						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.063	1.065	1.062	1.063						

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR '97	MAY '97	JUN '97	JUL '97	AUG '97	SEP '97	OCT '97	NOV '97	DEC '97	JAN '98	FEB '98	MAR '98
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0423	1.0443	1.0462	1.0482	1.0453	1.0453						
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.064	1.066	1.063	1.063						
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0472	1.0512	1.0512	1.0521	1.0502	1.0502						
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.069	1.069	1.070	1.068	1.068						

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR '97	MAY '97	JUN '97	JUL '97	AUG '97	SEP '97	OCT '97	NOV '97	DEC '97	JAN '98	FEB '98	MAR '98
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0394	1.0423	1.0443	1.0453	1.0433	1.0433						
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.060	1.062	1.063	1.061	1.061						
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT												
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR												

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