

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

COST OF GAS PURCHASED	CURRENT MONTH: OCTOBER 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$139,355	\$126,540	(\$12,815)	(10.13)	\$820,239	\$898,089	\$77,850	8.67
2 NO NOTICE SERVICE	\$25,761	\$25,761	\$0	0.00	\$304,977	\$329,907	\$24,930	7.56
3 SWING SERVICE	\$1,385,662	\$1,961,852	\$576,190	29.37	\$6,408,459	\$8,367,202	\$1,958,743	23.41
4 COMMODITY (Other)	\$3,761,911	\$3,247,800	(\$514,111)	(15.83)	\$24,226,721	\$29,162,953	\$4,936,232	16.93
5 DEMAND	\$3,202,941	\$2,969,825	(\$233,116)	(7.85)	\$17,764,978	\$16,517,050	(\$1,247,928)	(7.56)
6 OTHER	\$59,593	\$130,000	\$70,407	0.00	\$758,637	\$760,000	\$1,363	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$47,578	\$46,811	(\$767)	(1.64)	\$274,691	\$351,052	\$76,361	21.75
8 DEMAND	\$580,282	\$572,318	(\$7,964)	(1.39)	\$3,899,457	\$4,054,141	\$154,684	3.82
9 OTHER	(\$3,305)	\$0	\$3,305	0.00	(\$158,890)	\$0	\$158,890	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,950,668	\$7,842,649	(\$108,019)	(1.38)	\$46,268,752	\$51,630,005	\$5,361,253	10.38
12 NET UNBILLED	\$429,502	\$0	(\$429,502)	0.00	(\$582,136)	\$0	\$582,136	0.00
13 COMPANY USE	\$12,160	\$0	(\$12,160)	0.00	\$73,492	\$0	(\$73,492)	0.00
14 TOTAL THERM SALES	\$7,736,972	\$7,842,649	\$105,677	1.35	\$49,621,982	\$51,630,005	\$2,008,023	3.89

DECLASSIFIED

DOCUMENT NUMBER-DATE

11993 NOV 21 5

FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

THERMS PURCHASED	CURRENT MONTH: OCTOBER 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	32,277,885	30,435,189	(1,842,696)	(6.05)	211,316,310	207,406,335	(3,909,975)	(1.89)
16 NO NOTICE SERVICE (Billing Determinants Only)	3,100,000	3,100,000	0	0.00	36,700,000	39,700,000	3,000,000	7.56
17 SWING SERVICE (Commodity)	4,005,350	6,355,000	2,349,650	36.97	24,780,330	34,360,300	9,579,970	27.88
18 COMMODITY (Other) (Commodity)	11,827,174	13,315,020	1,487,846	11.17	106,216,319	101,002,720	(5,213,599)	(5.16)
19 DEMAND (Billing Determinants Only)	61,479,376	48,992,120	(12,487,256)	(25.49)	328,867,145	291,073,391	(37,793,754)	(12.98)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	11,805,960	11,615,669	(190,291)	(1.64)	77,588,630	79,783,602	2,194,972	2.75
22 DEMAND	14,056,870	13,866,579	(190,291)	(1.37)	93,054,560	95,314,822	2,260,262	2.37
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	15,832,524	19,670,020	3,837,496	19.51	130,996,649	135,363,020	4,366,371	3.23
25 NET UNBILLED	694,701	0	(694,701)	0.00	(2,015,638)	0	2,015,638	0.00
26 COMPANY USE	30,383	0	(30,383)	0.00	191,851	0	(191,851)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	18,514,767	19,670,020	1,155,253	5.87	134,053,679	135,363,020	1,309,341	0.97

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

CENTS PER THERM		CURRENT MONTH: OCTOBER 97				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00432	0.00416	(0.00016)	(3.84)	0.00388	0.00433	0.00045	10.36
29	NO NOTICE SERVICE (2/16)	0.00831	0.00831	0.00000	0.00	0.00831	0.00831	0.00000	0.00
30	SWING SERVICE (3/17)	0.34595	0.30871	(0.03724)	(12.06)	0.25861	0.24351	(0.01510)	(6.20)
31	COMMODITY (Other) (4/18)	0.31807	0.24392	(0.07415)	(30.40)	0.22809	0.28873	0.06065	21.00
32	DEMAND (5/19)	0.05210	0.06062	0.00852	14.06	0.05402	0.05675	0.00273	4.80
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00403	0.00403	(0.00000)	(0.00)	0.00354	0.00440	0.00086	19.54
35	DEMAND (8/22)	0.04128	0.04127	(0.00001)	(0.02)	0.04191	0.04253	0.00063	1.48
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.50217	0.39871	(0.10346)	(25.95)	0.35321	0.38142	0.02821	7.40
38	NET UNBILLED (12/25)	0.61825	0.00000	(0.61825)	0.00	0.28881	0.00000	(0.28881)	0.00
39	COMPANY USE (13/26)	0.40022	0.00000	(0.40022)	0.00	0.38307	0.00000	(0.38307)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.42942	0.39871	(0.03071)	(7.70)	0.34515	0.38142	0.03627	9.51
41	TRUE-UP (E-4)	(0.00519)	(0.00519)	0.00000	0.00	(0.00519)	(0.00519)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.42423	0.39352	(0.03071)	(7.80)	0.33996	0.37623	0.03627	9.64
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42583	0.39500	(0.03083)	(7.80)	0.34124	0.37764	0.03640	9.64
45	PGA FACTOR ROUNDED TO NEAREST .001	42.583	39.500	(3.08277)	(7.80)	34.124	37.764	3.64043	9.64

FOR THE PERIOD OF: APRIL 97 Through MARCH 98 Page 1 of 1

	CURRENT MONTH: OCTOBER 97				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$5,138,718	\$5,209,652	\$70,934	\$0.01380	\$30,720,578	\$37,530,155	\$6,809,577	\$0.22166
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,799,790	2,632,997	(166,793)	(0.05957)	\$15,474,682	\$14,099,853	(1,374,829)	(0.08884)
3 TOTAL	7,938,508	7,842,649	(95,859)	(0.01208)	\$46,195,260	\$51,630,008	5,434,748	0.11765
4 FUEL REVENUES (NET OF REVENUE TAX)	7,736,972	7,842,649	105,677	0.01366	\$49,621,982	\$51,630,005	2,008,023	0.04047
5 TRUE-UP REFUND/(COLLECTION)	97,326	97,326	0	0.00000	\$681,282	\$681,282	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,834,298	7,939,975	105,677	0.01349	\$50,303,264	\$52,311,287	2,008,023	0.03992
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(104,210)	97,326	201,536	(1.93394)	\$4,108,004	\$681,279	(3,426,725)	(0.83416)
8 INTEREST PROVISION-THIS PERIOD (21)	6,133	17,243	11,110	1.81153	(\$13,546)	\$120,364	133,909	(9.88556)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,431,584	3,741,634	2,310,050	1.61363	(2,840,184)	3,638,516	6,278,700	(2.37813)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(97,326)	(97,326)	0	0.00000	(\$681,282)	(\$681,282)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,236,181	3,758,877	2,522,695	2.04072	772,992	3,758,877	2,985,885	3.86276
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$463,189	\$0	(463,189)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,236,181	3,758,877	2,522,695	2.04072	\$1,236,181	\$3,758,877	\$2,522,695	\$2.04072
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,431,584	3,741,634	2,310,050	1.61363				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	1,230,048	3,741,634	2,511,586	2.04186				
15 TOTAL (13+14)	2,661,632	7,483,268	4,821,636	1.81153				
16 AVERAGE (50% OF 15)	1,330,816	3,741,634	2,410,818	1.81153				
17 INTEREST RATE - FIRST DAY OF MONTH	5.53	5.53	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.53	5.53	0	0.00000				
19 TOTAL (17+18)	11.060	11.060	0	0.00000				
20 AVERAGE (50% OF 19)	5.530	5.530	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.461	0.461	0	0.00000				
22 INTEREST PROVISION (16x21)	\$6,133	\$17,243	\$11,110	\$1.81153				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

FOR THE PERIOD OF: APRIL 97 through MARCH 98
CURRENT MONTH: OCTOBER 1997

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	21,451,710	\$83,763	\$0.00390
2 Commodity Pipeline (SNG/SO GA)	8,508,130	\$53,972	\$0.00634
3 Cashouts-Peoples' Transportation Customers	423,994	\$2,163	\$0.00510
4 Cashouts-Supplier Aggregation (Test) Program	91,898	\$264	\$0.00287
5 Commodity Pipeline (FGT)-Prior Month Adjustment	(40,050)	(\$115)	\$0.00287
6 Commodity Pipeline (SNG/SO GA)-Prior Month Adjustment	(190)	\$689	(\$3.62600)
7 Prior Month Adj. With 3rd Party Supplier	1,710,483	\$4,909	\$0.00287
8 Capacity Utilization-Supplier	(6,320,770)	(\$17,869)	\$0.00283
9 Capacity Utilization-Supplier-Prior Month Adjustment	6,397,840	\$11,235	\$0.00176
10 Imbalance Cashout-(FGT)-Feb. '97	54,840	\$345	\$0.00629
11 TOTAL COMMODITY (Pipeline)	32,277,885	\$139,355	\$0.00432
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$125,968	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	4,005,350	\$1,259,683	\$0.31450
14 Swing Service-Commodity-3rd Party Suppliers-Sep'97 Accrual Adj.	0	\$11	\$0.00000
15			
16			
17			
18			
19 TOTAL SWING SERVICE	4,005,350	\$1,385,662	\$0.34595
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	14,627,760	\$4,325,952	\$0.29574
21 City of Sunrise	10,913	\$5,351	\$0.49035
22 Central Florida Gas	2,916	\$1,387	\$0.46863
23 Cashouts-Peoples' Transportation Customers	436,951	\$155,944	\$0.35689
24 Cashouts-Supplier Aggregation (Test) Program	94,789	\$24,757	\$0.26118
25 Purchases from 3rd Party Suppliers-Prior Month Adj.	(330,385)	(\$72,685)	\$0.22000
26 Imbalance Cashout-(FGT)-Jan. '97	(122,460)	(\$43,351)	\$0.35400
27 Imbalance Cashout-(FGT)-Feb. '97	(464,450)	(\$115,648)	\$0.24900
28 Imbalance Cashout-(FGT)-May '97	(2,428,860)	(\$519,776)	\$0.21400
29			
29 TOTAL COMMODITY (Other)	11,827,174	\$3,761,911	\$0.31807
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
30 Demand (FGT)	77,908,270	\$3,697,282	\$0.04746
31 Demand (SNG/SO GA)	11,067,000	\$484,846	\$0.04381
32 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,950	\$0.04352
33 Temporary Relinquishment Credit-(FGT)	(41,370,740)	(\$2,018,913)	\$0.04880
34 Volumetric Relinquishment Credit-(FGT)	(173,640)	(\$7,184)	\$0.04137
35 Cashouts-Peoples' Transportation Customers	423,994	\$23,215	\$0.05475
36 Capacity Discount-Transp. Customer	3,881,949	\$98,807	\$0.02545
37 Demand-Prior Month Adjustment-Transportation Customer	37,440	\$1,630	\$0.04353
38 Prior Month Adj. With 3rd Party Supplier	1,710,483	\$73,961	\$0.04324
39 Capacity Utilization-Supplier	5,637,090	\$746,704	\$0.13246
40 Demand (SNG/SO GA)-Prior Month Adjustment	0	(\$3)	\$0.00000
41 Volumetric Relinquishment Credit-(FGT)-Adj.-Sep'97	37,800	\$1,645	\$0.04353
42 TOTAL DEMAND	61,479,376	\$3,202,941	\$0.05210
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
43 Administrative Costs	0	\$59,593	\$0.00000
44			
45			
46			
47			
48			
49			
50 TOTAL OTHER	0	\$59,593	\$0.00000

ACTUAL FOR THE PERIOD OF:

APRIL 97

MARCH 98

PRESENT MONTH:

OCT. 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	OCT. 1997	FGT	PGS	FTS-1 COMM. PIPELINE	19,852,320			\$80,004.85			\$0.40	
2	OCT. 1997	FGT	PGS	FTS-1 COMM. PIPELINE		11,805,960		47,578.02			\$0.40	
3	OCT. 1997	FGT	PGS	FTS-2 COMM. PIPELINE	1,599,390			3,758.57			\$0.24	
4	OCT. 1997	FGT	PGS	FTS-1 DEMAND	37,063,560				\$1,613,723.51		\$4.35	
5	OCT. 1997	FGT	PGS	FTS-1 DEMAND		11,805,960			513,913.55		\$4.35	
6	OCT. 1997	FGT	PGS	FTS-2 DEMAND	1,620,060				158,411.78		\$9.78	
7	OCT. 1997	FGT	PGS	NO NOTICE	3,100,000				25,761.00		\$0.83	
8	OCT. 1997	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,881,949				\$98,806.83		\$2.55	
9	OCT. 1997	CAPACITY UTILIZATION-SUPPLIER	PGS	DEMAND	5,637,090				\$746,703.78		\$13.25	
10	OCT. 1997	CAPACITY UTILIZATION-SUPPLIER	PGS	COMMODITY PIPELINE	(6,320,770)			(17,869.34)			\$0.28	
11	OCT. 1997	SEMINOLE	PGS	COMM. OTHER	7,319,820	0	\$2,260,634.72	0.00	0.00	0	\$30.88	
12	OCT. 1997	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	8,508,130			53,971.80			\$0.63	
13	OCT. 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND	11,067,000				484,848.32		\$4.38	
14	OCT. 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910			66,368.05		\$2.95	
15	OCT. 1997	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,005,350	0	1,259,682.58	0.00	125,968.25	0.00	\$34.59	
16	OCT. 1997	CITRUS TRADING	PGS	COMM. OTHER	2,103,660	0	482,805.20	0.00	0.00	0.00	\$22.00	
17	OCT. 1997	FINA	PGS	COMM. OTHER	1,550,000	0	480,500.00	0.00	0.00	0.00	\$31.00	
18	OCT. 1997	LG & E	PGS	COMM. OTHER	961,000	0	299,691.75	0.00	0.00	0.00	\$31.18	
19	OCT. 1997	DUKE ENERGY	PGS	COMM. OTHER	2,170,000	0	659,680.00	0.00	0.00	0.00	\$30.40	
20	OCT. 1997	UNION PACIFIC	PGS	COMM. OTHER	523,280	0	162,740.08	0.00	0.00	0.00	\$31.10	
21	OCT. 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	94,789		24,756.97				\$26.12	
22	OCT. 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	91,898		91,898	263.74			\$0.29	
23	OCT. 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	423,994		423,994		23,214.74		\$5.48	
24	OCT. 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	423,994		423,994	2,162.52			\$0.51	
25	OCT. 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	436,951		436,951	155,944.09			\$35.69	
26	TOTAL	**This report excludes prior month/period adjustments.			106,113,465	25,862,830	131,976,295	\$5,766,335.39	\$169,870.16	\$3,857,717.79	\$0.00	\$7.42

FOR THE PERIOD OF: APRIL 97 Through MARCH 98
 PRESENT MONTH: OCTOBER 1997

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1	CALCASIEU GAS GATHERING SYSTEM DRN# 105026	12,820	12,526	400,535	388,319	3.45950	3.56833
2	CITRUS TRADING CORP. DRN# 112699	6,786	6,579	210,366	203,950	2.20000	2.26921
3	DUKE ENERGY DRN# 157739	7,000	6,787	217,000	210,382	3.04000	3.13564
4	FINA DRN# 42626	5,000	4,848	155,000	150,273	3.10000	3.19752
5	LG & E DRN# 23422	3,100	3,005	96,100	93,169	3.11750	3.21558
6	UNION PACIFIC DRN# 24662	1,688	1,637	52,328	50,732	3.11000	3.20784
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19	TOTAL	36,494	35,381	1,131,329	1,096,823	3.05037	3.14633

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.05% per dth.
- (3) Included in the monthly gross volumes above are 164,988 dth's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.05% per dth.

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
JACKSONVILLE DIVISION:	'97	'97	'97	'97	'97	'97	'97	'97	'97	'98	'98	'98
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0354	1.0433	1.0374	1.0394	1.0364	1.0364	1.0364					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.061	1.055	1.057	1.054	1.054	1.054					
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443	1.0453	1.0472	1.0443	1.0453	1.0472					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.063	1.065	1.062	1.063	1.065					

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
ORLANDO DIVISION:	'97	'97	'97	'97	'97	'97	'97	'97	'97	'98	'98	'98
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443	1.0462	1.0482	1.0453	1.0453	1.0472					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.064	1.066	1.063	1.063	1.065					
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0512	1.0512	1.0521	1.0502	1.0502	1.0521					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.069	1.069	1.070	1.068	1.068	1.070					

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
OCTOBER 1997

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	3,100,000	16	25,761.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	37,237,200	19	1,620,907.23	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(173,640)	19	(7,183.72)	5
3a FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND*	37,800	19	1,645.43	5
4 FTS-2 RESERVATION CHARGE	DEMAND	1,620,060	19	158,411.76	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	19,852,320	15	80,004.85	1
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	(39,980)	15	(114.74)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	1,599,390	15	3,758.57	1
6a FTS-2 USAGE CHARGE	COMM. PIPELINE*	(70)	15	(0.08)	1
7 IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	54,840	15	344.94	1
7a IMBALANCE CASHOUT CHARGE	COMM. OTHER	(3,015,770)	18	(678,774.93)	4
8 TOTAL FGT		<u>60,272,150</u>		<u>\$1,204,760.31</u>	
9 SEMINOLE GAS	COMM. OTHER	7,319,820	18	2,260,634.72	4
10 SEMINOLE GAS	COMM. PIPELINE	8,508,130	15	53,971.80	1
11 SEMINOLE GAS	DEMAND	11,067,000	19	484,846.32	5
12 CITY OF SUNRISE	COMM. OTHER	10,913	18	5,351.18	4
13 CENTRAL FLORIDA GAS	COMM. OTHER	2,916	18	1,366.53	4
14 ADMINISTRATIVE COSTS	OTHER			59,592.92	6
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	423,994	19	23,214.74	5
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	423,994	15	2,162.52	1
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	436,951	18	155,944.09	4
18 SUPPLIER AGGREG. C/O'S (TEST PROGRAM)	COMM. OTHER	94,789	18	24,756.97	4
19 SUPPLIER AGGREG. C/O'S (TEST PROGRAM)	COMM. PIPELINE	91,898	15	263.74	1
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,881,949	19	98,806.83	5
21 ADJUSTMENT-TRANSPORT CUSTOMER	DEMAND*	37,440	19	1,629.76	5
22 CAPACITY UTILIZATION-SUPPLIER	DEMAND	5,637,090	19	746,703.78	5
23 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE	(6,320,770)	15	(17,869.34)	1
24 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE*	6,397,840	15	11,234.62	1
25 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			125,968.25	3
26 CALCASIEU GATHERING SYSTEM	SWING-COMM.	4,005,350	17	1,259,682.58	3
27 CITRUS TRADING CORP.	COMM. OTHER	2,103,660	18	462,805.20	4
28 FINA	COMM. OTHER	1,550,000	18	480,500.00	4
29 LG & E	COMM. OTHER	961,000	18	299,591.75	4
30 DUKE ENERGY	COMM. OTHER	2,170,000	18	659,680.00	4
30 UNION PACIFIC	COMM. OTHER	523,280	18	162,740.08	4
31 SEPTEMBER '97 ACCRUAL ADJ.	SWING-COMM.	0	17	11.33	3
32 CITRUS TRADING CORP.	COMM. OTHER*	(330,385)	18	(72,684.70)	4
33 CITRUS TRADING CORP.	COMM. PIPELINE*	1,710,483	15	4,909.09	1
34 CITRUS TRADING CORP.	DEMAND*	1,710,483	19	73,961.28	5
35 SEMINOLE GAS	COMM. PIPELINE*	(190)	15	688.94	1
36 SEMINOLE GAS	DEMAND*	0	19	(2.66)	5
37 TOTAL		<u>112,689,785</u>		<u>\$8,575,222.63</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate


REDACTED

DATE	10/31/97	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 11-10-97 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA # 111000612
UE	11/10/97		
INVOICE NO.	19585		
TOTAL AMOUNT DUE	\$1,646,668.23		

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS DI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
				10/97	A	RES	0.4268	0.0085		0.4353	6,984,827	\$3,040,495.19
				10/97	A	NNR	0.0831			0.0831	310,000	\$25,761.00
				10/97	A	TRL	0.4268	0.0085		0.4353	(45,694)	(\$19,890.60)
				10/97	A	TRL	0.4268	0.0085		0.4353	(337,621)	(\$146,966.42)
				10/97	A	TRL	0.4268	0.0085		0.4353	(939,300)	(\$408,877.29)
				10/97	A	TRL	0.4268	0.0085		0.4353	(8,959)	(\$3,899.85)
				10/97	A	TRL	0.4268	0.0085		0.4353	(14,756)	(\$6,423.29)
				10/97	A	TRL	0.4268	0.0085		0.4353	(103,447)	(\$45,030.48)
				10/97	A	TRL	0.4268	0.0085		0.4353	(46,035)	(\$20,039.04)
				10/97	A	TRL	0.4268	0.0085		0.4353	(27,900)	(\$12,144.87)
				10/97	A	TRL	0.4268	0.0085		0.4353	(138,539)	(\$60,306.03)
				10/97	A	TRL	0.4268	0.0085		0.4353	(10,850)	(\$4,723.01)
				10/97	A	TRL	0.4268	0.0085		0.4353	(8,525)	(\$3,710.93)
				10/97	A	TRL	0.4268	0.0085		0.4353	(52,700)	(\$22,940.31)
				10/97	A	TRL	0.4268	0.0085		0.4353	(217,000)	(\$94,460.10)
				10/97	A	TRL	0.4268	0.0085		0.4353	(59,675)	(\$25,976.53)
				10/97	A	TRL	0.4268	0.0085		0.4353	(31,000)	(\$13,494.30)
				10/97	A	TRL	0.4268	0.0085		0.4353	(60,760)	(\$26,448.83)
				10/97	A	TRL	0.4268	0.0085		0.4353	(4,030)	(\$1,754.26)
				10/97	A	TRL	0.4268	0.0085		0.4353	(127,100)	(\$55,326.63)
				10/97	A	TRL	0.4268	0.0085		0.4353	(13,950)	(\$6,072.44)
				10/97	A	TRL	0.4268	0.0085		0.4353	(15,004)	(\$6,531.24)

COPY

01-90-000-232-02-00-0


PAGE 1 OF 10
 OCTOBER INVOICES

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/31/97
DATE	11/10/97
INVOICE NO.	19685
TOTAL AMOUNT DUE	\$1,646,668.23

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account # 3
 ABA #

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

RECEIPTS I NO.	DRN No.	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197				10/97	A	TRL	0.4268	0.0085		0.4353	(26,195)	(\$11,402.68)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162				10/97	A	TRL	0.4268	0.0085		0.4353	(11,997)	(\$5,222.29)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963				10/97	A	TRL	0.4268	0.0085		0.4353	(17,546)	(\$7,637.77)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167				10/97	A	TRL	0.4268	0.0085		0.4353	(8,649)	(\$3,764.91)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149				10/97	A	TRL	0.4268	0.0085		0.4353	(34,782)	(\$15,140.60)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 28712				10/97	A	TRL	0.4268	0.0085		0.4353	(36,115)	(\$15,720.86)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198				10/97	A	TRL	0.4268	0.0085		0.4353	(16,399)	(\$7,138.48)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963				10/97	A	TRL	0.4268	0.0085		0.4353	(210,366)	(\$91,572.32)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150				10/97	A	TRL	0.4268	0.0085		0.4353	(4,092)	(\$1,781.25)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5565, at poi 16208				10/97	A	TRL	0.4268	0.0085		0.4353	(2,139)	(\$931.11)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155				10/97	A	TRL	0.4268	0.0085		0.4353	(11,005)	(\$4,790.48)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161				10/97	A	TRL	0.4268	0.0085		0.4353	(11,346)	(\$4,938.91)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5701, at poi 57345				10/97	A	TRL	0.4268	0.0085		0.4353	(829,529)	(\$361,093.97)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963				10/97	A	TRL	0.4268	0.0085		0.4353	(10,075)	(\$4,385.65)
TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119				10/97	A	TAQ	0.4268	0.0085		0.4353	223,200	\$97,158.96
TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 16272				10/97	A	TAQ	0.4268	0.0053		0.4321	8,773	\$3,790.81
TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/97.											4,033,720	\$1,646,668.23

COPY

*** END OF INVOICE 19685 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE	10/31/97
DATE	11/10/97
INVOICE NO.	19735
TOTAL AMOUNT DUE	\$158,411.76

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **11-10-97**
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS DI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE				10/97	A	RES	0.8072	0.0085		0.8157	727,477	\$593,402.99 ✓
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE				10/97	A	RES	0.8072			0.8072	78,523	\$63,383.77
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102				10/97	A	TRL	0.4582			0.4582	(10,850)	(\$4,971.47)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5594, at poi 16195				10/97	A	TRL	0.4562			0.4562	(43,400)	(\$19,799.08)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5608, at poi 62717				10/97	A	TRL	0.5471			0.5471	(8,773)	(\$4,799.71)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16169				10/97	A	TRL	0.4871			0.4871	(15,500)	(\$7,550.05)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5702, at poi 57345				10/97	A	TRL	0.8072	0.0085		0.8157	(565,471)	(\$461,254.69)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 10/97.											162,006	\$158,411.76

COPY

*** END OF INVOICE 19735 ***

01-90-000-232-P2-00-0

LS

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

Line #

DATE	10/31/97
DUE	11/10/97
INVOICE NO.	19804
TOTAL AMOUNT DUE	\$361,093.97

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **11-10-97**
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5701 SHIPPER: HARDEE POWER PARTNERS LIMITED CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DTSC	NET		
		TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5047, at poi 57345	10/97	A	TAQ	0.4268	0.0085		0.4353	829,529	\$361,093.97
TOTAL FOR CONTRACT 5701 FOR MONTH OF 10/97.										829,529	\$361,093.97

*** END OF INVOICE 19804 ***

01-90-000-232-02-00-0

COPY

Line #

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	10/31/97
DUE	11/10/97
INVOICE NO.	19805
TOTAL AMOUNT DUE	\$461,254.69

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer *11-10-97*
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account # :
 ABA #

REDACTED

CONTRACT: 5702 SHIPPER: HARDEE POWER PARTNERS LIMITED CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIM
 TYPE: FIRM TRANSPORTATION DUHS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
					10/97	A	TAQ	0.8072	0.0085		0.8157	565,471	\$461,254.69
TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5319, at poi 57345													
TOTAL FOR CONTRACT 5702 FOR MONTH OF 10/97.												565,471	\$461,254.69

*** END OF INVOICE 19805 ***

01-90-000-232-02-00-0



COPY



Invoice

Line#

- 1 Hardee Power Partners
- 2 Post Office Box 111
- 3 Tampa, FL 33601-0111
- 4 Attn: Sheryl Olivier

Invoice Date: 06-Nov-97
 Payment Due 16-Nov-97

5 Invoice Per Capacity Utilization Agreement For: October, 1997

	(DTH) VOLUME	X	RATE	=	AMOUNT
6 Delivered to Hardee Power:					
7 RESERVATION	632,077	X	0.1000	=	\$63,207.70
8 USAGE FTS-1	179,496	X	0.0403	=	\$7,233.69
9 USAGE FTS-2	452,581	X	0.0235	=	\$10,635.65
10 Sub-Total					\$81,077.04
11 Delivered to Market:	199,214	X	0.0624	=	<u>\$12,437.18</u>
12 Total Amount Due Peoples Gas System					<u><u>\$93,514.22</u></u>

For Payment by Wire Transfer:

- 13 Peoples Gas System
- 14 Barnett Bank NA Tampa
- 15 ABA # 063000047
- 16 Account # 1000005319

17 For further information, please call Ed Elliott at (813)228-4149, FAX # (813)228-4194.

18 g:\gasact\bill97\hardee.wk4

PEOPLES GAS
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 813-273-0074
 AN EQUAL OPPORTUNITY COMPANY

Line #

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

(ESTIMATE)
Oct 1997
INVOICE

Line #

4 November 3, 1997
5

Invoice No. 10-883.40-97
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL
ABA
ACCOUNT NO. 7

REDACTED

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	10/1/97 - 10/31/97	7,319,820	\$0.30884	\$2,260,634.72
11	Total Commodity	7,319,820	\$0.30884	\$2,260,634.72
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	0 dth	\$0.2391	\$0.00
13	830087 Peoples So Ga Inter Com.	0 dth	\$0.2148	\$0.00
14	864340 & 864350 SNG Firm Com.	865,487 dth	\$0.0363	\$31,416.45
15	831200 & 831210 So Ga Firm Com.	850,813 dth	\$0.0211	\$17,952.15
16	864350 SNG GSR Vol. Com.	548,000 dth	\$0.0084	\$4,603.20
17	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
18	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.30
Credits:				
19	SNG Brokered Capacity			(\$19,242.91)
20	So. Ga. Brokered Capacity			(\$23,615.03)
21	Sonat Marketing Buy/Sale Credit			\$0.00
22	Total Transport			\$538,818.12
23	TOTAL AMOUNT DUE			\$2,799,452.84

COPY

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 9/24/97

SERVICE ADDRESS: JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Sep 15, 1997	Oct 15, 1997	3296.69
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3578.00	3578.00-	0.00	0.00	0.00	3296.69

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	8/19/97- 9/15/97	27	27061	20592	6753
TOTAL GAS USED						6753

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,296.69
<p>CO --- L --- VENDOR 100 7582</p> <p>INVOICE 93305-111588 Sep 97</p> <p>SP 32923 97 10-06</p> <p>ATT <i>lf</i> RECEIVED</p> <p>ENTERED OCT 02 1997 <i>HW</i></p> <p>ACCOUNTS PAYABLE</p> <p>COPY</p>	
TOTAL CURRENT CHARGES	3,296.69
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,296.69
CURRENT CHARGES PAST DUE AFTER	Oct 15, 1997

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON OCTOBER 8-10, 1997. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON OCTOBER 8.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 10/09/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Oct 01, 1997	Oct 30, 1997	2054.49
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2321.21	2321.21-	0.00	0.00	0.00	2054.49

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	8/27/97-10/01/97	35	257377	Exch	4160
		TOTAL GAS USED				4160

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,015.07
GROSS RECEIPTS TAX	0.99
PURCHASED GAS ADJUSTMENT	38.43
TOTAL GAS	2,054.49
<p>RECEIVED OCT 13 1997 ACCOUNTS PAYABLE</p> <p>VENDOR 1007582 INVOICE 10001-74500 Oct 97 PO SP3292397 DUE 10-14 ATT Y IRAN ENTERED <i>[Signature]</i> AU: <i>[Signature]</i> SP32923-97</p> <p>COPY</p>	
TOTAL CURRENT CHARGES	2,054.49
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,054.49
CURRENT CHARGES PAST DUE AFTER	Oct 30, 1997

MESSAGES

MONTHLY GARBAGE BILLING FOR SUNRISE RESIDENTS AND BUSINESSES WILL INCREASE 2.7% IN OCTOBER 1997 DUE TO AN INCREASE IN THE BROWARD COUNTY DISPOSAL FEE AND AN ANNUAL COST OF LIVING ADJUSTMENT.

01-01

3.346



Account Number	Statement Summary		Total Amount Due
08-210551	Past Due Gas	1366.53	\$1366.53
Past Due After	Other Chgs.		Total Amount Paid
10/22/1997			
SRV#: 08-14229-1		DATE BILLED: 10/02/1997	

PEOPLES GAS SYSTEM
C/O ROBERT MUMBAUER
P O BOX 1487
LAKELAND FL 33802

CO 1 VENDOR 00159300930
INVOICE 08-210551
SP 2425097 DUE 10-08

Please return this portion with your payment. Make check payable to Central Florida Gas Company. Write your account number on your check. Please bring entire statement when paying in person.



Office Serving Your Account			
CENTRAL FLORIDA GAS FLORIDA DIVISION P O BOX 960 1015 6TH ST NW WINTER HAVEN FL 33882-0960 DIV: (941) 293-2125 EMER: (941) 293-4490			
Service Number	Meter Number		
08-14229-1	08-000138		
Service Address			
4425 HWY 92 E LAKELAND			
Billing Period			
From:	08/31/1997	To:	09/30/1997
Meter Readings			
Present	Previous	Difference	
3039	(-) 2432	(-) 607	
Rate 01	CCFs Used	1 607	
Route-Sequence	Pressure Factor	(x) 4.56690	
011- 5	BTU Factor	(x) 1.052000	
	Therms Used	(-) 2,916.26	
Fuel Computation			
EL COST/THERM	\$ 0.30693		
FUEL COST/THERM	\$ 0.12737		
TOMER CHARGE	100.00		
FUEL COST	371.44		
. COST	895.09		
L	\$ 1366.53		

Account Activity	
09-02	BALANCE LAST STMT 1176.31
Credits & Adjustments	
09-15	GAS PAYMENT 1176.31-
Current Charges	
09-02	PAST DUE LAST STMT 0.00
09-30	GAS CHARGE (SEE COMP) 1366.53
Balance Information	
10-02	TOTAL AMOUNT DUE 1366.53
10-02	GAS BALANCE 1366.53
10-02	SRVC BALANCE 0.00

Winter is coming.
Have your furnace/heater lit and checked before October 24th, and SAVE \$10.00 with Coupon!

COPY

ACCOUNT #	0190-000-732-02-00-0
RECEIVED	DATE
APPROVAL	<i>Robert Mumbauer</i>
SP 24250-97-000-000 Vendor # 0015930	



Statement Summary	
Past Due Gas	1366.53
Other Chgs.	

Account #	Account Name						Total Amount Due
0551	PEOPLES GAS SYSTEM						\$1366.53
Days in Billing Pd.	Total Units Used in Billing Period	Avg. Daily Units Used	Avg. Daily Temp.	Avg. Daily Cost	Past Due After	Total Amount Paid	
30	2916.26	97.21	83	45.55	10/22/1997		
31	2709.67	87.41	84	37.95			
THERMS		THERMS		FAH			

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR OCTOBER 1997
 g:\gasact\pga\lu_fgtest.wk4

12-Nov-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,001,951	0.04030	\$80,678.63
2	FTS-1-NO NOTICE	ACCRUED	(16,719)	0.04030	(\$673.78)
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	TOTAL FTS-1	ACCRUED	1,985,232		\$80,004.85
5	FTS-2-USAGE	ACCRUED	159,939	0.02350	\$3,758.57
6	GRAND TOTAL	ACCRUED	2,145,171		\$83,763.42

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR OCTOBER 1997

12-Nov-97

g:\gasact\pga\v_fgtest.wk4

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(8,010)	0.38000	(\$3,043.83)
2			(8,010) *	0.00850	(\$68.09)
3			(9,354)	0.43530	(\$4,071.80)
4	TOTAL		(17,364)		(\$7,183.72)

* excluded from total

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1997

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1 CALCASIEU GATHERING SYSTEM	4,005,350.0	0.03145	\$125,968.25
2	0.0	0.000000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8 TOTAL:	<u>4,005,350.0</u>		<u>\$125,968.25</u>

SWING SERVICE-COMMODITY

9 CALCASIEU GATHERING SYSTEM	4,005,350.0	0.31450	\$1,259,682.58
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>4,005,350.0</u>		<u>\$1,259,682.58</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1997

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CITRUS TRADING CORP.	2,103,660.0	0.22000	\$462,805.20
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,103,660.0</u>		<u>\$462,805.20</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1997

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DUKE ENERGY	2,170,000.0	0.30400	\$659,680.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	2,170,000.0		\$659,680.00

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1997

		COMMODITY OTHER		
(A)	(B)	(C)	(D)	
SUPPLIER	THERMS	RATE	ACCRUED	
1 FINA	1,550,000.0	0.31000	\$480,500.00	
2	0.0	0.00000	\$0.00	
3	0.0	0.00000	\$0.00	
4	0.0	0.00000	\$0.00	
5	0.0	0.00000	\$0.00	
6	0.0	0.00000	\$0.00	
7	0.0	0.00000	\$0.00	
8	0.0	0.00000	\$0.00	
9	0.0	0.00000	\$0.00	
10	0.0	0.00000	\$0.00	
11	0.0	0.00000	\$0.00	
12	0.0	0.00000	\$0.00	
13	0.0	0.00000	\$0.00	
14	0.0	0.00000	\$0.00	
15 TOTAL:	<u>1,550,000.0</u>		<u>\$480,500.00</u>	

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1997

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 LG & E	961,000.0	0.31175	\$299,591.75
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>961,000.0</u>		<u>\$299,591.75</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 OCTOBER 1997

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNION	523,280.0	0.31100	\$162,740.08
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>523,280.0</u>		<u>\$162,740.08</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

SEPTEMBER 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 CALCASIEU GATHERING	ACCRUED:	3,149,480.0	0.28105	\$885,307.50
2	ACTUAL:	3,149,480.0	0.28110	\$885,318.83
3 CITRUS	ACCRUED:	2,029,800.0	0.22000	\$446,556.00
4	ACTUAL:	2,029,800.0	0.22000	\$446,556.00
5 DUKE ENERGY	ACCRUED:	1,500,000.0	0.25250	\$378,750.00
6	ACTUAL:	1,500,000.0	0.25250	\$378,750.00
7 FINA	ACCRUED:	1,500,000.0	0.25100	\$376,500.00
8	ACTUAL:	1,500,000.0	0.25100	\$376,500.00
9 UNION PACIFIC FUELS	ACCRUED:	506,400.0	0.25200	\$127,612.80
10	ACTUAL:	506,400.0	0.25200	\$127,612.80
11	ACCRUED:	0.0	0.00000	\$0.00
12	ACTUAL:	0.0	0.00000	\$0.00
13	ACCRUED:	0.0	0.00000	\$0.00
14	ACTUAL:	0.0	0.00000	\$0.00
15	ACCRUED:	0.0	0.00000	\$0.00
16	ACTUAL:	0.0	0.00000	\$0.00
17	ACCRUED:	0.0	0.00000	\$0.00
18	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

SEPTEMBER 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:	0.0	0.00000	\$0.00
20		ACTUAL:	0.0	0.00000	\$0.00
21		ACCRUED:	0.0	0.00000	\$0.00
22		ACTUAL:	0.0	0.00000	\$0.00
23		ACCRUED:	0.0	0.00000	\$0.00
24		ACTUAL:	0.0	0.00000	\$0.00
25		ACCRUED:	0.0	0.00000	\$0.00
26		ACTUAL:	0.0	0.00000	\$0.00
27		ACCRUED:	0.0	0.00000	\$0.00
28		ACTUAL:	0.0	0.00000	\$0.00
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

SEPTEMBER 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

SEPTEMBER 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

SEPTEMBER 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

SEPTEMBER 1997

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	8,685,680.0		\$2,214,726.30
94	TOTAL ACTUAL:	8,685,680.0		\$2,214,737.63
95	ADJUSTMENT:	0.0		\$11.33



Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562
 Attn: Ed Elliott

REDACTED

Customer No: 15080
 Contract No: CCGS-SA-03559
 Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Texas Commerce Bank - Houston, N.A.	
Date	Number	Due on or before the 25th of the month by	10-24-97	ABA #1
10/10/97	9709035590	Wire Transfer.		Account

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	09/97	48,047	50,978	\$ 02.8110	\$ 143,299.16
001 206 002	FGT - Oakley - Assumption	09/97	240,191	263,970	\$ 02.8110	\$ 742,019.67

01-90-000-232-02-00-0

PAGE 1 OF 5
 SEPT. INVOICES-GAS PUR.

Total Cost of Gas	\$ 885,318.83
Sales Tax	\$ 0.00
Total Amount Due this Invoice	\$ 885,318.83

Citrus Trading Corp.

An Enron/Sonata Affiliate

TOTAL P. 01

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9709-3335 INVOICE DATE: OCTOBER 10, 1997 INVOICE DATE: OCTOBER 20, 1997	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 111 MADISON ST PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 10-20-97 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. (713)853-7798

REDACTED

(813) 272-0325 FOR FURTHER INFORMATION CALL: SCOTT T. CROWELL @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT	DESCRIPTION	DATES		VOLUMES			PRICE		DOLLARS	
		START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL

INVOICE YOU FOR NATURAL GAS SALES:

FGT/37693	PEOPLES GAS SYS-JACKSONVILLE	09/01/1997	09/30/1997				187,560		\$2.20000		\$412,632.00	
FGT/38143	PEOPLES GAS SYS DATONA BEACH	09/01/1997	09/30/1997				13,530		\$2.20000		\$29,766.00	
FGT/39637	PEOPLES GAS SYSTEM-LAKELAND N	09/01/1997	09/30/1997				1,890		\$2.20000		\$4,158.00	
DUE CITRUS TRADING CORP.								202,980			\$446,556.00	

Add September '97 LE Rider 220 Transportation

Per Worksheet

\$ 6,185.67

Adjusted Amount Due Citrus

\$ 452,741.67

01-90-000-232-02-00-0

PAGE 2 OF 5
SEPT. INVOICES-GAS PUR

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 111 MADISON STREET
 P. O. BOX 2562
 TAMPA, FL 33601

Invoice No: **SR97090544**
 Customer No: 0000007355
 Customer Fax: (813) 272-0063

Payment by wire transfer: *10-24-97*
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA #
 Account #

REDACTED

Invoice Date: October 10, 1997
 Payment Terms: Due October 25, 1997
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for
 SOUTHERN NATURAL GAS COMPANY Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
9/97	P10620	10620P	Pooling- Angi	2.5250	150,000	378,750.00
** Invoice Totals					150,000	\$378,750.00

- ** If paying by check, send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Francheska Castex at telephone (713) 260-8520.

01-90-000-232-02-00-0

PAGE 3 OF 5
 SEPT. INVOICES-GAS PUR.



GAS SALES INVOICE FOR SEPTEMBER, 1997

INVOICE: 9709-0028

PEOPLES GAS SYSTEM
ATTENTION: ACCOUNTING DEPT.
P O BOX 2562
TAMPA, FL 33601-0000

REMIT TO:
FINA NATURAL GAS COMPANY
P.O. BOX 910021
DALLAS, TEXAS 75391-0021

CONTRACT NUMBER: 630038501
PAYMENT TERMS: N 10/25 NOM W
INVOICE BASIS: Nominated Volumes

INVOICE DATE: 10/03/97

SALES POINT/ DESCRIPTION	OBLIG. I.D.	PRESS BASE	SALES WET UNITS DRY	SALES VOLUME	SALES PRICE	AMOUNT DUE
NUECES	7I028015	14.73	MMBTU DRY	150,000	2.510000	\$376,500.00

NET INVOICE VOLUME: 150,000

** TOTAL INVOICE:

REDACTED

\$376,500.00

PLEASE REMIT ALL PAYMENTS BY WIRE TRANSFER TO: MELLON BANK, NA
PITTSBURG, PENNSYLVANIA
ACCOUNT NO:
ABA NO:

10-24-97

IF PAYING BY WIRE PLEASE FAX PAYMENT DETAIL TO: (214) 890-1196.
IF PAYING BY CHECK PLEASE SEND COPY OF INVOICE WITH CHECK.

CONTACT: TOM HANNA (214) 750-2446

01-90-000-232-02-00-0
FE



UNION PACIFIC FUELS INC
 P.O Box 7 MS 3207
 Fort Worth, TX 76101-0007
 COMMERCIAL INVOICE,

BILL TO:

PEOPLES GAS SYSTEMS INC
 ATTN VICE PRESIDENT-ACCTG
 111 MADISON ST 17TH FLOOR

TAMPA, FL 336012582
 FAX:(813)272-0082

Invoice Number: 405163
 Billing Period: Sep-97

Invoice Date: October 10, 1997
 Due Date: October 20, 1997

Payment Method:
 Terms: Due on 20th of following month or 10 days after inv. date.

Contract: 100-114 -		MMBtu	MMBtu					
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Cost of Gas

Sep-97

HPL

Florida Magnet Withers

1 09/01 09/30

50,840

\$2.52000

\$127,612.80

Sep-97 Cost of Gas Total: 50,840 \$127,612.80

Contract Total: \$127,612.80

Invoice Total: (US\$) \$127,612.80

01-90-000-232-02-00-0

Wire transfer
 10-20-97

PAGE 5 OF 5
 SEPT. INVOICES-GAS PUR.

REMIT TO:

UNION PACIFIC FUELS INC
 NATIONSBANK DALLAS FOR UP FUELS
 ACCOUNT #
 ABA ROUTING #
 DALLAS, TX

Questions regarding this invoice should be directed to:
 Arden Chick (817)255-7093

REDACTED

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 1997
 g:\gasact\pga\u_fgtest.wk4

12-Nov-97

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,509,963	0.02870	\$43,335.94
2		ACTUAL	1,499,977	0.02870	\$43,049.34
3	FTS-1-NO NOTICE	ACCRUED	118,099	0.02870	\$3,389.44
4		ACTUAL	134,087	0.02870	\$3,848.30
5	FTS-1-PAYBACK	ACCRUED	10,000	0.02870	\$287.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,638,062		\$47,012.38
8		ACTUAL	1,634,064		\$46,897.64
9		DIFFERENCE	(3,998)		(\$114.74)
10	FTS-2-USAGE	ACCRUED	97,557	0.01190	\$1,160.93
11		ACTUAL	97,550	0.01190	\$1,160.85
12		DIFFERENCE	(7)		(\$0.08)
13	GRAND TOTAL	ACCRUED	1,735,619		\$48,173.31
14		ACTUAL	1,731,614		\$48,058.49
15		DIFFERENCE	(4,005)		(\$114.82)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 1997
 g:\gasact\pgalv_fgtest.wk4

12-Nov-97

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(1,215)	0.38000	(\$461.70)
2			(1,215) *	0.00850	(\$10.33)
3			(11,133)	0.43530	(\$4,846.19)
4	<u>TOTAL</u>		<u>(12,348)</u>		<u>(\$5,318.22)</u>
5	FTS-1	ACTUAL	(1,215)	0.38000	(\$461.70)
6			(1,215) *	0.00850	(\$10.33)
7			(7,353)	0.43530	(\$3,200.76)
8	<u>TOTAL</u>		<u>(8,568)</u>		<u>(\$3,672.79)</u>
9	FTS-1	DIFFERENCE	0		\$0.00
10			0 *		\$0.00
11			3,780	0.43530	\$1,645.43
12	<u>TOTAL</u>		<u>3,780</u>		<u>\$1,645.43</u>

* excluded from total

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 10/10/97
 DUE 10/20/97
 INVOICE NO. 19462
 TOTAL AMOUNT DUE \$39,376.55


CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer 10-20-97
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	RET		
Usage Charge			16112	2979	09/97	A	COM	0.0312	(0.0025)	0.0287	6,878	\$197.40	
Usage Charge			16113	2984	09/97	A	COM	0.0312	(0.0025)	0.0287	76,093	\$2,183.87	
Usage Charge			16115	2988	09/97	A	COM	0.0312	(0.0025)	0.0287	86,511	\$2,482.87	
Usage Charge			16119	3005	09/97	A	COM	0.0312	(0.0025)	0.0287	152,893	\$4,388.03	
Usage Charge			16121	3004	09/97	A	COM	0.0312	(0.0025)	0.0287	68,388	\$1,962.74	
Usage Charge	611	25809	16198	3051	09/97	A	COM	0.0312	(0.0025)	0.0287	126,488	\$3,630.21	
Usage Charge	10240	23703	16198	3051	09/97	A	COM	0.0312	(0.0025)	0.0287	69,244	\$1,987.30	
Usage Charge	25309	716	16198	3051	09/97	A	COM	0.0312	(0.0025)	0.0287	40,428	\$1,160.28	
Usage Charge	25412	7995	16198	3051	09/97	A	COM	0.0312	(0.0025)	0.0287	222,597	\$6,388.53	
Usage Charge	57391	32606	16198	3051	09/97	A	COM	0.0312	(0.0025)	0.0287	63,048	\$1,809.48	
Usage Charge	611	25809	58913	109188	09/97	A	COM	0.0312	(0.0025)	0.0287	147,174	\$4,223.89	
Usage Charge	10240	23703	58913	109188	09/97	A	COM	0.0312	(0.0025)	0.0287	79,138	\$2,271.26	
Usage Charge	25309	716	58913	109188	09/97	A	COM	0.0312	(0.0025)	0.0287	44,523	\$1,277.81	
Usage Charge	25412	7995	58913	109188	09/97	A	COM	0.0312	(0.0025)	0.0287	252,276	\$7,240.32	
Usage Charge	57391	32606	58913	109188	09/97	A	COM	0.0312	(0.0025)	0.0287	64,298	\$1,845.35	
Volumetric Relinquishment - Credit - Acq ctrc 5662, Acq poi 16203					09/97	A	VGR		0.0085	0.0085	(1,215)	(\$10.33) ✓	
Volumetric Relinquishment - Credit - Acq ctrc 5662, Acq poi 16203					09/97	A	VOL	0.3800		0.3800	(1,215)	(\$461.70) ✓	
Volumetric Relinquishment - Credit - Acq ctrc 5649, Acq poi 16208					09/97	A	VOL	0.4268	0.0085	0.4353	(7,353) ✓	(\$3,200.76) ✓	
TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/97.											1,499,977	\$39,376.55 ✓	

*** END OF INVOICE 19462 ***

01-90-000-232-02-00-0


PAGE 1 OF 3
 SEPT. INVOICES-PIPELINE

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRDH/SOMAT Affiliate

DATE 10/10/97
 DUE 10/20/97
 INVOICE NO. 19466
 TOTAL AMOUNT DUE \$3,848.30

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to: **10-20-97**
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADY
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
No Notice													
					09/97	A	COM	0.0312	(0.0025)		0.0287	134,087 ✓	\$3,848.30
TOTAL FOR CONTRACT 5064 FOR MONTH OF 09/97.											134,087	\$3,848.30 ✓	

*** END OF INVOICE 19466 ***

01-90-000-232-02-00-0



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 10/10/97
 DUE 10/20/97
 INVOICE NO. 19512
 TOTAL AMOUNT DUE \$1,160.85

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer 10-20-97
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge		16102	3152	09/97	A	COM	0.0144	(0.0025)		0.0119	9,720	\$115.67
Usage Charge		16115	2988	09/97	A	COM	0.0144	(0.0025)		0.0119	1,070	\$12.73
Usage Charge		16159	3281	09/97	A	COM	0.0144	(0.0025)		0.0119	36,042	\$428.90
Usage Charge		16169	3134	09/97	A	COM	0.0144	(0.0025)		0.0119	6,000	\$71.40
Usage Charge		16172	3136	09/97	A	COM	0.0144	(0.0025)		0.0119	14,440	\$171.84
Usage Charge		16173	3098	09/97	A	COM	0.0144	(0.0025)		0.0119	1,220	\$14.52
Usage Charge		16195	3115	09/97	A	COM	0.0144	(0.0025)		0.0119	5,568	\$66.26
Usage Charge		16208	3173	09/97	A	COM	0.0144	(0.0025)		0.0119	2,260	\$26.89
Usage Charge		28713	3129	09/97	A	COM	0.0144	(0.0025)		0.0119	11,421	\$135.91
Usage Charge		59963	112699	09/97	A	COM	0.0144	(0.0025)		0.0119	7,650	\$91.04
Usage Charge		62717	184282	09/97	A	COM	0.0144	(0.0025)		0.0119	2,159	\$25.69

TOTAL FOR CONTRACT 5319 FOR MONTH OF 09/97. 97,550 ✓ \$1,160.85 ✓

*** END OF INVOICE 19512 ***

01-90-000-232-02-00-0

(Signature)



PEOPLES GAS

Linett.

- 1 Citrus Trading Corp.
- 2 Worksheet-Amount Due from Peoples Gas System
- 3 LE Rider Enron 220 Transportation Package
- 4 For the Production Month of September 1997
- 5 g:\gasact\le_220\due_cit.wk4

16-Oct-97

In Mmbtu's

6	Volumes Released to Citrus at City Gate:	202,980.0
7	Less: Confirmed Delivery Volumes at City Gate:	202,980.0
8	Unused Capacity	<u>0.0</u>
9	Confirmed Delivery Volumes at City Gate:	202,980.0
10	Add: FGT Fuel @3.35%(202,980.0 / .9665)-202,980):	7,035.5
11	Total Volumes at FGT Receipt Point:	<u>210,015.5</u>
12	LE Rider Customers' Measured Volumes at City Gate:	31,931.7
13	Add: FGT Fuel @3.35%((31,931.7 / .9665)-31,931.7):	1,106.8
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>33,038.5</u>
15	Confirmed Delivery Volumes at City Gate:	202,980.0
16	Less: LE Rider Measured Volumes at City Gate:	31,931.7
17	Peoples' Volumes at City Gate:	<u>171,048.3</u>

Calculation of Amount Due:

	Description	Volumes In Mmbtu's	Rate	Amount
18	Commodity Fuel	(33,038.5)	\$2.2000	(\$72,684.70)
19	Reservation Fees	171,048.3	\$0.4324	73,961.28
20	Usage Charges	171,048.3	\$0.0287	<u>4,909.09</u>
21	Amount Due Citrus Trading Corp.			<u>\$6,185.67</u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS

P.O. BOX 2562

TAMPA, FL 33601-2562

813-273-0074

AN EQUAL OPPORTUNITY COMPANY

Line #

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Sept. 1997
INVOICE

REDACTED

Line #

4 October 8, 1997

Invoice No. 09-883.40-97
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:
10-23-97

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA
ACCOUNT NO. :

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10 09/01/97 - 09/30/97		7,072,800	\$0.25376	\$1,794,810.12
11 Total Commodity		7,072,800	\$0.25376	\$1,794,810.12

TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
12 848510 Peoples SNG Inter Com.		0 dth	\$0.2391	\$0.00
13 830087 Peoples So Ga Inter Com.		0 dth	\$0.2146	\$0.00
14 864340 & 864350 SNG Firm Com.		837,462 dth	\$0.0363	\$30,433.69
15 831200 & 831210 So Ga Firm Com.		823,284 dth	\$0.0211	\$17,371.08
16 864350 SNG GSR Vol. Com.		530,960 dth	\$0.0084	\$4,460.06
17 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
18 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.30

Credits:

19 SNG Brokered Capacity				(\$18,685.43)
20 So. Ga. Brokered Capacity				(\$26,118.84)
21 Sonat Marketing Buy/Sale Credit				\$0.00

22 Total Transport #01-90-000-232-02-00-0 \$535,164.82

23 TOTAL AMOUNT DUE \$2,329,974.94

24 Less Amount Included in Sep '97 P&A Filing \$ 2,329,288.66

25 Adjustment in Oct '97 P&A Filing \$ 686.28

REDACTED

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRDN/SONAT Affiliate

Line #

DATE	10/10/97	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 10-20-97 Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA #
DUE	10/20/97		
INVOICE NO.	19599		
TOTAL AMOUNT DUE	\$6,121.59		

CONTRACT: 5701 SHIPPER: HARDEE POWER PARTNERS LIMITED CUSTOMER NO: 4120 PLEASE CONTACT HE101 MASSIN
TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
DR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PRDD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	55687	99448	09/97	A	COM	0.0312	(0.0025)		0.0287	12,000 ✓	\$344.40
	Usage Charge	57345	90297	09/97	A	COM	0.0312	(0.0025)		0.0287	204,118	\$5,858.19
	Payback Due Shipper Order			09/97	A	UPS	0.0028	0.0107		0.0135	(6,000)	(\$81.00)
TOTAL FOR CONTRACT 5701 FOR MONTH OF 09/97.											210,118	\$6,121.59

*** END OF INVOICE 19599 ***

2
3
4
5

COPY

01-90-000-232-02-00-0

REDACTED

Line #

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	10/10/97
DUPLICATE	10/20/97
INVOICE NO.	19600
TOTAL AMOUNT DUE	\$5,113.03

CUSTOMER: PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
702 North Franklin St.
Plaza Seven
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
Wire Transfer 10-20-97
Florida Gas Transmission Company
Nations Bank: Dallas, TX
Account #
ABA #

CONTRACT: 5702 SHIPPER: HARDEE POWER PARTNERS LIMITED CUSTOMER NO: 4120 PLEASE CONTACT HEJDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

2
3
4
5
6

POI NO.	RECEIPTS DRN No.	DELIVERIES		PRDD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	16237	3104	09/97	A	COM	0.0144	(0.0025)		0.0119	16,226 ✓	\$193.09
	Usage Charge	55687	99448	09/97	A	COM	0.0144	(0.0025)		0.0119	14,000 ✓	\$166.60
	Usage Charge	57345	90297	09/97	A	COM	0.0144	(0.0025)		0.0119	359,440	\$4,277.34
	Usage Charge	61237	135677	09/97	A	COM	0.0144	(0.0025)		0.0119	40,000 ✓	\$476.00

TOTAL FOR CONTRACT 5702 FOR MCNTH OF 09/97. 429,666 \$5,113.03

*** END OF INVOICE 19600 ***

01-90-000-232-02-00-0

COPY

PAGE 4 OF 4
PRIOR MONTH ADJ.

PEOPLES GAS SYSTEM, INC.
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST)PROGRAM
 IN THERMS
 OCTOBER 1997
 g:\gasact\pga\ftacoest.wk4

13-Nov-97

	(A)	(B)	(C)	(D)	(E)	(F)
SUPPLIER	VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	32,130.7	\$0.23600	\$7,582.85	31,150.7	\$0.00287	\$89.40
2 CITRUS TRADING CORP.	10,493.0	0.26550	\$2,785.89	10,173.0	0.00287	\$29.20
3 CNB/OLYMPIC GAS SERVICES	19,498.2	0.26550	\$5,176.77	18,903.5	0.00287	\$54.25
4 E-PRIME, INC.	10,443.6	0.29500	\$3,080.86	10,125.1	0.00287	\$29.06
5 SOUTHBOUND, INC.	4,296.1	0.29500	\$1,267.35	4,165.1	0.00287	\$11.95
6 TEXAS-OHIO COMMUNICATIONS, INC.	3,507.5	0.29500	\$1,034.71	3,400.5	0.00287	\$9.76
7 TEXAS-OHIO DISTRIBUTION, INC.	14,420.1	0.26550-	\$3,828.54	13,980.3	0.00287	\$40.12
8 TOTAL ACCRUAL	94,789.2		\$24,756.97	91,898.2		\$263.74

PEOPLES GAS SYSTEM, INC.
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST)PROGRAM
 IN THERMS
 SEPTEMBER 1997
 g:\gasact\pgal\ftacoest.wk4

13-Nov-97

		(A)	(B)	(C)	(D)	(E)	(F)
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	ACCRUED	7,646.2	\$0.25020	\$1,913.08	7,390.1	\$0.00287	\$21.21
2	ACTUAL	7,646.2	0.25020	\$1,913.08	7,390.1	0.00287	\$21.21
3 E-PRIME, INC.	ACCRUED	6,901.1	0.27800	\$1,918.51	6,669.9	0.00287	\$19.14
4	ACTUAL	6,901.1	0.27800	\$1,918.51	6,669.9	0.00287	\$19.14
5 TOTAL ACCRUED:		14,547.3		\$3,831.59	14,060.0		\$40.35
6 TOTAL ACTUAL:		14,547.3		\$3,831.59	14,060.0		\$40.35
7	ADJUSTMENT	0.0	-	\$0.00	0.0		\$0.00

FLORIDA GAS TRANSMISSION CO
 P.O. Box 1188
 Houston, TX 77251-1188



PEOPLES GAS SYSTEM INC
 702 NORTH FRANKLIN ST
 PLAZA SEVEN
 TAMPA, FL
 33602

10/16/97

PAGE 1 OF 1

VENDOR NO: 004120
 REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9710000042 01/97	10/14/97	18843 IMBALANCE CASH OUT		43,350.84		43,350.84
					TOTAL	43,350.84

SPECIAL INSTRUCTIONS:
 CALL ALMA GREEN, X35832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625300321 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
 P.O. Box 1188
 Houston, TX 77251-1188

No. 0625300321

10/16/97

PAY TO THE ORDER OF
 PEOPLES GAS SYSTEM INC
 702 NORTH FRANKLIN ST
 PLAZA SEVEN
 TAMPA, FL
 33602

*****\$43,350.84

NOT VALID AFTER 1 YEAR

Forty three thousand three hundred fifty and 84/100 Dollars

REDACTED

William D. Gathman
 AUTHORIZED SIGNATURE

CITIBANK-DELAWARE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

CASHRPT1
10-14-97
07:23 AM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - January 1997

PAGE: 49

Legal Entity Name: PEOPLES GAS SYSTEM, INC. LE Number: 4120 Duns Number: *****

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(328,159)	0	23,675	23,675	0	7,565,926	(304,484)	0	1.00	Yes
FTS-1						7,580,767				
FTS-2						849,446				
Receipt	(589)	0	0	0	0	4,168,617	(589)	0	1.00	Yes
FTS-1						3,726,338				
FTS-2						442,279				
No Notice	292,827	0	0	0	0	0	292,827	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transporation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
Market	(292,827)					
No Notice	292,827					
NETTING						
CASH-IN-CASH-OUT						
Market	(11,657)	1.0000	3.5400			(41,265.78)
Receipt	(589)	1.0000	3.5400			(2,085.06)
TOTAL AMOUNT:						(43,350.84)

PAGE 4 OF 8
CASHOUTS/BOOKOUTS

(+) Due Transporter
(-) Due Shipper

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

**ENRON
CORP**

PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST
PLAZA SEVEN
ATTN: ED ELLIOTT
TAMPA, FL
33602

10/29/97

PAGE 1 OF 1

VENDOR NO: 004120
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9710000078 02/97 IMBALANCE CASH OUT INV. #19166	10/23/97	19166		115,303.11		115,303.11
					TOTAL	115,303.11

SPECIAL INSTRUCTIONS:
CALL ALMA GREEN, X35832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625000976 ATTACHED BELOW

**ENRON
CORP**

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

No. 0625000976

10/29/97

PAY TO THE ORDER OF
PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST
PLAZA SEVEN
ATTN: ED ELLIOTT
TAMPA, FL
33602

*****\$115,303.11

NOT VALID AFTER 1 YEAR

One hundred fifteen thousand three hundred three and 11/100 Dollars

REDACTED

William D. Gathman

AUTHORIZED SIGNATURE

CITIBANK-DELAWARE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER - THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

PAGE 5 OF 8
CASHOUTS/BOOKOUTS

CASHRPT1
10-14-97
3:06 PM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - February 1997

PAGE: 51

Legal Entity Name: PEOPLES GAS SYSTEM, INC. LE Number: 4120 Duns Number: *****

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	5,484	0	0	0	0	6,179,492	5,484	0	1.00	Yes
FTS-1						6,272,516				
FTS-2						681,245				
Receipt	0	336	0	0	0	3,439,414	336	0	1.00	Yes
FTS-1						3,105,833				
FTS-2						333,581				
No Notice	(52,265)	0	0	0	0	0	(52,265)	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transporation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
Market	5,484				0.0629	344.94
No Notice	(5,484)					
NETTING						
Receipt	336					
No Notice	(336)					
CASH-IN-CASH-OUT						
No Notice	(46,445)	1.0000	2.4900			(115,648.05)
						TOTAL AMOUNT: (115,303.11)

PAGE 6 OF 8
CASHOUTS/BOOKOUTS

(+) Due Transporter
(-) Due Shipper

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

**ENRON
CORP**

PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST
PLAZA SEVEN
TAMPA, FL
33602

10/16/97

PAGE 1 OF 1

VENDOR NO: 004120
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9710000043 05/97 IMBALANCE	10/14/97	18886 CASH OUT		519,776.04		519,776.04
					TOTAL	519,776.04

SPECIAL INSTRUCTIONS:
CALL ALMA GREEN, X35832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625300322 ATTACHED BELOW

**ENRON
CORP**

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

No. 0625300322

10/16/97

PAY TO THE
ORDER OF
PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST
PLAZA SEVEN
TAMPA, FL
33602

*****\$519,776.04

NOT VALID AFTER 1 YEAR

Five hundred nineteen thousand seven hundred seventy six and 04/100 Dollars

CITIBANK-DELAWARE

REDACTED

William D. Gathman

AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

PAGE 7 OF 8
CASHOUTS/BOOKOUTS

CASHRPT1
10-14-97
07:23 AM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - May 1997

PAGE: 40

Legal Entity Name: PEOPLES GAS SYSTEM, INC. LE Number: 4120 Duns Number: *****

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	3,387	(247,621)	0	0	0	6,528,435	(244,234)	0	1.00	Yes
FTS-1						6,267,823				
FTS-2						1,022,025				
No Notice	1,348	0	0	0	0	0	1,348	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
Market	(1,348)					
No Notice	1,348					
NETTING						
CASH-IN-CASH-OUT						
Market	(242,886)	1.0000	2.1400			(519,776.04)
TOTAL AMOUNT:						(519,776.04)

PAGE 8 OF 8
CASHOUTS/BOOKOUTS

(+) Due Transporter
(-) Due Shipper