

ORIGINAL

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November 25, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 970001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of October, 1997.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

- ACK
- AFA *H Handwer*
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU JDB/pp
- CTR \_\_\_\_\_
- EAG \_\_\_\_\_
- LEG 1
- LIN 3
- OPC \_\_\_\_\_
- RCH \_\_\_\_\_
- SEC 1
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

Enclosures

cc: All Parties of Record (w/enc.)

RECEIVED & FILED  
*[Signature]*  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE  
12127 NOV 25 97  
FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo  
November 25, 1997  
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by U. S. Mail or hand delivery (\*) on this 25<sup>th</sup> day of November, 1997 to the following:

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ATTORNEY

ORIGINAL

TAMPA ELECTRIC COMPANY  
DOCKET NO. 970001-EI

TAMPA ELECTRIC COMPANY  
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1. Schedule A1 - A9 (OCTOBER, 1997)

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FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR TAIPOA ELECTRIC COMPANY MONTH OF: OCTOBER, 1997

DESCRIPTION	ESTIMATED			ACTUAL			DIFFERENCE			DIFFERENCE			DIFFERENCE		
	AMOUNT	%	cents/kWh	AMOUNT	%	cents/kWh	AMOUNT	%	cents/kWh	AMOUNT	%	cents/kWh	AMOUNT	%	cents/kWh
1. Fuel Cost of System Net Generation (43)	30,710,965	(1,161,629)	1,513,586	1,478,201	35,365	2.4	2,826	0.0000	2,1573	(0.1231)	(5.7)	0.0000	0.0000	0.0000	0.0
2. Special Nuclear Fuel Disposal Cost	0	0	0	0	0	0.0	0	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
3. Coal Car Investment	0	0	0	0	0	0.0	0	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
4. Adj. to Fuel Cost (Pt. Nevada/Nuech. Wheeling Losses)	(3,521)	(521)	1,513,586 (a)	1,478,201 (a)	35,385	2.4	(0.0023)	(0.0023)	(0.0023)	(0.0023)	(5.8)	0.0000	0.0000	0.0000	0.0
5. Adjustments to Fuel Cost	0	0	1,513,586 (a)	1,478,201 (a)	35,385	2.4	0.0000	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
6. Adjustments to Fuel Cost	0	0	1,513,586 (a)	1,478,201 (a)	35,385	2.4	0.0000	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6c)	30,717,444	(1,162,149)	1,513,586	1,478,201	35,365	2.4	2,826	0.0000	2,1573	(0.1231)	(5.7)	0.0000	0.0000	0.0000	0.0
8. Fuel Cost of Purchased Power - Firm (47)	1,597,822	781,232	45,235	27,657	17,578	63.6	3,522	2.0000	2,056	0.0193	19.6	0.0000	0.0000	0.0000	0.0
9. Energy Cost of Sch C.I. Economy Purchases (Rebates) (48)	99,680	(8,118)	2,081	2,066	15	5.1	2,523	0.0000	0.0000	0.0000	(12.0)	0.0000	0.0000	0.0000	0.0
10. Energy Cost of Other Economy Purchases (Gas-Truher) (49)	0	0	0	0	0	0.0	0	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
11. Capacity Cost of Sch. E Economy Purchases (49)	0	0	0	0	0	0.0	0	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
12. Capacity Cost of Sch. F Economy Purchases	0	0	0	0	0	0.0	0	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
13. Payments to Qualifying Facilities (48)	627,610	(164,090)	42,821	39,127	3,694	7.9	1,651	1.0000	1,000	0.0000	(6.0)	0.0000	0.0000	0.0000	0.0
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	2,324,132	640,832	98,917	78,854	20,063	28.8	1,651	0.0000	1,651	0.0000	16.6	0.0000	0.0000	0.0000	0.0
15. TOTAL AVAILABLE EIB (LINE 5 + LINE 14)	33,041,576	1,802,981	1,612,503	1,557,055	55,448	3.6	1,651	0.0000	1,651	0.0000	32.2	0.0000	0.0000	0.0000	0.0
16. Fuel Cost of Economy Sales (46)	2,346,794	327,294	171,861	149,181	22,680	22.7	1,651	0.0000	1,651	0.0000	(5.3)	0.0000	0.0000	0.0000	0.0
17. Gain on Economy Sales - EIB (46)	529,520	300,461	171,861 (a)	149,181 (a)	22,680	22.7	0.0000	0.0000	0.0000	0.0000	11.6	0.0000	0.0000	0.0000	0.0
18. Fuel Cost of Sch. B Separ. Sales (46)	527,311	10,511	38,241	36,235	2,006	5.4	1,651	0.0000	1,651	0.0000	(2.8)	0.0000	0.0000	0.0000	0.0
19. Fuel Cost of Sch. C Jurisd. Sales (46)	96,132	(20,668)	6,613	6,730	(117)	(1.7)	0.0000	0.0000	0.0000	0.0000	(17.8)	0.0000	0.0000	0.0000	0.0
20. Fuel Cost of Sch. D Jurisd. Sales (46)	1,135	1,135	0	0	0	0.0	0.0000	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
21. Fuel Cost of Sch. E Jurisd. Sales (46)	117,985	117,985	0	0	0	0.0	0.0000	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
22. Fuel Cost of Sch. F Separ. Sales (46)	584,258	291,258	21,822	5,200	16,622	41.8	1,651	0.0000	1,651	0.0000	(16.0)	0.0000	0.0000	0.0000	0.0
23. Fuel Cost of Other Power Sales (46)	377,285	(59,815)	26,375	27,200	(825)	(3.3)	1,651	0.0000	1,651	0.0000	(10.8)	0.0000	0.0000	0.0000	0.0
24. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 16 + 17 + 18 + 19 + 20 + 21)	6,559,181	1,076,461	377,055	215,542	161,513	28.5	1,651	0.0000	1,651	0.0000	1.0	0.0000	0.0000	0.0000	0.0
25. Not Immaterial Interchange	0	0	0	0	0	0.0	0	0.0000	0	0.0000	0.0	0.0000	0.0000	0.0000	0.0
26. Wheeling Rec'd. Less Wheeling Del'd.	0	(11,268)	0	0	(11,268)	0.0	0	0.0000	0	0.0000	0.0	0.0000	0.0000	0.0000	0.0
27. Interchange and Wheeling Losses	0	3,060	0	3,060	3,060	17.0	0	0.0000	0	0.0000	0.0	0.0000	0.0000	0.0000	0.0
28. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 24 + 25 + 26 + 27 + 28)	28,482,395	1,065,193	377,055	218,602	158,245	28.5	1,651	0.0000	1,651	0.0000	1.0	0.0000	0.0000	0.0000	0.0
29. Not Utilized	(1,500,255) (a)	59,370	(68,125)	(68,821)	(705)	(0.4)	0.0000	0.0000	0.0000	0.0000	(2.3)	0.0000	0.0000	0.0000	0.0
30. Company Fee	71,417 (a)	5,984	3,567	3,160	407	12.5	0.0000	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
31. T & D Losses	914,209 (a)	(577,474)	47,131	65,296	(18,165)	(38.2)	0.0000	0.0000	0.0000	0.0000	(39.8)	0.0000	0.0000	0.0000	0.0
32. System EIB Sales	28,482,395	1,589,578	1,589,578	1,325,874	263,704	16.9	0.0000	0.0000	0.0000	0.0000	(5.7)	0.0000	0.0000	0.0000	0.0
33. Wholesale EIB Sales	(550,640)	(179,325)	(179,325)	(179,325)	0	0.0	0.0000	0.0000	0.0000	0.0000	(5.7)	0.0000	0.0000	0.0000	0.0
34. Jurisdictional EIB Sales	28,222,147	(1,748,897)	1,322,033	1,325,539	(3,506)	(0.3)	0.0000	0.0000	0.0000	0.0000	(11.4)	0.0000	0.0000	0.0000	0.0
35. Jurisdictional Loss Multiplier - 1.60013	0	0	0	0	0	0.0	0	0.0000	0	0.0000	0.0	0.0000	0.0000	0.0000	0.0
36. Jurisdictional EIB Sales Adjusted for Line Losses	28,222,147	(1,748,897)	1,322,033	1,325,539	(3,506)	(0.3)	0.0000	0.0000	0.0000	0.0000	(11.4)	0.0000	0.0000	0.0000	0.0
37. Peabody Coal Contract Buy-Get Short. Jurisdictionalized	600,005	(2,853)	1,322,033	1,325,539	(3,506)	(0.3)	0.0000	0.0000	0.0000	0.0000	(8.5)	0.0000	0.0000	0.0000	0.0
38. Fuel Credit Differential - EIB/Labeland Sale	(64,574)	(64,574)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
39. Increase In-Fuel True-Up Adjustment	(359,225)	(359,225)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
40. True-up *	(1,122,719)	0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
41. Total Jurisdictional Fuel Cost (Excl. GP17)	27,151,100	(2,145,100)	1,322,033	1,325,539	(3,506)	(0.3)	0.0000	0.0000	0.0000	0.0000	(11.4)	0.0000	0.0000	0.0000	0.0
42. Bureau Tax Factor	0	0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
43. Fuel Cost Adjusted for Taxes (Excl. GP17)	27,151,100	(2,145,100)	1,322,033	1,325,539	(3,506)	(0.3)	0.0000	0.0000	0.0000	0.0000	(11.4)	0.0000	0.0000	0.0000	0.0
44. GP17 * (Already Adjusted for Taxes)	16,097	0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
45. Fuel Cost Adjusted for Taxes (Incl. GP17)	27,167,197	(2,145,100)	1,322,033	1,325,539	(3,506)	(0.3)	0.0000	0.0000	0.0000	0.0000	(11.4)	0.0000	0.0000	0.0000	0.0
46. Fuel FAC Bounded to the Nearest .001 cents per EIB	2,064	2,064	2,064	2,064	0	0.0	0.0000	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR TAMPRA ELECTRIC COMPANY PERIOD TO DATE THROUGH: OCTOBER, 1997

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	20,729,965	31,822,553	(11,101,628)	(35.5)	1,513,586	1,478,281	35,305	2.4	2,82965	2,15279	6,76856	(24.1)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
4a. Adj. to Fuel Cost (Fr. Breaks/Mech. Wheeling Losses)	(3,521)	(3,000)	(521)	17.4	1,513,586 (a)	1,478,281 (a)	35,305 (a)	2.4	(6,000)	0	(6,000)	0.0
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,513,586 (a)	1,478,281 (a)	35,305 (a)	2.4	0	0	0	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,513,586 (a)	1,478,281 (a)	35,305 (a)	2.4	0	0	0	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	20,717,444	31,819,553	(11,102,109)	(35.5)	1,513,586	1,478,281	35,305	2.4	2,82965	2,15279	6,76856	(24.1)
6. Fuel Cost of Purchased Power - Fira (A7)	1,597,822	815,600	782,222	95.7	45,235	27,657	17,578	62.8	3,32929	2,95240	3,76889	19.6
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A8)	56,659	106,000	(49,341)	(46.5)	2,081	2,086	(5)	0.2	3,52730	4,00000	(4,76270)	(11.8)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
9. Capacity Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
11. Payments to Qualifying Facilities (A9)	627,610	791,700	(164,090)	(20.7)	42,461	39,272	3,189	7.9	1,63261	1,92285	(2,9024)	(14.6)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	2,284,132	1,715,100	569,032	35.5	99,917	70,050	29,867	29.8	2,59632	2,44839	1,4793	6.1
13. TOTAL AVAILABLE ERM (LINE 5 + LINE 12)	4,559,181	3,482,720	1,076,461	30.9	1,604,503	1,548,331	56,172	3.6	1,66558	1,61589	4,969	3.1
14. Fuel Cost of Economy Sales (A6)	2,346,794	2,019,500	327,294	16.2	171,041	160,101	10,940	6.8	1,35568	1,44146	(8,5778)	(5.9)
15. Gain on Economy Sales - ERM (A6)	529,161	279,500	249,661	110.4	11,041 (a)	140,101 (a)	(129,060)	(92.7)	0,35277	0,19051	0,16226	8.5
16. Fuel Cost of Sch. B Separ. Sales (A6)	527,311	526,000	1,311	0.2	20,241	20,235	6	0.0	1,40940	1,43284	(2,344)	(1.6)
17. Fuel Cost of Sch. B Jurisd. Sales (A6)	86,132	106,000	(19,868)	(22.9)	6,613	6,730	(117)	(1.7)	1,30227	1,50252	(2,0225)	(13.5)
18. Fuel Cost of Sch. C Jurisd. Sales (A6)	1,155	0	1,155	0.0	0	0	0	0.0	1,29187	0,00000	1,29187	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	117,265	0	117,265	0.0	6,005	0	6,005	0.0	1,72280	0,00000	1,72280	0.0
20. Fuel Cost of EPP Sch. B Separ. Sales (A6)	509,258	119,000	390,258	328.2	27,029	5,200	21,829	418.0	1,66224	2,10774	(4,4550)	(21.2)
21. Fuel Cost of Other Power Sales (A6)	377,205	437,100	(59,895)	(13.7)	27,375	27,240	135	0.5	1,42066	1,60248	(1,80182)	(11.3)
22. TOTAL FUEL COST AND SALES OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,559,181	3,482,720	1,076,461	30.9	277,055	215,542	61,513	28.5	1,66558	1,61589	4,969	3.1
23. Net Interchange Interchange	0	0	0	0.0	12	0	12	0.0	0	0	0	0.0
24. Wheeling Net 4, less Wheeling Net's 4.	0	0	0	0.0	(11,208)	0	(11,208)	0.0	(11,208)	0	(11,208)	0.0
25. Interchange and Wheeling Losses	0	0	0	0.0	3,069	3,200	(131)	(4.1)	0	0	0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	20,482,395	30,851,973	(11,569,578)	(56.3)	1,212,332	1,329,409	(117,077)	(8.8)	2,17037	2,26955	(9,918)	(4.4)
27. Net Unbilled	(1,500,353) (a)	(1,555,323) (a)	55,370	(3.6)	(59,129)	(60,021)	892	(1.5)	(6,16233)	(6,11902)	4,331	(0.7)
28. Company Use	914,389 (a)	1,497,873 (a)	(583,484)	(39.0)	2,487	2,180	307	14.5	0,00000	0,00000	0,00000	0.0
29. System ERM Sales	29,482,395	29,051,873	430,522	1.5	1,205,183	1,329,474	(124,291)	(9.3)	2,12229	2,26912	(1,4683)	(0.6)
30. Wholesale ERM Sales	(258,648)	(179,229)	(79,419)	(30.8)	(12,100)	(9,535)	(2,565)	26.7	2,12229	2,26912	(1,4683)	(0.6)
31. Jurisdictional ERM Sales	29,223,747	29,872,644	(648,897)	(2.2)	1,203,633	1,325,539	(121,906)	(10.1)	2,12229	2,26912	(1,4683)	(0.6)
32. Jurisdictional Loss Multiplier - 1.00013	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
33. Jurisdictional ERM Sales Adjusted for Line Losses	29,223,747	29,872,644	(648,897)	(2.2)	1,203,633	1,325,539	(121,906)	(10.1)	2,12229	2,26912	(1,4683)	(0.6)
34. Penbody Coal Contract Buy-Out Amort. Jurisdictional	410,265	445,119	(34,854)	(8.4)	1,203,633	1,325,539	(121,906)	(10.1)	0,03205	0,03205	0,00000	0.0
35. Fuel Credit Differential - FIRA/Labeland Sale	(64,574)	0	64,574	0.0	1,203,633	1,325,539	(121,906)	(10.1)	(6,000)	0,00000	(6,000)	0.0
36. Brexton Fuel Factor	(129,229)	0	129,229	0.0	1,203,633	1,325,539	(121,906)	(10.1)	(6,000)	0,00000	(6,000)	0.0
37. Brexton Fuel Factor Adjustment	0	0	0	0.0	1,203,633	1,325,539	(121,906)	(10.1)	(6,000)	0,00000	(6,000)	0.0
38. True-up *	1,122,719	(1,122,773)	55	0.0	1,203,633	1,325,539	(121,906)	(10.1)	0	0	0	0.0
39. Total Jurisdictional Fuel Cost (Incl. GP1F)	27,151,160	29,296,280	(2,145,120)	(7.7)	1,203,633	1,325,539	(121,906)	(10.1)	2,05126	2,21014	(1,88888)	(8.5)
40. Brexton Fuel Factor	0	0	0	0.0	1,203,633	1,325,539	(121,906)	(10.1)	1,00000	1,00000	0,00000	0.0
41. Fuel Cost Adjusted for Taxes (Incl. GP1F)	0	0	0	0.0	1,203,633	1,325,539	(121,906)	(10.1)	2,05126	2,21197	(1,66671)	(7.5)
42. GP1F * (Already Adjusted for Taxes)	0	0	0	0.0	1,203,633	1,325,539	(121,906)	(10.1)	0,00122	0,00121	0,00001	0.0
43. Fuel Cost Adjusted for Taxes (Incl. GP1F)	27,151,160	29,312,377	(2,161,217)	(7.9)	1,203,633	1,325,539	(121,906)	(10.1)	2,05110	2,21310	(1,50000)	(6.8)
44. Fuel FIC Bounded to the Nearest .001 cents per ERM	0	0	0	0.0	1,203,633	1,325,539	(121,906)	(10.1)	2,054	2,213	(1,159)	(5.2)

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER, 1997  
CURRENT MONTH

SCHEDULE A2  
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	30,720,965	31,822,593	(1,101,628)	(3.5)	30,720,965	31,822,593	(1,101,628)	(3.5)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,559,181	3,482,720	1,076,461	30.9	4,559,181	3,482,720	1,076,461	30.9
3. FUEL COST OF PURCHASED POWER	1,597,832	816,600	781,232	95.7	1,597,832	816,600	781,232	95.7
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	627,610	791,700	(164,090)	(20.7)	627,610	791,700	(164,090)	(20.7)
4. ENERGY COST OF ECONOMY PURCHASES	98,690	106,800	(8,110)	(7.6)	98,690	106,800	(8,110)	(7.6)
5. TOTAL FUEL & NET POWER TRANSACTION	28,485,916	30,054,973	(1,569,057)	(5.2)	28,485,916	30,054,973	(1,569,057)	(5.2)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(3,521)	(3,000)	(521)	17.4	(3,521)	(3,000)	(521)	17.4
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	28,482,395	30,051,973	(1,569,578)	(5.2)	28,482,395	30,051,973	(1,569,578)	(5.2)
* INCLUDES ECONOMY SALES PROFITS (80%)								
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,323,633	1,325,539	(1,906)	(0.1)	1,323,633	1,325,539	(1,906)	(0.1)
2. NONJURISDICTIONAL SALES	12,130	3,535	8,595	243.1	12,130	3,535	8,595	243.1
3. TOTAL SALES	1,335,763	1,329,074	6,689	0.5	1,335,763	1,329,074	6,689	0.5
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9909190	0.9973403	(0.0064213)	(0.6)	0.9909190	0.9973403	(0.0064213)	(0.6)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER, 1997  
CURRENT MONTH

SCHEDULE A2  
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	30,482,950	30,515,672	(32,722)	(0.1)	30,482,950	30,515,672	(32,722)	(0.1)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,122,779	1,122,779	0	0.0	1,122,779	1,122,779	0	0.0
b. INCENTIVE PROVISION	(16,097)	(16,097)	0	0.0	(16,097)	(16,097)	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	31,589,632	31,622,354	(32,722)	(0.1)	31,589,632	31,622,354	(32,722)	(0.1)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	28,482,395	30,051,973	(1,569,578)	(5.2)	28,482,395	30,051,973	(1,569,578)	(5.2)
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9909190	0.9973403	(0.0064213)	(0.6)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	28,223,747	29,972,044	(1,748,297)	(5.8)	28,223,747	29,972,044	(1,748,297)	(5.8)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	28,227,416	29,975,940	(1,748,524)	(5.8)	28,227,416	29,975,940	(1,748,524)	(5.8)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	444,301	444,301	0	0.0	444,301	444,301	0	0.0
6D. (LINE 6C x LINE 5)	440,266	443,119	(2,853)	(0.6)	440,266	443,119	(2,853)	(0.6)
6E. FUEL CREDIT DIFFERENTIAL- FMPPA/LKL SALE	(64,574)	0	(64,574)	0.0	(64,574)	0	(64,574)	0.0
6F. REVENUE REFUND TRUE-UP ADJUSTMENT	(329,229)	0	(329,229)	0.0	(329,229)	0	(329,229)	0.0
6G. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY AND ADJUSTMENTS	28,273,879	30,419,059	(2,145,180)	(7.1)	28,273,879	30,419,059	(2,145,180)	(7.1)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6G)	3,315,753	1,203,295	2,112,458	175.6	3,315,753	1,203,295	2,112,458	175.3
8. INTEREST PROVISION FOR THE MONTH	8,255	33,885	(25,630)	(75.6)	8,255	33,885	(25,630)	(75.6)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(1,232,698)	4,809,709	(6,042,407)	(125.6)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	1,926,965	1,926,965	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,122,779)	(1,122,779)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	2,895,496	6,851,075	(3,955,579)	(57.7)	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER, 1997  
CURRENT MONTH

SCHEDULE A2  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	694,267	6,736,674	(6,042,407)	(89.7)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	2,887,241	6,817,190	(3,929,949)	(57.6)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	3,581,508	13,553,864	(9,972,356)	(73.6)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	1,790,754	6,776,932	(4,986,178)	(73.6)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.530	6.000	(0.470)	(7.8)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.530	6.000	(0.470)	(7.8)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.060	12.000	(0.940)	(7.8)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.530	6.000	(0.470)	(7.8)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.461	0.500	(0.039)	(7.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	8,255	33,885	(25,630)	(75.6)	NOT APPLICABLE			



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: OCTOBER, 1997

SCHEDULE A3  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	338,408	361,640	(23,232)	(6.4)	338,408	361,640	(23,232)	(6.4)
2 LIGHT OIL	403,151	183,591	219,560	119.6	403,151	183,591	219,560	119.6
3 COAL	29,979,406	31,277,362	(1,297,956)	(4.1)	29,979,406	31,277,362	(1,297,956)	(4.1)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	30,720,965	31,822,593	(1,101,628)	(3.5)	30,720,965	31,822,593	(1,101,628)	(3.5)
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	7,616	7,740	(124)	(1.6)	7,616	7,740	(124)	(1.6)
9 LIGHT OIL	9,903	2,206	7,697	348.9	9,903	2,206	7,697	348.9
10 COAL	1,496,067	1,468,255	27,812	1.9	1,496,067	1,468,255	27,812	1.9
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,513,586	1,478,201	35,385	2.4	1,513,586	1,478,201	35,385	2.4
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	18,449	19,026	(577)	(3.0)	18,449	19,026	(577)	(3.0)
16 LIGHT OIL (BBL)	15,262	6,502	8,760	134.7	15,262	6,502	8,760	134.7
17 COAL (TON)	689,739	671,528	18,211	2.7	689,739	671,528	18,211	2.7
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	116,530	120,269	(3,739)	(3.1)	116,530	120,269	(3,739)	(3.1)
22 LIGHT OIL	89,016	37,453	51,563	137.7	89,016	37,453	51,563	137.7
23 COAL	15,609,129	15,119,158	489,971	3.2	15,609,129	15,119,158	489,971	3.2
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,814,675	15,276,880	537,795	3.5	15,814,675	15,276,880	537,795	3.5
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	0.50	0.52	(0.02)	-	0.50	0.52	(0.02)	-
29 LIGHT OIL	0.65	0.15	0.50	-	0.65	0.15	0.50	-
30 COAL	98.85	99.33	(0.48)	-	98.85	99.33	(0.48)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	18.34	19.01	(0.67)	(3.5)	18.34	19.01	(0.67)	(3.5)
36 LIGHT OIL (\$/BBL)	26.42	28.24	(1.82)	(6.4)	26.42	28.24	(1.82)	(6.4)
37 COAL (\$/TON)	43.46	46.58	(3.12)	(6.7)	43.46	46.58	(3.12)	(6.7)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	2.90	3.01	(0.11)	(3.7)	2.90	3.01	(0.11)	(3.7)
42 LIGHT OIL	4.53	4.90	(0.37)	(7.6)	4.53	4.90	(0.37)	(7.6)
43 COAL	1.92	2.07	(0.15)	(7.2)	1.92	2.07	(0.15)	(7.2)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.94	2.08	(0.14)	(6.7)	1.94	2.08	(0.14)	(6.7)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: OCTOBER, 1997

SCHEDULE A3  
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	15,301	15,539	(238)	(1.5)	15,301	15,539	(238)	(1.5)
49 LIGHT OIL	8,989	16,978	(7,989)	(47.1)	8,989	16,978	(7,989)	(47.1)
50 COAL	10,433	10,297	136	1.3	10,433	10,297	136	1.3
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,448	10,335	113	1.1	10,448	10,335	113	1.1
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.44	4.67	(0.23)	(4.9)	4.44	4.67	(0.23)	(4.9)
56 LIGHT OIL	4.07	8.32	(4.25)	(51.1)	4.07	8.32	(4.25)	(51.1)
57 COAL	2.00	2.13	(0.13)	(6.1)	2.00	2.13	(0.13)	(6.1)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.03	2.15	(0.12)	(5.6)	2.03	2.15	(0.12)	(5.6)

2

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER, 1997

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	11	0.0	36.6	28.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	2284	9.0	100.0	56.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	0	0.0	65.4	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	2768	8.6	100.0	54.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	55	1410	3.4	33.3	53.3	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	200	6473	4.3	65.0	40.9	16004	HVY.OIL	16387	6321712	103593.9	263959	4.46	17.63
GAN.#1	114	11935	14.1	19.5	72.8	10741	COAL	7027	18242479	128189.9	338825	2.84	48.22
GAN.#2	108	43457	54.0	80.7	68.8	12065	COAL	27197	19278781	524325.0	1311374	3.02	48.22
GAN.#3	155	67117	58.1	84.3	76.8	10896	COAL	39146	18681301	731298.2	1887526	2.81	48.22
GAN.#4	179	0	0.0	0.0	0.0	0	COAL	0	0	0	0	0.00	0.00
GAN.#5	232	73533	42.5	50.7	57.6	10400	COAL	32323	23658339	764708.5	1558537	2.12	48.22
GAN.#6	392	188070	64.4	79.4	65.8	10174	COAL	78833	24270821	1913341.6	3801138	2.02	48.22
GANNON STA.	1180	384112	43.7	56.7	56.5	10575	COAL	184526	22012417	4061863.2	8897400	2.32	48.22
B.B.#1	431	226741	70.6	83.3	76.7	10249	COAL	103883	22369460	2323806.6	4221411	1.86	40.64
B.B.#2	426	216356	68.2	78.2	73.0	10451	COAL	101186	22346340	2261136.8	4111815	1.90	40.64
B.B.#3	438	246438	75.5	90.7	76.1	10463	COAL	113084	22802520	2578600.2	4595305	1.86	40.64
B.B. 1 - 3	1295	689535	71.5	84.1	75.3	10389	COAL	318153	22516033	7163543.6	12928531	1.87	40.64
B.B.#4	447	284671	85.5	96.2	85.5	10034	COAL	130203	21937403	2856315.7	5744748	2.02	44.12
B.B. STA.	1742	974206	75.1	87.3	78.0	10285	COAL	448356	22347999	10019859.3	18673279	1.92	41.65
SEB-PHIL.#1(HVY OIL)	17	1142	9.0	54.6	77.2	11321	HVY.OIL	2061	6273071	12928.8	49425	4.33	23.98
SEB-PHIL.#2(HVY OIL)	17	1	0.0	9.5	3.8	7200	HVY.OIL	1	7200000	7.2	24	2.40	24.00
SEB-PHILLIPS TOTAL	34	1143	4.5	32.1	40.5	11318	HVY.OIL	2062	6273521	12936.0	49449	4.33	23.98
POLK COAL	250	137749	74.0	85.6	86.9	11088	COAL	56857	26863999	1527406.4	2408727	1.75	42.36
POLK OIL	245	9185	5.0	14.4	56.8	8419	LGT.OIL	13240	5840468	77327.8	350834	3.82	26.50
POLK TOTAL	250	146934	79.0	100.0	-	10921	-	-	-	1604734.2	2759561	1.88	-
GAN.C.T.#1	17	20	0.2	100.0	100.0	20835	LGT.OIL	72	5787500	416.7	1853	9.27	25.74
B.B.C.T.#1	17	10	0.1	100.0	100.0	30390	LGT.OIL	52	5844231	303.9	1346	13.46	25.88
B.B.C.T.#2	80	348	0.8	100.0	100.0	16046	LGT.OIL	966	5780538	5584.0	24999	7.18	25.88
B.B.C.T.#3	80	340	0.6	100.0	100.0	15834	LGT.OIL	932	5776502	5383.7	24119	7.09	25.88
C.T. TOTAL	194	718	0.5	100.0	100.0	16279	LGT.OIL	2022	5780564	11688.3	52317	7.29	25.87
TOT. COAL (GN,BB,POLK)	3172	1496067	63.3	67.9	62.8	10433	COAL	689739	22630486	15609128.9	29979406	2.00	43.46
SYSTEM	3600	1513586	58.4	69.0	63.3	10448	-	-	-	15814674.9	30720965	2.03	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER, 1997

SCHEDULE A5  
PAGE 1 OF 2

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL (1)</b>									
1	PURCHASES:								
2	UNITS (BBL)	3,595	19,026	(15,431)	(81.1)	3,595	19,026	(15,431)	(81.1)
3	UNIT COST (\$/BBL)	15.41	18.64	(3.23)	(17.3)	15.41	18.64	(3.23)	(17.3)
4	AMOUNT (\$)	55,398	354,711	(299,313)	(84.4)	55,398	354,711	(299,313)	(84.4)
5	BURNED:								
6	UNITS (BBL)	18,449	19,026	(577)	(3.0)	18,449	19,026	(577)	(3.0)
7	UNIT COST (\$/BBL)	18.34	19.01	(0.67)	(3.5)	18.34	19.01	(0.67)	(3.5)
8	AMOUNT (\$)	338,408	361,640	(23,232)	(6.4)	338,408	361,640	(23,232)	(6.4)
9	ENDING INVENTORY:								
10	UNITS (BBL)	139,806	90,595	49,211	54.3	139,806	90,595	49,211	54.3
11	UNIT COST (\$/BBL)	18.03	18.44	(0.41)	(2.2)	18.03	18.44	(0.41)	(2.2)
12	AMOUNT (\$)	2,520,780	1,670,288	850,492	50.9	2,520,780	1,670,288	850,492	50.9
13									
14	DAYS SUPPLY:	1,997	1,294	703	54.3	-	-	-	-
<b>LIGHT OIL (2)</b>									
15	PURCHASES:								
16	UNITS (BBL)	30,012	17,981	12,031	66.9	30,012	17,981	12,031	66.9
17	UNIT COST (\$/BBL)	29.12	29.97	(0.85)	(2.8)	29.12	29.97	(0.85)	(2.8)
18	AMOUNT (\$)	873,838	538,904	334,934	62.2	873,838	538,904	334,934	62.2
19	BURNED:								
20	UNITS (BBL)	15,262	6,502	8,760	134.7	15,262	6,502	8,760	134.7
21	UNIT COST (\$/BBL)	26.42	28.24	(1.82)	(6.4)	26.42	28.24	(1.82)	(6.4)
22	AMOUNT (\$)	403,151	183,591	219,560	119.6	403,151	183,591	219,560	119.6
23	ENDING INVENTORY:								
24	UNITS (BBL)	80,041	64,018	16,023	25.0	80,041	64,018	16,023	25.0
25	UNIT COST (\$/BBL)	26.14	28.75	(2.61)	(9.1)	26.14	28.75	(2.61)	(9.1)
26	AMOUNT (\$)	2,092,012	1,840,457	251,555	13.7	2,092,012	1,840,457	251,555	13.7
27									
28	DAYS SUPPLY: NORMAL	207	166	41	24.7	-	-	-	-
29	DAYS SUPPLY: EMERGENCY	11	9	2	22.2	-	-	-	-
<b>COAL (3)</b>									
30	PURCHASES:								
31	UNITS (TONS)	517,205	748,436	(231,231)	(30.9)	517,205	748,436	(231,231)	(30.9)
32	UNIT COST (\$/TON)	45.31	46.95	(1.64)	(3.5)	45.31	46.95	(1.64)	(3.5)
33	AMOUNT (\$)	23,435,184	35,135,915	(11,700,731)	(33.3)	23,435,184	35,135,915	(11,700,731)	(33.3)
34	BURNED:								
35	UNITS (TONS)	689,739	671,528	18,211	2.7	689,739	671,528	18,211	2.7
36	UNIT COST (\$/TON)	43.46	46.58	(3.12)	(6.7)	43.46	46.58	(3.12)	(6.7)
37	AMOUNT (\$)	29,979,406	31,277,362	(1,297,956)	(4.1)	29,979,406	31,277,362	(1,297,956)	(4.1)
38	ENDING INVENTORY:								
39	UNITS (TONS)	424,876	755,662	(330,786)	(43.8)	424,876	755,662	(330,786)	(43.8)
40	UNIT COST (\$/TON)	42.78	46.00	(3.22)	(7.0)	42.78	46.00	(3.22)	(7.0)
41	AMOUNT (\$)	18,177,956	34,764,119	(16,586,163)	(47.7)	18,177,956	34,764,119	(16,586,163)	(47.7)
42									
43	DAYS SUPPLY:	20	35	(15)	(42.9)	-	-	-	-
<b>NATURAL GAS</b>									
44	PURCHASES:								
45	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48	BURNED:								
49	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:								
53	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56									
57	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
<b>NUCLEAR</b>									
58	BURNED:								
59	UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER, 1997

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	4,280
LUBE OIL	0
FUEL ANALYSIS	210
<b>TOTAL</b>	<b>4,490</b>

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(11,604)	(300,148)
OTHER USAGE	(2,334)	(61,176)
<b>TOTAL</b>	<b>(13,938)</b>	<b>(361,324)</b>

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	4,607
IGNITION #2 OIL	295,869
IGNITION PROPANE	2,701
AERIAL SURVEY ADJ.	(335,275)
ADDITIVES	13,058
<b>TOTAL</b>	<b>(19,040)</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF OCTOBER, 1997

SCHEDULE A6  
PAGE 1 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CenLs/WH (A) FUEL COST (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)	(9) 80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS JURISDICTIONAL	ECON. -D	140,101.0	0.0	140,101.0	1.757	2,461,500.00	2,810,900.00	279,520.00
VARIOUS SEPARATED	SCH. -D	6,730.0	0.0	6,730.0	1.587	106,800.00	106,800.00	
VARIOUS	SCH. -D	36,235.0	0.0	36,235.0	1.454	526,800.00	619,800.00	
VARIOUS CONTRACT	SCH. -D	1,228.0	0.0	1,228.0	1.022	1,500.00	1,500.00	
HARDER POWER PARTNERS SEPARATED	CONTRACT	5,208.0	0.0	5,208.0	2.170	113,000.00	157,300.00	
LAKELAND/WPA	SCH. -D	26,040.0	0.0	26,040.0	1.673	435,600.00	446,600.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & N COSTS								
LESS TRANSMISSION COSTS		215,542.0	0.0	215,542.0	1.691	3,645,200.00	4,142,900.00	279,520.00
LESS VARIABLE O & N COSTS						{ 269,700.00 }		
PLUS 80% OF ECON. ENERGY SALES PROFITS						{ 172,300.00 }		
TOTAL EXCL. VARIABLE O & N COSTS AND INCL.		215,542.0	0.0	215,542.0	1.616	3,482,720.00	4,142,900.00	279,520.00
80% OF ECON. ENERGY SALES PROFITS								
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	5,233.0	0.0	5,233.0	1.689	88,361.82	116,465.74	22,483.14
FLA. PWR. & LIGHT	ECON.-C	95,165.0	0.0	95,165.0	1.603	1,525,056.07	1,850,117.76	260,049.37
CITY OF LAKELAND	ECON.-C	18,112.0	0.0	18,112.0	1.717	320,050.76	409,609.04	71,778.62
FT. PIERCE UTIL. AUTH.	ECON.-C	3,155.0	0.0	3,155.0	1.714	54,090.80	77,410.91	18,659.09
CITY OF GAINESVILLE	ECON.-C	3,397.0	0.0	3,397.0	1.711	6,792.98	10,724.36	3,145.12
CITY OF HONESTAD	ECON.-C	1,381.0	0.0	1,381.0	1.655	22,948.25	33,511.67	8,455.54
JACKSONVILLE ELIC. AUTH.	ECON.-C	37.0	0.0	37.0	1.814	612.55	671.18	46.90
KISSIMMEE ELIC. UTIL.	ECON.-C	5.0	0.0	5.0	2.043	102.16	101.71	(0.36)
LAKE NORTH UTILITIES	ECON.-C	654.0	0.0	654.0	2.076	10,834.65	16,854.63	4,815.98
CITY OF NEW SMYRNA BCH.	ECON.-C	48.0	0.0	48.0	2.076	996.56	1,901.24	723.74
ORLANDO UTIL. CORP.	ECON.-C	10,098.0	0.0	10,098.0	1.696	171,264.93	236,953.91	52,551.18
SEMINOLE ELECTRIC CO-OP	ECON.-C	15,131.0	0.0	15,131.0	1.608	243,360.37	332,341.35	71,173.42
CITY OF ST. CLOUD	ECON.-C	161.0	0.0	161.0	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	202.0	0.0	202.0	1.826	2,939.91	5,081.55	1,713.31
CITY OF VERO BEACH	ECON.-C	2,907.0	0.0	2,907.0	1.699	3,431.10	5,008.47	1,261.90
WPA	ECON.-C	164.0	0.0	164.0	1.720	47,289.46	62,855.55	12,452.87
KEY WEST	ECON.-C	15,272.0	0.0	15,272.0	1.576	2,821.28	4,983.11	1,725.46
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH.-D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
WPA	SCH.-D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
KISSIMMEE ELIC. UTIL.	SCH.-D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SCH.-D	8,940.0	0.0	8,940.0	1.475	131,871.42	144,470.40	
REEDY CREEK	SCH.-D	22,350.0	0.0	22,350.0	1.379	1,655	369,882.50	
MAURICIA	SCH.-D	3,720.0	0.0	3,720.0	1.379	51,258.80	61,566.00	
FT. MEADE	SCH.-D	3,331.0	0.0	3,331.0	1.379	1,855	55,128.05	
CITY OF ST. CLOUD	SCH.-D	0.0	0.0	0.0	0.000	0.00	0.00	
HARDER POWER PARTNERS	CONTRACT	27,020.0	0.0	27,020.0	1.936	523,107.20	697,116.00	
SEMINOLE ELECTRIC CO-OP	SCH.-D	5,766.0	0.0	5,766.0	1.294	2,880	72,952.53	
SEMINOLE ELECTRIC CO-OP HARDER	SCH.-D	128.3	0.0	128.3	1.294	1,294	72,952.53	
FLA. PWR. CORP.	JURISD.	975.0	0.0	975.0	1.358	1,358	13,239.42	
FLA. PWR. & LIGHT	JURISD.	3,200.0	0.0	3,200.0	1.523	4,876.00	48,746.00	
CITY OF HONESTAD	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
KEY WEST	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
KISSIMMEE ELIC. UTIL.	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
ORLANDO UTIL. CORP.	JURISD.	3,605.0	0.0	3,605.0	1.923	6,931.58	69,318.58	
REEDY CREEK	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
MAURICIA	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
LAKE NORTH UTILITIES	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
OGLETHORPE	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF OCTOBER, 1997

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELLED / OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) Cent/kWh (A) FUEL COST (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)	(9) 80% GAIN ON ECONOMY ENERGY SALES
FNPA	SCH. - D	25,075.0	0.0	26,075.0	1.425	371,601.52	398,947.50	
CITY OF LAKELAND	SCH. - D	3,300.0	0.0	3,300.0	2.188	7,213.00	9,978.00	
HARDER POWER PART. TO FLA. PWR. CORP.	ECON. - C	1,524.0	0.0	1,524.0	2.356	36,429.94	38,945.94	2,012.80 *
HARDER POWER PART. TO FLA. PWR. & LT.	ECON. - C	1,853.0	0.0	1,853.0	2.400	43,542.61	44,465.18	738.06 *
HARDER POWER PART. TO ZEDDY CREEK	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDER POWER PART. TO GAINESVILLE	ECON. - C	15.0	0.0	15.0	2.335	350.28	375.83	20.44 *
HARDER POWER PART. TO JACKSONVILLE	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDER POWER PART. TO KISSIMEE	ECON. - C	6.0	0.0	6.0	2.536	152.17	191.63	31.57 *
HARDER POWER PART. TO KEY WEST	ECON. - C	10.0	0.0	10.0	0.000	0.00	0.00	0.00 *
HARDER POWER PART. TO STARBUCK	ECON. - C	145.0	0.0	145.0	2.384	340.79	355.29	29.72 *
HARDER POWER PART. TO ST. CLOUD	ECON. - C	16.0	0.0	16.0	2.492	398.72	418.19	106.71 *
HARDER POWER PART. TO SEMINOLE	ECON. - C	60.0	0.0	60.0	2.325	1,395.10	1,449.06	15.58 *
HARDER POWER PART. TO FT. PIERCE	ECON. - C	5.0	0.0	5.0	2.558	127.88	133.72	4.67 *
HARDER POWER PART. TO TALLAHASSEE	ECON. - C	52.0	0.0	52.0	2.380	1,237.66	1,308.45	56.63 *
HARDER POWER PART. TO LAKELAND	ECON. - C	25.0	0.0	25.0	2.426	606.38	655.18	39.04 *
HARDER POWER PART. TO ST. CLOUD	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDER POWER PART. TO KEY WEST	ECON. - C	2.0	0.0	2.0	2.818	56.35	59.41	2.45 *
HARDER POWER PART. TO VERO BEACH	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
SEMINOLE ELECTRIC CO-OP	SCH. - G	60.0	0.0	60.0	2.008	1,204.80	1,204.90	0.00 *
ADJUSTMENTS TO SEPTEMBER 1997								
HARDER POWER PARTNERS	SEPAR. CONTRACT	(25,821.0)	0.0	(25,821.0)	2.009	(518,743.89)	(697,683.42)	
HARDER POWER PARTNERS	SEPAR. CONTRACT	25,821.0	0.0	25,821.0	1.936	499,894.56	666,181.80	
CITY OF LAKELAND	SCH. - D	(830.0)	0.0	(830.0)	2.176	(18,063.30)	(27,605.80)	
CITY OF LAKELAND	SCH. - D	830.0	0.0	830.0	2.158	17,913.90	27,605.80	
SUB-TOTAL ECONOMY POWER SALES		171,841.0	0.0	171,841.0	1.647	2,829,765.99	3,564,967.67	588,161.35
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		38,341.0	0.0	38,341.0	1.401	537,311.21	631,056.95	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		6,741.0	128.3	6,869.3	1.303	86,191.95	86,191.95	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		6,805.0	0.0	6,805.0	1.735	118,064.58	118,064.58	
SUB-TOTAL HARDER PWR. PART. CONTRACT SALES-SEPAR.		27,020.0	0.0	27,020.0	1.866	504,237.87	665,614.38	
SUB-TOTAL OTHER P POWER SALES		26,375.0	0.0	26,375.0	1.433	378,015.12	408,925.50	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		60.0	0.0	60.0	2.008	1,204.80	1,204.90	
TOTAL INCLUDING VARIABLE O & N COSTS		277,183.0	128.3	277,054.7	1.608	4,454,811.63	5,476,025.93	588,161.35
LESS VARIABLE O & N COSTS						(206,797.44)		
LESS TRANSMISSION COSTS - HARDER						(269,459.76)		
LESS TRANSMISSION COSTS ECON.-C						(6,225.11)		
LESS TRANSMISSION COSTS HARDER-C						0.00		
LESS TRANSMISSION COSTS SCH. D (SEPAR.)						(730.00)		
LESS TRANSMISSION COSTS SCH. D (OTHER)						(80.00)		
LESS TRANSMISSION COSTS SCH. J						10.00		
LESS TRANSMISSION COSTS SCH. G								
PLUS 80% OF ECON. ENERGY SALES PROFITS						588,161.35		
TOTAL EXCL. VARIABLE O & N COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		277,183.0	128.3	277,054.7	1.646	4,559,180.84	5,476,025.93	588,161.35
CURRENT MONTH:								
DIFFERENCE		61,641.0	128.3	61,512.7	0.030	1,076,460.84	1,333,125.93	308,641.35
DIFFERENCE %		28.6	0.0	28.5	1.9	30.9	32.2	110.4
PERIOD TO DATE:								
ACTUAL		277,183.0	128.3	277,054.7	1.646	4,559,180.84	5,476,025.93	588,161.35
ESTIMATED		215,542.0	0.0	215,542.0	1.616	3,482,720.00	4,142,900.00	279,520.00
DIFFERENCE		61,641.0	128.3	61,512.7	0.030	1,076,460.84	1,333,125.93	308,641.35
DIFFERENCE %		28.6	0.0	28.5	1.9	30.9	32.2	110.4

\* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$5,814.11 HAS BEEN EXCLUDED.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF OCTOBER, 1997

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
<b>ESTIMATED:</b>								
VARIOUS	EMER.	2,907.0	0.0	2,153.0	754.0	6.499	6.499	49,000.00
HARDEE POWER PARTNERS	IPP	26,903.0	0.0	0.0	26,903.0	2.853	2.853	767,600.00
ST. CLOUD	PEAKING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>		<b>29,810.0</b>	<b>0.0</b>	<b>2,153.0</b>	<b>27,657.0</b>	<b>2.953</b>	<b>2.953</b>	<b>816,600.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	29,384.0	0.0	0.0	29,384.0	3.619	3.619	1,063,491.80
HARDEE PWR. PART.-OTHERS	IPP	3,713.0	0.0	0.0	3,713.0	2.158	4.329	80,110.65
FLA. POWER CORP.	SCH.-Ja	961.0	0.0	961.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Jc	1,187.0	0.0	0.0	1,187.0	3.707	3.707	44,004.75
FLA. POWER & LIGHT	SCH.-Ja	712.0	0.0	581.2	130.8	4.853	4.853	6,347.84
FLA. POWER & LIGHT	SCH.-Jc	3,316.0	0.0	0.0	3,316.0	3.784	3.784	125,476.55
ORLANDO	SCH.-Ja	96.0	0.0	96.0	0.0	0.000	0.000	0.00
ORLANDO	SCH.-Jc	3,287.0	0.0	0.0	3,287.0	2.975	2.975	97,796.35
PECO	SCH.-Jc	2,605.0	0.0	0.0	2,605.0	3.370	3.370	87,779.00
CITY OF LAKE LAND	SCH.-Ja	1,812.0	0.0	1,388.3	423.7	4.100	4.100	17,371.70
CITY OF LAKE LAND	SCH.-Jc	1,188.0	0.0	0.0	1,188.0	4.100	4.100	48,708.00
<b>ADJUSTMENTS TO SEPT. 1997:</b>								
HARDEE PWR. PART.-NATIVE	IPP	(52,586.0)	0.0	0.0	(52,586.0)	3.738	3.738	(1,965,821.29)
HARDEE PWR. PART.-NATIVE	IPP	52,586.0	0.0	0.0	52,586.0	3.789	3.789	1,992,566.50
<b>TOTAL</b>		<b>48,261.0</b>	<b>0.0</b>	<b>3,026.5</b>	<b>45,234.5</b>	<b>3.532</b>	<b>3.711</b>	<b>1,597,831.85</b>
<b>CURRENT MONTH:</b>								
<b>DIFFERENCE</b>		<b>18,451.0</b>	<b>0.0</b>	<b>873.5</b>	<b>17,577.5</b>	<b>0.579</b>	<b>0.758</b>	<b>781,231.85</b>
<b>DIFFERENCE %</b>		<b>61.9</b>	<b>0.0</b>	<b>40.6</b>	<b>63.6</b>	<b>19.6</b>	<b>25.7</b>	<b>95.7</b>
<b>PERIOD TO DATE:</b>								
<b>ACTUAL</b>		<b>48,261.0</b>	<b>0.0</b>	<b>3,026.5</b>	<b>45,234.5</b>	<b>3.532</b>	<b>3.711</b>	<b>1,597,831.85</b>
<b>ESTIMATED</b>		<b>29,810.0</b>	<b>0.0</b>	<b>2,153.0</b>	<b>27,657.0</b>	<b>2.953</b>	<b>2.953</b>	<b>816,600.00</b>
<b>DIFFERENCE</b>		<b>18,451.0</b>	<b>0.0</b>	<b>873.5</b>	<b>17,577.5</b>	<b>0.579</b>	<b>0.758</b>	<b>781,231.85</b>
<b>DIFFERENCE %</b>		<b>61.9</b>	<b>0.0</b>	<b>40.6</b>	<b>63.6</b>	<b>19.6</b>	<b>25.7</b>	<b>95.7</b>



ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF OCTOBER, 1997

(1) PURCHASED FROM	(2) SCHEDULE TYPE	(3) TOTAL MWH PURCHASED	(4) MWH FOR UTILITY USE	(5) MWH FOR OTHER INTERPURCHASE	(6) MWH FIRM	(7) CENTS/MWH (A) COST (B) TOY COST	(8) TOTAL FIRM PURCHASE ADJUSTMENT (A) X (7) (B) X (7)
ESTIMATED:							
VARIOUS	COGEN.	39,727.0	0.0	0.0	39,727.0	1,993	791,700.00
TOTAL		39,727.0	0.0	0.0	39,727.0	1,993	791,700.00
ACTUAL:							
INC-AGRICO-NICHOLS	COGEN.	10,225.0	0.0	0.0	10,225.0	1,938	150,122.35
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	19,130.0	0.0	0.0	19,130.0	2,000	283,192.80
INC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	992.0	0.0	0.0	992.0	1,993	16,597.44
CARGILL MILLPOINT	COGEN.	1,689.0	0.0	0.0	1,689.0	1,993	18,399.68
CF INDUSTRIES INC.	COGEN.	7,100.0	0.0	0.0	7,100.0	1,993	14,158.70
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
INC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	7,820.0	0.0	0.0	7,820.0	1,873	146,338.65
		(179.0)	0.0	0.0	(179.0)	4,425	(11,843.97)
SUB-TOTAL FOR AUG., 1997 ADJ.		15.0	0.0	0.0	15.0	(122.684)	(1,842.67)
GRAND TOTAL		42,994.0	0.0	113.0	42,881.0	1,464	627,610.26
CURRENT MONTH:							
DIFFERENCE		3,267.0	0.0	113.0	3,154.0	(0.529)	(164,089.74)
DIFFERENCE %		8.2	0.0	0.0	7.9	(26.5)	(20.7)
PERIOD TO DATE:							
ACTUAL		42,994.0	0.0	113.0	42,881.0	1,464	627,610.26
ESTIMATED		39,727.0	0.0	0.0	39,727.0	1,993	791,700.00
DIFFERENCE		3,267.0	0.0	113.0	3,154.0	(0.529)	(164,089.74)
DIFFERENCE %		8.2	0.0	0.0	7.9	(26.5)	(20.7)

\* INCLUDES JULY ADJ. OF 15 MWH'S ORIGINAL JULY MWH'S WERE 10,307, SHOULD HAVE BEEN 10,322.  
JULY DOLLARS WERE ADJUSTED IN SEPT. 1999 FILING.

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF OCTOBER, 1997

SCHEDULE A9

(1) PURCHASED FR/M	(2) TYPE & SCHEDULE	(3) TOTAL MMH PURCHASED	(4) TRANSACTION cents/KWH COST	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED (A) cents/KWH	(7) FUEL SAVINGS (6)(B)-(5)
<b>ESTIMATED:</b>						
VARIOUS	ECON.	2,666.0	4.006	106,800.00	5.045	134,500.00
TOTAL		2,666.0	4.006	106,800.00	5.045	134,500.00
<b>ACTUAL:</b>						
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00
FLA. PWR. & LIGHT	ECON.-C	806.0	3.635	29,297.34	3.715	648.23
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00
FT. PIERCE	ECON.-C	5.0	4.782	239.08	4.938	10.82
CITY OF GAINESVILLE	ECON.-C	19.0	3.245	616.60	3.823	109.80
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00
LAKE WORTH UTILITIES	ECON.-C	74.0	3.421	2,531.40	3.537	130.07
ORLANDO UTIL. COMM.	ECON.-C	606.0	3.416	20,698.40	3.997	3,525.61
SEMINOLE ELECTRIC CO-OP.	ECON.-C	534.0	3.698	19,492.24	4.630	4,976.23
TALLAHASSEE	ECON.-C	43.0	4.770	2,051.13	5.386	2,315.86
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00
KISSIMEE ELEC. UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00
KEY WEST	ECON.-C	39.0	3.770	1,470.21	4.514	290.18
FWPA	ECON.-C	0.0	0.000	0.00	0.000	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00
REEDY CREEK	ECON.-C	59.0	3.499	2,064.39	4.428	548.39
PECO	ECON.-C	616.0	3.236	19,936.21	4.498	7,770.21
<b>ADJUSTMENTS TO SEPTEMBER, 1997</b>						
FLA. PWR. & LIGHT	ECON.-C	(6,252.0)	3.791	(237,023.31)	3.993	(249,637.72)
FLA. PWR. & LIGHT	ECON.-C	6,252.0	3.791	237,029.29	3.993	249,637.72
SEMINOLE ELECTRIC CO-OP.	ECON.-C	(134.0)	2.456	(3,291.06)	2.992	(4,009.40)
SEMINOLE ELECTRIC CO-OP.	ECON.-C	134.0	2.478	3,321.09	2.992	4,009.40
TOTAL		2,801.0	3.523	98,690.01	4.175	116,926.27
<b>CURRENT MONTH:</b>						
DIFFERENCE %		135.0	(0.483)	(8,109.99)	(0.870)	(17,571.73)
DIFFERENCE %		5.1	(12.1)	(7.6)	(17.2)	(13.1)
<b>PERIOD TO DATE:</b>						
ACTUAL		2,801.0	3.523	98,690.01	4.175	116,926.27
ESTIMATED		2,666.0	4.006	106,800.00	5.045	134,500.00
DIFFERENCE		135.0	(0.483)	(8,109.99)	(0.870)	(17,571.73)
DIFFERENCE %		5.1	(12.1)	(7.6)	(17.2)	(13.1)