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December 15, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

000001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 970001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

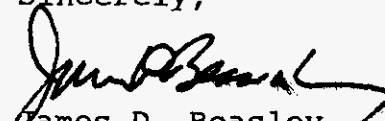
Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of October 1997 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DECLASSIFIED
12.15.99 NK

DOCUMENT NUMBER-DATE

12763 DEC 15 97


FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-01-97	F02	*	*	2,312.81	\$26.8665
2.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-02-97	F02	*	*	2,131.58	\$27.2556
3.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-03-97	F02	*	*	596.43	\$28.1686
4.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-04-97	F02	*	*	288.05	\$28.1664
5.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-07-97	F02	*	*	701.52	\$27.1168
6.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-08-97	F02	*	*	176.76	\$27.3269
7.	Gannon	Central	Tampa	MTC	Gannon	10-09-97	F02	*	*	704.95	\$26.6117
8.	Gannon	Central	Tampa	MTC	Gannon	10-10-97	F02	*	*	175.45	\$26.6120
9.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-14-97	F02	*	*	164.88	\$26.1718
10.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-28-97	F02	*	*	888.55	\$26.0666
11.	Gannon	Citgo Oil	Tampa	MTC	Gannon	10-30-97	F02	*	*	166.00	\$26.8016
12.	Phillips	Citgo Oil	Tampa	MTC	Phillips	10-15-97	F02	*	*	171.98	\$27.0127
13.	Phillips	Citgo Oil	Tampa	MTC	Phillips	10-16-97	F02	*	*	177.08	\$27.4357
14.	Polk	Citgo Oil	Tampa	MTC	Polk	10-01-97	F02	*	*	2,301.55	\$26.9146
15.	Polk	Citgo Oil	Tampa	MTC	Polk	10-02-97	F02	*	*	4,968.24	\$27.5446
16.	Polk	Citgo Oil	Tampa	MTC	Polk	10-03-97	F02	*	*	3,603.82	\$28.4895
17.	Polk	Citgo Oil	Tampa	MTC	Polk	10-04-97	F02	*	*	882.45	\$28.4897
18.	Polk	Citgo Oil	Tampa	MTC	Polk	10-05-97	F02	*	*	353.90	\$28.4900
19.	Polk	Citgo Oil	Tampa	MTC	Polk	10-11-97	F02	*	*	4,578.80	\$27.5447
20.	Polk	Citgo Oil	Tampa	MTC	Polk	10-12-97	F02	*	*	2,129.14	\$27.5446
21.	Polk	Citgo Oil	Tampa	MTC	Polk	10-13-97	F02	*	*	3,202.60	\$27.1246
22.	Phillips	Central	Tampa	MTC	Phillips	10-01-97	F06	*	*	600.04	\$21.1861
23.	Phillips	Central	Tampa	MTC	Phillips	10-02-97	F06	*	*	600.14	\$21.1861
24.	Phillips	Central	Tampa	MTC	Phillips	10-03-97	F06	*	*	600.18	\$21.1860
25.	Phillips	Central	Tampa	MTC	Phillips	10-06-97	F06	*	*	600.12	\$22.0771
26.	Phillips	Central	Tampa	MTC	Phillips	10-07-97	F06	*	*	300.04	\$22.0771
27.	Phillips	Central	Tampa	MTC	Phillips	10-08-97	F06	*	*	294.45	\$22.0771
28.	Phillips	Central	Tampa	MTC	Phillips	10-09-97	F06	*	*	300.02	\$22.0771
29.	Phillips	Central	Tampa	MTC	Phillips	10-09-97	F06	*	*	300.08	\$22.0727

* No analysis Taken

DECLASSIFIED

12-15-99 *NR*

DOCUMENT NUMBER-DATE

12763 DEC 15 97

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1997
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Citgo Oil	Gannon	10-01-97	F02	2,312.81	\$26.8665	62,137.07	\$0.0000	\$62,137.07	\$26.8665	\$0.0000	\$26.8665	\$0.0000	\$0.0000	\$0.0000	\$26.8665
2.	Gannon	Citgo Oil	Gannon	10-02-97	F02	2,131.58	\$27.2556	58,097.46	\$0.0000	\$58,097.46	\$27.2556	\$0.0000	\$27.2556	\$0.0000	\$0.0000	\$0.0000	\$27.2556
3.	Gannon	Citgo Oil	Gannon	10-03-97	F02	596.43	\$28.1666	16,799.38	\$0.0000	\$16,799.38	\$28.1666	\$0.0000	\$28.1666	\$0.0000	\$0.0000	\$0.0000	\$28.1666
4.	Gannon	Citgo Oil	Gannon	10-04-97	F02	288.05	\$28.1664	8,113.33	\$0.0000	\$8,113.33	\$28.1664	\$0.0000	\$28.1664	\$0.0000	\$0.0000	\$0.0000	\$28.1664
5.	Gannon	Citgo Oil	Gannon	10-07-97	F02	701.52	\$27.1168	19,022.96	\$0.0000	\$19,022.96	\$27.1168	\$0.0000	\$27.1168	\$0.0000	\$0.0000	\$0.0000	\$27.1168
6.	Gannon	Citgo Oil	Gannon	10-08-97	F02	176.76	\$27.3269	4,830.31	\$0.0000	\$4,830.31	\$27.3269	\$0.0000	\$27.3269	\$0.0000	\$0.0000	\$0.0000	\$27.3269
7.	Gannon	Central	Gannon	10-09-97	F02	704.95	\$26.6117	18,759.92	\$0.0000	\$18,759.92	\$26.6117	\$0.0000	\$26.6117	\$0.0000	\$0.0000	\$0.0000	\$26.6117
8.	Gannon	Central	Gannon	10-10-97	F02	175.45	\$26.6120	4,669.07	\$0.0000	\$4,669.07	\$26.6120	\$0.0000	\$26.6120	\$0.0000	\$0.0000	\$0.0000	\$26.6120
9.	Gannon	Citgo Oil	Gannon	10-14-97	F02	164.88	\$26.1718	4,315.20	\$0.0000	\$4,315.20	\$26.1718	\$0.0000	\$26.1718	\$0.0000	\$0.0000	\$0.0000	\$26.1718
10.	Gannon	Citgo Oil	Gannon	10-28-97	F02	888.55	\$26.0666	23,161.44	\$0.0000	\$23,161.44	\$26.0666	\$0.0000	\$26.0666	\$0.0000	\$0.0000	\$0.0000	\$26.0666
11.	Gannon	Citgo Oil	Gannon	10-30-97	F02	166.00	\$26.8016	4,449.07	\$0.0000	\$4,449.07	\$26.8016	\$0.0000	\$26.8016	\$0.0000	\$0.0000	\$0.0000	\$26.8016
12.	Phillips	Citgo Oil	Phillips	10-15-97	F02	171.98	\$27.0127	4,645.65	\$0.0000	\$4,645.65	\$27.0127	\$0.0000	\$27.0127	\$0.0000	\$0.0000	\$0.0000	\$27.0127
13.	Phillips	Citgo Oil	Phillips	10-16-97	F02	177.08	\$27.4357	4,858.31	\$0.0000	\$4,858.31	\$27.4357	\$0.0000	\$27.4357	\$0.0000	\$0.0000	\$0.0000	\$27.4357
14.	Polk	Citgo Oil	Polk	10-01-97	F02	2,301.55	\$26.9146	61,945.24	\$0.0000	\$61,945.24	\$26.9146	\$0.0000	\$26.9146	\$0.0000	\$0.0000	\$0.0000	\$26.9146
15.	Polk	Citgo Oil	Polk	10-02-97	F02	4,968.24	\$27.5446	136,848.17	\$0.0000	\$136,848.17	\$27.5446	\$0.0000	\$27.5446	\$0.0000	\$0.0000	\$0.0000	\$27.5446
16.	Polk	Citgo Oil	Polk	10-03-97	F02	3,603.82	\$28.4895	102,671.14	\$0.0000	\$102,671.14	\$28.4895	\$0.0000	\$28.4895	\$0.0000	\$0.0000	\$0.0000	\$28.4895
17.	Polk	Citgo Oil	Polk	10-04-97	F02	882.45	\$28.4897	25,140.73	\$0.0000	\$25,140.73	\$28.4897	\$0.0000	\$28.4897	\$0.0000	\$0.0000	\$0.0000	\$28.4897
18.	Polk	Citgo Oil	Polk	10-05-97	F02	353.90	\$28.4900	10,082.61	\$0.0000	\$10,082.61	\$28.4900	\$0.0000	\$28.4900	\$0.0000	\$0.0000	\$0.0000	\$28.4900
19.	Polk	Citgo Oil	Polk	10-11-97	F02	4,578.80	\$27.5447	126,121.52	\$0.0000	\$126,121.52	\$27.5447	\$0.0000	\$27.5447	\$0.0000	\$0.0000	\$0.0000	\$27.5447
20.	Polk	Citgo Oil	Polk	10-12-97	F02	2,129.14	\$27.5446	58,646.40	\$0.0000	\$58,646.40	\$27.5446	\$0.0000	\$27.5446	\$0.0000	\$0.0000	\$0.0000	\$27.5446
21.	Polk	Citgo Oil	Polk	10-13-97	F02	3,202.60	\$27.1246	86,869.14	\$0.0000	\$86,869.14	\$27.1246	\$0.0000	\$27.1246	\$0.0000	\$0.0000	\$0.0000	\$27.1246
22.	Phillips	Central	Phillips	10-01-97	F06	600.04	\$21.1861	12,712.53	\$0.0000	\$12,712.53	\$21.1861	\$0.0000	\$21.1861	\$0.0000	\$0.0000	\$0.0000	\$21.1861
23.	Phillips	Central	Phillips	10-02-97	F06	600.14	\$21.1861	12,714.65	\$0.0000	\$12,714.65	\$21.1861	\$0.0000	\$21.1861	\$0.0000	\$0.0000	\$0.0000	\$21.1861
24.	Phillips	Central	Phillips	10-03-97	F06	600.18	\$21.1860	12,715.40	\$0.0000	\$12,715.40	\$21.1860	\$0.0000	\$21.1860	\$0.0000	\$0.0000	\$0.0000	\$21.1860
25.	Phillips	Central	Phillips	10-06-97	F06	600.12	\$22.0771	13,248.92	\$0.0000	\$13,248.92	\$22.0771	\$0.0000	\$22.0771	\$0.0000	\$0.0000	\$0.0000	\$22.0771
26.	Phillips	Central	Phillips	10-07-97	F06	300.04	\$22.0771	6,624.01	\$0.0000	\$6,624.01	\$22.0771	\$0.0000	\$22.0771	\$0.0000	\$0.0000	\$0.0000	\$22.0771
27.	Phillips	Central	Phillips	10-08-97	F06	294.45	\$22.0771	6,500.61	\$0.0000	\$6,500.61	\$22.0771	\$0.0000	\$22.0771	\$0.0000	\$0.0000	\$0.0000	\$22.0771
28.	Phillips	Central	Phillips	10-09-97	F06	300.02	\$22.0771	6,623.58	\$0.0000	\$6,623.58	\$22.0771	\$0.0000	\$22.0771	\$0.0000	\$0.0000	\$0.0000	\$22.0771
29.	Phillips	Central	Phillips	10-10-98	F06	300.08	\$22.0727	6,623.58	\$0.0000	\$6,623.58	\$22.0727	\$0.0000	\$22.0727	\$0.0000	\$0.0000	\$0.0000	\$22.0727

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Bapting, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	73,081.80	\$41.943	\$0.000	\$41.943	3.20	10,920	9.70	13.40
2.	Peabody Development	10,IL,165	LTC	RB	17,088.20	\$31.630	\$7.589	\$39.219	1.90	12,295	8.14	9.10
3.	Costain Coal	9,KY,225 & 233	S	RB	9,879.00	\$23.500	\$7.609	\$31.109	3.29	12,120	11.15	6.80
4.	Peabody Development	9,KY,177	S	RB	6,019.00	\$18.500	\$8.629	\$27.129	4.11	11,432	10.60	10.30
5.	Mapco	9,KY,233	S	RB	29,771.40	\$25.000	\$7.669	\$32.669	3.00	12,326	9.20	7.80
6.	Peabody Development	9,KY,101	LTC	RB	39,704.90	\$21.050	\$8.359	\$29.409	2.51	11,392	8.28	12.60
7.	Centennial Resources	9,KY,101	LTC	RB	24,187.90	\$19.651	\$8.359	\$28.010	2.64	11,083	8.82	13.70
8.	Peabody Development	9,KY,101	S	RB	30,551.80	\$20.450	\$8.359	\$28.809	2.50	11,101	9.00	13.40
9.	Gatliff	9,KY,225	LTC	R&B	16,789.80	\$42.970	\$11.950	\$54.920	1.00	12,554	5.75	10.55
10.	Pt Adaro	55,Indonesia, 999	LTC	OB	78,612.00	\$31.350	\$0.000	\$31.350	0.31	9,745	1.13	24.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	73,081.80	N/A	\$0.00	\$41.943	\$0.000	\$41.943	\$0.000	\$41.943
2.	Peabody Development	10,IL,165	LTC	17,088.20	N/A	\$0.00	\$31.630	\$0.000	\$31.630	\$0.000	\$31.630
3.	Costain Coal	9,KY,225 & 233	S	9,879.00	N/A	\$0.00	\$23.500	\$0.000	\$23.500	\$0.000	\$23.500
4.	Peabody Development	9,KY,177	S	6,019.00	N/A	\$0.00	\$18.500	\$0.000	\$18.500	\$0.000	\$18.500
5.	Mapco	9,KY,233	S	29,771.40	N/A	\$0.00	\$25.000	\$0.000	\$25.000	\$0.000	\$25.000
6.	Peabody Development	9,KY,101	LTC	39,704.90	N/A	\$0.00	\$21.050	\$0.000	\$21.050	\$0.000	\$21.050
7.	Centennial Resources	9,KY,101	LTC	24,187.90	N/A	\$0.00	\$19.860	\$0.000	\$19.860	(\$0.209)	\$19.651
8.	Peabody Development	9,KY,101	S	30,551.80	N/A	\$0.00	\$20.450	\$0.000	\$20.450	\$0.000	\$20.450
9.	Gatliff	9,KY,225	LTC	16,789.80	N/A	\$0.00	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970
10.	Pt Adaro	55,Indonesia, 999	LTC	78,612.00	N/A	\$0.00	\$31.350	\$0.000	\$31.350	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	73,081.80	\$41.943	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$41.943
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	17,088.20	\$31.630	\$0.000	\$0.000	\$0.000	\$7.589	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.589	\$39.219
3.	Costain Coal	9,KY,225 & 233	Union Cnty & Webster Cnty, KY	RB	9,879.00	\$23.500	\$0.000	\$0.000	\$0.000	\$7.609	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.609	\$31.109
4.	Peabody Development	9,KY,177	Muhlenberg Cnty, KY	RB	6,019.00	\$18.500	\$0.000	\$0.000	\$0.000	\$8.629	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.629	\$27.129
5.	Mapco	9,KY,233	Webster County, KY	RB	29,771.40	\$25.000	\$0.000	\$0.000	\$0.000	\$7.669	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.669	\$32.669
6.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	39,704.90	\$21.050	\$0.000	\$0.000	\$0.000	\$8.359	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.359	\$29.409
7.	Centennial Resources	9,KY,101	Henderson Cnty, Ky	RB	24,187.90	\$19.651	\$0.000	\$0.000	\$0.000	\$8.359	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.359	\$28.010
8.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	30,551.80	\$20.450	\$0.000	\$0.000	\$0.000	\$8.359	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.359	\$28.809
9.	Gatliff	9,KY,225	Union Cnty, KY	R&B	16,789.80	\$42.970	\$5.850	\$0.000	\$0.000	\$6.100	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.950	\$54.920
10.	Pt Adaro	55,Indonesia, 999	Tanjung District, South Dalimantan, Indonesia	OB	78,612.00	\$31.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,IL,165	LTC	RB	112,443.00	\$26.400	\$7.389	\$33.789	1.21	11,854	8.02	11.23
2.	Sugar Camp	10,IL,059	S	RB	51,286.90	\$23.690	\$7.579	\$31.269	2.62	12,676	9.53	6.60
3.	Jader Fuel Co	10,IL,165	LTC	RB	51,027.90	\$24.610	\$7.579	\$32.189	2.98	12,857	9.29	5.90
4.	Kerr McGee	19,WY,5	S	R&B	69,980.00	\$3.650	\$20.569	\$24.219	0.40	8,741	5.48	27.60
5.	Rurkhole	8,WY,45	S	RB	1,098.00	\$26.000	\$0.000	\$26.000	0.90	12,042	10.20	9.80

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|--|
| 1. Reporting Month: October Year: 1997 | 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609 |
| 2. Reporting Company: Tampa Electric Company | 5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller |
| 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1) | 6. Date Completed: December 15, 1997 |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,IL,165	LTC	112,443.00	N/A	\$0.000	\$26.400	\$0.000	\$26.400	\$0.000	\$26.400
2.	Sugar Camp	10,IL,059	S	51,286.90	N/A	\$0.000	\$23.690	\$0.000	\$23.690	\$0.000	\$23.690
3.	Jader Fuel Co	10,IL,165	LTC	51,027.90	N/A	\$0.000	\$24.610	\$0.000	\$24.610	\$0.000	\$24.610
4.	Kerr McGee	19,WY,5	S	69,980.00	N/A	\$0.000	\$3.650	\$0.000	\$3.650	\$0.000	\$3.650
5.	Rurkhole	8,WY,45	S	1,098.00	N/A	\$0.000	\$26.000	\$0.000	\$26.000	\$0.000	\$26.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	112,443.00	\$26.400	\$0.000	\$0.000	\$0.000	\$7.389	\$0.000	\$0.000	\$0.000	\$0.000	\$7.389	\$33.789
2.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	51,286.90	\$23.690	\$0.000	\$0.000	\$0.000	\$7.579	\$0.000	\$0.000	\$0.000	\$0.000	\$7.579	\$31.269
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	51,027.90	\$24.610	\$0.000	\$0.000	\$0.000	\$7.579	\$0.000	\$0.000	\$0.000	\$0.000	\$7.579	\$32.189
4.	Kerr McGee	19,WY,5	Campbell Cnty, WY	R&B	69,980.00	\$3.650	\$0.000	\$13.180	\$0.000	\$7.389	\$0.000	\$0.000	\$0.000	\$0.000	\$20.569	\$24.219
5.	Rurkhole	8,WY,45	Campbell Cnty, WY	RB	1,098.00	\$26.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$26.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Bell Mining Company	3,W. Va,33	S	RB	10,647.60	\$22.000	\$9.900	\$31.900	2.96	13,163	8.77	3.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Bell Mining Company	3,W. Va,33	S	10,647.60	N/A	\$0.000	\$22.000	\$0.000	\$22.000	\$0.000	\$22.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.


** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Bell Mining Company	3,W. Va,33	Harrison Cnty, W. Va	RB	10,647.60	\$22.000	\$0.000	\$0.000	\$0.000	\$9.900	\$0.000	\$0.000	\$0.000	\$0.000	\$9.900	\$31.900

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.


** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	326,029.00	\$34.417	\$8.201	\$42.618	2.66	11,366	8.55	11.88

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	326,029.00	N/A	\$0.000	\$34.417	\$0.000	\$34.417	\$0.000	\$34.417


** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	326,029.00	\$34.417	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.201	\$42.618

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	58,098.00	\$30.115	\$8.196	\$38.311	0.97	10,897	6.87	16.70
2.	Gatliff Coal	8,KY,195	LTC	UR	58,807.00	\$42.970	\$18.527	\$61.497	1.33	12,967	7.73	5.64
3.	Gatliff Coal	8,KY,235	LTC	UR	26,641.00	\$42.970	\$18.600	\$61.570	1.17	12,535	7.33	8.73

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	58,098.00	N/A	\$0.000	\$30.115	\$0.000	\$30.115	\$0.000	\$30.115
2.	Gatliff Coal	8,KY,195	LTC	58,807.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970
3.	Gatliff Coal	8,KY,235	LTC	26,641.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____

Phil L. Barringer
Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	58,098.00	\$30.115	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.196	\$38.311
2.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	58,807.00	\$42.970	\$0.000	\$18.527	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.527	\$61.497
3.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	26,641.00	\$42.970	\$0.000	\$18.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.600	\$61.570

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	28,637.00	\$30.747	\$11.267	\$42.014	2.06	13,362	7.08	5.19

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	28,637.00	N/A	\$0.000	\$30.747	\$0.000	\$30.747	\$0.000	\$30.747

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: December 15, 1997

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	28,637.00	\$30.747	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.267	\$42.014

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

5. Date Completed: December 15, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	None											
2.												
3.												
4.												
5.												
6.												
7.												
8.												
9.												
10.												
11.												
12.												
13.												
14.												
15.												