

ORIGINAL

**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

December 17, 1997

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 970001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of November, 1997.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

- ACK
- AFA
- APP
- CAF
- CMU
- CTR
- EAG cc: Parties of record
- LEG
- LIN
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12968 DEC 18 97

CERTIFICATE OF SERVICE

Docket No. 970001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of November, 1997, have been sent to the following individuals by U.S. Mail this 17th day of December, 1997:

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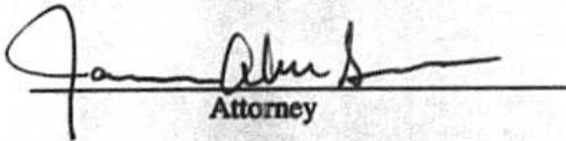
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
NOVEMBER 1997

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	38,885,759	33,274,285	3,561,474	10.8	1,770,064	1,721,156	48,908	2.8	2.0827	1.9333	0.1494	7.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	(155,488)	0	(155,488)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,380,985)	300,000	(3,680,985)	(1,220.3)	(137,393)	0	(137,393)	0.0	2.4483	0.0000	2.4483	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	33,349,288	33,574,285	(224,997)	(0.7)	1,632,671	1,721,156	(88,485)	(5.1)	2.0426	1.9507	0.0919	4.7
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,738,245	2,189,800	1,548,448	70.7	203,408	124,875	78,533	62.9	1.8378	1.7534	0.0844	4.8
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	723,485	1,932,300	(1,208,815)	(62.6)	30,093	90,000	(59,907)	(66.6)	2.4062	2.1470	0.2572	12.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	642,030	153,180	488,850	318.1	30,354	6,859	23,495	342.5	2.1151	2.2333	(0.1182)	(5.3)
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A8)	113,600	112,350	1,250	1.1	0	3,859	(3,859)	(100.0)	0.0000	2.9114	(2.9114)	(100.0)
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,832,195	12,275,502	(443,307)	(3.8)	616,790	598,722	18,068	3.0	1.9183	2.0503	(0.1320)	(6.8)
12 TOTAL COST OF PURCHASED POWER	17,049,558	16,662,932	386,626	2.3	880,645	820,456	60,189	7.3	1.9360	2.0309	(0.0949)	(4.7)
13 TOTAL AVAILABLE MWH					2,513,316	2,541,612	(28,296)	(1.1)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(484,246)	(245,400)	(216,046)	89.2	(26,976)	(15,000)	(11,976)	79.8	1.7210	1.6360	0.0850	5.2
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(102,427)	(77,400)	(25,027)	32.3	(26,976)	(15,000)	(11,976)	79.8	0.3787	0.5160	(0.1383)	(26.4)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,414,581)	0	(2,414,581)	0.0	(115,995)	0	(115,995)	0.0	2.0816	0.0000	2.0816	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(502,402)	0	(502,402)	0.0	(115,995)	0	(115,995)	0.0	0.4331	0.0000	0.4331	0.0
16 FUEL COST OF SEMI-HOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(2,845,790)	(2,032,000)	(813,790)	40.1	(117,158)	(91,300)	(25,858)	28.3	2.4290	2.2250	0.2034	8.1
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,329,448)	(2,354,800)	(3,974,648)	168.8	(260,129)	(108,300)	(151,829)	144.7	2.4332	2.2152	0.2180	9.8
19 NET INADVERTENT AND WHEELED INTERCHANGE					345	345						
20 TOTAL FUEL AND NET POWER TRANSACTIONS	44,069,400	47,882,417	(3,813,017)	(9.0)	2,253,532	2,435,312	(181,780)	(7.5)	1.9558	1.9882	(0.0108)	(0.5)
21 NET UNBILLED	(3,995,993)	(2,877,832)	(1,118,161)	38.9	204,339	177,413	26,926	15.2	(0.1605)	(0.1189)	(0.0438)	37.3
22 COMPANY USE	339,154	245,750	93,404	38.0	(17,343)	(15,150)	(2,193)	14.5	0.0138	0.0100	0.0038	38.0
23 T & D LOSSES	(978,495)	2,213,808	(3,190,301)	(144.1)	49,634	(136,477)	186,111	(138.8)	(0.0392)	0.0900	(0.1292)	(143.6)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	44,069,400	47,882,417	(3,813,017)	(9.0)	2,490,482	2,461,098	29,384	1.2	1.7895	1.9458	(0.1781)	(9.1)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,846,508)	(1,388,520)	(477,988)	34.9	(104,397)	(85,280)	(19,137)	22.5	1.7887	1.8051	0.1638	10.2
26 JURISDICTIONAL KWH SALES	42,222,892	46,513,897	(4,291,005)	(9.2)	2,386,084	2,375,838	10,226	0.4	1.7698	1.9578	(0.1882)	(9.6)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0018	42,290,449	46,588,319	(4,297,870)	(9.2)	2,386,084	2,375,838	10,226	0.4	1.7724	1.9609	(0.1885)	(9.6)
28 PRIOR PERIOD TRUE-UP	1,510,382	1,510,382	0	0.0	2,386,084	2,375,838	10,226	0.4	0.0633	0.0638	(0.0005)	(0.5)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,386,084	2,375,838	10,226	0.4	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	43,800,831	48,098,701	(4,297,870)	(8.9)	2,386,084	2,375,838	10,226	0.4	1.8357	2.0245	(0.1888)	(9.3)
30 REVENUE TAX FACTOR									1.0063	1.0063	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.8372	2.0262	(0.1890)	(9.3)
32 GP:F	(42,587)	(42,587)			2,386,084	2,375,838			(0.0018)	(0.0018)	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.835	2.024	(0.189)	(9.3)

DOCUMENT NUMBER-DATE

12968 DEC 18 97

FPSC-RECORDS/REPORTING

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
TWO MONTH PERIOD ENDING - NOVEMBER, 1997

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	94,047,497	71,113,295	12,934,202	18.2	3,952,190	3,617,739	334,451	9.2	2.1266	1.9657	0.1609	8.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,472,862	1,436,000	36,862	2.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(7,059,074)	602,000	(7,661,074)	(1,272.6)	(283,314)	0	(283,314)	0.0	2.4916	0.0000	2.4916	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	78,461,278	73,163,295	5,297,983	7.3	3,668,876	3,617,739	51,137	1.4	2.1266	2.0221	0.1145	5.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	7,190,273	6,013,880	1,176,393	19.1	417,345	341,542	75,803	22.2	1.7157	1.7908	(0.0651)	(2.8)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	1,388,833	4,832,300	(3,443,467)	(71.3)	48,890	190,000	(141,110)	(73.7)	2.7730	2.5433	0.2297	8.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	2,138,833	378,830	1,760,003	463.1	84,981	17,843	67,138	371.4	2.5296	2.1174	0.4122	19.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	227,200	228,445	(1,245)	(0.5)	0	11,843	(11,843)	(100.0)	0.0000	1.9128	(1.9128)	(100.0)
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	23,832,467	26,049,194	(2,216,727)	(4.6)	1,208,573	1,216,799	(8,226)	(0.7)	1.9801	2.0687	(0.0886)	(3.8)
12 TOTAL COST OF PURCHASED POWER	34,945,405	26,503,740	8,441,665	14.5	1,760,579	1,768,244	(7,665)	(0.3)	1.8792	2.0687	(0.0895)	(4.2)
13 TOTAL AVAILABLE MWH					5,429,455	5,383,083	46,372	0.9				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(1,083,866)	(488,800)	(595,066)	127.1	(61,480)	(27,000)	(34,480)	127.7	1.7306	1.7386	(0.0080)	(0.3)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(188,304)	(138,320)	(49,984)	35.2	(61,480)	(27,000)	(34,480)	127.7	0.3083	0.3160	(0.0077)	(40.8)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(3,988,086)	0	(3,988,086)	0.0	(177,117)	0	(177,117)	0.0	2.2392	0.0000	2.2392	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(883,016)	0	(883,016)	0.0	(177,117)	0	(177,117)	0.0	0.4888	0.0000	0.4888	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(6,865,778)	(4,875,000)	(1,990,778)	19.8	(280,238)	(214,383)	(65,855)	21.4	2.2897	2.2205	(0.0692)	(1.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(12,060,188)	(5,882,920)	(6,177,268)	118.0	(488,835)	(241,382)	(247,453)	106.7	2.4177	2.3138	0.1039	4.6
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,301	0	3,301					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	101,246,892	104,074,124	(2,827,232)	(2.7)	4,833,820	5,142,981	(309,161)	(4.1)	2.0621	2.0238	0.0383	1.4
21 NET UNBILLED	(14,208,088)	(8,898,001)	(5,310,087)	44.9	692,417	683,917	8,500	18.6	(0.2575)	(0.1813)	(0.0762)	42.0
22 COMPANY USE	1,735,393	903,921	831,472	244.4	(84,847)	(30,300)	(54,547)	178.1	0.9915	0.9083	0.0832	239.7
23 T & D LOSSES	480,124	4,819,987	(4,339,863)	(89.9)	(23,004)	(288,408)	265,404	(91.9)	0.0089	0.0181	(0.0092)	(50.0)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	101,246,892	104,074,124	(2,827,232)	(2.7)	5,917,897	5,408,902	508,995	2.1	1.8348	1.8248	(0.0099)	(4.7)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(3,781,844)	(3,003,845)	(777,999)	25.2	(295,882)	(189,882)	(106,000)	8.4	1.8289	1.8037	0.0252	15.5
26 JURISDICTIONAL KWH SALES	87,464,949	101,070,279	(13,605,330)	(3.6)	5,312,195	5,217,120	95,075	1.8	1.8301	1.8373	(0.0072)	(5.3)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0018	87,849,924	101,231,891	(13,381,967)	(3.6)	5,312,195	5,217,120	95,075	1.8	1.8300	1.8404	(0.0104)	(5.3)
28 PRIOR PERIOD TRUE-UP	3,020,784	3,020,784	0	0.0	5,312,195	5,217,120	95,075	1.8	0.0000	0.0079	(0.0079)	(1.7)
28a MARKET PRICE TRUE-UP	0	(606,000)	606,000	(100.0)	5,312,195	5,217,120	95,075	1.8	0.0000	(0.0087)	0.0087	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	100,881,388	103,747,855	(2,866,467)	(3.0)	5,312,195	5,217,120	95,075	1.8	1.8949	1.9888	(0.0939)	(4.7)
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.8998	1.9903	(0.0905)	(4.7)
32 GPF	(85,178)	(85,174)	(4)	0.0	5,312,195	5,217,120	95,075	1.8	(0.0018)	(0.0018)	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.895	1.889	(0.006)	(4.7)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
NOVEMBER**

SCHEDULE A2
PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$36,865,750	\$33,274,285	\$3,591,474	10.8	\$84,047,497	\$71,113,295	\$12,934,202	18.2
1a. NUCLEAR FUEL DISPOSAL COST	\$0	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	(\$155,488)	0	(155,488)	100.0	1,472,952	1,438,000	34,952	100.0
2. FUEL COST OF POWER SOLD	(\$2,878,827)	(245,400)	(2,633,427)	1,073.1	(5,030,052)	(488,800)	(4,541,252)	873.4
2a. GAIN ON POWER SALES	(\$804,820)	(77,400)	(727,420)	681.4	(1,071,358)	(138,320)	(933,038)	688.0
3. FUEL COST OF PURCHASED POWER	\$3,738,248	2,188,800	1,549,448	70.7	7,180,273	8,013,880	(833,607)	18.1
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$11,832,185	12,275,502	(443,317)	(3.8)	23,932,487	25,048,194	(1,115,707)	(4.5)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$113,800	112,360	1,440	1.1	227,200	228,445	(1,245)	(0.5)
4. ENERGY COST OF ECONOMY PURCHASES	\$1,385,515	2,085,480	(719,965)	(34.5)	3,525,485	5,212,230	(1,686,745)	(32.4)
5. TOTAL FUEL & NET POWER TRANSACTIONS	50,278,175	48,814,417	1,463,758	1.3	114,284,444	108,447,124	5,837,320	5.4
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$2,845,790)	(2,032,000)	(813,790)	(0.1)	(5,958,778)	(4,975,000)	(983,778)	(18.8)
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,380,985)	300,000	(3,680,985)	(1,220.3)	(7,058,074)	802,000	(7,861,074)	(1,272.8)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$44,089,400	\$47,882,417	(\$3,813,017)	(8.0)	\$101,248,582	\$104,074,124	(\$2,827,532)	(2.7)

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,803	0	1,803	3,222	0	3,222
PIPELINE EXPENSES (Wholesale Portion)	2,888	0	2,888	5,888	0	5,888
UNIV. OF FLA. STEAM REVENUE ALLOCATION (Wholesale Portion)	4,180	0	4,180	7,540	0	7,540
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(4,881)	0	(4,881)	(12,822)	0	(12,822)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	287,207	300,000	(32,793)	528,334	802,000	(273,666)
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	(43,581)	0	(43,581)	(112,424)	0	(112,424)
SLUDE REMOVAL ANCLOTE PIPELINE (System)	0	0	0	0	0	0
TIGER BAY NET GENERATION	(3,588,881)	0	(3,588,881)	(7,480,012)	0	(7,480,012)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,380,985)	300,000	(3,680,985)	(7,058,074)	802,000	(7,861,074)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
NOVEMBER**

SCHEDULE A2
PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	43,390,114	43,232,649	157,465	0.4	96,686,369	94,934,889	1,751,480	1.8
1c. JURISDICTIONAL FUEL REVENUE	43,390,114	43,232,649	157,465	0.4	96,686,369	94,934,889	1,751,480	1.8
1d. NON FUEL REVENUE	125,657,727	118,308,351	7,349,376	6.2	280,095,502	259,048,111	21,047,391	8.1
1e. TOTAL JURISDICTIONAL SALES REVENUE	169,047,842	161,542,000	7,505,842	4.7	376,781,871	353,983,000	22,798,871	6.4
2. NON JURISDICTIONAL SALES REVENUE	13,510,069	16,636,000	(3,125,931)	(18.6)	27,548,173	32,555,000	(5,006,827)	(15.4)
3. TOTAL SALES REVENUE	\$182,557,911	\$178,178,000	\$4,379,911	2.5	\$404,330,044	\$386,538,000	\$17,792,044	4.6
C. KWH SALES								
1. JURISDICTIONAL SALES	2,386,064,319	2,375,838,000	10,226,319	0.4	5,312,226,243	5,217,120,000	95,106,243	1.8
2. NON JURISDICTIONAL (WHOLESALE) SALES	104,397,311	85,260,000	19,137,311	22.5	205,692,827	189,682,000	16,010,827	8.4
3. TOTAL SALES	2,490,461,630	2,461,098,000	29,363,630	1.2	5,517,919,070	5,406,802,000	111,117,070	2.1
4. JURISDICTIONAL SALES % OF TOTAL SALES	95.81	96.54	(0.73)	(0.8)	96.27	96.49	(0.22)	(0.2)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
NOVEMBER**

SCHEDULE A2
PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE D1a)	43,390,114	43,232,649	\$157,465	0.4	\$66,686,369	\$64,934,889	\$1,751,480	1.8
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(1,510,382)	(1,510,382)	0	0.0	(3,020,764)	(3,020,764)	0	0.0
2b. INCENTIVE PROVISION	42,552	42,552	0	0.0	85,104	85,104	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	41,922,294	41,764,819	157,465	0.4	93,750,709	91,999,229	1,751,480	1.9
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	44,069,400	47,882,417	(3,813,017)	(8.0)	101,246,592	104,074,124	(2,827,532)	(2.7)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	95.81	96.54	(0.73)	(0.8)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .10% "LINE LOSSES")	42,290,449	39,195,913	4,094,536	10.7	97,640,624	82,768,394	14,874,230	18.0
7. TRUE UP PROVISION FOR THE MONTH OVER/UNDER COLLECTION (LINE D3 - D6)	(368,165)	3,568,906	(3,937,071)	0.0	(3,889,915)	9,232,835	(13,122,750)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(171,501)				(380,157)			
9. TRUE UP & INT PROVISION DEG OF MONTH/PERIOD	(37,892,634)				(46,424,975)			
10. TRUE UP COLLECTED (REFUNDED)	1,510,382				3,020,764			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(36,721,918)				(47,684,283)			
12. OTHER: IMPLEMENTATION OF STIPULATION APPROVED IN DOCKET # 970261-E1	7,535,675				18,488,039			
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(29,186,243)				(29,186,244)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER

SCHEDULE A2
 PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(137,892,834)	N/A	-	-			
2. ENDING TRUE UP (LINES D7 + D9 + D10 + D12)	(36,550,417)	N/A	-	-			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(74,243,051)	N/A	-	-			
4. AVERAGE TRUE UP (50% OF LINE E3)	(37,121,526)	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.570	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.580	N/A	-	-			
7. TOTAL (LINE E5 + LINE E6)	11.090	N/A	-	-			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.545	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.462	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(171,501)	N/A	-	-			

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	8,026,214	3,929,885	4,096,329	104.2%
2	LIGHT OIL	319,464	520,020	-200,556	-38.6%
3	COAL	22,851,582	26,212,029	-3,360,447	-12.8%
4	GAS	5,668,500	2,612,351	3,056,149	117.0%
5	NUCLEAR	0	0	0	
6					
7					
8	TOTAL (\$)	36,865,759	33,274,285	3,591,474	10.8%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	287,531	146,093	141,438	96.8%
10	LIGHT OIL	5,986	2,747	3,239	117.9%
11	COAL	1,263,251	1,480,994	-197,743	-13.4%
12	GAS	193,295	91,322	101,973	111.7%
13	NUCLEAR	0	0	0	
14					
15					
16	TOTAL (MWH)	1,770,064	1,721,156	48,908	2.8%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	447,303	226,046	221,257	97.9%
18	LIGHT OIL (BBL)	11,901	17,979	-6,078	-33.8%
19	COAL (TON)	488,322	554,546	-66,224	-11.9%
20	GAS (MCF)	1,676,290	958,537	717,753	74.9%
21	NUCLEAR (MMBTU)	0	0	0	
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	2,937,393	1,446,692	1,490,701	103.0%
25	LIGHT OIL	69,389	104,260	-34,891	-33.5%
26	COAL	12,202,807	13,939,681	-1,736,874	-12.5%
27	GAS	1,773,252	958,537	814,715	85.0%
28	NUCLEAR	0	0	0	
29					
30					
31	TOTAL (MILLION BTU)	16,982,841	16,440,190	533,651	3.2%
GENERATION MIX (% MWH)					
32	HEAVY OIL	16.2	8.5	7.8	91.4%
33	LIGHT OIL	0.3	0.2	0.2	111.9%
34	COAL	72.5	86.0	-13.5	-15.7%
35	GAS	10.9	5.3	5.6	105.8%
36	NUCLEAR	0.0	0.0	0.0	
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)				
40 HEAVY OIL (\$/BBL)	17.94	17.39	0.56	3.2%
41 LIGHT OIL (\$/BBL)	26.84	28.92	-2.08	-7.2%
42 COAL (\$/TON)	46.80	47.27	-0.47	-1.0%
43 GAS (\$/MCF)	3.38	2.73	0.66	24.1%
44 NUCLEAR (\$/MBTU)	0.00		0.00	
45				
46				
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.73	2.72	0.02	0.6%
48 LIGHT OIL	4.60	4.99	-0.38	-7.7%
49 COAL	1.87	1.88	-0.01	-0.4%
50 GAS	3.20	2.73	0.47	17.3%
51 NUCLEAR	0.00		0.00	
52				
53				
54 SYSTEM (\$/MBTU)	2.17	2.02	0.15	7.3%
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,216	9,903	313	3.2%
56 LIGHT OIL	11,591	37,961	-26,370	-69.47%
57 COAL	9,509	9,412	97	1.0%
58 GAS	9,174	10,496	-1,322	-12.6%
59 NUCLEAR	0		0	
60				
61				
62 SYSTEM (BTU/KWH)	9,594	9,557	37	0.4%

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.79	2.69	0.10	3.8%
64	LIGHT OIL	5.34	18.93	-13.59	-71.8%
65	COAL	1.78	1.77	0.01	0.6%
66	GAS	2.93	2.86	0.07	2.5%
67	NUCLEAR	0.00		0.00	
68					
69					
70	SYSTEM (CENTS/KWH)	2.08	1.93	0.15	7.7%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	19,916,265	14,305,564	5,610,701	39.2%
2	LIGHT OIL	1,331,782	942,814	388,968	41.3%
3	COAL	49,143,659	51,477,002	-2,333,343	-4.5%
4	GAS	13,655,792	4,387,915	9,267,877	211.2%
5	NUCLEAR	0	0	0	
6					
7					
8	TOTAL (\$)	84,047,497	71,113,295	12,934,202	18.2%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	723,250	571,429	151,821	26.6%
10	LIGHT OIL	23,885	4,139	19,746	477.1%
11	COAL	2,770,863	2,887,607	-116,714	-4.0%
12	GAS	434,162	154,564	279,598	180.9%
13	NUCLEAR	0	0	0	
14					
15					
16	TOTAL (MWH)	3,952,190	3,617,739	334,451	9.2%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,125,842	852,093	273,749	32.1%
18	LIGHT OIL (BBL)	50,025	33,150	16,875	50.9%
19	COAL (TON)	1,049,397	1,081,712	-32,345	-3.0%
20	GAS (MCF)	3,943,900	1,648,091	2,295,809	139.3%
21	NUCLEAR (MMBTU)	0	0	0	
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	7,402,965	5,453,393	1,949,572	35.7%
25	LIGHT OIL	290,916	192,268	98,648	51.3%
26	COAL	28,303,384	27,192,095	-888,711	-3.3%
27	GAS	4,157,621	1,648,091	2,509,530	152.3%
28	NUCLEAR	0	0	0	
29					
30					
31	TOTAL (MILLION BTU)	38,154,886	34,485,847	3,669,039	10.6%
GENERATION MIX (% MWH)					
32	HEAVY OIL	18.3	15.8	2.5	15.9%
33	LIGHT OIL	0.6	0.1	0.5	428.2%
34	COAL	70.1	79.8	-9.7	-12.2%
35	GAS	11.0	4.3	6.7	157.1%
36	NUCLEAR	0.0	0.0	0.0	
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

Oct 97 Thru Nov 97
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	17.69	16.79	0.90	5.4%
41	LIGHT OIL (\$/BBL)	26.62	28.44	-1.82	-6.4%
42	COAL (\$/TON)	46.83	47.59	-0.76	-1.6%
43	GAS (\$/MCF)	3.46	2.66	0.80	30.1%
44	NUCLEAR (\$/MBTU)	0.00		0.00	
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	2.69	2.62	0.07	2.6%
48	LIGHT OIL	4.58	4.90	-0.33	-6.6%
49	COAL	1.87	1.89	-0.02	-1.3%
50	GAS	3.28	2.66	0.62	23.4%
51	NUCLEAR	0.00		0.00	
52					
53					
54	SYSTEM (\$/MBTU)	2.20	2.06	0.14	6.8%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,236	9,543	692	7.3%
56	LIGHT OIL	12,180	46,453	-34,273	-73.78%
57	COAL	9,493	9,417	76	0.8%
58	GAS	9,576	10,663	-1,087	-10.2%
59	NUCLEAR	0		0	
60					
61					
62	SYSTEM (BTU/KWH)	9,654	9,532	122	1.3%

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	2.75	2.50	0.25	10.0%
64	LIGHT OIL	5.58	22.78	-17.20	-75.5%
65	COAL	1.77	1.78	-0.01	-0.5%
66	GAS	3.15	3.34	0.31	10.8%
67	NUCLEAR	0.00		0.00	
68					
69					
70	SYSTEM (CENTS/KWH)	2.13	1.97	0.16	8.2%

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP F/C (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclole													
UNIT 1	511	9,200.00	3			11,307				104,028	300,003	3.261	
		8,840.50					#6	15,150	6.59P	99,963	281,715	3.187	18.595
		359.59					#2	700	5.80v	4,066	18,288	5.086	26.126
UNIT 2	511	140,269.00	38			10,049				1,409,527	3,980,234	2.838	
		139,800.88					#6	212,910	6.598	1,404,823	3,959,072	2.832	18.595
		468.22					#2	810	5.809	4,705	21,162	4.520	26.126
Bartow													
UNIT 1	107	32,089.00	42			10,459				335,612	885,923	2.761	
		32,055.44					#6	51,290	6.537	335,261	884,166	2.758	17.239
		33.46					#2	60	5.833	350	1,757	5.251	29.283
UNIT 2	117	40,691.00	48			10,866				442,135	1,166,016	2.866	
		40,691.00					#6	67,640	6.537	442,135	1,166,016	2.866	17.239
UNIT 3	210	64,816.00	43			9,824				636,729	1,703,190	2.628	
		64,816.00					#6	97,410	6.537	636,729	1,679,208	2.591	17.239
		0.00					GS	0	0.000	0	23,982	0.000	
Crystal River 1 & 2													
UNIT 1	372	207,014.00	77			9,825				2,033,859	3,377,937	1.632	
		566.63					#2	950	5.860	5,567	25,382	4.479	26.718
		206,447.37					CA	80,100	25.322	2,028,292	3,352,555	1.624	41.855
UNIT 2	468	218,223.00	65			9,849				2,149,250	3,569,177	1.636	
		583.11					#2	960	5.860	5,743	26,184	4.490	26.718
		217,639.89					CA	84,650	25.322	2,143,507	3,542,993	1.628	41.855
Crystal River 4 & 5													
UNIT 4	697	378,013.00	75			9,376				3,544,166	7,090,427	1.876	
		2,051.03					#2	3,290	5.845	19,230	87,071	4.245	26.465
		375,961.97					CA	142,020	24.820	3,524,936	7,003,356	1.863	49.312
UNIT 5	697	483,672.00	96			9,325				4,510,455	8,972,527	1.855	
		470.11					#2	750	5.845	4,384	19,849	4.222	26.465
		483,201.89					CA	181,550	24.820	4,506,071	8,952,678	1.853	49.312

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

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Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQ'JIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	476.00	2			14,429				6,868	11,925	2,505	
		471.91					#6	1,070	6,364	6,809	20,804	4,366	19,256
		0.00					GS	0	0.000	0	-8,928	0.000	
		4.00					#2	10	5,900	59	249	6,068	24,900
UNIT 2	32	324.00	1			14,309				4,636	14,169	4,373	
		315.75					#6	710	6,363	4,518	13,672	4,330	19,256
		8.25					#2	20	5,900	118	497	6,024	24,850
UNIT 3	80	553.00	1			13,259				7,332	22,506	4,070	
		539.65					#6	1,130	6,332	7,155	21,760	4,032	19,257
		13.35					#2	30	5,900	177	746	5,588	24,867
TOTAL	3,835	1,575,340.00				9,639				15,184,599	31,094,034	1,974	
Nuclear													
Crystal River 3													
UNIT 3	743	0.00	0			0				3,934	23,312	0.000	
		0					#2	678	5,799	3,934	23,312	0.000	34,365
TOTAL	743	0.00								3,934	23,312	0.000	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Nov 97
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker	50	219.00	1			17,191				3,765	2,153	0.983	
		3.37					#2	10	5.800	58	244	7.240	24.400
		215.63					GS	3,500	1.059	3,707	1,910	0.886	0.546
Bartow Peaker	176	1,958.00	2			15,747				30,833	77,575	3.982	
		3.68					#2	10	5.800	58	165	4.484	16.500
		1,954.32					GS	29,060	1.059	30,775	77,410	3.961	2.664
Bayboro Peaker	184	345.00	0			13,677				4,788	22,271	6.455	
		345.00					#2	840	5.700	4,788	22,271	6.455	26.513
Debarry Peaker	614	11,109.00	3			13,714				152,351	437,258	3.936	
		255.06					#2	600	5.830	3,498	16,046	6.291	26.743
		10,853.94					GS	140,560	1.059	148,853	421,211	3.881	2.997
Higgins Peaker	110	534.00	1			17,075				9,118	-9,720	-1.820	
		534.00					GS	8,610	1.059	9,118	-9,720	-1.820	-1.129
Intercession City Peaker	758	11,544.00	2			16,177				186,750	511,703	4.433	
		422.63					#2	1,180	5.794	6,837	29,826	7.057	25.276
		11,121.43					GS	169,890	1.059	179,914	481,877	4.333	2.836
Suwannee Peaker	159	1,931.00	2			14,269				27,554	107,080	5.545	
		111.43					#2	270	5.889	1,590	7,245	6.502	26.833
		1,819.57					GS	25,530	1.017	25,964	99,835	5.487	3.910
Tiger Bay Peaker	218	137,393.00	88			7,786				1,069,770	3,588,681	2.612	
		137,393.00					GS	1,010,170	1.059	1,069,770	3,588,681	2.612	3.553
Turner Peaker	158	230.00	0			18,378				4,227	19,124	8.315	
		230.00					#2	740	5.712	4,227	19,124	8.315	25.843
Univ of Florida Cogen	47	29,461.00	87			10,358				305,152	992,268	3.368	
		0.00					#2	2	0.000	0	47	0.000	23.500
		29,461.00					GS	288,970	1.056	305,152	992,241	3.368	3.434
TOTAL	2,488	194,724.00				9,215				1,794,308	5,748,413	2.952	
SYSTEM TOTAL	7,066	1,770,064.00				9,594				16,982,841	36,865,759	2.083	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Oct 97 Thru Nov 97
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclole													
UNIT 1	511	155,928.00	21			10,188				1,588,610	4,337,903	2.782	
		155,158.28					#6	239,580	6.598	1,580,768	4,302,866	2.773	17.960
		769.62					#2	1,350	5.808	7,841	35,037	4.553	25.953
UNIT 2	511	318,910.00	43			10,046				3,203,860	8,862,967	2.779	
		317,852.00					#6	483,960	6.598	3,193,231	8,815,522	2.773	18.215
		1,058.00					#2	1,630	5.808	10,629	47,445	4.484	25.926
Bartow													
UNIT 1	107	77,857.00	50			10,321				803,531	1,983,242	2.547	
		77,783.36					#6	122,220	6.568	802,771	1,979,564	2.545	16.197
		73.54					#2	130	5.838	759	3,678	5.001	28.292
UNIT 2	117	85,780.00	50			10,943				938,651	2,421,249	2.823	
		85,780.00					#6	143,560	6.538	938,651	2,421,249	2.823	16.666
UNIT 3	210	73,177.00	24			9,890				723,711	1,947,109	2.661	
		73,177.00					#6	110,710	6.537	723,711	1,899,108	2.595	17.154
		0.00					GS	0	0.000	0	48,003	0.000	
Crystal River 1 & 2													
UNIT 1	372	428,691.00	79			9,771				4,188,869	6,920,707	1.614	
		725.70					#2	1,210	5.860	7,091	34,549	4.761	28.553
		427,965.20					CA	165,030	25.339	4,181,777	6,886,158	1.609	41.727
UNIT 2	468	531,452.00	78			9,766				5,190,277	8,558,357	1.612	
		804.10					#2	1,340	5.860	7,853	38,876	4.835	29.012
		530,647.90					CA	204,500	25.342	5,182,424	8,529,481	1.607	41.709
Crystal River 4 & 5													
UNIT 4	697	833,534.00	82			9,374				7,813,518	15,632,911	1.875	
		3,136.35					#2	5,030	5.845	29,400	132,403	4.222	26.323
		830,397.65					CA	312,360	24.920	7,784,118	15,500,507	1.867	49.624
UNIT 5	697	982,917.00	96			9,324				9,164,767	18,271,069	1.859	
		1,040.64					#2	1,660	5.945	9,703	43,557	4.186	26.239
		981,876.47					CA	367,480	24.913	9,155,065	18,227,512	1.856	49.601

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Oct 97 Thru Nov 97
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (M/MBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	3,438.00	7			13,129				45,139	129,231	3.759	
		3,281.02					#6	6,770	6.363	43,078	130,603	3.981	19.291
		147.91					GS	1,910	1.017	1,942	-1,910	-1.291	-1.000
		8.99					#2	20	5.900	118	539	5.996	26.950
UNIT 2	32	4,360.00	9			13,047				56,883	175,985	4.036	
		3,906.62					#6	8,010	6.363	50,968	154,547	3.956	19.294
		444.33					GS	5,700	1.017	5,797	20,941	4.713	3.674
		9.04					#2	20	5.900	118	497	5.498	24.850
UNIT 3	80	12,892.00	11			11,013				141,977	473,701	3.674	
		6,336.81					#6	11,030	6.327	69,786	212,809	3.358	19.294
		6,539.12					GS	70,810	1.017	72,014	260,146	3.978	3.674
		16.07					#2	30	5.900	177	746	4.642	24.867
TOTAL	3,835	3,508,936.00				9,650				33,859,790	69,724,431	1.987	
Nuclear													
Crystal River 3													
UNIT 3	743	0.00	0			0				4,459	26,319	0.000	
		0					#2	769	5.800	4,459	26,319	0.000	34.234
TOTAL	743	0.00								4,459	26,319	0.000	

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST

Oct 97 Thru Nov 97
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker	50	1,504.00	2			22,494				33,831	92,617	6.158	
		5.20					#2	20	5.850	117	513	9.865	25.650
		1,498.80					GS	31,970	1.055	33,714	92,104	6.145	2.881
Bartow Peaker	176	8,197.00	3			17,830				146,153	442,611	5.400	
		22.88					#2	70	5.829	408	1,455	6.359	20.786
		8,174.12					GS	138,140	1.055	145,745	441,156	5.397	3.194
Bayboro Peaker	184	3,210.00	1			13,494				43,316	202,459	6.307	
		3,210.00					#2	7,600	5.699	43,316	202,459	6.307	26.639
Debary Peaker	614	32,510.00	4			13,893				451,662	1,482,119	4.559	
		4,723.81					#2	11,260	5.828	65,628	307,489	6.509	27.308
		27,786.26					GS	365,590	1.056	386,035	1,174,630	4.227	3.213
Higgins Peaker	110	6,011.00	4			17,187				103,314	284,599	4.735	
		6,011.00					GS	97,980	1.054	103,314	284,599	4.735	2.905
Intercession City Peaker	758	45,735.00	4			13,961				638,486	2,066,805	4.519	
		5,940.81					#2	14,260	5.816	82,937	364,264	6.132	25.544
		39,794.19					GS	526,280	1.056	555,549	1,702,541	4.278	3.235
Suwannee Peaker	159	6,241.00	3			15,408				96,163	382,966	5.816	
		1,031.98					#2	2,700	5.889	15,901	71,568	6.935	26.507
		5,209.02					GS	78,920	1.017	80,262	291,398	5.594	3.092
Tiger Bay Peaker	218	283,314.00	89			7,704				2,182,594	7,480,012	2.640	
		283,314.00					GS	2,065,980	1.056	2,182,594	7,480,012	2.640	3.621
Turner Peaker	158	230.00	0			19,396				4,461	20,342	8.844	
		230.00					#2	780	5.719	4,461	20,342	8.844	26.079
Univ of Florida Cogen	47	56,302.00	82			10,491				590,656	1,862,218	3.308	
		0.00					#2	2	0.000	0	47	0.000	23.500
		56,302.00					GS	560,620	1.054	590,656	1,862,172	3.307	3.322
TOTAL	2,488	443,254.00				9,680				4,290,636	14,296,747	3.225	
SYSTEM TOTAL	7,086	3,952,190.00				9,654				38,154,885	84,047,497	2.127	

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35				
	36				
		588,089	517,000	71,089	13.8%
	37				
		46.73	47.86	-1.13	-2.4%
	38				
		27,482,727	24,743,620	2,739,107	11.1%
	39				
	40				
		488,322	554,546	-66,224	-11.9%
	41				
		46.80	47.27	-0.47	-1.0%
	42				
		22,851,582	26,212,029	-3,360,447	-12.8%
	43				
	44				
		0			
	45				
		-872			
	46				
	47				
		470,930	437,454	33,476	7.7%
	48				
		46.47	47.89	-1.42	-3.0%
	49				
		21,884,617	20,950,384	934,233	4.5%
	50				
	51				
		28	23	5	21.7%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	1,676,290	958,537	717,753	74.9%
	68	Unit Cost (\$/MCF)	3.38	2.73	0.66	24.1%
	69	Amount (\$)	5,668,500	2,612,351	3,056,149	117.0%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	0	0	0	0.0%
	72	Unit Cost (\$/MM BTU)	0.00	0.00	0.00	0.0%
	73	Amount (\$)	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

NOVEMBER 1997

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(812)	(\$13,997.18)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$24.85)	Non recoverable expense of analysis reports.
	(\$67,862.77)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
	(\$706.49)	Non recoverable expense of fuel additives.
(4,726)	(\$78,191.67)	Tank Bottom Adj-Bartow - refill tank bottom
(999)	(17,220.66)	Physical Inv. Adjustment - Bartow Plant - For banking steam in Unit #2 during outage
4,275	119,956.50	Tank Bottom Adj. - Anclote - due to tank cleaning
(2,262)	(\$58,047.12)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(6)	(\$164.69)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
8		Physical Inv. Adjustment - University of Florida - due to temperature variation
6		Physical Inv. Adjustment - Crystal River North - due to temperature variation
8 *	(\$164.69)	*TOTAL

- * Current month light oil adjustments do not include Crystal River Participants share amounting to (71) barrels and (\$2,462.10)
- * Period to date light oil adjustments do not include Crystal River Participants share amounting to (81) barrels

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(\$71.59)	Non recoverable expense of inspection reports.
0	(\$871.59)	TOTAL

@ COAL ADJUSTMENTS DO NOT INCLUDE CRYSTAL RIVER PARTICIPANTS SHARE AMOUNTING TO 0 TONS AND \$0 FOR STEAM TRANSFER

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	1,272,020	852,093	419,927	49.3%
	3	Unit Cost (\$/BBL)	18.59	16.90	1.69	10.0%
	4	Amount (\$)	23,650,778	14,402,068	9,248,690	64.2%
	5	BURNED				
	6	Units (BBL)	1,125,842	852,093	273,749	32.1%
	7	Unit Cost (\$/BBL)	17.69	16.79	0.90	5.4%
	8	Amount (\$)	19,916,265	14,305,564	5,610,701	39.2%
	9	ADJUSTMENTS				
	10	Units (BBL)	1,389			
	11	Amount (\$)	-99,548			
	12	ENDING INVENTORY				
	13	Units (BBL)	724,535	730,000	-5,465	-0.7%
	14	Unit Cost (\$/BBL)	18.33	16.82	1.51	9.0%
	15	Amount (\$)	13,279,464	12,275,717	1,003,747	8.2%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	54,908	9,012	45,896	509.3%
	20	Unit Cost (\$/BBL)	27.41	28.70	-1.30	-4.5%
	21	Amount (\$)	1,504,837	258,679	1,246,158	481.7%
	22	BURNED				
	23	Units (BBL)	50,025	9,012	41,013	455.1%
	24	Unit Cost (\$/BBL)	26.62	28.30	-1.67	-5.9%
	25	Amount (\$)	1,331,782	255,004	1,076,778	422.3%
	26	ADJUSTMENTS				
	27	Units (BBL)	290			
	28	Amount (\$)	4,870			
	29	ENDING INVENTORY				
	30	Units (BBL)	479,708	500,000	-20,292	-4.1%
	31	Unit Cost (\$/BBL)	26.47	27.69	-1.22	-4.4%
	32	Amount (\$)	12,699,180	13,844,885	-1,145,705	-8.3%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	1,157,698	1,040,000	117,698	11.3%
	37 Unit Cost (\$/TON)	46.91	48.02	-1.11	-2.3%
	38 Amount (\$)	54,306,354	49,936,530	4,369,824	8.8%
	39 BURNED				
	40 Units (TON)	1,049,367	1,081,712	-32,345	-3.0%
	41 Unit Cost (\$/TON)	46.83	47.59	-0.76	-1.6%
	42 Amount (\$)	49,143,659	51,477,002	-2,333,343	-4.5%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-1,577			
	46 ENDING INVENTORY				
	47 Units (TON)	470,930	437,454	33,476	7.7%
	48 Unit Cost (\$/TON)	46.47	47.89	-1.42	-3.0%
	49 Amount (\$)	21,884,617	20,950,384	934,233	4.5%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	3,943,900	1,648,091	2,295,809	139.3%
	68	Unit Cost (\$/MCF)	3.46	2.66	0.80	30.1%
	69	Amount (\$)	13,655,792	4,387,915	9,267,877	211.2%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	0	0	0	0.0%
	72	Unit Cost (\$/MM BTU)	0.00	0.00	0.00	0.0%
	73	Amount (\$)	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
NOV 1997

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ ¢	FUEL COST ¢
ESTIMATED		124,975			124,975	1.753	1.753	2,189,800	2,189,800
ACTUAL									
Glades	Firm	6			6	9.132	9.132	548	548
Southern Company Services	Schedule R	8,802			8,802	1.849	1.849	159,011	159,011
Southern Company Services	UPS (Unit Power Sales)	188,390			188,390	1.788	1.788	3,332,503	3,332,503
Tampa Electric Company	AR1	8,410			8,410	2.927	2.927	248,188	248,188
CURRENT MONTH TOTAL		203,408			203,408	1.838	1.838	3,738,248	3,738,248
DIFFERENCE		78,533			78,533	0.085	0.085	1,548,840	1,548,840
DIFFERENCE %		82.9			82.9	4.8	4.8	70.7	70.7
CUMULATIVE ACTUAL		417,345			417,345	1.718	1.718	7,160,273	7,160,273
CUMULATIVE ESTIMATED		341,542			341,542	1.781	1.781	6,013,880	6,013,880
CUMULATIVE DIFFERENCE		75,803			75,803	(0.045)	(0.045)	1,148,393	1,148,393
CUMULATIVE DIFFERENCE %		22.2			22.2	(2.6)	(2.6)	19.1	19.1

FLORIDA POWER CORPORATION
SCHEDULE AB

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
NOV 1997

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		688,722			688,722	2.060	2.060	12,276,602
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	80,459			80,459	2.479	2.479	1,994,634.40
ADJ		0			0			(54,822.92)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,148			8,148	1.812	1.812	147,639.40
ADJ		0			0			(3,446.20)
BAY COUNTY	CO-GEN	6,205			6,205	1.742	1.742	108,091.10
ADJ		0			0			(3,279.15)
CARGILL FERTILIZER	CO-GEN	7,385			7,385	0.404	0.404	29,754.60
ADJ		0			0			(1,767.37)
LAKE COGEN LIMITED	CO-GEN	71,021			71,021	1.842	1.842	1,308,208.62
ADJ		0			0			57,518.69
LAKE COUNTY	CO-GEN	4,209			4,209	1.800	1.800	75,762.00
ADJ		0			0			(5,900.19)
METRO-DADE COUNTY	CO-GEN	21,865			21,865	1.915	1.915	418,714.75
ADJ		0			0			41,413.17
ORANGE COGEN	CO-GEN	39,641			39,641	2.047	2.047	811,584.97
ADJ		0			0			(47,411.84)
ORLANDO COGEN	CO-GEN	53,697			53,697	2.423	2.423	1,301,229.42
ADJ		0			0			(58,104.81)
PASCO COGEN LIMITED	CO-GEN	69,028			69,028	1.682	1.682	1,161,017.32
ADJ		0			0			269,168.41
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	13,781			13,781	1.799	1.799	247,920.19
ADJ		0			0			(8,641.22)
PCS PHOSPHATE	CO-GEN	432			432	2.910	2.910	12,561.62
ADJ		257			257			7,110.31
PINELLAS COUNTY	CO-GEN	18,103			18,103	1.755	1.755	317,707.65
ADJ		0			0			(17,982.01)
POLK POWER - MULBERRY ENERGY	CO-GEN	32,308			32,308	1.444	1.444	468,525.07
ADJ		0			0			(38,998.14)
POLK POWER - ROYSTER ENERGY	CO-GEN	12,564			12,564	1.545	1.545	194,116.12
ADJ		0			0			(20,004.03)
ST. JOE PAPER	CO-GEN	648			648	2.697	2.697	17,479.53
ADJ		352			352			8,542.39
TIMBER ENERGY RESOURCES	CO-GEN	7,990			7,990	1.890	1.890	151,011.00
ADJ		0			0			(8,473.93)
U.S. AGRI-CHEMICALS	CO-GEN	8,808			8,808	2.572	2.572	226,541.76
ADJ		0			0			(55,115.66)
WHEELABRATOR RIDGE ENERGY	CO-GEN	14,813			14,813	2.581	2.581	382,323.53
ADJ		0			0			2,029.13
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		471,691			471,691	2.000	2.000	9,435,654
DIFFERENCE		(127,031)			(127,031)	(0.050)	(0.050)	(2,839,848)
DIFFERENCE %		(21.2)			(21.2)	(2.4)	(2.4)	(23.1)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	28,385			28,385	1.363	1.363	386,927
TIGER BAY - GENERAL PEAT	CO-GEN	112,771			112,771	1.779	1.779	2,006,152
TIGER BAY - TIMBER 2	CO-GEN	3,943			3,943	1.795	1.795	70,768
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(67,306)
TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		616,791			616,791	1.918	1.918	11,832,194
DIFFERENCE		18,099			18,099	(0.132)	(0.132)	(443,308)
DIFFERENCE %		3.0			3.0	(6.4)	(6.4)	(3.6)
CUMULATIVE ACTUAL		1,208,674			1,208,674	1.980	1.980	23,932,465
CUMULATIVE ESTIMATED		1,216,759			1,216,759	2.059	2.059	25,048,194
CUMULATIVE DIFFERENCE		(8,085)			(8,085)	(0.1)	(0.1)	(1,116,729)
CUMULATIVE DIFFERENCE %		(0.7)			(0.7)	(3.8)	(3.8)	(4.5)

FLORIDA POWER CORPORATION
SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LEASO TERM PURCHASES
FOR THE MONTH OF:
NOV 1987

PURCHASED FROM	(1)	(2) TYPE A	(3) TOTAL KW-H PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST P C/KWH	(7) COST P GENERATED \$	(8) FUEL SAVINGS \$

Florida Power and Light	EBN Economy	888	2.182	31,441	3.588	35,452	4,011
Florida Power and Light	EBN Economy - Transmission	-	0.000	117	0.000	-	(117)
Florida Power and Light	Schedule C - Transmission	-	0.000	3,289	0.000	-	(3,289)
Gainesville	EBN Economy	516	2.018	10,415	2.523	13,021	2,606
Jacksonville Electric Authority	EBN Economy	1,526	2.297	40,695	3.797	57,946	8,254
Key West	EBN Economy	22	2.093	690	4.068	995	315
Orlando Utilities Comm.	EBN Economy	1,037	2.186	33,129	3.698	39,018	4,889
PECO Energy	EBN Economy	720	2.828	19,029	3.316	24,209	5,170
Reedy Creek	EBN Economy	80	2.116	2,493	3.250	2,926	425
Seminole Electric Co-op	EBN Economy	2,146	2.048	64,432	2.957	80,446	16,014
Tallahassee	EBN Economy	120	2.027	3,633	3.494	4,183	600
Tampa Electric Company	EBN Economy	182	2.346	5,911	3.637	6,994	1,072
Tampa Electric Company	Schedule C	12,221	2.246	269,829	3.189	307,229	100,208
Tampa Electric Company	Schedule X	9,575	2.229	212,293	2.616	269,271	95,998
Subtotal - Energy Purchases (Other)		30,693	2,494	723,465	3,666	919,603	190,118

ESTIMATE	LOAD FOLLOWING	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)

Agua Power Corporation	Schedule 08	2,400	2,417	59,000	2,417	59,000	0
Florida Power and Light	Schedule 08	1,188	2,847	46,708	4,164	49,463	3,757
Jacksonville Electric Authority	Schedule 08	223	3,453	7,700	4,100	9,143	1,443
Louisville Gas & Electric Power Marketing Inc.	Schedule J	97	1,900	1,943	3,089	2,986	1,153
Louisville Gas & Electric Power Marketing Inc.	Schedule 08	6,123	1,468	89,779	2,111	129,222	39,453
Ogdenbros	Schedule J	71	2.06	1,609	2,992	2,124	515
Orlando Utilities Comm.	Schedule J	9,981	1,770	172,588	1,780	172,588	1
Orlando Utilities Comm.	Schedule 08	2,420	2,619	62,850	3,170	78,089	13,239
PECO Energy	Power Sales	4,480	2,465	111,264	2,892	123,572	18,229
PECO Energy	Schedule 08	220	3,600	6,290	4,045	9,204	1,024
Reedy Creek	Schedule 08	40	3,275	1,310	4,022	1,613	303
Seminole Electric Co-op	Schedule J	50	2,180	1,575	3,951	1,776	201
Southern Power Marketing Corp.	Schedule 08	800	3,200	26,400	2,480	19,200	6,800
Southern Company Services	Increased Peak Capacity	200	0.000	-	0.000	-	0
Southern Company Services	Market Value Transactions	220	1,922	4,229	2,957	6,625	1,286
Tallahassee	Schedule 08 - Transmission	-	0.000	-	0.000	-	(1,771)
Tampa Electric Company	Schedule J	426	2,800	10,800	2,947	11,541	641
The Energy Authority	Power Sales	1,480	2,017	29,852	2,757	40,799	10,947
The Energy Authority	Schedule 08	22	2,000	490	2,130	490	30

ADJUSTMENTS	(9)	(10)	(11)	(12)	(13)	(14)	(15)
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Florida Power and Light	Schedule C	-	(300)	(6,809)	0.000	-	6,805
Louisville Gas & Electric Power Marketing Inc.	Schedule 08	143	2,708	3,873	3,961	5,092	1,219
Ogdenbros	Schedule J	(1)	3,600	69	2,900	(29)	7
Ogdenbros	Schedule 08	(119)	(4,914)	8,227	3,888	(4,002)	(12,829)
Seminole Electric Co-op	Transmission	-	0.000	75	0.000	-	(75)
The Energy Authority	Market Value Transactions	10	3,400	340	0.000	-	(340)
Subtotal - Energy Purchases (Other-Other)		30,264	2,115	642,839	2,274	720,704	78,874

Orlando Utilities Comm. - Other				112,800		113,250	
CURRENT MONTH TOTAL		60,447	2,447	1,479,115	2,902	1,793,607	274,792
DIFFERENCE		(40,271)	0.285	(719,719)	0.720	(442,029)	274,792
DIFFERENCE %		(40.28)	12.1	(52.2)	32.0	(30.2)	0.0

CUMULATIVE ACTUAL		124,561	2,789	3,792,685	3,211	4,220,472	567,898
CUMULATIVE ESTIMATED		219,896	2,474	6,440,675	2,474	5,440,675	0
CUMULATIVE DIFFERENCE		(95,325)	0.215	(1,089,019)	0.737	(1,120,203)	567,898
CUMULATIVE DIFFERENCE %		(59.8)	12.7	(16.8)	29.8	(20.6)	