

ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE 229 8216
PORT ST. JOE, FLORIDA 32457

97 DEC 22 AM 9 32
MAIL ROOM

December 19, 1997

ORIGINAL

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 970003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1\R and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of November 1997.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
President

ACK

AFA *Vandiver*

APP Enclosures

CC: All Parties of Record

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DOCUMENT NUMBER-DATE

13055 DEC 22 97

FPSC RECORDS REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 970003-GU
December 19, 1997

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ORIGINAL

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/19/93)			
ESTIMATED FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH		NOVEMBER 1997		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$2,167.89	\$4,507.00	(\$2,339.11)	-51.90	\$15,977.60	\$23,035.00	(\$7,057.40)	-30.64
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$56,410.19	\$56,679.00	(\$468.81)	-0.82	\$329,259.65	\$370,270.75	(\$41,011.10)	-11.08
5	DEMAND	\$76,013.18	\$79,577.00	(\$3,563.82)	-4.48	\$781,955.09	\$864,414.43	(\$82,459.34)	-18.92
6	Volumetric R. Inequity	(\$2,310.69)	\$0.00	(\$2,310.69)	ERR	(\$20,209.00)	\$16,357.06	(\$36,566.15)	-223.55
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$1,912.64	\$3,239.00	(\$1,326.36)	-40.95	\$13,568.65	\$18,677.58	(\$5,108.93)	-27.35
8	DEMAND	\$17,992.44	\$24,327.00	(\$6,334.56)	-26.04	\$168,835.68	\$737,257.06	(\$568,421.38)	-77.10
9	OTHER FGT REFUND	\$0.00	\$0.00	\$0.00	ERR	(\$5,573.69)	\$44,760.30	(\$50,333.99)	-112.45
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL CCST (1+2+3+4+5+6+10) - (7+8+9)	\$112,375.49	\$113,397.00	(\$1,021.51)	-0.90	\$600,152.61	\$573,382.30	\$266,770.31	62.22
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$42.22	\$40.00	\$2.22	5.54	\$250.75	\$110.00	\$140.75	127.95
14	TOTAL THERM SALES	\$133,972.25	\$113,357.00	\$20,615.25	18.19	\$1,277,052.98	\$573,272.30	\$703,780.68	122.77
THERMS PURCHASED									
15	COMMODITY (Pipeline)	581,500	660,800	(79,300)	-12.00	5,092,000	5,317,489	(225,489)	-4.24
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	178,117	191,898	(13,781)	-7.18	1,453,693	1,491,628	(38,135)	-2.56
19	DEMAND	1,188,300	1,346,700	(158,400)	-11.76	12,566,410	16,745,500	(4,179,090)	-24.96
20	OTHER	0	0	0	ERR	0	60,060	(60,060)	-100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	474,600	477,000	(2,400)	-0.50	3,788,520	4,052,297	(263,777)	-8.51
22	DEMAND	477,000	477,000	0	0.00	3,879,600	13,201,640	(9,322,040)	-70.61
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	108,900	183,800	(74,900)	-41.84	1,303,560	1,295,192	38,368	3.03
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	64	65	(1)	-1.08	434	181	253	139.89
27	TOTAL THERM SALES	204,049	183,735	20,314	11.08	1,511,393	1,295,011	246,382	19.48
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00373	0.00882	-0.00509	-45.34	0.00314	0.00633	-0.00319	-27.57
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.31670	0.29840	0.02030	6.85	0.22850	0.24820	-0.02170	-8.74
32	DEMAND (5/19)	0.06397	0.05909	0.00488	8.25	0.08223	0.05759	0.02463	8.05
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	0.27235	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00403	0.00679	-0.00276	-40.65	0.00358	0.00461	-0.00103	-22.30
35	DEMAND (8/22)	0.03772	0.05100	-0.01328	-26.04	0.04352	0.05585	-0.01233	-22.07
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	1.05122	0.61696	0.43426	70.39	0.61543	0.45326	0.16216	35.78
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.65657	0.61536	0.04119	6.89	0.57750	0.60773	-0.03024	-4.98
40	TOTAL THERM SALES (11/27)	0.55073	0.61718	-0.06645	-10.77	0.61543	0.45326	0.16216	35.78
41	TRUE-UP (E-2)	0.14817	0.14817	0.00000	0.00000	0.14817	0.14817	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.69890	0.76535	-0.06645	-8.68	0.76360	0.60143	0.16216	26.96
43	REVENUE TAX FACTOR	1.02980	1.02980	0.00000	0	1.02980	1.02980	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.71269	0.78800	-0.06841	-8.68	0.78620	0.61924	0.16696	26.96
45	PGA FACTOR ROUNDED TO NEAREST .001	0.72	0.788	(0)	-8.63	0.786	0.619	0.167	26.96

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 97
CURRENT MONTH:

THROUGH:
NOVEMBER 1997
-A-

MARCH 98
-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	477,000	\$1,922.31	0.00403
2 Commodity Pipeline - Scheduled FTS-2	104,500	\$245.58	0.00215
3 Commodity Adjustments			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	581,500	\$2,167.89	0.00373
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	107,800	\$34,819.40	0.32300
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT	90	\$16.74	0.18600
20 Imbalance Bookout - Other Shippers	19,370	\$5,714.15	0.29500
21 Imbalance Cashout - Transporting Customers	50,857	\$15,859.90	0.31185
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	178,117	\$56,410.19	0.31670
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$17,992.44	0.03772
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	711,300	\$58,020.74	0.08157
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	1,188,300	\$76,013.18	0.06397
OTHER			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FTS-1		(\$2,310.69)	ERR
35 Volumetric Relinquishment - FTS-2			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$2,310.69)	ERR

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$56,410	\$56,879	469	0.01	\$329,260	\$370,271	41,011	0.11	
2 TRANSPORTATION COST LINE (1+5+6-(7+8+9))	\$55,965	\$56,518	553	0.01	\$600,893	\$203,112	(397,781)	-1.96	
3 TOTAL	\$112,375	\$113,397	1,022	0.01	\$930,153	\$573,382	(356,770)	-0.62	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$133,972	\$113,357	(20,615)	-0.18	\$1,277,053	\$573,272	(703,781)	-1.23	
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$29,896)	(\$29,896)	0	0.00	(\$239,168)	(\$239,168)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$104,076	\$83,461	(20,615)	-0.25	\$1,037,885	\$334,104	(703,781)	-2.11	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$8,299)	(\$29,936)	(21,637)	0.72	\$107,732	(\$239,278)	(347,010)	1.45	
8 INTEREST PROVISION - THIS PERIOD (21)	(\$37)	(\$1,718)	(1,680)	0.98	(\$5,664)	(\$13,576)	(7,911)	0.58	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$18,835)	(\$370,383)	(351,549)	0.95	(\$338,511)	(\$358,455)	(19,944)	0.06	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$29,896	\$29,896	0	0.00	\$239,168	\$239,168	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$2,725	(\$372,141)	(374,866)	1.01	\$2,725	(\$372,141)	(374,866)	1.01	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(18,835)	(370,383)	(351,549)	0.95					* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	2,782	(370,423)	(373,185)	1.01					
14 TOTAL (12+13)	(16,072)	(740,806)	(724,734)	0.98					
15 AVERAGE (50% OF 14)	(8,036)	(370,403)	(362,367)	0.98					
16 INTEREST RATE - FIRST DAY OF MONTH	5.53	5.53	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.60	5.60	0.00	0.00					
18 TOTAL (16+17)	11.13	11.13	0.00	0.00					
19 AVERAGE (50% OF 18)	5.57	5.57	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.46	0.46	0.00	0.00					
21 INTEREST PROVISION (15x20)	(37)	(1,718)	(1,680)	0.98					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 97 Through

SCHEDULE A-3
(REVISED 12/21 95)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

NOVEMBER

MARCH 98

-A- DATE	-B- PURCHASED FROM	-C- PURCHASED FOR	-D- SCH TYPE	-E- SYSTEM SUPPLY	-F- END USE	-G- TOTAL PURCHASED	-H- COMMODITY COST		-I- DEMAND COST	-J- OTHER CHARGES ACA/GRI/FUEL	-K- CENTS PER THERM	-L- TOTAL
							THIRD PARTY	PIPELINE				
1 NOVEMBER	FGT	SJNG	FT	2,400		2,400		\$7.49	\$57,420.99	\$2.18		2392.94
2 *	FGT	AC	FT		474,600	474,600		\$1,480.75	\$18,592.19	\$431.89		4.32
3 *	FGT	SJNG	FT	104,500		104,500		\$150.48		\$95.10		0.24
4 *	PRIOR	SJNG	FT	107,800		107,800	\$34,819.40					32.30
5 *	GCI	SJNG	BO	447		447	\$131.98					29.53
6 *	FGT	SJNG	CO	90		90	\$16.74					18.60
7 *	AC	SJNG	BO	50,410		50,410	\$15,727.92					31.20
8 *	PRIOR	SJNG	BO	19,370		19,370	\$5,714.15					29.50
9						0						ERR
10						0						
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL				285,017	474,600	759,617	\$56,410.19	\$1,638.72	\$76,013.18	\$529.17		17.72

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
 (REVISED 8/19/93)
 PAGE 1 OF 1

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

MONTH: November 1997

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	25809	361	350	7,220	7,006	3.23	3.33
2. PRIOR	25809	327	317	327	317	3.23	3.33
3. PRIOR	163884	4	4	20	19	3.23	3.33
4. PRIOR	25809	357	346	3,213	3,118	3.23	3.33
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	1,049	1,018	10,780	10,461		
27.				WEIGHTED AVERAGE		3.23	3.33

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	108,772	71,219	(37,553)	-0.35	442,635	444,517	1,882	0.00
COMMERCIAL	8,215	5,768	(2,447)	-0.30	44,305	36,000	(8,305)	-0.19
COMMERCIAL LARGE VOL. 1	27,653	18,014	(9,639)	-0.35	139,313	112,433	(26,880)	-0.19
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	144,640	95,001	(49,639)	-0.34	626,253	592,950	(33,303)	-0.05
THERM SALES (INTERRUPTIBLE)								
INTERRUPTIBLE - TRANSPORT.	1,728,507	1,064,590	(663,917)	-0.38	9,022,597	8,137,971	(884,616)	-0.10
INTERRUPTIBLE	2,799	0	(2,799)	-1.00	26,858	0	(26,858)	-1.00
LARGE INTERRUPTIBLE	56,610	91,200	34,590	0.61	858,282	650,560	(207,722)	-0.24
TOTAL INTERRUPTIBLE	1,787,916	1,155,790	(632,126)	-0.35	9,907,727	8,788,531	(1,119,196)	-0.11
TOTAL THERM SALES	1,932,556	1,250,791	(681,765)	-0.35	10,533,980	9,381,481	(1,152,499)	-0.11
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	3,090	3,172	82	0.03	3,064	3,172	108	0.04
COMMERCIAL	184	210	26	0.14	194	210	16	0.08
COMMERCIAL LARGE VOL. 1	48	55	7	0.15	48	55	7	0.15
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,322	3,437	115	0.03	3,306	3,437	131	0.04
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERRUPTIBLE - TRANSPORT.	5	2	(3)	-0.60	5	2	(3)	-0.60
INTERRUPTIBLE	1	0	(1)	-1.00	1	0	(1)	-1.00
LARGE INTERRUPTIBLE	0	1	1	ERR	1	1	0	0.00
TOTAL INTERRUPTIBLE	6	3	(3)	-0.50	7	3	(4)	-0.57
TOTAL CUSTOMERS	3,328	3,440	112	0.03	3,313	3,440	127	0.04
THERM USE PER CUSTOMER								
RESIDENTIAL	35	22	(13)	-0.36	144	140	(4)	-0.03
COMMERCIAL	45	27	(17)	-0.38	228	171	(57)	-0.25
COMMERCIAL LARGE VOL. 1	576	328	(249)	-0.43	2,902	2,044	(858)	-0.30
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	345,701	532,295	186,594	0.54	1,804,517	4,068,986	2,264,468	1.25
INTERRUPTIBLE	2,799	ERR	ERR	ERR	26,858	ERR	ERR	ERR
LARGE INTERRUPTIBLE	ERR	91,200	ERR	ERR	858,282	650,560	(207,722)	-0.24

COMPANY: ST JOE NATURAL GAS CO

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 97 through MARCH 98

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED - AVERAGE BTU CONTENT CCF PURCHASED	1 046125	1 051106	1 050855	1 053647	1 04758	1 051797	1 05312	1 054014				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06358	1.068946	1.06869	1.071529	1.06536	1.069648	1.070993	1.071903	0	0	0	0

ORIGINAL

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE	11/30/97
DUE	12/10/97
INVOICE NO.	20177
TOTAL AMOUNT DUE	\$17,992.44

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF or CENRA PARKER
 POST OFFICE BOX 549
 FORT ST. JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 wire transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT: 5109 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT PATRICIA AFFLERBACH AT (713)853-3340 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION CURS NO: 008802884

POI NO.	RECEIPTS DRM No.	DELIVERIES		PROC MONTH	IC	RC	RATES				VOLUMES OTH CRY	AMOUNT
		POI NO.	DRM No.				SXSE	SRCHARGES	DISC	NET		
	RESERVATION CHANGE			11/97	A	RES	0.3687	0.0085		0.3772	47,700	\$17,992.44
TOTAL FOR CONTRACT 5109 FOR MONTH OF 11/97.											47,700	\$17,992.44

*** END OF INVOICE 20177 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page .

DATE 11/30/97
 FUL 11/10/97
 INVOICE NO. 20154
 TOTAL AMOUNT DUE \$58,020.74

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF or EGANA PARKER
 POST OFFICE BOX 549
 PORT ST. JOE, FL 32456-0549

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, Tx
 Account #
 ABA #

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER ID: 4133 PLEASE CONTACT PATRICIA AFFLERBACH
 TYPE: FIRM TRANSPORTATION CLNS NO: 006601884 AT (713)853-3340 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROC MONTH	IC	RC	RATES				VOLUMES OTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	LISC	RET		
					11/97	A	RES	0.8072	0.0085		0.8157	71,130	\$58,020.74
TOTAL FOR CONTRACT 3635 FOR MONTH OF 11/97.												71,130	\$58,020.74

*** END OF INVOICE 20154 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRCH/SCRAT Affiliate

DATE	11/10/97
CUE	11/10/97
INVOICE NO.	2042
TOTAL AMOUNT DUE	\$1,922.31

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF or CONNA PARKER
 POST OFFICE BOX 349
 FORT ST. JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ASA #

CONTRACT: 5109 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT PATRICIA AFFLERBACH
 TYPE: FIRM TRANSPORTATION CLNS NO: 006801884 AT (713)853-3340 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROC MONTH	IC	RC	RATES			VOLUMES DTH CRY	AMOUNT
		PCI NO.	DRN No.				BASE	SERCHARGES	LTSC		
	Usage Charge	18133	3043	11/97	A	CDM	0.0312	0.009	0.0403	47,700	\$1,922.31
TOTAL FOR CONTRACT 5109 FOR MONTH OF 11/97.										47,700	\$1,922.31

*** END OF INVOICE 2042 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENBRUN/SCRIPPS AFFILIATE

DATE	11/10/97
DE	11/10/97
INVOICE NO.	20390
TOTAL AMOUNT DUE	(\$2,065.11)

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOAF or DONNA PARKER
 POST OFFICE BOX 149
 PORT ST JOE, FL 32456-0149

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ASA #

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT PATRICIA AFFLERBACH AT (713)853-3340 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION CLNS NO: 008607884 OR CODE 151

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROC MONTH	IC	RC	RATES			VOLUMES DTH CRT	AMOUNT	
		PCI NO.	DRN No.				BASE	SRCHARGES	LTSC			NET
	Usage Charge		56657	68141	11/97	A	CCM	0.0144	0.009	0.0235	10,450	\$245.56
	Volumetric Relinquishment - Credit - Acq ctrc 5753, Acq poi 56657				11/97	A	VGR		0.0065	0.0065	(39,499)	(\$325.74)
	Volumetric Relinquishment - Credit - Acq ctrc 5753, Acq poi 56657				11/97	A	VCL	0.0500		0.0500	(39,499)	(\$1,974.95)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 11/97.											10,450	(\$2,065.11)

*** END OF INVOICE 20390 ***

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 17185
Invoice Date: December 4, 1997
Due Date: Net 10

TOTRL P. 01

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
11/97	Pipeline: Florida Gas Transmission						
	ST JOE NATURAL GAS 3635	10,780	\$ 3.23000	\$34,819.40	\$0.00	\$0.00	\$34,819.40
	Invoice Total:	10,780		\$34,819.40	\$0.00	\$0.00	\$34,819.40
					NET DUE:		\$34,819.40

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

334700703 P. 01-01

PRIOR ENERGY CORP

DEC-05-1997 11:55

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : JULIE STRATTON, EB 3718
 CITRUS TRADING CORPORATION
 POST OFFICE BOX 1188
 HOUSTON TEXAS 77251-1188

Phone: (713) 853-5333
 Fax: (713) 646-8420

DATE December 1, 1997

DELINQUENT December 20, 1997

REMITT TO: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: 35770

CONTRACT NO.: 30900

For Further Information Call: Stuart Shoaf

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	November 1997	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-30	\$0.04590			\$0.04590	34,527	\$1,584.77
Pre-Paid Gas	November 1997	SA/FTS, Article VI, Section 6.2(iv)					
Cash Out - Under Dlv	October 1997		Mops 611 Price		\$0.2950	(447)	(\$131.98)

Gas Service at: Gulf Correctional Institution
 Steele Road
 Wewahitchka, Florida

TOTAL AMOUNT DUE THIS INVOICE

\$2,452.78

2,584.77

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$36.79

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USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : ARIZONA CHEMICAL COMPANY
 c/o INTERNATIONAL PAPER
 INTERNATIONAL PLACE II - RM 04-108
 NATURAL GAS PAYABLE DEPARTMENT
 6400 POPULAR AVENUE
 MEMPHIS, TENNESSEE 38197

Phone: (901) 763-6205
 Fax: (901) 763-7273

DATE November 1, 1997
 DELINQUENT November 20, 1997

Wire Remitt To: Citizens Federal SB Port St Joe, FL
 Account No.
 Route No.
 FAX NOTICE UPON RECEIPT

INVOICE NO 35738
 CONTRACT NO. CTS-001

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	October 1997	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge (Non-Fuel)	1-31	\$0.04590			\$0.04590	628,120	\$28,830.71
CTS-1 (FGT Usage)	1-31	\$0.00403	\$0.00012		\$0.00415	490,420	\$2,035.24
System Supply (Fuel)	1-31	\$0.65657	\$0.01943		\$0.67600	0	\$0.00
City Gate	1-31					258,850	
Cash Out - Under Divy	October 1997				\$0.29500	(50,410)	(\$14,870.95)
Port St Joe Utility Tax	1-31						\$25.00

Gas Service at: Arizona Chemical
 Kenny Mill Rd
 Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$19,020.00

33890.95

ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$285.30

*in w am
 7,074 to WFNB*

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USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **ARIZONA CHEMICAL COMPANY**
 c/o INTERNATIONAL PAPER
 INTERNATIONAL PLACE II - RM 04-108
 NATURAL GAS PAYABLE DEPARTMENT
 6400 POPULAR AVENUE
 MEMPHIS, TENNESSEE 38197

Phone: (901) 763-6205
 Fax: (901) 763-7273

DATE: December 1, 1997
 DELINQUENT: December 20, 1997

Wire Remitt To: Citizens Federal SB Port St Joe, FL
 Account No.
 Route No.
FAX NOTICE UPON RECEIPT

INVOICE NO: 35767
 CONTRACT NO: CTS-001

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	November 1997	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge (Non-Fuel)	1-30	\$0.04590			\$0.04590	837,160	\$38,425.64
CTS-1 (FGT Usage)	1-30	\$0.00403	\$0.00012		\$0.00415	474,600	\$1,969.59
System Supply (Fuel)	1-30	\$0.65657	\$0.01943		\$0.67600	6,730	\$4,549.48
City Gate	1-30					355,830	
Cash Out - Under Dlv	October 1997	(Reimb. Bkout \$3.12 - Cashout \$2.95 = \$.017)			\$0.01700	(50,410)	(\$856.97)
Port St Joe Utility Tax	1-30						\$25.00
Gas Service at:	Arizona Chemical Kenny Mill Rd Port St Joe, FL						

TOTAL AMOUNT DUE THIS INVOICE

\$47,112.74

ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$706.69

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Phone: (334) 470-0321
Fax: (334) 470-0703

Invoice Number: 17174
Invoice Date: December 2, 1997
Due Date: Net 10

*Prior reduced
cash out with 35%
payment \$36000 to
Pd: 12/4/97
Acct # 801*

TOTAL P. 01

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
10/97	Pipeline: Florida Gas Transmission						
	CASH OUT	1,937	\$ 2.95000	\$5,714.15	\$0.00	\$0.00	\$5,714.15
	Invoice Total:	1,937		\$5,714.15	\$0.00	\$0.00	\$5,714.15
					NET DUE:		\$5,714.15

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA:
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT:

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

3344700703 P.01/01

PRIOR ENERGY CORP

DEC-02-1997 08:59