

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

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COST OF GAS PURCHASED	CURRENT MONTH: NOVEMBER 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$177,855	\$159,875	(\$17,980)	(11.25)	\$998,094	\$1,057,964	\$59,870	5.66
2 NO NOTICE SERVICE	\$35,400	\$35,400	\$0	0.00	\$340,377	\$365,307	\$24,930	6.82
3 SWING SERVICE	\$2,427,855	\$4,000,136	\$1,572,281	39.31	\$8,836,314	\$12,367,338	\$3,531,024	28.55
4 COMMODITY (Other)	\$6,279,906	\$3,731,119	(\$2,548,787)	(68.31)	\$30,506,627	\$32,894,072	\$2,387,445	7.26
5 DEMAND	\$3,013,412	\$2,888,799	(\$124,613)	(4.31)	\$20,778,389	\$19,405,849	(\$1,372,540)	(7.07)
6 OTHER	\$82,942	\$130,000	\$47,058	0.00	\$841,579	\$890,000	\$48,421	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$48,202	\$45,700	(\$2,502)	(5.47)	\$322,893	\$396,752	\$73,859	18.62
8 DEMAND	\$514,283	\$495,376	(\$18,907)	(3.82)	\$4,413,740	\$4,549,517	\$135,777	2.98
9 OTHER	(\$15,289)	\$0	\$15,289	0.00	(\$174,179)	\$0	\$174,179	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,470,174	\$10,404,253	(\$1,065,921)	(10.25)	\$57,738,927	\$62,034,258	\$4,295,332	6.92
12 NET UNBILLED	\$678,094	\$0	(\$678,094)	0.00	\$95,958	\$0	(\$95,958)	0.00
13 COMPANY USE	\$9,220	\$0	(\$9,220)	0.00	\$82,712	\$0	(\$82,712)	0.00
14 TOTAL THERM SALES	\$9,503,669	\$10,404,253	\$900,584	8.66	\$59,125,650	\$62,034,258	\$2,908,608	4.69

DECLASSIFIED

DOCUMENT NUMBER-DATE
13060 DEC 22 5
FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

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THERMS PURCHASED	CURRENT MONTH: NOVEMBER 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	41,715,559	36,277,523	(5,438,036)	(14.99)	253,031,869	243,683,858	(9,348,011)	(3.84)
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	42,700,000	45,700,000	3,000,000	6.56
17 SWING SERVICE (Commodity)	6,919,440	11,284,200	4,364,760	38.68	31,699,770	45,644,500	13,944,730	30.55
18 COMMODITY (Other) (Commodity)	20,422,739	13,568,200	(6,854,539)	(50.52)	126,639,058	114,570,920	(12,068,138)	(10.53)
19 DEMAND (Billing Determinants Only)	71,205,473	57,141,300	(14,064,173)	(24.61)	400,072,618	348,214,691	(51,857,927)	(14.89)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	11,960,750	11,425,123	(535,627)	(4.69)	89,549,380	91,208,725	1,659,345	1.82
22 DEMAND	14,139,050	13,603,423	(535,627)	(3.94)	107,193,610	108,918,245	1,724,635	1.58
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	27,342,179	24,852,400	(2,489,779)	(10.02)	158,338,828	160,215,420	1,876,592	1.17
25 NET UNBILLED	1,234,588	0	(1,234,588)	0.00	(781,050)	0	781,050	0.00
26 COMPANY USE	21,944	0	(21,944)	0.00	213,795	0	(213,795)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	21,219,886	24,852,400	3,632,514	14.62	155,273,566	160,215,420	4,941,854	3.08

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

CENTS PER THERM		CURRENT MONTH: NOVEMBER 97				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00426	0.00441	0.00014	3.26	0.00394	0.00434	0.00040	9.14
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00797	0.00799	0.00002	0.28
30	SWING SERVICE (3/17)	0.35087	0.35449	0.00362	1.02	0.27875	0.27095	(0.00780)	(2.88)
31	COMMODITY (Other) (4/18)	0.30750	0.27499	(0.03251)	(11.82)	0.24089	0.28711	0.04621	16.10
32	DEMAND (5/19)	0.04232	0.05056	0.00824	16.29	0.05194	0.05573	0.00379	6.81
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00403	0.00400	(0.00003)	(0.75)	0.00361	0.00435	0.00074	17.11
35	DEMAND (8/22)	0.03637	0.03642	0.00004	0.12	0.04118	0.04177	0.00059	1.42
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.41950	0.41864	(0.00086)	(0.21)	0.36465	0.38719	0.02254	5.82
38	NET UNBILLED (12/25)	0.54925	0.00000	(0.54925)	0.00	(0.12286)	0.00000	0.12286	0.00
39	COMPANY USE (13/26)	0.42016	0.00000	(0.42016)	0.00	0.38688	0.00000	(0.38688)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.54054	0.41864	(0.12190)	(29.12)	0.37185	0.38719	0.01534	3.96
41	TRUE-UP (E-4)	(0.00519)	(0.00519)	0.00000	0.00	(0.00519)	(0.00519)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.53535	0.41345	(0.12190)	(29.48)	0.36666	0.38200	0.01534	4.02
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53736	0.41500	(0.12237)	(29.49)	0.36804	0.38344	0.01540	4.02
45	PGA FACTOR ROUNDED TO NEAREST .001	53.736	41.500	(12.23655)	(29.49)	36.804	38.344	1.53976	4.02

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 97 through MARCH 98
CURRENT MONTH: NOVEMBER 1997

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	25,958,370	\$104,142	\$0.00401
2 Commodity Pipeline (SNG/SO GA)	7,026,000	\$44,893	\$0.00639
3 Cashouts-Peoples' Transportation Customers	779,585	\$3,101	\$0.00398
4 Cashouts-Supplier Aggregation (Test) Program	43,438	\$175	\$0.00403
5 Commodity Pipeline (FGT)-Prior Month Adjustment	(933,260)	(\$3,761)	\$0.00403
6 Commodity Pipeline (SNG/SO GA)-Prior Month Adjustment	10,160	(\$40)	(\$0.00391)
7 Prior Month Adj. With 3rd Party Supplier	1,787,846	\$7,205	\$0.00403
8 Capacity Utilization-Supplier	(1,270,480)	(\$2,986)	\$0.00235
9 Capacity Utilization-Supplier-Prior Month Adjustment	8,313,900	\$25,125	\$0.00302
10			
11 TOTAL COMMODITY (Pipeline)	41,715,559	\$177,855	\$0.00426
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$174,878	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	6,919,440	\$2,252,776	\$0.32557
14 Swing Service-Commodity-3rd Party Suppliers-Oct'97 Accrual Adj.	0	\$200	\$0.00000
15			
16			
17			
18			
19 TOTAL SWING SERVICE	6,919,440	\$2,427,855	\$0.35087
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	17,817,920	\$5,554,832	\$0.31176
21 City of Sunrise	14,419	\$6,914	\$0.47950
22 Central Florida Gas	4,039	\$2,080	\$0.51490
23 Cashouts-Peoples' Transportation Customers	804,110	\$233,490	\$0.29037
24 Cashouts-Supplier Aggregation (Test) Program	44,805	\$12,833	\$0.28641
25 Purchases from 3rd Party Suppliers-Prior Month Adj.	(255,394)	(\$46,269)	\$0.18117
26 Imbalance Cashout-(FGT)-Mar. '97	758,030	\$140,994	\$0.18600
27 Bookouts-Oct.'97	(331,370)	(\$100,777)	\$0.30412
28 Commodity-3rd Party Suppliers-Oct.'97 Accrual Adj.	1,566,180	\$475,810	\$0.30380
29			
29 TOTAL COMMODITY (Other)	20,422,739	\$6,279,906	\$0.30750
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
30 Demand (FGT)	82,559,100	\$3,375,234	\$0.04088
31 Demand (SNG/SO GA)	9,366,000	\$423,390	\$0.04520
32 Temporary Acquisition Reservation Charge-(FGT)	2,244,900	\$84,650	\$0.03771
33 Temporary Relinquishment Credit-(FGT)	(38,246,500)	(\$1,668,181)	\$0.04362
34 Volumetric Relinquishment Credit-(FGT)	(118,540)	(\$4,471)	\$0.03772
35 Cashouts-Peoples' Transportation Customers	779,585	\$29,159	\$0.03740
36 Capacity Discount-Transp. Customer	3,762,582	\$95,814	\$0.02547
37 Demand-Prior Month Adjustment-Transportation Customer	150,000	\$6,326	\$0.04217
38 Prior Month Adj. With 3rd Party Supplier	1,787,846	\$78,321	\$0.04381
39 Capacity Utilization-Supplier	8,969,520	\$595,021	\$0.06634
39a Capacity Utilization-Supplier-Prior Month Adjustment	(49,000)	(\$1,848)	\$0.03772
40 Demand (SNG/SO GA)-Prior Month Adjustment	0	(\$3)	\$0.00000
41			
42 TOTAL DEMAND	71,205,473	\$3,013,412	\$0.04232
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
43 Administrative Costs	0	\$82,942	\$0.00000
44			
45			
46			
47			
48			
49			
50 TOTAL OTHER	0	\$82,942	\$0.00000

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

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	CURRENT MONTH: NOVEMBER 97				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$8,713,830	\$7,731,255	(\$982,575)	(\$0.11276)	\$39,434,408	\$45,261,410	\$5,827,002	\$0.14776
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,747,124	2,672,998	(74,126)	(0.02698)	\$18,221,806	\$16,772,851	(1,448,955)	(0.07952)
3 TOTAL	11,460,954	10,404,253	(1,056,701)	(0.09220)	\$57,656,215	\$62,034,261	4,378,047	0.07593
4 FUEL REVENUES (NET OF REVENUE TAX)	9,503,669	10,404,253	900,584	0.09476	\$59,125,650	\$62,034,258	2,908,608	0.04919
5 TRUE-UP REFUND/(COLLECTION)	97,326	97,326	0	0.00000	\$778,608	\$778,608	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,600,995	10,501,579	900,584	0.09380	\$59,904,258	\$62,812,866	2,908,608	0.04855
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,859,960)	97,326	1,957,286	(1.05233)	\$2,248,044	\$778,605	(1,469,439)	(0.65365)
8 INTEREST PROVISION-THIS PERIOD (21)	1,194	17,432	16,237	13.59541	(\$12,352)	\$137,795	150,146	(12.15606)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,236,181	3,758,877	2,522,695	2.04072	(2,640,184)	3,638,516	6,278,700	(2.37813)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(97,326)	(97,326)	0	0.00000	(\$778,608)	(\$778,608)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(719,910)	3,776,308	4,496,219	(6.24553)	(1,183,100)	3,776,308	4,959,408	(4.19188)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$463,189	\$0	(463,189)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(719,910)	3,776,308	4,496,219	(6.24553)	(\$719,910)	\$3,776,308	\$4,496,219	(\$6.24553)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,236,181	3,758,877	2,522,695	2.04072	* If line 5 is a refund add to line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	(721,105)	3,758,877	4,479,981	(6.21266)	If line 5 is a collection () subtract from line 4			
15 TOTAL (13+14)	515,077	7,517,753	7,002,677	13.59541				
16 AVERAGE (50% OF 15)	257,538	3,758,877	3,501,338	13.59541				
17 INTEREST RATE - FIRST DAY OF MONTH	5.53	5.53	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.60	5.60	0	0.00000				
19 TOTAL (17+18)	11.130	11.130	0	0.00000				
20 AVERAGE (50% OF 19)	5.565	5.565	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.464	0.464	0	0.00000				
22 INTEREST PROVISION (16x21)	\$1,194	\$17,432	\$16,237	\$13.59541				

ACTUAL FOR THE PERIOD OF:

APRIL 97

MARCH 98

PRESENT MONTH:

NOV. 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 NOV. 1997	FGT	PGS	FTS-1 COMM. PIPELINE	25,678,370		25,678,370		\$103,483.83			\$0.40
2 NOV. 1997	FGT	PGS	FTS-1 COMM. PIPELINE		11,960,750	11,960,750		48,201.82			\$0.40
3 NOV. 1997	FGT	PGS	FTS-2 COMM. PIPELINE	280,000		280,000		658.00			\$0.24
4 NOV. 1997	FGT	PGS	FTS-1 DEMAND	46,063,960		46,063,960			\$1,736,028.46		\$3.77
5 NOV. 1997	FGT	PGS	FTS-1 DEMAND		11,960,750	11,960,750			451,159.53		\$3.77
6 NOV. 1997	FGT	PGS	FTS-2 DEMAND	375,000		375,000			51,203.50		\$13.65
7 NOV. 1997	FGT	PGS	NO NOTICE	6,000,000		6,000,000			35,400.00		\$0.59
8 NOV. 1997	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,762,562		3,762,562			\$95,813.68		\$2.55
9 NOV. 1997	CAPACITY UTILIZATION-SUPPLIER	PGS	DEMAND	8,969,520		8,969,520			\$595,021.45		\$6.63
10 NOV. 1997	CAPACITY UTILIZATION-SUPPLIER	PGS	COMMODITY PIPELINE	(1,270,480)		(1,270,480)		(2,985.63)			\$0.24
11 NOV. 1997	SEMINOLE	PGS	COMM. OTHER	7,211,740	0	7,211,740	\$2,372,118.45	0.00	0.00	0	\$32.89
12 NOV. 1997	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	7,026,000		7,026,000		44,893.49			\$0.64
13 NOV. 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,366,000		9,366,000			423,389.77		\$4.52
14 NOV. 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,178,300	2,178,300			63,123.92		\$2.90
15 NOV. 1997	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,819,460	0	4,819,460	1,580,782.88	0.00	158,078.29	0.00	\$36.08
16 NOV. 1997	CITRUS TRADING	PGS	COMM. OTHER	2,309,780	0	2,309,780	529,571.80	0.00	0.00	0.00	\$22.93
17 NOV. 1997	FINA	PGS	COMM. OTHER	1,500,000	0	1,500,000	480,000.00	0.00	0.00	0.00	\$32.00
18 NOV. 1997	LG & E	PGS	COMM. OTHER	930,000	0	930,000	299,227.50	0.00	0.00	0.00	\$32.18
19 NOV. 1997	NATURAL GAS CLEARINGHOUSE	PGS	SWING	2,099,980	0	2,099,980	671,993.60	0.00	16,799.84	0.00	\$32.80
20 NOV. 1997	NORAM	PGS	COMM. OTHER	2,220,000	0	2,220,000	713,820.00	0.00	0.00	0.00	\$32.15
21 NOV. 1997	SONAT	PGS	COMM. OTHER	1,040,000	0	1,040,000	323,440.00	0.00	0.00	0.00	\$31.10
22 NOV. 1997	UNION PACIFIC	PGS	COMM. OTHER	2,606,400	0	2,606,400	836,654.40	0.00	0.00	0.00	\$32.10
23 NOV. 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	44,805		44,805	12,832.73				\$28.64
24 NOV. 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	43,438		43,438		175.06			\$0.40
25 NOV. 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	779,585		779,585			29,159.43		\$3.74
26 NOV. 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	779,585		779,585		3,101.17			\$0.40
27 NOV. 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	804,110		804,110	233,490.24				\$29.04
28	TOTAL		**This report excludes prior month/period adjustments.	133,439,815	26,099,800	159,539,615	\$8,053,931.60	\$197,527.74	\$3,655,177.87	\$0.00	\$7.46

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

PRESENT MONTH:

NOVEMBER 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT DTH/d	NET AMOUNT DTH/d	MONTHLY GROSS DTH	MONTHLY NET DTH	WELLHEAD PRICE \$/DTH	CITYGATE PRICE (GxE)/F
1	CALCASIEU GAS GATHERING SYSTEM DRN# 105026	6,508	6,309	185,237	189,282	3.60800	3.72151
2	CALCASIEU GAS GATHERING SYSTEM DRN# 11287	9,557	9,265	286,709	277,964	3.60800	3.72151
3	CITRUS TRADING CORP. DRN# 7995	700	679	21,000	20,360	3.22000	3.32130
4	CITRUS TRADING CORP. DRN# 112699	6,999	6,786	209,978	203,574	2.20000	2.26921
5	FINA DRN# 42626	5,000	4,848	150,000	145,425	3.20000	3.30067
6	LG& E DRN# 23422	3,100	3,005	93,000	90,164	3.21750	3.31872
7	NATURAL GAS CLEARINGHOUSE DRN# 157742	7,000	6,788	209,998	203,593	3.28000	3.38319
8	NORAM DRN# 25809	6,400	6,205	192,000	186,144	3.21000	3.31099
9	NORAM DRN# 7995	1,000	970	30,000	29,065	3.25000	3.35224
10	SONAT DRN# 8489	733	711	22,000	21,329	3.11000	3.20784
11	SONAT DRN# 7995	2,733	2,650	82,000	79,499	3.11000	3.20784
12	UNION PACIFIC DRN# 24662	1,688	1,637	50,640	49,095	3.21000	3.31099
13	UNION PACIFIC DRN# 42626	7,000	6,787	210,000	203,595	3.21000	3.31099
14							
15							
16							
17							
18							
19	TOTAL	58,419	56,637	1,752,562	1,699,109	3.20124	3.30195

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.05% per dth.

(3) Included in the monthly gross volumes above are 28,868 dth's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.05% per dth.

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
JACKSONVILLE DIVISION:	'97	'97	'97	'97	'97	'97	'97	'97	'97	'98	'98	'98
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0354	1.0433	1.0374	1.0394	1.0364	1.0364	1.0364	1.0364				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.061	1.055	1.057	1.054	1.054	1.054	1.054				
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443	1.0453	1.0472	1.0443	1.0453	1.0472	1.0512				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.063	1.065	1.062	1.063	1.065	1.069				

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
ORLANDO DIVISION:	'97	'97	'97	'97	'97	'97	'97	'97	'97	'98	'98	'98
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u> THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0423	1.0443	1.0462	1.0482	1.0453	1.0453	1.0472	1.0512				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.064	1.066	1.063	1.063	1.065	1.069				
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u> THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0512	1.0512	1.0521	1.0502	1.0502	1.0521	1.0531				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.069	1.069	1.070	1.068	1.068	1.070	1.071				

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
NOVEMBER 1997

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16	35,400.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	46,182,500	19	1,740,499.79	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(118,540)	19	(4,471.33)	5 ✓
3a FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND*	0	19	0.03	5 ✓
4 FTS-2 RESERVATION CHARGE	DEMAND	375,000	19	51,203.50	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	25,678,370	15	103,483.83	1 ✓
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	(933,260)	15	(3,761.02)	1 ✓
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	280,000	15	658.00	1 ✓
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	758,030	18	140,993.58	4 ✓
8 TOTAL FGT		<u>78,222,100</u>		<u>\$2,064,006.38</u>	
9 SEMINOLE GAS	COMM. OTHER	7,211,740	18	2,372,118.45	4 ✓
10 SEMINOLE GAS	COMM. PIPELINE	7,026,000	15	44,893.49	1 ✓
11 SEMINOLE GAS	DEMAND	9,366,000	19	423,389.77	5 ✓
12 CITY OF SUNRISE	COMM. OTHER	14,419	18	6,913.86	4 ✓
13 CENTRAL FLORIDA GAS	COMM. OTHER	4,039	18	2,079.69	4 ✓
14 ADMINISTRATIVE COSTS	OTHER			82,942.25	6 ✓
15 BOOKOUTS	COMM. OTHER	(331,370)	18	(100,776.90)	4 ✓
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	779,585	19	29,159.43	5 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	779,585	15	3,101.17	1 ✓
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	804,110	18	233,490.24	4 ✓
19 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	44,805	18	12,832.73	4 ✓
20 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	43,438	15	175.06	1 ✓
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,762,562	19	95,813.68	5 ✓
22 ADJUSTMENT-TRANSPORT CUSTOMER	DEMAND*	150,000	19	6,325.50	5 ✓
23 CAPACITY UTILIZATION-SUPPLIER	DEMAND	8,969,520	19	595,021.45	5 ✓
24 CAPACITY UTILIZATION-SUPPLIER	DEMAND*	(49,000)	19	(1,848.29)	5 ✓
25 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE	(1,270,480)	15	(2,985.63)	1 ✓
26 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE*	8,313,900	15	25,125.09	1 ✓
27 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			158,078.29	3 ✓
28 CALCASIEU GATHERING SYSTEM	SWING-COMM.	4,819,460	17	1,580,782.88	3 ✓
29 CITRUS TRADING CORP.	COMM. OTHER	2,309,780	18	529,571.80	4 ✓
30 FINA	COMM. OTHER	1,500,000	18	480,000.00	4 ✓
31 LG & E	COMM. OTHER	930,000	18	299,227.50	4 ✓
32 NATURAL GAS CLEARINGHOUSE	SWING-DEMAND			16,799.84	3 ✓
33 NATURAL GAS CLEARINGHOUSE	SWING-COMM.	2,099,980	17	671,993.60	3 ✓
34 NORAM	COMM. OTHER	2,220,000	18	713,820.00	4 ✓
35 SONAT	COMM. OTHER	1,040,000	18	323,440.00	4 ✓
36 UNION PACIFIC	COMM. OTHER	2,608,400	18	836,654.40	4 ✓
37 OCTOBER '97 ACCRUAL ADJ.	SWING-COMM.	0	17	200.27	3 ✓
38 OCTOBER '97 ACCRUAL ADJ.	COMM. OTHER	1,566,180	18	475,809.60	4 ✓
39 CITRUS TRADING CORP.	COMM. OTHER*	(255,394)	18	(56,186.68)	4 ✓
40 CITRUS TRADING CORP.	COMM. PIPELINE*	1,787,846	15	7,205.02	1 ✓
41 CITRUS TRADING CORP.	DEMAND*	1,787,846	19	78,320.98	5 ✓
42 CALCASIEU GATHERING SYSTEM	COMM. OTHER*	630,000	18	217,980.00	4 ✓
43 NORAM ENERGY	COMM. OTHER*	(630,000)	18	(208,062.00)	4 ✓
44 SEMINOLE GAS	COMM. PIPELINE*	10,160	15	(39.69)	1 ✓
45 SEMINOLE GAS	DEMAND*	0	19	(2.80)	5 ✓
46 TOTAL		<u>146,263,211</u>		<u>\$12,017,370.43</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

REDACTED

DATE	11/30/97
DUE	12/10/97
INVOICE NO.	20185
TOTAL AMOUNT DUE	\$1,775,899.79

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **12-10-97**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 111000012
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTDMR NO: 4120 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES PDI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			11/97	A	RES	0.3687	0.0085		0.3772	7,482,150	\$2,822,266.98
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			11/97	A	RES	0.3687			0.3687	173,760	\$64,065.31
	NO NOTICE RESERVATION CHARGE			11/97	A	NNR	0.0590			0.0590	600,000	\$35,400.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209			11/97	A	TRL	0.3687	0.0085		0.3772	(44,220)	(\$16,679.78)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195			11/97	A	TRL	0.3687	0.0085		0.3772	(447,000)	(\$168,608.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953			11/97	A	TRL	0.3687	0.0085		0.3772	(909,000)	(\$342,874.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121			11/97	A	TRL	0.3687	0.0085		0.3772	(8,670)	(\$3,270.32)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208			11/97	A	TRL	0.3687	0.0085		0.3772	(14,280)	(\$5,386.42)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208			11/97	A	TRL	0.3687	0.0085		0.3772	(100,110)	(\$37,761.49)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			11/97	A	TRL	0.3687	0.0085		0.3772	(44,550)	(\$16,804.26)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			11/97	A	TRL	0.3687	0.0085		0.3772	(8,250)	(\$3,111.90)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16121			11/97	A	TRL	0.3687	0.0085		0.3772	(210,000)	(\$79,212.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209			11/97	A	TRL	0.3687	0.0085		0.3772	(57,750)	(\$21,783.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203			11/97	A	TRL	0.3687	0.0085		0.3772	(30,000)	(\$11,316.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197			11/97	A	TRL	0.3687	0.0085		0.3772	(58,800)	(\$22,179.36)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162			11/97	A	TRL	0.3687	0.0085		0.3772	(3,900)	(\$1,471.08)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16191			11/97	A	TRL	0.3687	0.0085		0.3772	(13,500)	(\$5,092.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963			11/97	A	TRL	0.3687	0.0085		0.3772	(203,580)	(\$76,790.38)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963			11/97	A	TRL	0.3687	0.0085		0.3772	(9,750)	(\$3,677.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151			11/97	A	TRL	0.3687	0.0085		0.3772	(14,190)	(\$5,352.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197			11/97	A	TRL	0.3687	0.0085		0.3772	(25,620)	(\$9,663.86)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162			11/97	A	TRL	0.3687	0.0085		0.3772	(11,550)	(\$4,356.66)

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SDNAT Affiliate

DATE	11/30/97
DUE	12/10/97
INVOICE NO.	20165
TOTAL AMOUNT DUE	\$1,775,899.79

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION OUNS NO: 006922736 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963				11/97	A	TRL	0.3687	0.0085		0.3772	(16,260)	(\$6,133.27)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167				11/97	A	TRL	0.3687	0.0085		0.3772	(8,610)	(\$3,247.69)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149				11/97	A	TRL	0.3687	0.0085		0.3772	(37,260)	(\$14,054.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 28712				11/97	A	TRL	0.3687	0.0085		0.3772	(36,120)	(\$13,624.46)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5565, at poi 16208				11/97	A	TRL	0.3687	0.0085		0.3772	(2,400)	(\$905.28)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198				11/97	A	TRL	0.3687	0.0085		0.3772	(51,000)	(\$19,237.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150				11/97	A	TRL	0.3687	0.0085		0.3772	(3,960)	(\$1,493.71)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119				11/97	A	TRL	0.3687	0.0085		0.3772	(134,070)	(\$50,571.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149				11/97	A	TRL	0.3687	0.0085		0.3772	(123,000)	(\$46,395.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198				11/97	A	TRL	0.3687	0.0085		0.3772	(16,110)	(\$6,076.69)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155				11/97	A	TRL	0.3687	0.0085		0.3772	(9,120)	(\$3,440.06)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161				11/97	A	TRL	0.3687	0.0085		0.3772	(10,500)	(\$3,960.60)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5701, at poi 16208				11/97	A	TRL	0.3687	0.0085		0.3772	(150,000)	(\$56,580.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5701, at poi 57345				11/97	A	TRL	0.3687	0.0085		0.3772	(413,490)	(\$155,968.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713				11/97	A	TRL	0.3687	0.0085		0.3772	(23,400)	(\$8,826.48)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5755, at poi 16208				11/97	A	TRL	0.3687	0.0085		0.3772	(4,080)	(\$1,538.98)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198				11/97	A	TRL	0.3687	0.0085		0.3772	(8,050)	(\$3,036.46)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119				11/97	A	TAQ	0.3687	0.0085		0.3772	216,000	\$81,475.20
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 16272				11/97	A	TAQ	0.3687	0.0053		0.3740	8,490	\$3,175.26
TOTAL FOR CONTRACT 5047 FOR MONTH OF 11/97.											5,218,250	\$1,775,899.79	

*** END OF INVOICE 20165 ***

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/30/97
DUE	12/10/97
INVOICE NO.	20216
TOTAL AMOUNT DUE	\$51,203.50

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIDIT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **12-10-97**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA # -----
REDACTED

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					11/97	A	RES	0.8072	0.0085		0.8157	539,010	\$439,670.46
					11/97	A	RES	0.8072			0.8072	60,990	\$49,231.13
					11/97	A	TRL	0.4582			0.4582	(10,500)	(\$4,811.10)
					11/97	A	TRL	0.4562			0.4562	(42,000)	(\$19,160.40)
					11/97	A	TRL	0.5471			0.5471	(8,490)	(\$4,644.88)
					11/97	A	TRL	0.8072	0.0085		0.8157	(486,510)	(\$396,846.21)
					11/97	A	TRL	0.8072	0.0085		0.8157	(15,000)	(\$12,235.50)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 11/97.											37,500	\$51,203.50	

*** END OF INVOICE 20216 ***

01-90-000-232-02-00-0

Line #

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	11/30/97
DUE	12/10/97
INVOICE NO.	20284
TOTAL AMOUNT DUE	\$212,548.43

CUSTOMER: PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
702 North Franklin St.
Plaza Seven
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
Wire Transfer *12-10-97*
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account #
ABA #

REDACTED

1 CONTRACT: 5701 SHIPPER: HARDEE POWER PARTNERS LIMITED CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5047, at poi 16208										
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5047, at poi 57345										
TOTAL FOR CONTRACT 5701 FOR MONTH OF 11/97.										563,490	\$121,548.43

*** END OF INVOICE 20284 ***

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Line #

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE 11/30/97
DUE 12/10/97
INVOICE NO. 20285
TOTAL AMOUNT DUE \$396,846.21

CUSTOMER: PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
702 North Franklin St.
Plaza Seven
TAMPA, FL 33602

Please reference this invoice no. on your remittance
And wire to: 12-10-97
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account #
ABA #

REDACTED

CONTRACT: 5702 SHIPPER: HARDEE POWER PARTNERS LIMITED CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIM
TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
DR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES		DTSC	NET	VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES			DTH	DRY	
					11/97	A	TAQ	0.8072	0.0085		0.8157	486,510		\$396,846.21
TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5319, at poi 57345													486,510	\$396,846.21
TOTAL FOR CONTRACT 5702 FOR MONTH OF 11/97.													486,510	\$396,846.21

*** END OF INVOICE 20285 ***

01-90-000-232-02-00-0

2
3



Invoice

Line #

- 1 Hardee Power Partners
- 2 Post Office Box 111
- 3 Tampa, FL 33601-0111
- 4 Attn: Sheryl Olivier

Invoice Date: 03-Dec-97
 Payment Due 13-Dec-97

5 Invoice Per Capacity Utilization Agreement For: November, 1997

	(DTH) VOLUME	X	RATE	=	AMOUNT
6 Delivered to Hardee Power:					
7 RESERVATION	127,048	X	0.1000	=	\$12,704.79
8 USAGE FTS-1	0	X	0.0403	=	\$0.00
9 USAGE FTS-2	127,048	X	0.0235	=	\$2,985.63
10 Sub-Total					\$15,690.42
11 Delivered to Market:	26,000	X	0.0642	=	\$1,668.40
12 Total Amount Due Peoples Gas System					<u>\$17,358.82</u>

COPY

For Payment by Wire Transfer:

- 13 Peoples Gas System
- 14 Barnett Bank NA Tampa
- 15 ABA #
- 16 Account # **REDACTED**

17 For further information, please call Ed Elliott at (813)228-4149, FAX # (813)228-4194.

18 g:\gasact\bill97\hardee.wk4

PEOPLES GAS
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 813-273-0074
 AN EQUAL OPPORTUNITY COMPANY

Line#

1 SEMINOLE GAS MARKETING
3 P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

Estimate
Nov. 1997
INVOICE

Line#

4 December 2, 1997
5

Invoice No. 11-883.40-97
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA _____
ACCOUNT NO. REDACTED

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10 11/01/97 - 11/30/97		7,211,740	\$0.32892	\$2,372,118.45
11 Total Commodity		7,211,740	\$0.32892	\$2,372,118.45
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
12 848510 Peoples SNG Inter Com.		0 dth	\$0.2391	\$0.00
13 830087 Peoples So Ga Inter Com.		0 dth	\$0.2146	\$0.00
14 864340 & 864350 SNG Firm Com.		713,000 dth	\$0.0356	\$25,382.80
15 831200 & 831210 So Ga Firm Com.		835,000 dth	\$0.0213	\$17,785.50
16 864350 SNG GSR Vol. Com.		417,570 dth	\$0.0084	\$3,507.59
17 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
18 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.30
19 Excess Storage Usage Charge (5/96-11/97)				\$1,011.24 ✓
Credits:				
20 SNG Brokered Capacity				(\$62,312.99)
21 So. Ga. Brokered Capacity				(\$23,941.50)
22 Sonat Marketing Buy/Sale Credit				(\$20,853.64) ✓
23 Total Transport				\$488,283.26
24 TOTAL AMOUNT DUE				\$2,840,401.71

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 10/23/97

SERVICE ADDRESS: JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Oct 16, 1997	Nov 13, 1997	3954.39
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3296.69	3296.69-	0.00	0.00	0.00	3954.39

METER READING INFORMATION

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	9/15/97-10/16/97	31	34986	27061	8273
	TOTAL GAS USED					8273

TYPE OF SERVICE	AMOUNT
GAS	3,954.39
RECEIVED SEP 27 1997 ACCOUNTS PAYABLE	
COPY	
TOTAL CURRENT CHARGES	3,954.39
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,954.39
CURRENT CHARGES PAST DUE AFTER	Nov 13, 1997

CO 01 METER 1007582
 INVOICE
 SP 32923-97 10-23-97
 ATT: SAH
 ENTERED: ADH SF

MESSAGES

MONTHLY GARBAGE BILLING FOR SUNRISE RESIDENTS AND BUSINESSES WILL INCREASE 2.7% IN OCTOBER 1997 DUE TO AN INCREASE IN THE BROWARD COUNTY DISPOSAL FEE AND AN ANNUAL COST OF LIVING ADJUSTMENT.

08-11

2.728

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 10/22/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Oct 14, 1997	Nov 12, 1997	637.17
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
789.71	789.71-	0.00	0.00	0.00	637.17

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	9/10/97-10/14/97	34	31155	29825	1330
	TOTAL GAS USED					1330

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	637.17
COPY	
TOTAL CURRENT CHARGES	637.17
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	637.17
CURRENT CHARGES PAST DUE AFTER Nov 12, 1997	

RECEIVED

OCT 27 1997

CO 01 VENDOR 1007582 ACCOUNTS PAYABLE

INVOICE 13246312843400197

SP 32923-97 DUE 10-22-97

ATI _____ TRAN _____

ENTERED _____ AUTH *[Signature]*

MESSAGES

MONTHLY GARBAGE BILLING FOR SUNRISE RESIDENTS AND BUSINESSES WILL INCREASE 2.7% IN OCTOBER 1997 DUE TO AN INCREASE IN THE BROWARD COUNTY DISPOSAL FEE AND AN ANNUAL COST OF LIVING ADJUSTMENT.

03-41

1.858

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 11/05/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Oct 27, 1997	Nov 26, 1997	2322.30
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2054.49	2054.49-	0.00	0.00	0.00	2322.30

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	10/01/97-10/27/97	26	262193	257377	4816
	TOTAL GAS USED					4816

RECEIVED
NOV 10 1997
ACCOUNTS PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,276.67
GROSS RECEIPTS TAX	1.14
PURCHASED GAS ADJUSTMENT	44.49
TOTAL GAS	2,322.30
COPY	
TOTAL CURRENT CHARGES	2,322.30
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,322.30

CURRENT CHARGES PAST DUE AFTER Nov 26, 1997

CO 01 VENDOR 1027582
 INVOICE 10001-74500 OCT 97
 PO 38923-97 DUE 11557
 ATI _____ TRAN _____
 ENTERED _____ AUTH *[Signature]*

MESSAGES

YOU'RE BEING SERVED BY THE BEST! DID YOU KNOW THAT THE CITY OF SUNRISE UTILITIES DEPARTMENT WAS NAMED BEST IN THE REGION BY THE FLORIDA WATER & POLLUTION CONTROL OPERATORS ASSOCIATION?

ALL IRAN
 ENTERED AUTH. *[Signature]*

Office Serving Your Account

CENTRAL FLORIDA GAS
 FLORIDA DIVISION
 P O BOX 960
 1015 6TH ST NW
 WINTER HAVEN FL 33882-0960
 DIV: (941)293-2125 EMER: (941)293-4490

Service Number: 08-14229-1 Meter Number: 08-000138

Service Address
 4425 HWY 92 E
 LAKELAND

Billing Period
 From: 09/30/1997 To: 10/31/1997

Meter Readings			
Present	Previous	Difference	
3878	(-) 3039	(-) 839	

Rate 01	CCF's Used	1	839
Route-Sequence 011- 5	Pressure Factor	(x)	4.56690
	BTU Factor	(x)	1.054000
	Therms Used	(=)	4,038.54

Fuel Computation

FUEL COST/THERM	\$ 0.36283
NON FUEL COST/THERM	\$ 0.12737
CUSTOMER CHARGE	100.00
NON FUEL COST	514.39
FUEL COST	1465.30
TOTAL	\$ 2079.69

Account Activity

10-02 BALANCE LAST STMT	1366.57
Credits & Adjustments	
10-13 GAS PAYMENT	1366.53
Current Charges	
11-03 PAST DUE LAST STMT	0.00
10-31 GAS CHARGE (SEE COMP)	2079.69
Balance Information	
11-03 TOTAL AMOUNT DUE	2079.69
11-03 GAS BALANCE	2079.69
11-03 SRVC BALANCE	0.00

RECEIVED Holiday Schedule
 Our Office will be closed:

NOV 07 1997

Thanksgiving Day	- Thurs	11/27
Day After Thanksgiving	- Fri	11/28
Christmas Eve	- Wed	12/24
Christmas Day	- Thurs	12/25
New Years Day	- Thurs	01/01

"May your holiday be filled with warmth."

COPY

ACCOUNT # 6190-000-232-02-00-0

RECEIVED _____ DATE _____

APPROVAL *[Signature]*

SP 24 900-97-000-000 Vendor # 0015950



Statement Summary	
Past Due Gas	2079.69
Other Chgs.	

PEOPLES GAS SYSTEM							Total Amount Due
Comparative Data	Days in Billing Pd.	Total Units Used in Billing Period	Avg. Daily Units Used	Avg. Daily Temp.	Avg. Daily Cost	Past Due After	
Nov 97	31	4038.54	130.28	77	67.09		\$2079.69
Oct 97	30	2916.26	97.21	83	45.55	11/24/1997	Total Amount Paid
		THERMS	THERMS	FAH			

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR NOVEMBER 1997
 g:\gasact\pga\u_fgtest.wk4

08-Dec-97

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,663,611	0.04030	\$107,343.52
2	FTS-1-NO NOTICE	ACCRUED	(95,774)	0.04030	(\$3,859.69)
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,567,837</u>		<u>\$103,483.83</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>28,000</u>	<u>0.02350</u>	<u>\$658.00</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,595,837</u>		<u>\$104,141.83</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR NOVEMBER 1997
 g:\gasact\pga\lv_fgtest.wk4

08-Dec-97

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(11,854)	0.37720	(\$4,471.33)
4	<u>TOTAL</u>		<u>(11,854)</u>		<u>(\$4,471.33)</u>

* excluded from total

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1997**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	4,819,460.0	0.03280	\$158,078.28
2		0.0	0.000000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>4,819,460.0</u>		<u>\$158,078.29</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	4,819,460.0	0.32800	\$1,580,782.88
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>4,819,460.0</u>		<u>\$1,580,782.88</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1997**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	210,000.0	0.32200	\$67,620.00
2	CITRUS TRADING CORP.	2,099,780.0	0.22000	\$461,951.80
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u><u>2,309,780.0</u></u>		<u><u>\$529,571.80</u></u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1997**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	FINA	1,500,000.0	0.32000	\$480,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,500,000.0</u>		<u>\$480,000.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1997**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	LG & E	930,000.0	0.32175	\$299,227.50
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>930,000.0</u>		<u>\$299,227.50</u>

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
NOVEMBER 1997**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	NGCH	2,099,980.0	0.00800	\$16,799.84
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>2,099,980.0</u>		<u>\$16,799.84</u>

SWING SERVICE-COMMODITY

9	NGCH	2,099,980.0	0.32000	\$671,993.60
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>2,099,980.0</u>		<u>\$671,993.60</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1997**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NORAM	1,920,000.0	0.32100	\$616,320.00
2	NORAM	300,000.0	0.32500	\$97,500.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u><u>2,220,000.0</u></u>		<u><u>\$713,820.00</u></u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1997**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	SONAT	1,040,000.0	0.31100	\$323,440.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,040,000.0</u>		<u>\$323,440.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 NOVEMBER 1997**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	UNION	2,606,400.0	0.32100	\$836,654.40
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,606,400.0</u>		<u>\$836,654.40</u>

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

OCTOBER 1997

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
1 CALCASIEU GATHERING	ACCRUED:	4,005,350.0	0.34595	\$1,385,650.83
2	ACTUAL:	4,005,350.0	0.34600	\$1,385,851.10
3 CITRUS	ACCRUED:	2,103,660.0	0.22000	\$462,805.20
4	ACTUAL:	2,169,840.0	0.22000	\$477,364.80
5 DUKE ENERGY	ACCRUED:	2,170,000.0	0.30400	\$659,680.00
6	ACTUAL:	2,170,000.0	0.30400	\$659,680.00
7 DUKE ENERGY	ACCRUED:	0.0	0.30750	\$0.00
8	ACTUAL:	1,500,000.0	0.30750	\$461,250.00
9 FINA	ACCRUED:	1,550,000.0	0.31000	\$480,500.00
10	ACTUAL:	1,550,000.0	0.31000	\$480,500.00
11 LG & E	ACCRUED:	961,000.0	0.31175	\$299,591.75
12	ACTUAL:	961,000.0	0.31175	\$299,591.75
13 UNION PACIFIC FUELS	ACCRUED:	523,280.0	0.31100	\$162,740.08
14	ACTUAL:	523,280.0	0.31100	\$162,740.08
15	ACCRUED:	0.0	0.00000	\$0.00
16	ACTUAL:	0.0	0.00000	\$0.00
17	ACCRUED:	0.0	0.00000	\$0.00
18	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

OCTOBER 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:	0.0	0.00000	\$0.00
20		ACTUAL:	0.0	0.00000	\$0.00
21		ACCRUED:	0.0	0.00000	\$0.00
22		ACTUAL:	0.0	0.00000	\$0.00
23		ACCRUED:	0.0	0.00000	\$0.00
24		ACTUAL:	0.0	0.00000	\$0.00
25		ACCRUED:	0.0	0.00000	\$0.00
26		ACTUAL:	0.0	0.00000	\$0.00
27		ACCRUED:	0.0	0.00000	\$0.00
28		ACTUAL:	0.0	0.00000	\$0.00
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

OCTOBER 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00
39	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

OCTOBER 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

OCTOBER 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

OCTOBER 1997

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	<u>11,313,290.0</u>		<u>\$3,450,967.86</u>
94	TOTAL ACTUAL:	<u>12,879,470.0</u>		<u>\$3,926,977.73</u>
95	ADJUSTMENT:	<u>1,566,180.0</u>		<u>\$476,009.87</u>



Calcasieu Gas Gathering System
1301 McKinney, Suite 300
Houston, Texas 77010

Peoples Gas System, Inc.
111 Madison Street
P.O. Box 2562
Tampa, FL 33601-2562
Attn: Ed Elliott

Customer No: 15080
Contract No: CGGS-SA-03559
Volume Basis: MMBtu

Statement Date Number 11/10/97 9710035590	Terms for Payment: Due on or before the 25th of the month by Wire Transfer.	Wire Funds to: Texas Commerce Bank - Houston, N.A. 11-25-97 ABA # REDACTED Account REDACTED
---	---	---

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	10/97	425,261	463,535	\$ 03.4600	\$ 1,603,831.10

380,627
+ 19,908

400,535 @ 3.46 = \$1,385,851.10

COPY

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EE

Total Cost of Gas ~~\$ 1,603,831.10~~
Sales Tax \$ 0.00

Total Amount Due this Invoice ~~\$ 1,603,831.10~~

\$1,385,851.10

Citrus Trading Corp.

An Enron/Sonata Affiliate

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
VOICE NUMBER: G-9710-3378 VOICE DATE: NOVEMBER 10, 1997 EFFECTIVE DATE: NOVEMBER 20, 1997	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 111 MADISON ST PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 11-20-97 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. REDACTED (713)853-7798

TEL #: (813) 272-0325 FOR FURTHER INFORMATION CALL: SCOTT T. CROWELL @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES				PRICE			DOLLARS			
CILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

INVOICE YOU FOR NATURAL GAS SALES:

963	FGT/99278		ORLANDO TURNPIKE	10/01/1997	10/31/1997		210,366						\$2,200.00	\$462,805.20
												<u>210,366</u>	<u>\$462,805.20</u>	

City Gate Volumes

Add Fuel Oct '97

6,618

Adj. for Fuel Sep '97

216,984

2.20 \$ 477,364.80

Adj. LE 220 Sep '97

3,035.5

2.20 15,478.10

LE 220 Oct '97

496.04

13,365.18

Adjusted Amount Due Citrus Trading Corp.

\$ 506,704.12

#01-90-000-232-02-00-0

SS

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PAGE 2 OF 7
CITY INVOICES-GAS PUR

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 111 MADISON STREET
 P. O. BOX 2562
 TAMPA, FL 33601

Invoice No: **SR97100408**
 Customer No: 0000007355
 Customer Fax: (813) 272-0063

Payment by wire transfer: *11-25-97*
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA #
 Account # **REDACTED**

Invoice Date: November 10, 1997
 Payment Terms: Due November 25, 1997
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

COPY

**Invoice for Natural Gas for
 SOUTHERN NATURAL GAS COMPANY Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
10/97	P10620	10620P	Pooling- Angi	3.0750	150,000	461,250.00
** Invoice Totals					150,000	\$461,250.00

- ** If paying by check, send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Francheska Castex at telephone (713) 260-8520.

#01-90-000-232-02-00-0

PAGE 3 OF 7
 OCT. INVOICES-GAS PUR.



PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 111 MADISON STREET
 P. O. BOX 2562
 TAMPA, FL 33601

Invoice No: SR97100758
 Customer No: 0000007355
 Customer Fax: (813) 272-0063

Payment by wire transfer: 11-25-97
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA #
 Account # **REDACTED**

Invoice Date: November 10, 1997
 Payment Terms: Due November 25, 1997
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for
 FLORIDA GAS TRANSMISSION COMPANY Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
10/97	B2B1500	157739	Mobil Plant-Mobile Bay	3.0400	217,000	659,680.00
** Invoice Totals					217,000	\$659,680.00

- ** If paying by check, send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Felix Guardado at telephone (713) 260-8548.

01-90-000-232-02-00-0

PAGE 4 OF 7
 OCT. INVOICES-GAS PUR.



GAS SALES INVOICE FOR OCTOBER, 1997

INVOICE: 9710-0026

PEOPLES GAS SYSTEM
ATTENTION: ED ELLIOTT
P O BOX 2562
TAMPA, FL 33601-0000

REMIT TO:
FINA NATURAL GAS COMPANY
P.O. BOX 910021
DALLAS, TEXAS 75391-0021

CONTRACT NUMBER: 630038501
PAYMENT TERMS: N 10/25 NOM W
INVOICE BASIS: Nominated Volumes

INVOICE DATE: 11/04/97

SALES POINT/ DESCRIPTION	OBLIG. I.D.	PRESS BASE	SALES WET UNITS DRY	SALES VOLUME	SALES PRICE	AMOUNT DUE
NUECES	7J026015	14.73	MMBTU DRY	155,000	3.100000	\$480,500.00

NET INVOICE VOLUME: 155,000

** TOTAL INVOICE: \$480,500.00

PLEASE REMIT ALL PAYMENTS BY WIRE TRANSFER TO: MELLON BANK, NA
PITTSBURG, PENNSYLVANIA
ACCOUNT NO: [REDACTED]
ABA NO: [REDACTED]

11-25-97

IF PAYING BY WIRE PLEASE FAX PAYMENT DETAIL TO: (214) 890-1196.
IF PAYING BY CHECK PLEASE SEND COPY OF INVOICE WITH CHECK.
CONTACT: TOM HANNA (214) 750-2446

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LG&E Natural Marketing Inc.

Dept. CH 10599
Palatine, IL 60055-0599

Statement Date:

November 13, 1997

Production Month:

October 1997

Company Number:

Invoice

199710-I-00238

Peoples Gas System, Inc.

Attn: Ed Elliott
111 Madison Street
Tampa, FL 33601
Fax: (813)272-0325

LG&E Natural Marketing Inc.

Title Transfer Contract: S-PEOPLESINC-T-01

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
FGT	282	PLANT - TENNESSEE JO	Nom	96,100	96,100	\$3.1175	\$299,591.75

Totals	96,100	\$299,591.75
--------	--------	--------------

Recap:

Commodity Total	\$299,591.75
Net Amount Due	\$299,591.75

(* = Average Price is rounded)

Payment Due By: 11/25/97

01-90-000-232-02-00-0

PAGE 6 OF 7
OCT. INVOICES-GAS PIJR

Wire Transfer
11-25-97

Please Wire Transactions To:

Wellon Bank
Philadelphia, PA
Account #
BA#

Please Send Invoices To:

Attn: Gas Accounting
220 West Main Street
Louisville, KY 40202

Please Remit Check To:

LG&E Natural Marketing I
Dept. CH 10599
Palatine, IL 60055-0599

Please Send Correspondence To:

Attn: Gas Accounting
220 West Main Street
Louisville, KY 40202
Phone: (502)627-4200
Fax: (502)627-4177

Copies Sent To:

REDACTED



UNION PACIFIC FUELS INC
 P.O Box 7 MS 3207
 Fort Worth, TX 76101-0007
 COMMERCIAL INVOICE,

BILL TO:

PEOPLES GAS SYSTEMS INC
 ATTN VICE PRESIDENT-ACCTG
 111 MADISON ST 17TH FLOOR

TAMPA, FL 336012562
 FAX:(813)272-0062

Invoice Number: 405664
 Billing Period: Oct-97

Invoice Date: November 10, 1997
 Due Date: November 20, 1997

Payment Method: Wire
 Terms: Due on 20th of following month or 10 days after inv. date.

Contract: 100-114 -				MMBtu	MMBtu			
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Cost of Gas

Oct-97

HPL

Florida Magnet Withers

1 10/01 10/31

52,328

\$3.11000

\$162,740.08

Oct-97 Cost of Gas Total:

52,328

\$162,740.08

Contract Total:

\$162,740.08

Invoice Total:

(US\$)

\$162,740.08

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PAGE 7 OF 7
 OCT. INVOICES-GAS PUR.

*Wire Transfer
 11-20-97*

REMIT TO:

UNION PACIFIC FUELS INC
 NATIONSBANK DALLAS FOR UP FUELS
 ACCOUNT #
 ABA ROUTING #
 DALLAS, TX

REDACTED

Questions regarding this invoice should be directed to:
 DICK GRAHAM (817)255-7195
 Support for your payment should be faxed to:
 (817)820-7983

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR OCTOBER 1997

09-Dec-97

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,001,951	0.04030	\$80,678.63
2		ACTUAL	2,001,951	0.04030	\$80,678.64
3	FTS-1-NO NOTICE	ACCRUED	(16,719)	0.04030	(\$673.78)
4		ACTUAL	(21,604)	0.04030	(\$870.64)
5	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
6		ACTUAL	(88,441)	0.04030	(\$3,564.17)
7	TOTAL FTS-1	ACCRUED	1,985,232		\$80,004.85
8		ACTUAL	1,891,906		\$76,243.83
9		DIFFERENCE	(93,326)		(\$3,761.02)
10	FTS-2-USAGE	ACCRUED	159,939	0.02350	\$3,758.57
11		ACTUAL	159,939	0.02350	\$3,758.57
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	2,145,171		\$83,763.42
14		ACTUAL	2,051,845		\$80,002.40
15		DIFFERENCE	(93,326)		(\$3,761.02)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR OCTOBER 1997
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09-Dec-97

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(8,010)	0.38000	(\$3,043.83)
2			(8,010) *	0.00850	(\$68.09)
3			(9,354)	0.43530	(\$4,071.80)
4	TOTAL		(17,364)		(\$7,183.72)
5	FTS-1	ACTUAL	(8,010)	0.38000	(\$3,043.80)
6			(8,010) *	0.00850	(\$68.09)
7			(9,354)	0.43530	(\$4,071.80)
8	TOTAL		(17,364)		(\$7,183.69)
9	FTS-1	DIFFERENCE	0		\$0.03
10			0 *		\$0.00
11			0		\$0.00
12	TOTAL		0		\$0.03

* excluded from total

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE: 11/10/97
 DUE: 11/20/97
 INVOICE NO.: 19857 ~~and 20064~~
 TOTAL AMOUNT DUE: \$69,060.14

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer: 11-20-97
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POJ NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POJ NO.	DRN No.				BASE	SURCHARGES	DISC			NET
			16112	2979	10/97	A	COH	0.0312	0.0091	0.0403	3,823	\$154.07
			16113	2984	10/97	A	COH	0.0312	0.0091	0.0403	91,940	\$3,705.18
			16115	2988	10/97	A	COH	0.0312	0.0091	0.0403	163,609	\$6,593.44
			16119	3005	10/97	A	COH	0.0312	0.0091	0.0403	72,032	\$2,902.89
			16121	3004	10/97	A	COH	0.0312	0.0091	0.0403	61,639	\$2,484.05
			16159	3281	10/97	A	COH	0.0312	0.0091	0.0403	83,886	\$3,380.61
			16191	3046	10/97	A	COH	0.0312	0.0091	0.0403	65,610	\$2,644.08
511	25809		16198	3051	10/97	A	COH	0.0312	0.0091	0.0403	139,251	\$5,611.82
			16198	3051	10/97	A	COH	0.0312	0.0091	0.0403	73,413	\$2,958.54
10240	23703		16198	3051	10/97	A	COH	0.0312	0.0091	0.0403	151,788	\$6,117.06
25309	716		16198	3051	10/97	A	COH	0.0312	0.0091	0.0403	146,954	\$5,922.25
			16198	3051	10/97	A	COH	0.0312	0.0091	0.0403	71,246	\$2,871.21
25412	7995		16208	3173	10/97	A	COH	0.0312	0.0091	0.0403	21,728	\$875.64
			16209	3177	10/97	A	COH	0.0312	0.0091	0.0403	65,025	\$2,620.51
57391	32606		58913	109188	10/97	A	COH	0.0312	0.0091	0.0403	140,814	\$5,674.80
			58913	109188	10/97	A	COH	0.0312	0.0091	0.0403	79,392	\$3,199.50
			58913	109188	10/97	A	COH	0.0312	0.0091	0.0403	153,822	\$6,199.03
			58913	109188	10/97	A	COH	0.0312	0.0091	0.0403	153,822	\$6,199.03
			58913	109188	10/97	A	COH	0.0312	0.0091	0.0403	70,094	\$2,824.79
			59963	112699	10/97	A	COH	0.0312	0.0091	0.0403	192,063	\$7,740.14
					10/97	A	VGR		0.0085	0.0085	(8,010)	(\$68.09) NO
					10/97	A	VOL	0.3800		0.3800	(8,010)	(\$3,043.80) NO

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PAGE 1 OF 2
 NET INVOICES-PIPELINE

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	11/10/97
DUPLICATE	11/20/97
INVOICE NO.	19857
TOTAL AMOUNT DUE	\$69,930.78

CUSTOMER: PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
702 North Franklin St.
Plaza Seven
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
Wire Transfer ~~Florida Gas Transmission Company~~
Florida Gas Transmission Company
Nations Bank: Dallas, TX
Account #
ABA #

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	PDI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Volumetric Relinquishment - Credit - Acq ctrc 5739, Acq poi 16208												
					10/97	A	VOL	0.4268	0.0085		0.4353	(9,354)	(\$4,071.80) <i>NO</i>
	Payback Due Shipper Order												
					10/97	A	UPS	0.0312	0.0091		0.0403	(88,441)	(\$3,564.17)
	TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/97.											1,913,510	\$69,930.78

*** END OF INVOICE 19857 ***

[Handwritten signature]

[Handwritten initials]

COPY

FLORIDA G. TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	11/10/97
DUPLICATE	11/20/97
INVOICE NO.	20064
TOTAL AMOUNT DUE	(\$870.64)

CUSTOMER: PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
702 North Franklin St.
Plaza Seven
TAHMA, FL 33602

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account #
ABA #

REDACTED

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736 OR CODE LIST

QTY NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES DTH DRY	AMOUNT
	DRH No.	POI No.	DRH No.				BASE	SURCHARGES				
				10/97	A	CDM	0.0312	0.0091		0.0403	(21,604)	(\$870.64)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 10/97.											(21,604)	(\$870.64)

*** END OF INVOICE 20064 ***

CODING

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

DATE	11/10/97
DUE	11/20/97
INVOICE NO.	19907
TOTAL AMOUNT DUE	\$3,758.57

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **11-20-97**
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA

REDACTED

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PRDD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	RET		
			16195	3115	10/97	A	CDM	0.0144	0.0091		0.0235	159,939	\$3,758.57
TOTAL FOR CONTRACT 5319 FOR MONTH OF 10/97.												159,939	\$3,758.57

*** END OF INVOICE 19907 ***

01-90-000-232-02-00-0



COPY

Citrus Trading Corp.

An Enron/Sonata Affiliate

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9710-3378 INVOICE DATE: NOVEMBER 10, 1997 DUE DATE: NOVEMBER 20, 1997	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 111 MADISON ST PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 11-20-97 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. REDACTED (713)853-7798

Fax #: (813) 272-0325 FOR FURTHER INFORMATION CALL: SCOTT T. CROWELL @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES				PRICE		DOLLARS				
FACILITY	PIPE 1METER	PIPE 2METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

59963	FGT/99278	ORLANDO TURNPIKE	10/01/1997	10/31/1997					218,366				\$2,200.00	\$462,805.20
-------	-----------	------------------	------------	------------	--	--	--	--	---------	--	--	--	-----------------------	-------------------------

City Gate Volumes

TOTAL DUE CITRUS TRADING CORP.													<u>218,366</u>	<u>\$462,805.20</u>
--------------------------------	--	--	--	--	--	--	--	--	--	--	--	--	----------------	---------------------

Add Fuel Oct '97

6,618

216,984

2.20 \$ 477,364.80

Adj. for Fuel Sep '97

3,035.5

2.20 15,478.10

Adj. LE 220 Sep '97

496.04

LE 220 Oct '97

13,365.18

Adjusted Amount Due Citrus Trading Corp.

\$ 506,704.12

01-90-000-232-02-00-0

SS

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

PAGE 1 OF 10
PRIOR MONTH ADJ.



PEOPLES GAS

Line#

- 1 Citrus Trading Corp.
- 2 Worksheet-Amount Due from Peoples Gas System
- 3 LE Rider ~~Enron~~ 220 Transportation Package
- 4 For the Production Month of September 1997
- 5 g:\gasact\le_220\due_cit.wk4

19-Nov-97
-Revised-

	In Mmbtu's
6 Volumes Released to Citrus at City Gate:	202,980.0
7 Less: Confirmed Delivery Volumes at City Gate:	202,980.0
8 Unused Capacity	<u>0.0</u>
9 Confirmed Delivery Volumes at City Gate:	202,980.0
10 Add: FGT Fuel @3.35%(202,980.0 / .9665)-202,980):	7,035.5
11 Total Volumes at FGT Receipt Point:	<u>210,015.5</u>
12 LE Rider Customers' Measured Volumes at City Gate:	31,931.7
13 Add: FGT Fuel @3.35%((31,931.7 / .9665)-31,931.7):	1,106.8
14 LE Rider Measured Volumes at FGT Receipt Point:	<u>33,038.5</u>
15 Confirmed Delivery Volumes at City Gate:	202,980.0
16 Less: LE Rider Measured Volumes at City Gate:	31,931.7
17 Peoples' Volumes at City Gate:	<u>171,048.3</u>

Calculation of Amount Due:

	Description	Volumes In Mmbtu's	Rate	Amount
18	Commodity Fuel	(33,038.5)	\$2.2000	(\$72,684.70)
19	Reservation Fees	171,048.3	\$0.4353 *	74,457.32
20	Usage Charges	171,048.3	\$0.0287	<u>4,909.09</u>
21	Due Citrus Trading Corp.			\$6,681.71
22	Amount Paid Citrus Trading Corp.			<u>6,185.67</u>
23	Remaining Amount Due Citrus Trading Corp.			<u><u>\$496.04</u></u>

*Original invoice had an incorrect rate of .4324

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS

P.O. BOX 2562

TAMPA, FL 33601-2562

813-273-0074

AN EQUAL OPPORTUNITY COMPANY

PAGE 2 OF 10
PRIOR MONTH ADJ.



PEOPLES GAS

Linett

- 1 Citrus Trading Corp.
- 2 Worksheet-Amount Due from Peoples Gas System
- 3 LE Rider-Enron 220 Transportation Package
- 4 For the Production Month of October 1997
- 5 g:\gasact\le_220\due_cit.wk4

19-Nov-97

In Dekatherms

6	Volumes Released to Citrus at City Gate:	210,366.0
7	Less: Confirmed Delivery Volumes at City Gate:	<u>210,366.0</u>
8	Unused Capacity	<u>0.0</u>
9	Confirmed Delivery Volumes at City Gate:	210,366.0
10	Add: FGT Fuel @3.05%(210,366.0 / .9695)-210,366):	6,618.0
11	Total Volumes at FGT Receipt Point:	<u>216,984.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	31,581.4
13	Add: FGT Fuel @3.05%((31,581.4 / .9695)-31,581.4):	993.5
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>32,574.9</u>
15	Confirmed Delivery Volumes at City Gate:	210,366.0
16	Less: LE Rider Measured Volumes at City Gate:	<u>31,581.4</u>
17	Peoples' Volumes at City Gate:	<u>178,784.6</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel	(22,574.9)	\$2.2000	(\$4,964.78)
19	Reservation Fees	178,784.6	\$0.4353	77,824.94
20	Usage Charges	178,784.6	\$0.0403	<u>7,205.02</u>
21	Amount Due Citrus Trading Corp.			<u>\$13,365.18</u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS

P.O. BOX 2562

TAMPA, FL 33601-2562

813-273-0074

AN EQUAL OPPORTUNITY COMPANY

PAGE 3 OF 10
PRIOR MONTH ADJ.



Invoice

PEOPLES GAS

Line #
 1 Hardee Power Partners
 2 Post Office Box 111
 3 Tampa, FL 33601-0111
 4 Attn: Sheryl Olivier

5 Invoice Per Capacity Utilization Agreement For July, 1997(Adjusted)

	(DTH) VOLUME	X	RATE	=	AMOUNT
6	Delivered to Hardee Power:				
7	RESERVATION WAS 634,110	X	0.3772	=	\$241,035.03
8	USAGE FTS-1 WAS 268,865	X	0.0287	=	\$7,760.31
9	USAGE FTS-2 WAS 365,245	X	0.0119	=	\$4,386.53
10	Sub-Total				\$253,181.87
11	Delivered to Market:	X	0.2498	=	<u>\$55,106.17</u>
12	Total Amount Due Peoples Gas System				<u>\$308,288.04</u>
13	Less Amount Included in Jul'97 P&A Filing				<u>\$ 306,355.76</u>
14	Adjusted Amount Due Peoples				<u>\$ 1,932.28</u>

PEOPLES GAS
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 813-273-0074
 AN EQUAL OPPORTUNITY COMPANY

Line#

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Oct. 1997
INVOICE

Line#

4 November 11, 1997
5

Invoice No. 10-883.40-97
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

11-24-97

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA (
ACCOUNT NO.

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

REDACTED

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	10/1/97 - 10/31/97	7,319,820	\$0.30884	\$2,260,634.72
11	Total Commodity	7,319,820	\$0.30884	\$2,260,634.72
TRANSPORT DETAIL		DTH	RATE	AMOUNT
AGREEMENT				
12	848510 Peoples SNG Inter Com.	791 dth	\$0.2490	\$196.98
13	830087 Peoples So Ga Inter Com.	517 dth	\$0.2146	\$110.94
14	864340 & 864350 SNG Firm Com.	865,773 dth	\$0.0356	\$30,862.84
15	831200 & 831210 So Ga Firm Com.	851,312 dth	\$0.0213	\$18,133.54
16	864350 SNG GSR Vol. Com.	550,930 dth	\$0.0084	\$4,627.81
17	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
18	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.06
Credits:				
19	SNG Brokered Capacity			(\$19,244.64)
20	So. Ga. Brokered Capacity			(\$23,615.86)
21	Sonat Marketing Buy/Sale Credit			\$0.00
22	Total Transport			\$538,775.63

COPY

23 TOTAL AMOUNT DUE \$2,799,410.35

24 Less Amount Included in Oct '97 P&A Filing
01-90-000-232-02-00-0

\$ 2,799,452.84

25 Adjustment in Nov '97 P&A Filing

\$ < 42.49 >

Line #

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE 11/10/97
DUE 11/20/97
INVOICE NO. 20065
TOTAL AMOUNT DUE \$13,328.42

CUSTOMER: PEOPLES GAS SYSTEM, INC.
ATTN: EO ELLIOTT
702 North Franklin St.
Plaza Seven
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
Wire Transfer 11-20-97
Florida Gas Transmission Company
Nations Bank
Account #
ABA #
REDACTED

CONTRACT: 5701 SHIPPER: HARDEE POWER PARTNERS LIMITED CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

204597

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	IC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	16237	3104	10/97	A	CDH	0.0312	0.0091		0.0403	10,000	\$403.00
	Usage Charge	16525	3232	10/97	A	CDH	0.0312	0.0091		0.0403	126,234	\$5,087.23
	USAGE CHARGE-LAM	25412	7995	10/97	A	CDH	0.0312	0.0091		0.0403	5,000	\$201.50
	Usage Charge	57345	90297	10/97	A	CDH	0.0312	0.0091		0.0403	179,496 ✓	\$7,233.69
	Usage Charge	63052	222204	10/97	A	CDH	0.0312	0.0091		0.0403	10,000	\$403.00

TOTAL FOR CONTRACT 5701 FOR MONTH OF 10/97.

330,730 \$13,328.42

*** END OF INVOICE 20065 ***

01-90-000-232-02-00-0

Handwritten signature

COPY

Line #

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE 11/10/97
EJE 11/20/97
INVOICE NO. 19998
TOTAL AMOUNT DUE \$11,880.66

CUSTOMER: PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
702 North Franklin St.
Plaza Seven
TAMPA, FL 33602

Please reference this invoice no. on your remittance
and wire to:
Wire Transfer 11-20-97
Florida Gas Transmission Company
Nations Bank: Dallas, TX
Account #
ABA #

REDACTED

CONTRACT: 5702 SHIPPER: HARDEE POWER PARTNERS LIMITED CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIM
TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

2345678

RECEIPTS DI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC	NET		
Usage Charge		16260	2972	10/97	A	CDM	0.0144	0.0091		0.0235	21,000	\$493.50
Usage Charge		16284	28801	10/97	A	CDM	0.0144	0.0091		0.0235	5,000	\$117.50
Usage Charge		16285	3179	10/97	A	CDM	0.0144	0.0091		0.0235	2,500	\$58.75
Usage Charge		16525	3232	10/97	A	CDM	0.0144	0.0091		0.0235	14,479	\$340.26
Usage Charge		57345	90297	10/97	A	CDM	0.0144	0.0091		0.0235	452,581	\$10,635.65
Usage Charge		63052	222204	10/97	A	CDM	0.0144	0.0091		0.0235	10,000	\$235.00

TOTAL FOR CONTRACT 5702 FOR MONTH OF 10/97.

505,560 \$11,880.66

*** END OF INVOICE 19998 ***

01-90-000-232-02-00-0

SK

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CALCASIEU GAS GATHERING SYSTEM

Contract: CGGS-SA-03559

Accounting Month: 10/97

Vendor/Customer: 15080 Peoples Gas System, Inc.

Statement Number: 9710035590-1

Volumes Billed:

<u>Mcf</u>	<u>MMBtu</u>	<u>Rate</u>	<u>Amount</u>
425,261	463,535	\$3.46	\$1,603,831.10

Wire Transfer Received:

(367,463)	(400,535)	\$3.46	(\$1,385,851.10)
-----------	-----------	--------	------------------

Balance Remaining:

57,798	63,000	\$3.46	<u>\$217,980.00</u>
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COPY

Wire transfer 12-5-97

Chase Manhattan Bank, New York, NY

ABA # 021000021

Account Number: J230-70248

01-90-000-232-02-00-0





Invoice

NorAm Energy Services, Inc.
 P. O. Box 4455
 Houston, TX 77210-4455

Statement Date: 12-Nov-97
 Due Date: 22-Nov-97

Attn: Mr. Patrick J. Strange
 Director, Trading East Region

Invoice for October 1997 Gas Purchases Per Agreement Letter Dated October 21, 1997

TRANSACTION DATE	VOLUME IN DTHMS	RATE PER DTHM	AMOUNT DUE
10-24-97	12,000	3.31	\$39,720.00
10-25-97	12,000	3.24	38,880.00
10-26-97	12,000	3.24	38,880.00
10-27-97	12,000	3.24	38,880.00
10-29-97	15,000	3.67	55,050.00
SUBTOTAL			\$211,410.00
LESS SAVINGS (SEE ATTACHED WORKSHEET)			3,348.00
TOTAL AMOUNT DUE PEOPLES GAS SYSTEM			\$208,062.00

For Payment by Check:

For Payment by Wire Transfer:

PEOPLES GAS SYSTEM
 P. O. Box 2562
 Tampa, FL 33601-9990
 Attention: Treasury Dept.

PEOPLES GAS SYSTEM
 Barnett Bank NA of Tampa
 ABA #063000047
 Account #1000005319

For further information please contact Ed Elliott at (813) 228-4149 or Fax at (813) 228-4194.

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NorAm Energy Services, Inc.
 Worksheet for Calculation of Savings
 Per Agreement Letter Dated October 21, 1997
 For Production Month of October 1997

FOR INFORMATION ONLY. THIS IS NOT AN INVOICE.

TRANSACTION DATE: 10-24-97

Description	VOLUME IN DTHMS	RATE PER DTHM	(A) ALTERNATIVE 1 AMOUNT	(B) ALTERNATIVE 2 AMOUNT	(C) ALTERNATIVE 3 AMOUNT	(D) TOTAL SAVINGS (B)-(C)	SAVINGS DUE NORAM 20% OF ("D)
Purchases from Acadian	27,000	3.45	\$93,150.00	\$93,150.00	\$93,150.00		
Purchases from Sonat & Torch	12,000	3.09	\$37,080.00	\$37,080.00	\$37,080.00		
Total Supply Costs			\$130,230.00	\$130,230.00	\$130,230.00		
Cashout with FGT	(12,000)	2.95	(35,400.00)				
Cut Sonat and Torch Packages	(12,000)	3.09		(37,080)			
NorAm Arrangement for Resale of Gas	(12,000)	3.31			(39,720)		
Adjusted Supply Costs 10-24-97			\$94,830.00	\$93,150.00	\$90,510.00	\$2,640.00	\$528.00

TRANSACTION DATE: 10-25,26,27-97

Purchases from Acadian	81,000	3.45	\$279,450.00	\$279,450.00	\$279,450.00		
Purchases from Sonat & Torch	36,000	3.09	\$111,240.00	\$111,240.00	\$111,240.00		
Total Supply Costs			\$390,690.00	\$390,690.00	\$390,690.00		
Cashout with FGT	(36,000)	2.95	(106,200.00)				
Cut Sonat and Torch Packages	(36,000)	3.09		(111,240)			
NorAm Arrangement for Resale of Gas	(36,000)	3.24			(116,640)		
Adjusted Supply Costs 10-25,26,27-97			\$284,490.00	\$279,450.00	\$274,050.00	\$5,400.00	\$1,080.00

TRANSACTION DATE: 10-29-97

Purchases from Acadian	27,000	3.45	\$93,150.00	\$93,150.00	\$93,150.00		
Purchases from Sonat & Torch	15,000	3.09	\$46,350.00	\$46,350.00	\$46,350.00		
Total Supply Costs			\$139,500.00	\$139,500.00	\$139,500.00		
Cashout with FGT	(15,000)	2.95	(44,250.00)				
Cut Sonat and Torch Packages	(15,000)	3.09		(46,350)			
NorAm Arrangement for Resale of Gas	(15,000)	3.67			(55,050)		
Adjusted Supply Costs 10-29-97			\$95,250.00	\$93,150.00	\$84,450.00	\$8,700.00	\$1,740.00

TOTAL SAVINGS DUE NORAM FOR OCTOBER 1997

\$3,348.00

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PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 NOVEMBER 1997
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09-Dec-97

SUPPLIER	(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	11,670.2	\$0.28530	\$3,329.51	11,314.3	\$0.00403	\$45.60
2 CNB/OLYMPIC GAS SERVICES	1,575.7	0.31700	\$499.50	1,527.6	0.00403	\$6.16
3 TEXAS-OHIO DISTRIBUTION, INC.	6,307.3	0.28530	\$1,799.47	6,114.9	0.00403	\$24.64
4 TEXAS-OHIO GAS, INC.	25,251.5	0.28530	\$7,204.25	24,481.3	0.00403	\$98.66
5 TOTAL ACCRUAL	44,804.7		\$12,832.73	43,438.1		\$175.06

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST)PROGRAM
 IN THERMS
 OCTOBER 1997
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09-Dec-97

SUPPLIER		(A)	(B)	(C)	(D)	(E)	(F)	
		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	APPLIED FINANCIAL SERVICES, INC.	ACCRUED	32,130.7	\$0.23600	\$7,582.85	31,150.7	\$0.00287	\$89.40
2		ACTUAL	32,130.7	0.23600	\$7,582.85	31,150.7	0.00287	\$89.40
3	CITRUS TRADING CORP.	ACCRUED	10,493.0	0.26550	\$2,785.89	10,173.0	0.00287	\$29.20
4		ACTUAL	10,493.0	0.26550	\$2,785.89	10,173.0	0.00287	\$29.20
5	CNB/OLYMPIC GAS SERVICES	ACCRUED	19,498.2	\$0.26550	\$5,176.77	18,903.5	\$0.00287	\$54.25
6		ACTUAL	19,498.2	0.26550	\$5,176.77	18,903.5	0.00287	\$54.25
7	E-PRIME, INC.	ACCRUED	10,443.6	0.29500	\$3,080.86	10,125.1	0.00287	\$29.06
8		ACTUAL	10,443.6	0.29500	\$3,080.86	10,125.1	0.00287	\$29.06
9	SOUTHBOUND, INC.	ACCRUED	4,296.1	0.29500	\$1,267.35	4,165.1	0.00287	\$11.95
10		ACTUAL	4,296.1	0.29500	\$1,267.35	4,165.1	0.00287	\$11.95
11	TEXAS-OHIO COMMUNICATIONS, INC.	ACCRUED	3,507.5	\$0.29500	\$1,034.71	3,400.5	\$0.00287	\$9.76
12		ACTUAL	3,507.5	0.29500	\$1,034.71	3,400.5	0.00287	\$9.76
13	TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	14,420.1	0.26550	\$3,828.54	13,980.3	0.00287	\$40.12
14		ACTUAL	14,420.1	0.26550	\$3,828.54	13,980.3	0.00287	\$40.12
15	TOTAL ACCRUED:		94,789.2		\$24,756.97	91,898.2		\$263.74
16	TOTAL ACTUAL:		94,789.2		\$24,756.97	91,898.2		\$263.74
17	ADJUSTMENT		0.0		\$0.00	0.0		\$0.00

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	11/30/97
DUE	12/10/97
INVOICE NO.	20109
TOTAL AMOUNT DUE	\$140,993.58

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **12-10-97**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT LAURA MOSELEY
 TYPE: CASH IN/CASH OUT DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DR CODE LIST

FOI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		PDI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
	CIC - Net No Notice Imbalance				03/97		NN1	1.8600			1.8600	75,803	\$140,993.58
					TOTAL FOR MONTH OF 03/97.							75,803	\$140,993.58

*** END OF INVOICE 20109 ***

01-90-000-232-02-00-0

[Signature]



Invoice

Line #

<p>1 NUI Corporation 2 P. O. Box 760 3 Bedminster, NJ 07921 4 Attention: Nancy Sobelson 5 Invoice for Imbalance Book-Out for the Month of Oct. 1997</p>	<p>Invoice Date: 11/25/97</p>
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Description	Volume (in DTH)	Price	Amount Due
6 No Notice	15,910	\$2.985	\$47,491.35
7	Total Amount Due Payable Upon Receipt		<u><u>\$47,491.35</u></u>

For Payment by Wire Transfer:

Peoples Gas System, Inc.
 Barnett Bank NA Tampa
 ABA #
 Account #

For Payment by Check:

Peoples Gas System, Inc.
 Post Office Box 2562
 Tampa, FL 33601-9990
 Attention: Treasury Dept.

REDACTED

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.



Invoice

Line #

- 1 Florida Power & Light
- 2 700 Universe Blvd. FP&I, EMt/GB
- 3 Juno Beach, FL 33408
- 4 Attention: Deborah Pace
- 5 Invoice for Imbalance Book-Out for the Month of Oct. 1997

Invoice Date: 11/25/97

Description	Volume (in DTH)	Price	Amount Due
6 No Notice/Receipts	6,374	\$2.985	\$19,026.39
7 Market Deliveries	7,030	\$3.250	\$22,847.50
8 Total Amount Due Payable Upon Receipt			<u>\$41,873.89</u>

For Payment by Wire Transfer:

Peoples Gas System, Inc.
 Barnett Bank NA Tampa
 ABA #
 Account # **REDACTED**

For Payment by Check:

Peoples Gas System, Inc.
 Post Office Box 2562
 Tampa, FL 33601-9990
 Attention: Treasury Dept.

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PEOPLES GAS

P.O. BOX 2562

TAMPA, FL 33601-2562

813-273-0074

AN EQUAL OPPORTUNITY COMPANY

PAGE 5 OF 6
 CASHOUTS/BOOKOUTS



Invoice

Line #

- 1 Florida Power Corp.
- 2 P.O. Box 14042
- 3 St. Petersburg, FL 33733
- 4 Attention: Jason McGuire
- 5 Invoice for Imbalance Book-Out for the Month of Oct. 1997

Statement Date: 11/25/97

Description	Volume (in DTH)	Price	Amount Due
6 No Notice/Receipts	3,823	\$2.985	\$11,411.66
7 Total Amount Due Payable Upon Receipt			<u>\$11,411.66</u>

For Payment by Wire Transfer:

Peoples Gas System, Inc.
 Barnett Bank NA Tampa
 ABA
 Account: **REDACTED**

For Payment by Check:

Peoples Gas System, Inc.
 Post Office Box 2562
 Tampa, FL 33601-9990
 Attention: Treasury Dept.

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.