

One Elizabethtown Plaza  
P.O. Box 3175  
Union  
New Jersey 07083-1975  
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Via Federal Express

December 19, 1997

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

ORIGINAL

Re: Docket No. ~~970003~~-GU, Purchased Gas Adjustment Cost Recovery

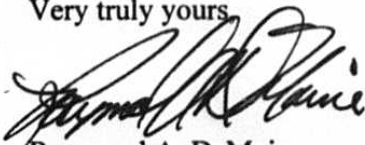
Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of November 1997 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,



Raymond A. DeMoine  
Director, Rates and  
Regulatory Affairs

RAD:mab

Encl.

Cgfpga

- ACK \_\_\_\_\_
- AFA \_\_\_\_\_
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*Request*  
DOCUMENT NUMBER-DATE

**1306 | DEC 22 5**

FPSC-RECORDS/REPORTING

*Confidential*  
DOCUMENT NUMBER-DATE

**13062 | DEC 22 5**

FPSC-RECORDS/REPORTING

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas     )  
Adjustment Cost Recovery )  
\_\_\_\_\_ )

Docket No. 970003-GU  
Filed: December 19, 1997

CITY GAS COMPANY OF FLORIDA REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of November 1997. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of November 1997 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of November 1997. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

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366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this December 19, 1997

City Gas Company of Florida  
A Division of NUI Corporation  
One Elizabethtown Plaza  
Union, NJ 07083-1975



Raymond A. DeMoine  
Director, Rates & Regulatory Affairs

**EXHIBIT "A"**  
**CITY GAS COMPANY OF FLORIDA**

Data Elements for the November 1997 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth.Supp.		(3)
Gas Invoices	B1 - B7	none	none	n/a
	B8-B28	All	All	(3)
				(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY:  
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 11

	CURRENT MONTH: 11/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	20,457	49,293	(28,836)	(58.50)	229,539	368,755	(139,216)	(37.75)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	24,182	28,664	(4,482)	(15.64)	92,499	112,168	(19,669)	(17.54)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,586,541	1,676,532	(89,991)	(5.37)	11,177,943	12,474,481	(1,296,538)	(10.39)
5 DEMAND (Line 32-29 A-1 support detail)	1,318,346	1,535,379	(217,033)	(14.14)	7,064,346	7,865,658	(801,312)	(10.19)
6 OTHER (Line 40 A-1 support detail)	5,329	1,699	3,630	213.66	38,084	37,696	388	1.03
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,954,855	3,291,567	(336,712)	(10.23)	18,602,411	20,858,759	(2,256,348)	(10.82)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 39 - Page 11)	(3,069)	(7,638)	4,569	(59.81)	(39,975)	(51,580)	11,605	(22.50)
14 TOTAL THERM SALES	3,222,946	3,283,929	(60,983)	(1.86)	23,570,052	20,807,178	2,762,875	13.28
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	7,062,780	6,460,379	602,401	9.32	84,579,310	48,329,511	36,249,799	75.01
16 NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	2,910,000	2,910,000	-	-	11,387,500	11,387,500	-	-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,246,448	6,460,379	(2,213,931)	(34.27)	43,249,694	48,329,511	(5,079,817)	(10.51)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	23,640,100	23,705,100	(65,000)	(0.27)	119,590,060	120,152,770	(562,710)	(0.47)
20 OTHER Commodity (Line 40 A-1 support detail)	7,086	3,463	3,623	104.62	71,343	73,271	(1,928)	(2.63)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,253,534	6,463,842	(2,210,308)	(34.19)	43,321,037	48,402,782	(5,081,745)	(10.50)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 39 - Page 11)	(6,812)	(15,000)	8,188	(54.59)	(88,716)	(120,000)	31,284	(26.07)
27 TOTAL THERM SALES (24-26 Estimated only)	6,228,066	6,448,842	(220,776)	(3.42)	46,930,696	48,282,782	(1,352,086)	(2.80)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00290	0.00763	(0.00473)	(61.99)	0.00271	0.00763	(0.00492)	(64.48)
29 NO NOTICE SERVICE (2/16)	0.00831	0.00985	(0.00154)	(15.63)	0.00812	0.00985	(0.00173)	(17.56)
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.37362	0.25951	0.11411	43.97	0.25845	0.25811	0.00034	0.13
32 DEMAND (5/19)	0.05577	0.06477	(0.00900)	(13.90)	0.05907	0.06546	(0.00639)	(9.76)
33 OTHER (6/20)	0.75205	0.49062	0.26143	53.29	0.53382	0.51447	0.01935	3.76
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.69468	0.50923	0.18545	36.42	0.42941	0.43094	(0.00153)	(0.36)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.45059	0.50920	(0.05861)	(11.51)	0.45059	0.42983	0.02076	4.83
40 TOTAL THERM SALES (11/27)	0.47444	0.51041	(0.03597)	(7.05)	0.39638	0.43201	(0.03563)	(8.25)
41 TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42 TOTAL COST OF GAS (40+41)	0.53197	0.56794	(0.03597)	(6.33)	0.45391	0.48954	(0.03563)	(7.28)
43 REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53397	0.57008	(0.03611)	(6.33)	0.45562	0.49138	(0.03576)	(7.28)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.534	0.570	(0.036)	(6.32)	0.456	0.491	(0.035)	(7.13)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		APRIL 97		Through		MARCH 98			
		CURRENT MONTH: 11/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
<b>COST OF GAS PURCHASED</b>		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	20,457	16,576	3,881	23.41	229,539	254,483	(24,944)	(9.80)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	24,182	24,182	-	-	92,499	126,672	(36,173)	(28.11)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,586,541	2,402,700	(816,159)	(33.97)	11,177,943	14,396,932	(3,218,989)	(22.36)
5	DEMAND (Line 32-29 A-1 support detail)	1,318,346	1,187,718	130,628	11.00	7,064,346	9,529,198	(2,464,852)	(25.87)
6	OTHER (Line 40 A-1 support detail)	5,329	4,032	1,297	32.17	38,084	36,488	1,596	4.37
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS. (1+2+3+4+5+6+10)-(7+8+9)	2,954,855	3,635,208	(680,353)	(18.72)	18,602,411	24,345,773	(5,743,362)	(23.59)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(3,069)	(8,295)	5,226	(63.00)	(39,975)	(58,138)	18,163	(31.24)
14	TOTAL THERM SALES	3,222,945	3,626,912	(403,966)	(11.14)	23,570,052	24,287,637	(717,585)	(2.95)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	7,062,780	6,585,000	477,780	7.26	84,579,310	50,242,068	34,337,242	68.34
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	2,910,000	2,910,000	-	-	11,387,500	14,051,786	(2,664,286)	(18.96)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,246,448	6,585,000	(2,338,552)	(35.51)	43,249,694	50,242,068	(6,992,374)	(13.92)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	23,640,100	19,786,990	3,853,110	19.47	119,590,060	115,531,584	(3,958,476)	(3.34)
20	OTHER Commodity (Line 40 A-1 support detail)	7,086	3,463	3,623	104.62	71,343	70,337	1,006	1.43
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,253,534	6,588,463	(2,334,929)	(35.44)	43,321,037	50,312,406	(6,991,369)	(13.90)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(6,812)	(15,000)	8,188	-	(88,716)	(120,000)	31,284	(26.07)
27	TOTAL THERM SALES (24-26 Estimated only)	6,228,066	6,573,463	(345,397)	(5.25)	47,580,721	50,192,406	(2,611,685)	(5.20)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00290	0.00252	0.00038	15.08	0.00271	0.00507	(0.00236)	(46.55)
29	NO NOTICE SERVICE (2/16)	0.00831	0.00831	-	-	0.00812	0.00916	(0.00104)	(11.35)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.37362	0.36487	0.00875	2.40	0.25845	0.28655	(0.02810)	(9.81)
32	DEMAND (5/19)	0.05577	0.06003	(0.00426)	(7.10)	0.05907	0.06247	(0.00340)	(5.44)
33	OTHER (6/20)	0.75205	1.16431	(0.41226)	(35.41)	0.53382	0.51876	0.01506	2.90
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.69468	0.55175	0.14293	25.90	0.42941	0.48389	(0.05448)	(11.26)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.55300	(0.10241)	(18.52)	0.45059	0.48448	(0.03389)	(7.00)
40	TOTAL THERM SALES (11/27)	0.47444	0.55301	(0.07857)	(14.21)	0.39097	0.48505	(0.09408)	(19.40)
41	TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42	TOTAL COST OF GAS (40+41)	0.53197	0.61054	(0.07857)	(12.87)	0.44850	0.54258	(0.09408)	(17.34)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53397	0.61284	(0.07887)	(12.87)	0.45019	0.54462	(0.09443)	(17.34)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.534	0.613	(0.079)	(12.89)	0.450	0.545	(0.095)	(17.43)

COMPANY:		PURCHASED GAS ADJUSTMENT		PAGE 3 OF 11
CITY GAS COMPANY OF FLORIDA		COST RECOVERY CLAUSE CALCULATION		
		SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD: APRIL 97		THROUGH	MARCH 98	
CURRENT MONTH: 11/97		(A)	(B)	(C)
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		7,111,350	20,604.07	0.00290
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)		(48,570)	(146.73)	0.00302
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)		7,062,780	20,457.34	0.00290
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance				
15				
16 TOTAL SWING SERVICE		0	0.00	0.00
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS (Line 4 Page 10) , (Line 74 Page 10)		7,062,780	2,327,933.82	0.32961
18 Commodity Other - Scheduled ITS				
19 Imbalance Cashout - FGT (Line 14 Page 10)			(1,298.90)	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)			0.00	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)			3,655.01	
22 True-up - Other Shippers (Line 48 Page 10)			9,042.62	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)		(2,816,332)	(752,791.32)	0.26729
24 TOTAL COMMODITY (Other)		4,246,448	1,586,541.23	0.37362
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)		23,640,100	1,305,509.25	0.05522
26 Less Relinquished to End-Users (Line 6+13 Page 9)		0	0.00	0.00000
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice (Line 19 Page 9)		2,910,000	24,182.10	0.00831
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 31 Page 11)			12,836.37	
32 TOTAL DEMAND		26,550,100	1,342,527.72	0.05057
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>				
33 Other - Monthly purchase from Peoples Gas (Line 16 Page 10)		7,085.90	5,328.50	0.75199
34 Peak Shaving				
35 Storage withdrawal				
36 Other				
37 Other				
38 Other				
39 Other				
40 TOTAL OTHER		7,085.90	5,328.50	0.75199
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33



COMPANY:

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

PAGE 4 OF 11

	CURRENT MONTH: 11/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,591,870	2,406,732	814,862	33.86%	11,216,027	14,433,422	3,217,395	22.29%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,362,985	1,228,476	(134,509)	-10.95%	7,386,384	9,912,353	2,525,969	25.48%
3 TOTAL	2,954,855	3,635,208	680,353	18.72%	18,602,411	24,345,775	5,743,364	23.59%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,222,946	3,626,912	403,966	11.14%	23,570,052	24,287,637	717,585	2.95%
5 TRUE-UP (COLLECTED) OR REFUNDED	(376,194)	(376,194)	-	0.00%	(3,009,552)	(3,009,552)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,846,752	3,250,718	403,966	12.43%	20,560,500	21,278,085	717,585	3.37%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(108,103)	(384,490)	(276,387)	71.88%	1,958,089	(3,067,690)	(5,025,779)	163.83%
8 INTEREST PROVISION-THIS PERIOD (21)	8,822	7,074	(1,748)	-24.71%	1,466	(6,393)	(7,859)	122.93%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,767,307	1,251,014	(516,293)	-41.27%	(2,924,887)	353,297	3,278,184	927.88%
9A ADJUST BEGINNING ESTIMATE	-	277,753	277,753	100.00%	-	1,238,779	1,238,779	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,767,307	1,528,767	(238,540)	-15.60%	(2,924,887)	1,592,076	4,516,963	283.72%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194	-	0.00%	3,009,552	3,009,552	-	0.00%
10a Refund (if applicable)	-	-	-	--	-	-	-	--
10b Refund of interim rate increase	-	-	-	--	-	-	-	--
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,044,220	1,527,545	(516,675)	-33.82%	2,044,220	1,527,545	(516,675)	-33.82%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,767,307	1,528,767	(238,540)	-15.60%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,035,398	1,520,471	(514,927)	-33.87%				
14 TOTAL (12+13)	3,802,705	3,049,238	(753,467)	-24.71%				
15 AVERAGE (50% OF 14)	1,901,353	1,524,619	(376,734)	-24.71%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05530	0.05530	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05600	0.05600	-	0.00%				
18 TOTAL (16+17)	0.11130	0.11130	-	0.00%				
19 AVERAGE (50% OF 18)	0.05565	0.05565	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00464	0.00464	-	0.00%				
21 INTEREST PROVISION (15x20)	8,822	7,074	(1,748)	-24.71%				

<b>TOTAL</b>			<b>7,349,320</b>	<b>-</b>	<b>7,349,320</b>	<b>2,327,934</b>	<b>18,293</b>	<b>1,329,691</b>	<b>20,457</b>	<b>50.30</b>	



FOR THE PERIOD OF:

APRIL 97 Through MARCH 98

PAGE 7 OF 11

	CURRENT MONTH: 11/97		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,602,478	1,711,524	109,046	6.80%	11,751,918	13,037,962	1,286,044	10.94%
2 COMMERCIAL	3,660,272	4,235,788	575,516	15.72%	27,348,182	31,234,190	3,886,008	14.21%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,262,750	5,947,312	684,562	13.01%	39,100,100	44,272,152	5,172,052	13.23%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	250,751	501,530	240,779	92.34%	2,079,145	4,010,630	1,931,485	92.90%
7 LARGE INTERRUPTIBLE	704,565	-	(704,565)	-100.00%	5,751,451	-	(5,751,451)	-100.00%
8 TRANSPORTATION	2,681,025	-	(2,681,025)	-100.00%	17,111,038	-	(17,111,038)	-100.00%
9 TOTAL INTERRUPTIBLE	3,646,341	501,530	(3,144,811)	-86.25%	24,941,634	4,010,630	(20,931,004)	-83.92%
10 TOTAL THERM SALES	8,909,091	6,448,842	(2,460,249)	-27.62%	64,041,734	48,262,782	(15,778,952)	-24.61%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	93,122	98,048	4,926	5.29%	92,444	96,931	4,487	4.85%
12 COMMERCIAL	4,776	5,209	433	9.07%	4,733	5,085	352	7.44%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	97,898	103,257	5,359	5.47%	97,177	102,016	4,839	4.98%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	10	13	3	30.00%	10	13	3	30.00%
17 LARGE INTERRUPTIBLE	1	3	2	200.00%	4	3	(1)	-25.00%
18 TRANSPORTATION	67	-	(67)	-100.00%	58	-	(58)	-100.00%
19 TOTAL INTERRUPTIBLE	78	16	(62)	-79.49%	72	16	(56)	-77.78%
20 TOTAL CUSTOMERS	97,976	103,273	5,297	5.41%	97,249	102,032	4,783	4.92%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	17	17	0	1.44%	16	17	1	6.25%
22 COMMERCIAL	766	813	47	6.10%	722	768	46	6.37%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	26,075	38,579	12,504	47.95%	25,989	38,564	12,575	48.39%
26 LARGE INTERRUPTIBLE	704,565	-	(704,565)	-100.00%	179,733	-	(179,733)	-100.00%
27 TRANSPORTATION	40,015	-	(40,015)	-100.00%	36,877	-	(36,877)	-100.00%

**CONVERSION FACTOR CALCULATION**

CITY GAS COMPANY OF FLORIDA

ACTUAL FOR THE PERIOD OF:

APRIL 97

through

MARCH 98

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0480	1.0392	1.0422	1.0451	1.0460	1.0422	1.0441	1.0480				
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0840	1.0750	1.0780	1.0810	1.0820	1.0780	1.0800	1.0840	0.0000	0.0000	0.0000	0.0000

**CITY GAS COMPANY OF FLORIDA**  
**Gas Invoices for the month of 11/97**

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	2,316,900	0.00403	9,337.11	
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,794,450	0.00235	11,266.96	
4	<b>Total Firm:</b>	<u>0</u>	<u>7,111,350</u>		<u>20,604.07</u>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	10,196,100	0.04353	443,836.23	( )
6	" Capacity release		0	---	0.00	( )
7	" System supply	Treasure Coast	301,800	0.04353	13,137.35	( )
8	" System supply	Brevard	5,939,700	0.04353	258,555.14	( )
9	" " "	Merritt Sq.	0	0.04353	0.00	( )
10	<b>Total FTS-1 demand</b>		<u>16,437,600</u>		<u>715,528.72</u>	
11						
12	FTS-2 Demand - System supply	Miami	7,267,500	0.08157	592,809.98	( )
13	FTS-2 Demand - Capacity release		0	---	0.00	
14			0	---	0.00	
15	<b>Total FTS-2 demand</b>		<u>7,267,500</u>		<u>592,809.98</u>	
16						
17	No Notice Demand-System supply	Miami	1,470,000	0.00831	12,215.70	( )
18	" " "	Brevard	1,440,000	0.00831	11,966.40	( )
19			<u>2,910,000</u>		<u>24,182.10</u>	
20	Western Div. / IT Revenue Sharing Cr.				0.00	( )
21	<b>Total fixed charges</b>		<u>26,615,100</u>		<u>1,332,520.80</u>	
<b>OTHER SUPPLIERS:</b>						
			<b>THERMS</b>		<b>AMOUNT</b>	

**CITY GAS COMPANY OF FLORIDA**  
**Gas Invoices for the month of 11/97**

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	2,316,900	0.00403	9,337.11	
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,794,450	0.00235	11,266.96	
4	<b>Total Firm:</b>	<u>0</u>	<u>7,111,350</u>		<u>20,604.07</u>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	10,196,100	0.04353	443,836.23	( )
6	" Capacity release		0	---	0.00	( )
7	" System supply	Treasure Coast	301,800	0.04353	13,137.35	( )
8	" System supply	Brevard	5,939,700	0.04353	258,555.14	( )
9	" " "	Merritt Sq.	0	0.04353	0.00	( )
10	<b>Total FTS-1 demand</b>		<u>16,437,600</u>		<u>715,528.72</u>	
11						
12	FTS-2 Demand - System supply	Miami	7,267,500	0.08157	592,809.98	( )
13	FTS-2 Demand - Capacity release		0	---	0.00	
14			0	---	0.00	
15	<b>Total FTS-2 demand</b>		<u>7,267,500</u>		<u>592,809.98</u>	
16						
17	No Notice Demand-System supply	Miami	1,470,000	0.00831	12,215.70	( )
18	" " "	Brevard	1,440,000	0.00831	11,966.40	( )
19			<u>2,910,000</u>		<u>24,182.10</u>	
20	Western Div. / IT Revenue Sharing Cr.				0.00	( )
21	<b>Total fixed charges</b>		<u>26,615,100</u>		<u>1,332,520.80</u>	
<b>OTHER SUPPLIERS:</b>						
			<b>THERMS</b>			
				<b>AMOUNT</b>		

CITY GAS COMPANY OF FLORIDA  
Gas invoices for the month of 11/97

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 Commod. (Mia,Brv,TC) 11/97	7,111,350.0		20,604.07	20,604.07			
2	Reverse FTS-1 Commod accr 10/97	(8,536,740.0)		(30,926.52)	(30,926.52)			
3	FTS-1 Commodity 10/97	8,488,170.0	30,779.79		30,779.79	B1-B4		
4	TOTAL FGT COMMODITY	7,062,780.0			20,457.34			
5								
6	FTS-1 Demand (Mia,Brv,TC) 11/97	26,615,100.0		1,332,520.80	1,332,520.80			
7	Reverse FTS-1 Demand accr 10/97	(15,779,000.0)		(808,280.67)	(808,280.67)			
8	FTS-1 Demand 10/97	15,714,000.0	805,451.22		805,451.22	B5-B7		
9	TOTAL FGT DEMAND	26,550,100.0			1,329,691.35			
10								
11	FGT Net Imbalance:							
12	FGT Imbalance - 10/97	(419.0)		(1,298.90)	(1,298.90)			
13								
14	TOTAL FGT IMBALANCE:				(1,298.90)			
15								
48					9,042.62			
49	CURRENT MTH ACCRUALS:							
61					2,327,933.82			
62								
63	Total purchases & accruals 11/97 -	7,069,865.9	3,304,548.15	296,606.58	3,691,154.73			



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

ATE	11/10/97
DE	11/20/97
INVOICE NO.	19850
TOTAL AMOUNT DUE	\$25,985.28

**CUSTOMER:** NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5034 **MTS-1** SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge 2135	157740 Colomv creek	16110	2977	10/97	A	COM	0.0312	0.0091	0.0403	7,524	\$303.22
Usage Charge	Lake Forest	16114	2987	10/97	A	COM	0.0312	0.0091	0.0403	12,597	\$523.78
Usage Charge	OFA Lock a	16116	2989	10/97	A	COM	0.0312	0.0091	0.0403	63,538	\$2,560.58
Usage Charge	N.W. thaleah	16117	2999	10/97	A	COM	0.0312	0.0091	0.0403	123,630	\$4,982.29
Usage Charge	S.W. thaleah	16118	3002	10/97	A	COM	0.0312	0.0091	0.0403	55,651	\$2,242.74
Usage Charge	west Miami	16122	3006	10/97	A	COM	0.0312	0.0091	0.0403	25,549	\$1,029.62
Usage Charge	CCIC - SW	16123	3008	10/97	A	COM	0.0312	0.0091	0.0403	11,167	\$450.03
Usage Charge	South Miami	16124	3010	10/97	A	COM	0.0312	0.0091	0.0403	57,281	\$2,308.42
Usage Charge	Cutler Ridge	16125	3012	10/97	A	COM	0.0312	0.0091	0.0403	21,667	\$873.18
Usage Charge	INDUSRIE	16177	2973	10/97	A	COM	0.0312	0.0091	0.0403	18,635	\$750.99
Usage Charge	COCA	16178	2970	10/97	A	COM	0.0312	0.0091	0.0403	37,984	\$1,530.76
Usage Charge	Eau Gallie CNY Gas COCA	16179	2968	10/97	A	COM	0.0312	0.0091	0.0403	45,	\$1,838.97
Usage Charge	Melbourne	16180	2971	10/97	A	COM	0.0312	0.0091	0.0403	11,572	\$466.35
Usage Charge 0095	11224 Indian River	16260	2972	10/97	A	COM	0.0312	0.0091	0.0403	9,235	\$372.17
Usage Charge 5412	7995 Indian River	16260	2972	10/97	A	COM	0.0312	0.0091	0.0403	10,911	\$439.71
Usage Charge 2410	179851 Indian River	16260	2972	10/97	A	COM	0.0312	0.0091	0.0403	1,490	\$60.05
Usage Charge 0095	11224 Palnam	16525	3232	10/97	A	COM	0.0312	0.0091	0.0403	29,381	\$1,184.05
Usage Charge 5412	7995 Palnam	16525	3232	10/97	A	COM	0.0312	0.0091	0.0403	24,530	\$988.56
Usage Charge 2410	179851 Palnam	16525	3232	10/97	A	COM	0.0312	0.0091	0.0403	11,330	\$456.60
Usage Charge	St. Lucie	58921	109191	10/97	A	COM	0.0312	0.0091	0.0403	4,286	\$172.73
Usage Charge	Citrus Gas Indian River	60806	123376	10/97	A	COM	0.0312	0.0091	0.0403	20,903	\$842.39
Usage Charge 0095	11224 LISIANCE COCA	135677	135677	10/97	A	COM	0.0312	0.0091	0.0403	2,909	\$117.23

*faxed AW 11/12/97*

**I N . O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

Page 2

B2

ATE 11/10/97  
 DE 11/20/97  
 INVOICE NO. 19850  
 TOTAL AMOUNT DUE \$25,985.28

CUSTOMER: NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES				
Usage Charge 5412	7995	Hissimullee Cove Isl.	61237	135677	10/97	A	COM	0.0312	0.0091	0.0403	11.168	\$450.07
Usage Charge 2410	179851	Hissimullee Cove Isl.	61237	135677	10/97	A	COM	0.0312	0.0091	0.0403	20.718	\$834.94
Usage Charge		Vero Beach SD.	62897	204545	10/97	A	COM	0.0312	0.0091	0.0403	394	\$15.88
Usage Charge		City Gas Growth CTG	62910	211079	10/97	A	COM	0.0312	0.0091	0.0403	3,214	\$129.52
Usage Charge 2410	179851	Danbury	63052	222204	10/97	A	COM	0.0312	0.0091	0.0403	1,500	\$60.45
TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/97.											644,796	\$25,985.28

\*\*\* END OF INVOICE 19850 \*\*\*

APPROVED: *JM Wood*  
 DATE: *11/11/97*  
 REVIEWED: *T. Roberts*  
 DATE: *11-11-97*

*found AW 11/18/97*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

ATE	11/10/97
UE	11/20/97
INVOICE NO.	19918
TOTAL AMOUNT DUE	\$2,640.16

**CUSTOMER:** RUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

**CONTRACT:** 5364 *MS2* **SHIPPER:** RUI CORPORATION **CUSTOMER NO:** 11420 **PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**  
**TYPE:** FIRM TRANSPORTATION **DUNS NO:** 056711344

OI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC		
Usage Charge	<i>Lake Forest</i>	16114	2907	10/97	A	COM	0.0144	0.0091	0.0235	1,645	\$38.66
Usage Charge	<i>PGS No. Miami</i>	16116	2909	10/97	A	COM	0.0144	0.0091	0.0235	8,850	\$207.98
Usage Charge	<i>N.W. Hialeah</i>	16117	2999	10/97	A	COM	0.0144	0.0091	0.0235	30,738	\$722.34
Usage Charge	<i>S.E. Hialeah</i>	16118	3002	10/97	A	COM	0.0144	0.0091	0.0235	7,562	\$177.71
Usage Charge	<i>West Miami</i>	16122	3006	10/97	A	COM	0.0144	0.0091	0.0235	3,332	\$78.30
Usage Charge	<i>CGC-SW</i>	16123	3008	10/97	A	COM	0.0144	0.0091	0.0235	1,111	\$26.11
Usage Charge	<i>South Miami</i>	16124	3010	10/97	A	COM	0.0144	0.0091	0.0235	8,406	\$197.54
Usage Charge	<i>Everglades Ridge</i>	16125	3012	10/97	A	COM	0.0144	0.0091	0.0235	2,892	\$67.96
Usage Charge	<i>Titusville</i>	16177	2973	10/97	A	COM	0.0144	0.0091	0.0235	2,822	\$69.27
Usage Charge	<i>City Gas-Cocoa</i>	16178	2970	10/97	A	COM	0.0144	0.0091	0.0235	5,901	\$138.67
Usage Charge	<i>Eau Gallie - City Gas Cocoa</i>	16179	2968	10/97	A	COM	0.0144	0.0091	0.0235	929	\$162.83
Usage Charge	<i>Melbourne</i>	16180	2971	10/97	A	COM	0.0144	0.0091	0.0235	1,660	\$39.01
Usage Charge	<i>11224 Palmam</i>	16525	3232	10/97	A	COM	0.0144	0.0091	0.0235	2,735	\$64.27
Usage Charge	<i>5412 7995 Palmam</i>	16525	3232	10/97	A	COM	0.0144	0.0091	0.0235	8,205	\$192.82
Usage Charge	<i>2410 179851 Palmam</i>	16525	3232	10/97	A	COM	0.0144	0.0091	0.0235	5,470	\$128.55
Usage Charge	<i>Pt. St Lucie</i>	58921	109191	10/97	A	COM	0.0144	0.0091	0.0235	613	\$14.41
Usage Charge	<i>City Gas Indian River</i>	60606	123376	10/97	A	COM	0.0144	0.0091	0.0235	3,072	\$72.19
Usage Charge	<i>11224 Kissimmee Canal Est.</i>	61237	135677	10/97	A	COM	0.0144	0.0091	0.0235	7,487	\$175.94
Usage Charge	<i>5412 7995 Kissimmee Canal Est.</i>	61237	135677	10/97	A	COM	0.0144	0.0091	0.0235	2,735	\$64.27
Usage Charge	<i>Vero Beach Sp.</i>	62897	204545	10/97	A	COM	0.0144	0.0091	0.0235	148	\$3.48
Usage Charge	<i>City Gas Everglades CCG</i>	62910	211079	10/97	A	COM	0.0144	0.0091	0.0235	334	\$7.85
<b>TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/97.</b>										112,347	\$2,640.16

APPROVED: *[Signature]*  
 DATE: 11/11/97  
 REVIEWED: *[Signature]*  
 DATE: 11-11-97

*faxed AW 11/12/97*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOAT Affiliate

**B4**

Page 1

ATE	11/10/97
UE	11/20/97
INVOICE NO.	19827
TOTAL AMOUNT DUE	\$2,154.35

**CUSTOMER:** HUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

**CONTRACT:** 3608 **SHIPPER:** HUI CORPORATION **CUSTOMER NO:** 11420 **PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**  
*MS-2* **TYPE:** FIRM TRANSPORTATION **DURS NO:** 056711344

OI NO.	RECEIPTS		DELIVERIES		PRCD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DTSL			NET
Usage Charge		Lake Forest	16114	2987	10/97	A	COM	0.0144	0.0091		0.0235	500	\$11.75
Usage Charge		PGS No. Miami	16116	2989	10/97	A	COM	0.0144	0.0091		0.0235	1,125	\$26.44
Usage Charge		N.W. Hialeah	16117	2999	10/97	A	COM	0.0144	0.0091		0.0235	1,360	\$31.96
Usage Charge		S. E. Micleah	16118	3002	10/97	A	COM	0.0144	0.0091		0.0235	700	\$16.45
Usage Charge		West Miami	16122	3006	10/97	A	COM	0.0144	0.0091		0.0235	500	\$11.75
Usage Charge		CGC-SW	16123	3008	10/97	A	COM	0.0144	0.0091		0.0235	510	\$11.99
Usage Charge		South Miami	16124	3010	10/97	A	COM	0.0144	0.0091		0.0235	240	\$5.64
Usage Charge		Titusville	16177	2973	10/97	A	COM	0.0144	0.0091		0.0235		\$0.24
Usage Charge		Melbourne	16180	2971	10/97	A	COM	0.0144	0.0091		0.0235	.65	\$3.88
Usage Charge	0095	11224 Auc Indian Lake	16280	2972	10/97	A	COM	0.0144	0.0091		0.0235	1,295	\$30.43
Usage Charge	0095	11224 Putnam	16525	3232	10/97	A	COM	0.0144	0.0091		0.0235	13,499	\$317.23
Usage Charge	5412	7995 Putnam	16525	3232	10/97	A	COM	0.0144	0.0091		0.0235	14,264	\$335.20
Usage Charge	2410	179851 Putnam	16525	3232	10/97	A	COM	0.0144	0.0091		0.0235	17,000	\$399.50
Usage Charge	0095	11224 Kissimmee cone Isl.	61237	135677	10/97	A	COM	0.0144	0.0091		0.0235	6,149	\$144.50
Usage Charge	5412	7995 Kissimmee cone Isl.	61237	135677	10/97	A	COM	0.0144	0.0091		0.0235	20,857	\$490.14
Usage Charge	0095	11224 Danbury	63052	222204	10/97	A	COM	0.0144	0.0091		0.0235	164	\$3.85
Usage Charge	5412	7995 Danbury	63052	222204	10/97	A	COM	0.0144	0.0091		0.0235	13,336	\$313.40
<b>TOTAL FOR CONTRACT 3608 FOR MONTH OF 10/97.</b>											91,674	\$2,154.35	

\*\*\* END OF INVOICE 19827 \*\*\*

APPROVED: *JM Wood*  
 DATE: 11/11/97  
 REVIEWED: *T Johnson*  
 DATE: 11-11-97

*filed 11/7/97*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
An ENRON/SORAT Affiliate

B5

Page 1

DATE	10/31/97
TERM	11/10/97
INVOICE NO.	19661
TOTAL AMOUNT DUE	\$214,936.95

CUSTOMER: NUI CORPORATION  
ATTN: MORENE NAVARRO  
CITY GAS CO OF FLORIDA  
550 ROUTE 202-206  
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank, Dallas, TX  
Account # 3750354511  
ABA # 111000012

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
OR CODE LIST

SI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUME DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
				10/97	A	RES	0.8072	0.0085		0.8157	263,500	\$214,936.95
TOTAL FOR CONTRACT 3608 FOR MONTH OF 10/97.											263,500	\$214,936.95

*8500/day*

\*\*\* END OF INVOICE 19661 \*\*\*

APPROVED: *[Signature]*  
DATE: *11/6/97*  
REVIEWED: *[Signature]*  
DATE: *11-6-97*



*dated 11/7/97*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
An ENRON/SONAT Affiliate

Page 1 **B6**

ATE	10/31/97
DE	11/10/97
INVOICE NO.	19743
TOTAL AMOUNT DUE	\$139,076.85

CUSTOMER: NUI CORPORATION  
ATTN: MORENE RAVARRO  
CITY GAS CO OF FLORIDA  
550 ROUTE 202-206  
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank, Dallas, TX  
Account # 3750354511  
ABA # 111000012

CONTRACT: 5364      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			10/97	A	RES	0.8072	0.0085		0.8157	170,500	\$139,076.85
TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/97.											170,500	\$139,076.85

*5500/bay*

\*\*\* END OF INVOICE 19743 \*\*\*

APPROVED: *[Signature]*  
DATE: *11/6/97*  
REVIEWED: *[Signature]*  
DATE: *11-4-97*



faxed 11/7/97

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
An ENRON/SONAT Affiliate

Page 1 **B7**

ATE	10/31/97	<b>CUSTOMER:</b> NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
UE	11/10/97		
INVOICE NO.	19681		
TOTAL AMOUNT DUE	\$451,437.42		

CONTRACT: 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			RET	VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			
				10/97	A	RES	0.4268	0.0085		0.4353	1,019,900	\$443,962.47
				10/97	A	NHR	0.0831			0.0831	124,000	\$10,304.40
				10/97	A	TRL	0.4268	0.0085	NGS	0.4353	(6,500)	(\$2,829.45)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/97.											1,137,400	\$451,437.42

*32,900 Day*  
*1000 Day*  
*Cap AM*

\*\*\* END OF INVOICE 19681 \*\*\*

APPROVED: *JM Wood*  
 DATE: *11/6/97*  
 REVIEWED: *J. J. ...*  
 DATE: *11-6-97*



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