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December 23, 1997

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DEC 23 1997

FPSC - Records/Reporting

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 970001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of November, 1997.

Also enclosed are Revised Schedule A5, Page 1, Revised Schedule A6, Page 2 and Revised Schedule A8 for the month of October, 1997.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

- ACK _____
- AFA Vandiver
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG 1 JDB/pp
- LIN 3 Enclosures
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FLORIDA BUREAU OF RECORDS

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13169 DEC 23 97

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by U. S. Mail or hand delivery (*) on this 23rd day of December, 1997 to the following:

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ATTORNEY

ORIGINAL

TAMPA ELECTRIC COMPANY
DOCKET NO. 970001-EI

TAMPA ELECTRIC COMPANY

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DOCUMENT NUMBER-DATE
13169 DEC 23 5
FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY, 1997

LINE	ESTIMATED		ACTUAL		DIFFERENCE		ESTIMATED		ACTUAL		DIFFERENCE		cents/kWh
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	
1. Fuel Cost of System Net Generation (A3)	25,385,481	0.1	1,423,795	0.1	1,413,795	0.1	1,413,795	0.1	2,10683	2,12059	2,12059	0.0	0.0
2. Spent Nuclear Fuel Disposal Cost	0	0.0	0	0.0	0	0.0	0	0.0	0	0	0	0.0	0.0
3. Coal Car Investment	0	0.0	0	0.0	0	0.0	0	0.0	0	0	0	0.0	0.0
4. Adj. to Fuel Cost (Fr. Refuel/Resch. Wheeling Losses)	(3,572)	0.0	427	(11.2)	1,423,795 (a)	0.1	1,413,795 (a)	0.1	0	0	0	0.0	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4)	21,812,909	0.1	1,423,795	0.1	1,423,795	0.1	1,413,794	0.1	2,10683	2,12059	2,12059	0.0	0.0
6. Fuel Cost of Purchased Power - Firm (A7)	609,510	0.3	17,782	(2.9)	6,947	0.0	11,284	0.0	6,27011	6,27011	6,27011	0.0	0.0
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A8)	37,285	0.0	6,065	16.0	1,010	0.0	679	0.0	2,19455	2,19455	2,19455	0.0	0.0
8. Energy Cost of Other Economy Purchases (Non-Broker) (A8)	0	0.0	0	0.0	0	0.0	0	0.0	0	0	0	0.0	0.0
9. Capacity Cost of Sch. E Economy Purchases (A8)	0	0.0	0	0.0	0	0.0	0	0.0	0	0	0	0.0	0.0
10. Capacity Cost of Sch. E Economy Purchases (A8)	0	0.0	0	0.0	0	0.0	0	0.0	0	0	0	0.0	0.0
11. Payments to Qualifying Facilities (A8)	529,270	0.0	(89,820)	(14.4)	0	0.0	0 (a)	0.0	0	0	0	0.0	0.0
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	874,065	0.0	(89,820)	(14.4)	68,365	0.0	38,038	0.0	1,31864	1,40178	1,40178	0.0	0.0
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)	1,479,117	0.0	1,479,117	0.0	1,479,117	0.0	1,479,117	0.0	2,10683	2,10683	2,10683	0.0	0.0
14. Fuel Cost of Economy Sales (A6)	2,409,872	0.2	1,426,472	62.1	265,415	18.6	161,975	11.0	1,20555	1,20555	1,20555	0.0	0.0
15. Gain on Economy Sales - 80% (A6)	1,012,584	0.1	729,644	246.3	265,415 (a)	18.6	161,975 (a)	11.0	0	0	0	0.0	0.0
16. Fuel Cost of Sch. B Separ. Sales (A6)	497,100	0.0	17,411	(3.4)	36,421	2.5	31,981	2.2	0	0	0	0.0	0.0
17. Fuel Cost of Sch. B Jurisd. Sales (A6)	56,594	0.0	(4,706)	(8.3)	7,186	0.5	6,551	0.4	0	0	0	0.0	0.0
18. Fuel Cost of Sch. C Jurisd. Sales (A6)	0	0.0	0	0.0	0	0.0	0	0.0	0	0	0	0.0	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	37,155	0.0	21,859	81.5	2,175	0.2	2,087	0.1	0	0	0	0.0	0.0
20. Fuel Cost of Sch. K Jurisd. Sales (A6)	427,256	0.0	329,256	388.4	19,114	1.3	4,127	0.3	1,70429	1,70429	1,70429	0.0	0.0
21. Fuel Cost of Other Power Sales (A6)	354,293	0.0	(79,307)	(18.4)	25,321	1.7	26,302	1.8	2,20391	2,20391	2,20391	0.0	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	6,107,143	0.4	2,406,423	65.0	355,942	24.5	274,149	18.6	1,71722	1,71722	1,71722	0.0	0.0
23. Net Interchange Interchange	0	0.0	0	0.0	0	0.0	0	0.0	0	0	0	0.0	0.0
24. Wheeling Rec'd. from Wheeling Sell'r.	0	0.0	0	0.0	0	0.0	0	0.0	0	0	0	0.0	0.0
25. Interchange and Wheeling Losses	0	0.0	0	0.0	0	0.0	0	0.0	0	0	0	0.0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	24,849,810	0.4	(2,406,423)	(65.0)	355,942	24.5	274,149	18.6	1,71722	1,71722	1,71722	0.0	0.0
27. Net Scaled	1,231,462 (a)	0.0	(502,611) (a)	(16.4)	164,964	11.2	122,532	8.3	0	0	0	0.0	0.0
28. Company Use	74,481 (a)	0.0	3,753	5.2	3,209	0.2	3,166	0.2	0	0	0	0.0	0.0
29. T & B Losses	972,775 (b)	0.0	(309,879) (b)	(78.3)	43,683	3.0	61,199	4.2	0	0	0	0.0	0.0
30. System kWh Sales	24,849,810	0.4	(2,406,423)	(65.0)	355,942	24.5	274,149	18.6	1,71722	1,71722	1,71722	0.0	0.0
31. Nonstate kWh Sales	(297,195)	0.0	(42,168)	(10.8)	(9,041)	(0.6)	(1,854)	(0.1)	0	0	0	0.0	0.0
32. Jurisdictional kWh Sales	24,552,615	0.4	(2,448,591)	(65.8)	346,901	23.9	272,295	18.5	1,71722	1,71722	1,71722	0.0	0.0
33. Jurisdictional kWh Sales Multiplier - 1.00013													
34. Jurisdictional kWh Sales Adjusted for Line Losses	24,552,615	0.4	(2,448,591)	(65.8)	346,901	23.9	272,295	18.5	1,71722	1,71722	1,71722	0.0	0.0
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	439,193	0.0	(2,000)	(0.1)	0	0.0	0	0.0	0	0	0	0.0	0.0
36. Fuel Credit Differential - WPA/Labeland Sale	(275,593)	0.0	(272,583)	(68.4)	0	0.0	0	0.0	0	0	0	0.0	0.0
37. True-up #	(1,122,779)	0.0	(1,122,779)	(28.2)	0	0.0	0	0.0	0	0	0	0.0	0.0
38. Total Jurisdictional Fuel Cost (Incl. GP19)	23,694,640	0.4	(2,913,903)	(74.0)	1,807,991	127.1	1,807,991	127.1	1,71722	1,71722	1,71722	0.0	0.0
39. Income Tax Factor	0	0.0	0	0.0	0	0.0	0	0.0	0	0	0	0.0	0.0
40. Fuel Cost Adjusted for Taxes (Incl. GP19)	23,694,640	0.4	(2,913,903)	(74.0)	1,807,991	127.1	1,807,991	127.1	1,71722	1,71722	1,71722	0.0	0.0
41. GP19 # (Already Adjusted for Taxes)	16,897	0.0	0	0.0	0	0.0	0	0.0	0	0	0	0.0	0.0
42. Fuel Cost Adjusted for Taxes (Incl. GP19)	23,711,537	0.4	(2,913,903)	(74.0)	1,807,991	127.1	1,807,991	127.1	1,71722	1,71722	1,71722	0.0	0.0
43. Fuel FIC Rounded to the Nearest .001 cents per kWh													

Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR TARA ELECTRIC COMPANY PERIOD TO DATE THROUGH: NOVEMBER, 1997

	1997			cents/kWH					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %			
1. Fuel Cost of System Net Generation (A3)	64,106,446	61,196,165	(1,004,329) (1.6)	2,937,381	2,891,595	45,786 1.6	2,06669	2,13621	(6,9522) (3.2)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0
3. Coal Car Investment	0	0	0	0	0	0	0	0	0
4a. Adj. to Fuel Cost (Pl. Breaks/Touch. Wheeling Losses)	(6,094)	(6,000)	(94)	2,937,381	2,891,595 (a)	45,786 1.6	2,937,381	2,891,595	45,786 1.6
4b. Adjustments to Fuel Cost	0	0	0	2,937,381	2,891,595 (a)	45,786 1.6	2,937,381	2,891,595	45,786 1.6
4c. Adjustments to Fuel Cost	0	0	0	2,937,381	2,891,595 (a)	45,786 1.6	2,937,381	2,891,595	45,786 1.6
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	64,106,352	61,196,165	(1,004,433) (1.6)	2,937,381	2,891,595	45,786 1.6	2,06669	2,13621	(6,9522) (3.2)
6. Fuel Cost of Purchased Power - Firm (A7)	2,097,350	1,232,000	773,459 62.7	58,182	28,961	29,221 50.2	11,241	2,10014	6,82156
7. Energy Cost of Sch. C, J Economy Purchases (Broker) (A8)	129,955	132,400	(1,445) (1.1)	3,811	3,245	566 17.5	486	2,5924	2,52131
8. Energy Cost of Other Economy Purchases (Non-Broker) (A8)	0	0	0	0	0	0	0	0	0
9. Energy Cost of Sch. E Economy Purchases (A8)	0	0	0	0	0	0	0	0	0
10. Capacity Cost of Sch. E Economy Purchases (A8)	0	0	0	0	0	0	0	0	0
11. Payments to Qualifying Facilities (A8)	1,159,809	1,413,000	(253,191) (17.9)	82,246	16,565	65,681 79.9	4,681	0	0
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	3,296,185	2,780,100	516,085 18.5	137,229	129,851	8,378 6.0	16,288	2,48324	2,30044
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)	6,054,056	4,281,100	1,733,166 41.0	3,076,620	3,013,446	63,174 2.1	62,114	1,59742	0,00813
14. Fuel Cost of Economy Sales (A6)	1,094,745	571,400	523,345 90.0	637,256	281,976	355,280 64.6	135,280	1,10017	1,41770
15. Fuel Cost of Sch. B Separ. Sales (A6)	1,094,745	571,400	523,345 90.0	637,256	281,976	355,280 64.6	135,280	1,10017	1,41770
16. Fuel Cost of Sch. B Jurisd. Sales (A6)	182,786	200,100	(17,314) (8.7)	14,182	71,136	(57,954) (409.5)	3,626	1,46236	1,42610
17. Fuel Cost of Sch. G Jurisd. Sales (A6)	1,195	0	1,195 100.0	13,799	19,181	(5,382) (38.9)	518	1,24643	1,56660
18. Fuel Cost of Sch. H Jurisd. Sales (A6)	0	0	0	0	0	0	0	0	0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	5,200	5,200	0	307	307	0	69	1,99161	0,00000
20. Fuel Cost of BPP Sch. B Separ. Sales (A6)	825,514	204,900	620,614 75.1	48,134	9,375	38,759 79.2	6,732	1,69281	1,69281
21. Fuel Cost of Other Power Sales (A6)	731,570	871,300	(139,732) (19.3)	81,166	53,656	27,510 33.9	(1,956)	2,19097	(6,10083)
22. TOTAL FUEL COST AND SALES OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	10,665,224	7,182,440	3,482,884 48.5	632,637	449,681	182,956 40.7	182,956	1,59742	0,00813
23. Net Intercurrent Interchange	0	0	0	(593)	0	(593)	(593)	0	0
24. Wheeling Rec'z Less Wheeling Del'z	0	0	0	(10,318)	0	(10,318)	(10,318)	0	0
25. Intercurrent and Wheeling Losses	0	0	0	9,917	6,000	3,917 62.3	2,877	0	0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	53,332,213	57,201,445	(4,049,232) (7.7)	2,421,115	2,555,955	(134,840) (5.3)	(134,840)	2,20200	2,28501
27. Net Subliced	(2,232,321) (a)	(2,050,000) (a)	(182,321) (8.3)	(194,083)	(191,253)	(2,830) 1.5	(2,830)	(6,11390)	(6,00024)
28. Company Use	151,465 (a)	141,005 (a)	10,460 7.0	6,919	6,270	649 10.3	556	0,00610	0,00564
29. T & B Losses	1,204,143 (a)	2,055,540 (a)	(851,397) (70.8)	85,534	127,195	(41,661) (48.4)	(41,661)	0,07682	0,11359
30. System kWh Sales	53,332,213	57,201,445	(4,049,232) (7.7)	2,452,708	2,513,753	(61,045) (2.4)	(61,045)	2,15121	2,20200
31. Wholesale kWh Sales	(659,843)	(122,697)	(537,146) 81.4	(21,174)	(5,209)	(15,965) 75.2	(15,965)	2,11725	2,27000
32. Jurisdictional kWh Sales	52,672,370	57,078,748	(4,406,378) (7.7)	2,431,534	2,508,404	(76,870) (3.1)	(76,870)	2,17426	2,28920
33. Jurisdictional kWh Sales Adjusted for Line Losses	52,672,370	57,078,748	(4,406,378) (7.7)	2,431,534	2,508,404	(76,870) (3.1)	(76,870)	2,17465	2,28927
34. Jurisdictional kWh Sales Adjusted for Line Losses	52,672,370	57,078,748	(4,406,378) (7.7)	2,431,534	2,508,404	(76,870) (3.1)	(76,870)	2,17465	2,28927
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	0	0	0	2,431,534	2,508,404	(76,870) (3.1)	(76,870)	0,00000	0,00000
36. Fuel Credit Differential - FPM/Labeland Sale	(337,167)	0	(337,167) 0.0	2,431,534	2,508,404	(76,870) (3.1)	(76,870)	0,00000	0,00000
37. True-up *	(2,245,558)	(2,245,558)	0	2,431,534	2,508,404	(76,870) (3.1)	(76,870)	0,00000	0,00000
38. Total Jurisdictional Fuel Cost (Excl. GPFF)	51,174,977	55,904,821	(4,729,844) (9.3)	2,431,534	2,508,404	(76,870) (3.1)	(76,870)	2,10458	2,22870
39. Revenue Tax Factor	0	0	0	0	0	0	0	1,00000	1,00000
40. Fuel Cost Adjusted for Taxes (Excl. GPFF)	51,174,977	55,904,821	(4,729,844) (9.3)	2,431,534	2,508,404	(76,870) (3.1)	(76,870)	2,10458	2,22870
41. GPFF * (Already Adjusted for Taxes)	0	0	0	0	0	0	0	2,10021	2,23655
42. Fuel Cost Adjusted for Taxes (Incl. GPFF)	51,174,977	55,904,821	(4,729,844) (9.3)	2,431,534	2,508,404	(76,870) (3.1)	(76,870)	2,10458	2,22870
43. Fuel FIC Bounded to the Nearest .001 cents per kWh	51,174,977	55,904,821	(4,729,844) (9.3)	2,431,534	2,508,404	(76,870) (3.1)	(76,870)	2,10458	2,22870

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1997
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	29,985,481	29,968,192	17,289	0.1	60,706,446	61,790,785	(1,084,339)	(1.8)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	6,107,143	3,700,720	2,406,423	65.0	10,666,324	7,183,440	3,482,884	48.5
3. FUEL COST OF PURCHASED POWER	409,518	417,300	(7,782)	(1.9)	2,007,350	1,233,900	773,450	62.7
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	532,270	622,100	(89,830)	(14.4)	1,159,880	1,413,800	(253,920)	(18.0)
4. ENERGY COST OF ECONOMY PURCHASES	32,265	25,600	6,665	26.0	130,955	132,400	(1,445)	(1.1)
5. TOTAL FUEL & NET POWER TRANSACTION	24,852,391	27,332,472	(2,480,081)	(9.1)	53,338,307	57,387,445	(4,049,138)	(7.1)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,573)	(3,000)	427	(14.2)	(6,094)	(6,000)	(94)	1.6
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	24,849,818	27,329,472	(2,479,654)	(9.1)	53,332,213	57,381,445	(4,049,232)	(7.1)
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,107,991	1,182,865	(74,874)	(6.3)	2,431,624	2,508,404	(76,780)	(3.1)
2. NONJURISDICTIONAL SALES	9,044	1,854	7,190	387.8	21,174	5,389	15,785	292.9
3. TOTAL SALES	1,117,035	1,184,719	(67,684)	(5.7)	2,452,798	2,513,793	(60,995)	(2.4)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9919036	0.9984351	(0.0065315)	(0.7)	0.9913674	0.9978562	(0.0064888)	(0.7)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1997
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	25,453,995	27,208,417	(1,754,422)	(6.4)	55,936,945	57,724,089	(1,787,144)	(3.1)	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0	
a. TRUE-UP PROVISION	1,122,779	1,122,779	0	0.0	2,245,558	2,245,558	0	0.0	
b. INCENTIVE PROVISION	(16,097)	(16,097)	0	0.0	(32,194)	(32,194)	0	0.0	
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	26,560,677	28,315,099	(1,754,422)	(6.2)	58,150,309	59,937,453	(1,787,144)	(3.0)	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	24,849,818	27,329,472	(2,479,654)	(9.1)	53,332,213	57,381,445	(4,049,232)	(7.1)	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9919036	0.9984351	(0.0065315)	(0.7)	NA	NA	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	24,648,623	27,286,704	(2,638,081)	(9.7)	52,872,370	57,258,748	(4,386,378)	(7.7)	
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-	
6B. (LINE 6 x LINE 6A)	24,651,827	27,290,251	(2,638,424)	(9.7)	52,879,243	57,266,191	(4,386,948)	(7.7)	
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	441,770	441,770	0	0.0	886,071	886,071	0	0.0	
6D. (LINE 6C x LINE 5)	438,193	441,079	(2,886)	(0.7)	878,459	884,198	(5,739)	(0.6)	
6E. FUEL CREDIT DIFFERENTIAL - FMPA/LEL SALE	(272,593)	0	(272,593)	0.0	(337,167)	0	(337,167)	0.0	
6F. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY AND ADJUSTMENT	24,817,427	27,731,330	(2,913,903)	(10.5)	53,420,535	58,150,389	(4,729,854)	(8.1)	
7. TRUE-UP PROV. FOR NO. +/- COLLECTED (LINE C-3 - LINE C-6F)	1,743,250	583,769	1,159,481	198.6	4,729,774	1,787,064	2,942,710	164.7	
8. INTEREST PROVISION FOR THE MONTH	14,810	32,908	(18,098)	(55.0)	23,065	66,793	(43,728)	(65.5)	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	968,531	4,924,110	(3,955,579)	(80.3)	NOT APPLICABLE				
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	1,926,965	1,926,965	0	0.0	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	(1,122,779)	(1,122,779)	0	0.0	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	3,530,777	6,344,973	(2,814,196)	(44.4)	NOT APPLICABLE				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1997
CURRENT MONTH

SCHEDULE A2
PAGE 3 C/ 3

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	2,895,496	6,851,075	(3,955,579)	(57.7)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	3,515,967	6,312,065	(2,796,098)	(44.3)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	6,411,463	13,163,140	(6,751,677)	(51.3)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	3,205,732	6,581,570	(3,375,838)	(51.3)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.530	6.000	(0.470)	(7.8)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.560	6.000	(0.440)	(7.3)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.090	12.000	(0.910)	(7.6)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.545	6.000	(0.455)	(7.6)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.462	0.500	(0.038)	(7.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	14,810	32,908	(18,098)	(55.0)	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: NOVEMBER, 1997

SCHED. E A3
PAGE 1 OF 2

	CURRENT MONTH		PERIOD TO DATE		DIFFERENCE AMOUNT	DIFFERENCE %		
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED				
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	43	76,042	(75,999)	(99.9)	338,451	437,682	(22.7)	
2 LIGHT OIL	631,446	86,653	544,793	628.7	1,034,597	270,244	764,353	282.8
3 COAL	29,353,992	29,805,497	(451,505)	(1.5)	59,333,398	61,082,859	(1,749,461)	(2.9)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	29,985,481	29,968,192	17,289	0.1	60,706,446	61,790,785	(1,084,339)	(1.8)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	(562)	1,657	(2,219)	(133.9)	7,054	9,397	(2,343)	(24.9)
9 LIGHT OIL	16,383	1,523	14,860	975.7	26,286	3,729	22,557	604.9
10 COAL	1,407,974	1,410,214	(2,240)	(0.2)	2,904,041	2,878,469	25,572	0.9
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,423,795	1,413,394	10,401	0.7	2,937,381	2,891,595	45,786	1.6
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	3,906	(3,906)	(100.0)	18,449	22,932	(4,483)	(19.5)
16 LIGHT OIL (BBL)	23,818	2,946	20,872	708.5	39,080	5,448	29,632	313.6
17 COAL (TON)	642,572	630,117	12,455	2.0	1,332,311	1,301,645	30,666	2.4
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	24,692	(24,692)	(100.0)	116,530	144,961	(28,431)	(19.6)
22 LIGHT OIL	139,702	17,161	122,541	714.1	228,718	5,614	174,104	318.8
23 COAL	14,685,173	14,380,244	304,929	2.1	30,299,302	29,199,402	794,900	2.7
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	14,824,875	14,423,097	402,778	2.8	30,639,550	29,698,977	940,573	3.2
GENERATION MIX (% MWH)								
28 HEAVY OIL	(0.04)	0.12	(0.16)	-	0.24	0.32	(0.08)	-
29 LIGHT OIL	1.15	0.11	1.04	-	0.89	0.13	0.76	-
30 COAL	98.89	99.77	(0.88)	-	98.87	99.55	(0.68)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	19.47	(19.47)	(100.0)	18.35	19.09	(0.74)	(3.9)
36 LIGHT OIL (\$/BBL)	26.51	29.41	(2.90)	(9.9)	26.47	28.60	(2.13)	(7.4)
37 COAL (\$/TON)	45.68	47.30	(1.62)	(3.4)	44.53	46.93	(2.40)	(5.1)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	3.08	(3.08)	(100.0)	2.90	3.02	(0.12)	(4.0)
42 LIGHT OIL	4.52	5.05	(0.53)	(10.5)	4.96	4.95	(0.01)	(0.2)
43 COAL	2.00	2.07	(0.07)	(3.4)	1.96	2.07	(0.11)	(5.3)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.02	2.08	(0.06)	(2.9)	1.98	2.08	(0.10)	(1.1)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: NOVEMBER, 1997

SCHEDULE A3
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	14,902	(14,902)	(100.0)	16,520	15,426	1,094	7.1
49 LIGHT OIL	8,527	11,268	(2,741)	(24.3)	8,701	14,646	(5,945)	(40.6)
50 COAL	10,430	10,197	233	2.3	10,432	10,248	184	1.8
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,412	10,204	208	2.0	10,431	10,271	160	1.6
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	(0.01)	4.59	(4.60)	(100.2)	4.80	4.66	0.14	3.0
56 LIGHT OIL	3.85	5.69	(1.84)	(32.3)	3.94	7.25	(3.31)	(45.7)
57 COAL	2.08	2.11	(0.03)	(1.4)	2.04	2.12	(0.08)	(3.8)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.11	2.12	(0.01)	(0.5)	2.07	2.14	(0.07)	(3.3)

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER, 1997

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MWH)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	-63	0.0	86.7	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	-63	0.0	93.3	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	-63	0.0	0.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	-79	0.0	34.3	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	55	-101	0.0	93.3	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	200	-369	0.0	63.7	0.0	0	HVY.OIL	0	0	0.0	43	0.00	0.00
GAN.#1	114	43171	52.6	77.0	69.9	11008	COAL	20393	23303879	475236.0	1067012	2.47	52.32
GAN.#2	108	47471	61.0	91.2	69.8	12297	COAL	24014	24308462	583743.4	1256472	2.65	52.32
GAN.#3	155	77443	69.4	93.9	73.2	11298	COAL	40407	21652761	874923.1	2114194	2.73	52.32
GAN.#4	179	40831	31.7	42.3	82.3	10162	COAL	18005	2304482	414915.9	942066	2.31	52.32
GAN.#5	232	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#6	392	188677	66.8	81.6	70.9	10046	COAL	76492	24779900	1895464.1	4002251	2.12	52.32
GANNON STA.	1180	397593	46.8	61.5	58.7	10675	COAL	179311	23669951	4244282.5	9381995	2.36	52.32
B.B.#1	431	234353	75.5	89.8	79.1	10214	COAL	106071	22565740	2393570.6	4456715	1.90	42.02
B.B.#2	426	224373	73.2	85.4	76.2	10149	COAL	101755	22379740	2277250.4	4275373	1.91	42.02
B.B.#3	438	230695	73.2	83.4	76.8	10206	COAL	105195	22381920	2354466.1	4419909	1.92	42.02
B.B. 1 - 3	1295	689421	73.9	86.2	77.4	10190	COAL	313021	22443501	7025287.1	13151997	1.91	42.02
B.B.#4	447	273991	85.1	94.3	85.5	10077	COAL	125904	21929121	2760964.0	5644874	2.06	44.83
B.B. STA.	1742	963412	76.8	88.3	79.5	10158	COAL	438925	22295953	9786251.1	18796871	1.95	42.82
SEB-PHIL.#1(HVY OIL)	17	-97	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL.#2(HVY OIL)	17	-96	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHILLIPS TOTAL	34	-193	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
POLK COAL	250	46969	26.1	40.7	72.0	13938	COAL	24336	26900041	654639.4	1175126	2.50	48.29
POLK OIL	245	16383	9.3	33.8	52.7	8527	LGT.OIL	23818	5865388	139701.8	631446	3.85	26.51
POLK TOTAL	250	63352	35.4	74.5	-	12539	-	-	-	794341.2	1806572	2.85	-
GAN.C.T.#1	17	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	80	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	80	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	194	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
TOT. COAL (GN,BB,POLK)	3172	1407974	61.6	74.0	64.4	10430	COAL	642572	22853739	14685173.0	29353992	2.08	45.68
SYSTEM	3600	1423795	54.9	74.1	57.0	10412	-	-	-	14824874.8	29985481	2.11	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1997

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	(276)	3,906	(4,182)	(107.1)	3,319	27,932	(19,613)	(85.5)
3 UNIT COST (\$/BBL)	0.00	19.39	(19.39)	(100.0)	18.69	18.77	(2.08)	(11.1)
4 AMOUNT (\$)	0	75,728	(75,728)	(100.0)	55,398	430,439	(375,041)	(87.1)
5 BURNED:								
6 UNITS (BBL)	0	3,906	(3,906)	(100.0)	18,449	22,932	(4,483)	(19.5)
7 UNIT COST (\$/BBL)	0.00	19.17	(19.47)	(100.0)	18.35	19.09	(0.74)	(3.9)
8 AMOUNT (\$)	43	76,042	(75,999)	(99.9)	338,451	437,682	(99,231)	(22.7)
9 ENDING INVENTORY:								
10 UNITS (BBL)	139,530	90,595	48,935	54.0	139,530	90,595	48,935	54.0
11 UNIT COST (\$/BBL)	18.07	18.46	(0.39)	(2.1)	18.07	18.46	(0.39)	(2.1)
12 AMOUNT (\$)	2,520,780	1,672,544	848,236	50.7	2,520,780	1,672,544	848,236	50.7
13 DAYS SUPPLY:	668	1,887	(1,219)	(64.6)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	17,504	13,539	3,965	29.3	47,516	31,520	15,996	50.7
17 UNIT COST (\$/BBL)	26.43	30.22	(3.79)	(12.5)	28.13	30.08	(1.95)	(6.5)
18 AMOUNT (\$)	462,698	409,109	53,489	13.1	1,336,436	948,013	388,423	41.0
19 BURNED:								
20 UNITS (BBL)	23,818	2,946	20,872	708.5	39,080	9,448	29,632	313.6
21 UNIT COST (\$/BBL)	26.51	28.41	(1.90)	(9.9)	28.47	28.60	(0.13)	(0.4)
22 AMOUNT (\$)	631,446	86,653	544,793	628.7	1,034,597	270,244	764,353	282.8
23 ENDING INVENTORY:								
24 UNITS (BBL)	60,844	64,428	(3,584)	(5.6)	60,844	64,428	(3,584)	(5.6)
25 UNIT COST (\$/BBL)	26.09	25.02	(1.07)	(4.1)	26.09	25.02	(1.07)	(4.1)
26 AMOUNT (\$)	1,587,328	1,869,753	(282,425)	(15.1)	1,587,328	1,869,753	(282,425)	(15.1)
27 DAYS SUPPLY: NORMAL	66	152	(86)	(56.6)	-	-	-	-
28 DAYS SUPPLY: EMERGENCY	9	9	0	0.0	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	587,003	591,436	(4,433)	(0.7)	1,104,208	1,339,872	(235,664)	(17.6)
32 UNIT COST (\$/TON)	47.07	47.81	(0.74)	(1.5)	48.25	47.33	(0.88)	(1.8)
33 AMOUNT (\$)	27,629,554	28,278,213	(648,559)	(2.3)	51,064,838	63,414,128	(12,349,290)	(19.5)
34 BURNED:								
35 UNITS (TONS)	642,572	630,117	12,455	2.0	1,332,311	1,301,645	30,666	2.4
36 UNIT COST (\$/TON)	45.68	47.30	(1.62)	(3.4)	44.53	46.93	(2.40)	(5.1)
37 AMOUNT (\$)	29,353,992	29,805,497	(451,505)	(1.5)	59,333,398	61,082,859	(1,749,461)	(2.9)
38 ENDING INVENTORY:								
39 UNITS (TONS)	369,307	716,981	(347,674)	(48.5)	369,307	716,981	(347,674)	(48.5)
40 UNIT COST (\$/TON)	45.03	46.76	(1.73)	(3.7)	45.03	46.76	(1.73)	(3.7)
41 AMOUNT (\$)	16,631,096	33,526,051	(16,894,955)	(50.4)	16,631,096	33,526,051	(16,894,955)	(50.4)
42 DAYS SUPPLY:	18	33	(15)	(45.5)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

6

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1997

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* TEMPERATURE DIFFERENTIAL OF 248.31 BBLs AT HOOKERS POINT STATION AND 27.18 BBLs AT PHILLIPS STATION.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
FUEL ANALYSIS	43
TOTAL	43

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(8,005)	(206,945)
OTHER USAGE	(4,878)	(128,891)
TOTAL	(12,883)	(335,836)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	206,945
FUEL ANALYSIS	41,537
AERIAL SURVEY ADJ.	(201,275)
ADDITIVES	125,170
PROPANE IGNITION	5,101
TOTAL	177,478

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1997

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS JURISDICTIONAL	ECON. SCH. -D	161,875.0	0.0	161,875.0	1.707	1.932	2,762,400.00	3,127,300.00
VARIOUS SEPARATED	SCH. -D	6,551.0	0.0	6,551.0	1.546	1.546	101,300.00	101,300.00
VARIOUS	SCH. -D	34,901.0	0.0	34,901.0	1.474	1.735	514,600.00	605,400.00
VARIOUS	CONTRACT	1,188.0	0.0	1,188.0	0.126	0.126	1,500.00	1,500.00
HARDEE POWER PARTNERS SEPARATED	CONTRACT	4,127.0	0.0	4,127.0	2.227	3.077	91,900.00	127,000.00
LAKELAND/FNPA	SCH. -D	25,200.0	0.0	25,200.0	1.717	1.721	432,700.00	433,700.00
VARIOUS JURISDICTIONAL	SCH. -J	307.0	0.0	307.0	1.694	1.694	5,200.00	5,200.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	234,149.0	0.0	234,149.0	1.670	1.880	3,909,600.00	4,401,400.00
LESS TRANSMISSION COSTS	-	-	-	-	-	-	{301,700.00}	-
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	{199,100.00}	-
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	291,920.00	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	234,149.0	0.0	234,149.0	1.580	1.880	3,700,720.00	4,401,400.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	21,746.0	0.0	21,746.0	1.723	2.296	374,787.47	99,539.44
FLA. PWR. & LIGHT	ECON.-C	124,719.0	0.0	124,719.0	1.651	1.954	2,059,459.91	302,240.51
CITY OF LAKELAND	ECON.-C	28,851.0	0.0	28,851.0	1.764	2.358	508,822.37	137,180.79
FT. PIERCE UTIL. AUTH.	ECON.-C	6,605.0	0.0	6,605.0	1.653	2.526	109,177.53	46,110.12
CITY OF GAINESVILLE	ECON.-C	1,211.0	0.0	1,211.0	1.734	2.980	21,001.84	12,069.75
CITY OF HONESTEAD	ECON.-C	645.0	0.0	645.0	1.673	2.450	10,793.15	4,008.62
JACKSONVILLE ELEC. AUTH.	ECON.-C	35.0	0.0	35.0	1.697	1.933	593.88	66.18
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	6,077.0	0.0	6,077.0	1.665	2.648	101,184.59	47,775.19
CITY OF NEW SMYRNA BCH.	ECON.-C	50.0	0.0	50.0	2.050	3.991	1,025.15	776.24
ORLANDO UTIL. COMM.	ECON.-C	22,048.0	0.0	22,048.0	1.638	2.279	361,066.07	113,112.11
SEMINOLE ELECTRIC CO-OP	ECON.-C	21,872.0	0.0	21,872.0	1.653	2.243	361,442.00	103,232.24
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	1,534.0	0.0	1,534.0	1.607	1.762	24,649.28	1,901.72
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FNPA	ECON.-C	4,235.0	0.0	4,235.0	1.648	2.228	69,808.22	19,623.20
KEY WEST	ECON.-C	213.0	0.0	213.0	1.659	2.569	3,534.30	1,550.06
REEDY CREEK	ECON.-C	22,274.0	0.0	22,274.0	1.620	2.245	360,751.99	111,491.23
SONAT	ECON.-C	2,400.0	0.0	2,400.0	1.906	2.500	45,752.00	11,398.40
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FNPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	8,640.0	0.0	8,640.0	1.475	1.616	127,446.60	139,622.40
REEDY CREEK	SEPAR. SCH. -D	21,434.0	0.0	21,434.0	1.332	1.598	285,500.88	342,515.32
MAUCHULA	SEPAR. SCH. -D	3,600.0	0.0	3,600.0	1.332	1.598	47,952.00	57,528.00
FT. WEADE	SEPAR. SCH. -D	2,747.0	0.0	2,747.0	1.332	1.598	36,590.04	43,897.06
ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PARTNERS	SEPAR. CONTRACT	19,114.0	0.0	19,114.0	2.047	2.749	391,263.58	525,443.86
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	6,375.0	0.0	6,375.0	1.345	1.345	85,730.62	85,730.62
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	811.0	0.0	811.0	1.340	1.340	10,863.53	10,863.53
FLA. PWR. CORP.	JURISD. SCH. -J	436.0	0.0	436.0	1.641	1.641	7,155.76	7,155.76
FLA. PWR. & LIGHT	JURISD. SCH. -J	800.0	0.0	800.0	1.497	1.497	11,972.00	11,972.00
CITY OF HONESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	939.0	0.0	939.0	1.944	1.944	18,256.95	18,256.95
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
MAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FNPA	SCH. -D	25,201.0	0.0	25,201.0	1.390	1.530	350,245.13	385,575.30
CITY OF LAKELAND	SCH. -D	130.0	0.0	130.0	2.051	3.326	2,666.40	4,323.89

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1997

SCHEDULE AS
PAGE 2 OF 2
(5)

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/kwh FUEL COST (A) TOTAL COST (B)	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)x(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
HARDEE PWR. PARTNERS TO FPC	ECON.-C	182.0	0.0	82.0	2.827	2.995	5,145.81	244.75 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	463.0	0.0	463.0	2.665	2.692	12,337.08	100.19 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	5.0	0.0	5.0	2.683	2.674	134.13	(0.33) *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	21.0	0.0	21.0	2.913	3.113	611.76	33.62 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	82.0	0.0	82.0	2.569	2.685	2,106.65	75.89 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	15.0	0.0	15.0	2.634	2.844	395.13	25.16 *
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	67.0	0.0	67.0	2.668	2.548	1,787.66	149.94 *
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE POWER PART. TO LAKE WORTH	ECON.-C	61.0	0.0	61.0	2.703	2.982	1,757.07	145.02 *
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
ADJUSTMENTS TO OCTOBER 1997								
HARDEE POWER PARTNERS	SEPAR. CONTRACT	(27,020.0)	0.0	(27,020.0)	1.936	2.580	(523,107.20)	(697,116.00)
HARDEE POWER PARTNERS	SEPAR. CONTRACT	27,020.0	0.0	27,020.0	2.047	2.749	553,099.40	742,779.80
FWPA	SCH. -D	(26,075.0)	0.0	(26,075.0)	1.425	1.530	(371,601.52)	(398,947.50)
FWPA	SCH. -D	26,075.0	0.0	26,075.0	1.434	1.530	373,981.59	398,947.50
CITY OF LAKELAND	SCH. -D	(300.0)	0.0	(300.0)	2.188	3.326	(6,563.00)	(9,978.00)
CITY OF LAKELAND	SCH. -D	300.0	0.0	300.0	2.065	3.326	6,194.00	9,978.00
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	(1,853.0)	0.0	(1,853.0)	2.350	2.400	(43,542.61)	(44,465.18)
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	1,853.0	0.0	1,853.0	2.350	2.400	43,552.61	44,471.18
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	(52.0)	0.0	(52.0)	2.380	2.516	(1,237.66)	(1,308.45)
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	52.0	0.0	52.0	2.399	2.528	1,247.66	1,314.45
REEDY CREEK	ECON.-C	(15,272.0)	0.0	(15,272.0)	1.576	2.019	(240,742.60)	(308,277.89)
REEDY CREEK	ECON.-C	15,272.0	0.0	15,272.0	1.577	2.019	240,816.95	308,277.89
CITY OF LAKELAND	ECON.-C	(18,112.0)	0.0	(18,112.0)	1.767	2.263	(320,090.76)	(409,809.04)
CITY OF LAKELAND	ECON.-C	18,112.0	0.0	18,112.0	1.768	2.263	320,308.00	409,809.04
ORLANDO UTIL. CONN.	ECON.-C	(10,098.0)	0.0	(10,098.0)	1.696	2.347	(171,264.93)	(238,953.91)
ORLANDO UTIL. CONN.	ECON.-C	10,098.0	0.0	10,098.0	1.695	2.347	171,263.89	238,953.91
SEMINOLE ELECTRIC CO-OP	ECON.-C	(5,131.0)	0.0	(5,131.0)	1.606	2.196	(84,380.57)	(122,347.32)
SEMINOLE ELECTRIC CO-OP	ECON.-C	5,131.0	0.0	5,131.0	1.609	2.196	84,395.15	122,347.32
SUB-TOTAL ECONOMY POWER SALES								
		265,415.0	0.0	265,415.0	1.672	2.149	4,438,470.17	5,704,199.60
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		36,421.0	0.0	36,421.0	1.366	1.602	497,489.32	583,962.78
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		7,186.0	0.0	7,186.0	1.344	1.344	96,594.15	96,594.15
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		2,175.0	0.0	2,175.0	1.719	1.719	37,394.71	37,394.71
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		19,114.0	0.0	19,114.0	2.204	2.988	421,255.78	571,107.66
SUB-TOTAL OTHER SCHEDULE D POWER SALES		25,331.0	0.0	25,331.0	1.401	1.539	354,922.60	389,899.10
TOTAL INCLUDING VARIABLE O & N COSTS								
		355,642.0	0.0	355,642.0	1.644	2.076	5,846,116.93	7,382,748.00
LESS VARIABLE O & N COSTS - HARDEE							(325,353.45)	
LESS TRANSMISSION COSTS ECON.-C							(126.00)	
LESS TRANSMISSION COSTS HARDEE-C							(423,311.41)	4,700,656.33
LESS TRANSMISSION COSTS SCH. D (SEP.)							(1,606.50)	262,186.2
LESS TRANSMISSION COSTS SCH. D (OTHER)							(300.00)	(750,397.4)
LESS TRANSMISSION COSTS SCH. J							(630.00)	
LESS TRANSMISSION COSTS SCH. G							(230.00)	
PLUS BOX OF ECON. ENERGY SALES PROFITS							0.00	
TOTAL EXCL. VARIABLE O & N COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS								
		355,642.0	0.0	355,642.0	1.717	2.076	6,107,143.12	7,382,748.00
CURRENT MONTH:								
DIFFERENCE		121,493.0	0.0	121,493.0	0.137	0.196	2,406,423.12	2,981,348.00
DIFFERENCE X		51.9	0.0	51.9	8.7	10.4	65.0	67.7
PERIOD TO DATE:								
ACTUAL		632,825.0	128.3	632,696.7	1.686	2.032	10,666,323.96	12,858,773.93
ESTIMATED		449,691.0	0.0	449,691.0	1.597	1.900	7,183,440.00	8,544,300.00
DIFFERENCE		183,134.0	128.3	183,005.7	0.089	0.132	3,482,883.96	4,314,473.93
DIFFERENCE X		40.7	0.0	40.7	5.6	6.9	48.5	50.5

* THE PROFITS REFLECTED ARE ONLY ON TFC 40% SEC 60% OR 41.45% 76 HAS BEEN EXCLUDED

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1997

(1) PURCHASED FROM	(2) TYPE SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERUP- TIBLE	(6) MWH FOR FIRM	(7) CENTS/MWH FUEL COST (A) TOTAL COST (B)	(8) TOTAL FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:							
VARIOUS HARDER POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	540.0 11,107.0 0.0	0.0 0.0 0.0	363.0 0.0 0.0	177.0 11,107.0 0.0	6.427 0.000 0.000	6.427 405,800.00 0.00
TOTAL		11,647.0	0.0	363.0	11,284.0	3.698	417,300.00
ACTUAL:							
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-OTHERS HARDEE PWR. PART.-NATIVE	IPP SCH.-JC	3,972.0 900.0 75.0	0.0 0.0 0.0	0.0 0.0 0.0	3,972.0 900.0 75.0	8.394 2.471 5.133	333,413.87 22,242.37 3,850.00 (12,910.80)
ADJUSTMENTS:							
HARDEE PWR. PART.-NATIVE 10/97 TOTAL	IPP	(29,384.0) 4,947.0	0.0 0.0	0.0 0.0	(29,384.0) 4,947.0	3.813 8.278	(1,062,491.88) 409,518.32
CURRENT MONTH:							
DIFFERENCE		(6,700.0)	0.0	(363.0)	(6,337.0)	4.580	(7,781.68)
DIFFERENCE %		(57.5)	0.0	(100.0)	(56.2)	123.9	(1.9)
PERIOD TO DATE:							
ACTUAL		53,208.0	0.0	3,026.5	50,181.5	4.060	2,007,350.17
ESTIMATED		41,457.0	0.0	2,516.0	38,941.0	3.169	1,233,900.00
DIFFERENCE		11,751.0	0.0	510.5	11,240.5	0.831	773,450.17
DIFFERENCE %		28.3	0.0	20.3	28.9	26.2	62.7

* REFUND ON DEPOSIT FOR FIRM SERVICE.

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1997

SCHEDULE AB

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	38,838.0	0.0	0.0	38,838.0	1.602	1.602	622,100.00
TOTAL	-	38,838.0	0.0	0.0	38,838.0	1.602	1.602	622,100.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	2,102.0	0.0	0.0	2,102.0	1.506	1.506	31,659.35
McKAY BAY REFUSE	COGEN.	10,116.0	0.0	0.0	10,116.0	1.396	1.396	141,214.85
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	337.0	0.0	0.0	337.0	1.478	1.478	4,980.76
HILLSBOROUGH COUNTY	COGEN.	19,278.0	0.0	0.0	19,278.0	1.395	1.395	268,985.58
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	688.0	0.0	0.0	688.0	1.502	1.502	10,335.84
FARMLAND HYDRO LP	COGEN.	176.0	0.0	0.0	176.0	1.473	1.473	2,592.36
IMC-AGRICO-S. PIERCE	COGEN.	2,111.0	0.0	0.0	2,111.0	1.493	1.493	31,516.46
AUBURNDALE POWER PARTNERS	COGEN.	37.0	0.0	0.0	37.0	1.370	1.370	506.74
ORANGE COGENERATION L.P.	COGEN.	5,520.0	0.0	0.0	5,520.0	1.364	1.364	75,309.43
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
LESS SO2 COSTS								(27,500.80)
SUB-TOTAL FOR NOV., 1997	-	40,365.0	0.0	0.0	40,365.0	1.337	1.337	539,630.37
ADJUSTMENTS FOR SEPT., 1997								
IMC-AGRICO-NICHOLS	COGEN.	(701.0)	0.0	0.0	(701.0)	2.347	2.347	(16,454.85)
McKAY BAY REFUSE	COGEN.	(9,090.0)	0.0	0.0	(9,090.0)	1.882	1.882	(171,067.97)
MULBERRY PHOSPHATES INC.	COGEN.	9,090.0	0.0	0.0	9,090.0	1.861	1.861	169,151.33
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(18,384.0)	0.0	0.0	(18,384.0)	1.872	1.872	(344,056.61)
CARGILL MILLPOINT	COGEN.	18,384.0	0.0	0.0	18,384.0	1.851	1.851	340,242.89
CF INDUSTRIES INC.	COGEN.							
FARMLAND INDUSTRIES	COGEN.	(839.0)	0.0	0.0	(839.0)	2.331	2.331	(19,560.61)
IMC-AGRICO-S. PIERCE	COGEN.	839.0	0.0	0.0	839.0	2.332	2.332	19,563.77
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(7,084.0)	0.0	0.0	(7,084.0)	1.788	1.788	(126,660.63)
AS AVAILABLE ASSIGNMENT	COGEN.	7,084.0	0.0	0.0	7,084.0	1.765	1.765	125,025.83
SUB-TOTAL FOR SEPT., 1997 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(7,360.42)
GRAND TOTAL		40,365.0	0.0	0.0	40,365.0	1.319	1.319	532,269.95
CURRENT MONTH:								
DIFFERENCE	-	1,527.0	0.0	0.0	1,527.0	(0.283)	(0.283)	(89,830.05)
DIFFERENCE %	-	3.9	0.0	0.0	3.9	(17.7)	(17.7)	(14.4)
PERIOD TO DATE:								
ACTUAL		83,359.0	0.0	113.0	83,246.0	1.393	1.393	1,159,880.21
ESTIMATED		78,565.0	0.0	0.0	78,565.0	1.800	1.800	1,413,800.00
DIFFERENCE	-	4,794.0	0.0	113.0	4,681.0	(0.407)	(0.407)	(253,919.79)
DIFFERENCE %	-	6.1	0.0	0.0	6.0	(22.6)	(22.6)	(18.0)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1997

(1) PURCHASED FROM	(2) TYPE SCHEDULE	(3) TOTAL PURCHASED	(4) TRANSACTIONAL COST cents/kwh	(5) TOTAL FUEL ADJUSTMENT (\$)(%)	(6) COST IF GENERATED (A) cents/kwh (B) (1)	(7) FUEL SAVINGS (6)(B)-(5)
ESTIMATED:						
VARIOUS	ECON.	679.0	3.770	25,600.00	4.639	5,900.00
TOTAL		679.0	3.770	25,600.00	4.639	5,900.00
ACTUAL:						
FLA. PWR. CORP.	ECON	622.0	2.921	18,865.28	1.087	6,892.33
CITY OF TAMPA	ECON	0.0	0.000	0.00	0.000	0.00
CITY OF GAITHERSVILLE	ECON	0.0	0.000	0.00	0.000	0.00
CITY OF HOUSTON	ECON	0.0	0.000	0.00	0.000	0.00
JACKSONVILLE ELECT. AUTH.	ECON	0.0	0.000	0.00	0.000	0.00
LAKE SOROKA UTILITIES	ECON	0.0	0.000	0.00	0.000	0.00
ORLANDO UTIL. CO-OP.	ECON	175.0	3.949	9,453.79	5.138	2,933.41
SEMIANOLA ELECTRIC CO-OP.	ECON	0.0	0.000	0.00	0.000	0.00
TAMPA OF VERMONT BEACH	ECON	0.0	0.000	0.00	0.000	0.00
CITY OF VERMONT BEACH	ECON	0.0	0.000	0.00	0.000	0.00
CITY OF NEW SMYRNA BCH.	ECON	0.0	0.000	0.00	0.000	0.00
NEW WEST	ECON	0.0	0.000	0.00	0.000	0.00
ORANGE	ECON	0.0	0.000	0.00	0.000	0.00
ORANGE CREEK	ECON	0.0	0.000	0.00	0.000	0.00
PRCO	ECON	140.0	3.072	4,300.44	4.247	1,645.44
ADJUSTMENT TO OCT. 1997						
FLA. PWR. & LIGHT	ECON	(806.0)	3.636	(29,308.76)	3.715	(648.23)
TOTAL		1,010.0	3.195	32,284.66	4.294	11,103.22
CURRENT MONTH:						
DIFFERENCE		331.0	(0.575)	6,684.66	(0.345)	5,203.22
DIFFERENCE %		48.7	(15.3)	26.0	(7.4)	88.2
PERIOD TO DATE:						
ACTUAL		3,611.0	3.436	130,954.67	4.206	29,341.48
ESTIMATED		3,345.0	3.958	132,400.00	4.963	33,600.00
DIFFERENCE		466.0	(0.522)	(1,445.33)	(0.757)	(4,258.52)
DIFFERENCE %		13.9	(13.2)	(1.1)	(15.3)	(12.7)

		CURRENT MONTH		PERIOD TO DATE			
		ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
HEAVY OIL (1)							
PURCHASES:							
1	UNITS	3,595	19,026	{81.1}	19,026	{15,431}	{81.1}
2	UNIT COST	15.41	18.64	{17.3}	16.41	{17.3}	{17.3}
3	AMOUNT	55,398	354,711	{84.4}	354,711	{299,313}	{84.4}
BURNED:							
4	UNITS	18,449	19,026	{3.0}	19,026	{577}	{3.0}
5	UNIT COST	18.34	19.01	{3.5}	18.34	{5.67}	{3.5}
6	AMOUNT	338,408	361,640	{6.4}	361,640	{23,232}	{6.4}
ENDING INVENTORY:							
7	UNITS	139,806	90,595	54.3	139,806	49,211	54.3
8	UNIT COST	18.03	18.44	{2.2}	18.44	{0.41}	{2.2}
9	AMOUNT	2,520,780	1,670,288	56.9	2,520,780	850,492	56.9
10	DAYS SUPPLY:	605	1,294	{53.2}		{689}	
LIGHT OIL (2)							
PURCHASES:							
15	UNITS	30,012	17,981	{65.9}	17,981	{12,031}	{65.9}
16	UNIT COST	26.97	26.97	{85.2}	26.97	{0.85}	{85.2}
17	AMOUNT	873,838	538,904		538,904	{334,934}	
BURNED:							
18	UNITS	15,262	6,562	{134.7}	6,562	{8,760}	{134.7}
19	UNIT COST	26.42	26.27	{18.4}	26.42	{1.82}	{18.4}
20	AMOUNT	403,151	183,591		183,591	{219,560}	
ENDING INVENTORY:							
21	UNITS	80,041	64,018	25.0	80,041	16,023	25.0
22	UNIT COST	26.41	26.41	{13.7}	26.41	{2.51}	{13.7}
23	AMOUNT	2,092,012	1,840,457		1,840,457	{251,555}	
24	DAYS SUPPLY:	93	166	{44.0}		{73}	
25	DAYS SUPPLY: EMERGENCY	11		{22.2}			
COAL (3)							
PURCHASES:							
30	UNITS	517,205	748,436	{30.9}	748,436	{231,231}	{30.9}
31	UNIT COST	45.31	46.95	{43.5}	46.31	{1.64}	{43.5}
32	AMOUNT	23,435,184	35,135,915		35,135,915	{11,700,731}	
BURNED:							
33	UNITS	689,739	671,528	2.7	689,739	18,211	2.7
34	UNIT COST	43.46	46.58	{4.1}	43.46	{3.12}	{4.1}
35	AMOUNT	29,979,406	31,277,362		31,277,362	{1,297,956}	
ENDING INVENTORY:							
36	UNITS	424,876	755,662	{43.8}	424,876	{330,786}	{43.8}
37	UNIT COST	42.78	46.00	{47.7}	42.78	{3.22}	{47.7}
38	AMOUNT	18,177,956	34,764,119		34,764,119	{16,586,163}	
39	DAYS SUPPLY:	20	35	{42.9}		{15}	
NATURAL GAS							
PURCHASES:							
44	UNITS	0.00	0.00	0.0	0.00	0.00	0.0
45	UNIT COST	0.00	0.00	0.0	0.00	0.00	0.0
46	AMOUNT	0.00	0.00		0.00	0.00	
47	BURNED:						
48	UNITS	0.00	0.00	0.0	0.00	0.00	0.0
49	UNIT COST	0.00	0.00	0.0	0.00	0.00	0.0
50	AMOUNT	0.00	0.00		0.00	0.00	
ENDING INVENTORY:							
51	UNITS	0.00	0.00	0.0	0.00	0.00	0.0
52	UNIT COST	0.00	0.00	0.0	0.00	0.00	0.0
53	AMOUNT	0.00	0.00		0.00	0.00	
54	DAYS SUPPLY:	0	0	0.0	0.00	0.00	0.0
55	DAYS SUPPLY: EMERGENCY						
NUCLEAR							
BURNED:							
58	UNITS	0.00	0.00	0.0	0.00	0.00	0.0
59	UNIT COST	0.00	0.00	0.0	0.00	0.00	0.0
60	AMOUNT	0.00	0.00		0.00	0.00	
61	DAYS SUPPLY:						

TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER, 1997

SCHEDULE AG
PAGE 2 OF 2
** REVISED WITH NOV. 1997 FILING

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CR/Ls/MWH FUEL COST (A)	TOTAL CR/Ls/MWH TOTAL COST (B)	TOTAL \$ FOR FUEL COST ADJUSTMENT (5)(6)(A)	TOTAL \$ FOR TOTAL COST (5)(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
CITY OF LAKELAND	SCH. - D	26,075.0	0.0	26,075.0	1.425	1.530	371,601.52	396,947.50	
HARDEE POWER PART.	SCH. - B	300.0	0.0	300.0	2.166	1.326	6,561.00	3,976.00	2,012.80
HARDEE POWER PART.	ECON. - C	1,524.0	0.0	1,524.0	2.350	2.556	35,429.94	38,945.94	
HARDEE POWER PART.	ECON. - C	1,853.0	0.0	1,853.0	2.350	2.400	43,542.61	44,465.18	
HARDEE POWER PART.	ECON. - C	15.0	0.0	15.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART.	ECON. - C	15.0	0.0	15.0	2.335	2.400	350.28	375.83	
HARDEE POWER PART.	ECON. - C	6.0	0.0	6.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART.	ECON. - C	6.0	0.0	6.0	2.536	2.194	152.17	191.63	
HARDEE POWER PART.	ECON. - C	10.0	0.0	10.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART.	ECON. - C	10.0	0.0	10.0	2.583	2.300	256.29	233.44	
HARDEE POWER PART.	ECON. - C	16.0	0.0	16.0	2.284	2.476	356.24	358.57	
HARDEE POWER PART.	ECON. - C	60.0	0.0	60.0	2.472	2.614	1,488.72	1,418.19	
HARDEE POWER PART.	ECON. - C	5.0	0.0	5.0	2.323	2.415	1,165.10	1,449.06	
HARDEE POWER PART.	ECON. - C	52.0	0.0	52.0	2.388	2.674	1,277.88	1,337.72	
HARDEE POWER PART.	ECON. - C	25.0	0.0	25.0	2.426	2.516	606.38	653.18	
HARDEE POWER PART.	ECON. - C	7.0	0.0	7.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART.	ECON. - C	7.0	0.0	7.0	2.818	2.971	56.35	59.41	
HARDEE POWER PART.	ECON. - C	60.0	0.0	60.0	2.008	2.008	1,204.80	1,204.90	
ADJUSTMENTS TO SEPTEMBER 1997									
HARDEE POWER PARTNERS	SEPAR.	(25,821.0)	0.0	(25,821.0)	2.009	2.702	(518,743.89)	(697,693.42)	
HARDEE POWER PARTNERS	SEPAR.	25,821.0	0.0	25,821.0	1.936	2.500	499,894.56	666,181.80	
CITY OF LAKELAND	SCH. - D	830.0	0.0	830.0	2.158	3.326	(18,063.30)	(27,605.80)	
							(17,913.90)		
SUB-TOTAL ECONOMY POWER SALES		171,841.0	0.0	171,841.0	1.647	2.075	2,829,765.99	3,564,967.67	588,161.35
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		38,341.0	0.0	38,341.0	1.647	2.075	631,311.21	819,056.95	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		6,741.0	128.3	6,612.7	3.03	3.303	86,191.55	86,191.55	
SUB-TOTAL HARDEE POWER SALES-SEPAR.		6,805.0	0.0	6,805.0	1.735	1.735	118,064.58	118,064.58	
SUB-TOTAL OTHER D POWER SALES		27,020.0	0.0	27,020.0	1.466	2.463	504,257.87	663,611.38	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		26,375.0	0.0	26,375.0	1.550	1.550	378,015.07	408,943.26	
		60.0	0.0	60.0	2.008	2.008	1,204.80	1,204.90	
TOTAL INCLUDING VARIABLE O & N COSTS		277,183.0	128.3	277,054.7	1.608	1.977	4,454,811.62	5,476,025.93	588,161.35
LESS VARIABLE O & N COSTS							(266,519.52)		
LESS TRANSMISSION COSTS - HARDEE							(269,252.16)		
LESS TRANSMISSION COSTS ECON. - C							(6,253.11)		
LESS TRANSMISSION COSTS HARDEE - C							(310.00)		
LESS TRANSMISSION COSTS SCH. D (SEPAR.)							(420.00)		
LESS TRANSMISSION COSTS SCH. J (OTHER)							(60.00)		
LESS TRANSMISSION COSTS SCH. G							(10.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS							588,161.35		
TOTAL EXCL. VARIABLE O & N COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		277,183.0	128.3	277,054.7	1.646	1.977	4,559,180.84	5,476,025.93	588,161.35
CURRENT MONTHS:									
DIFFERENCE		61,641.0	128.3	61,512.7	0.030	0.055	1,076,460.84	1,333,125.93	308,641.35
DIFFERENCE %		28.6	0.0	28.5	1.9	2.9	30.9	32.2	110.4
PERIOD TO DATE:									
ACTUAL		277,183.0	128.3	277,054.7	1.646	1.977	4,559,180.84	5,476,025.93	588,161.35
ESTIMATED		215,542.0	0.0	215,542.0	1.616	1.922	3,482,720.00	4,142,900.00	279,520.00
DIFFERENCE		61,641.0	128.3	61,512.7	0.030	0.055	1,076,460.84	1,333,125.93	308,641.35
DIFFERENCE %		28.6	0.0	28.5	1.9	2.9	30.9	32.2	110.4

** THE PROFITS REFLECTED ARE ONLY ON TEC 401. SEC 60% OR \$5,802.11 HAS BEEN EXCLUDED.

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER, 1997

REVISD WITH NOV. 1997 FILING
DUE TO ADDITIONAL FOOTNOTE (**)

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST	(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7)(A)
ESTIMATED:							
VARIOUS	COGEN.	39,727.0	0.0	0.0	39,727.0	1.993	791,700.00
TOTAL	-	39,727.0	0.0	0.0	39,727.0	1.993	791,700.00
ACTUAL:							
INC-AGRICO-NICHOLS	COGEN.	2,925.0	0.0	0.0	2,925.0	1.833	53,772.35
McKAY BAY REFUSE	COGEN.	10,264.0	0.0	0.0	10,264.0	1.833	150,128.07
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
CARGILL RIDGEMOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
INC-AGRICO-NEW WALES	COGEN.	19,430.0	0.0	0.0	19,430.0	1.464	288,255.80
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
CF INDUSTRIES INC.	COGEN.	397.0	0.0	0.0	397.0	1.464	580.77
FARMLAND HYDRO LP	COGEN.	1,081.0	0.0	0.0	1,081.0	1.464	1,582.82
INC-AGRICO-S. PIERCE	COGEN.	568.0	0.0	0.0	568.0	1.464	831.55
AUBURNDALE POWER PARTNERS	COGEN.	7,107.0	0.0	0.0	7,107.0	1.464	10,408.91
ORANGE COGENERATION L.P.	COGEN.	0.0	0.0	113.0	0.0	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	113.0	0.0	0.000	0.00
SUB-TOTAL FOR OCTOBER, 1997	-	42,979.0	0.0	113.0	42,866.0	1.507	646,012.93
ADJUSTMENTS FOR AUG., 1997							
INC-AGRICO-NICHOLS	COGEN.						
McKAY BAY REFUSE	COGEN.	* (19,931.0)	0.0	0.0	(19,931.0)	0.822	(19,916.21)
MULBERRY PHOSPHATES INC.	COGEN.	* (19,946.0)	0.0	0.0	(19,946.0)	0.822	(19,930.74)
CARGILL RIDGEMOOD	COGEN.						
INC-AGRICO-NEW WALES	COGEN.						
HILLSBOROUGH COUNTY	COGEN.	(19,569.0)	0.0	0.0	(19,569.0)	1.811	(373,895.85)
CARGILL MILLPOINT	COGEN.						
CF INDUSTRIES INC.	COGEN.						
FARMLAND HYDRO LP	COGEN.						
INC-AGRICO-S. PIERCE	COGEN.						
AUBURNDALE POWER PARTNERS	COGEN.						
ORANGE COGENERATION L.P.	COGEN.	(7,820.0)	0.0	0.0	(7,820.0)	1.873	(146,438.65)
AS AVAILABLE ASSIGNMENT	COGEN.	7,820.0	0.0	0.0	7,820.0	1.873	146,438.65
	COGEN.	(779.0)	0.0	0.0	(779.0)	4.425	(3,449.86)
SUB-TOTAL FOR AUG., 1997 ADJ.	-	15.0	0.0	0.0	15.0	(122.684)	(18,402.67)
GRAND TOTAL	-	42,994.0	0.0	113.0	42,881.0	1.464	627,610.26
CURRENT MONTH:							
DIFFERENCE	-	3,267.0	0.0	113.0	3,154.0	(0.529)	(164,089.74)
DIFFERENCE %	-	8.2	0.0	0.0	7.9	(26.5)	(20.7)
PERIOD TO DATE:							
ACTUAL	-	42,994.0	0.0	113.0	42,881.0	1.464	627,610.26
ESTIMATED	-	39,727.0	0.0	0.0	39,727.0	1.993	791,700.00
DIFFERENCE	-	3,267.0	0.0	113.0	3,154.0	(0.529)	(164,089.74)
DIFFERENCE %	-	8.2	0.0	0.0	7.9	(26.5)	(20.7)

* INCLUDES JULY ADJ. OF 15 MWH'S. ORIGINAL JULY MWH'S WERE 10,307, SHOULD HAVE BEEN 10,322.
 ** DOLLARS INCLUDE JULY 1997 ADJUSTMENT OF (\$90.78). NO ADJUSTMENT FOR AUGUST 1997.

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