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ORIGINAL

December 22, 1997



Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 970001-EI are an original and ten (10) copies of the following for the month of November 1997 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Also enclosed is a revised Schedule A-1 and A-5 for the month of October.

Sincerely,

ACK _____
 AFA Vandover
 APP _____
 CAF _____
 CMU _____
 CTR _____
 EAG _____
 LEG _____
 LIN 3 cc: Florida Public Service Commission
 OIR _____ Bureau of Auditing
 RCH _____ Rhonda Hicks
 SEC 1 Bureau of Electric Rates
 WAS _____ Roberta Bass
 OTH _____

Susan D. Cranmer
Assistant Secretary and Assistant Treasurer

lw

Enclosures

97 DEC 24 PM 9 55

revised 10/97 13202-97
11/97 schedules
13201 DEC 24 5

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No. 970001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 22nd day of December 1997 on the following:

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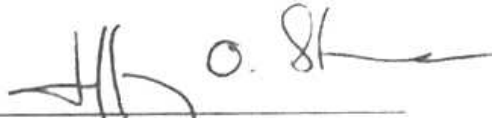
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 970001-EI

**ACTUAL MONTHLY FUEL FILING
NOVEMBER, 1997**



A SOUTHERN COMPANY

DOCUMENT NUMBER DATE
13201 DEC 24 1997
FUEL COSTS REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
NOVEMBER 1997 CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST	DIFFERENCE AMT	%
1 Fuel Cost of System Net Generation (A3)	16,238,779	14,278,625	1,960,154	13.73	850,274,000	772,770,000	77,504,000	10.03	1.9098	1.8477	0.06	3.36
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	16,238,779	14,278,625	1,960,154	13.73	850,274,000	772,770,000	77,504,000	10.03	1.9098	1.8477	0.06	3.36
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch. (Broker) (A9)	472,902	375,325	97,577	26.00	41,902,175	23,370,000	18,532,175	79.30	1.1286	1.6060	(0.48)	(29.73)
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	176,859	0	176,859	NA	12,156,840	0	12,156,840	NA	1.4548	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A8)	190,252	0	190,252	NA	4,032,592	0	4,032,592	NA	4.7179	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	840,013	375,325	464,688	123.81	58,091,607	23,370,000	34,721,607	148.57	1.4460	1.6060	(0.16)	(9.96)
13 Total Available MWH (Line 5 + Line 12)	17,078,792	14,653,950	2,424,842	18.55	908,365,607	796,140,000	112,225,607	14.10				
14 Fuel Cost of Economy Sales (A6/A1 wkst pwr sold)	(289,081)	(72,000)	(217,081)	(301.50)	(17,593,944)	(3,550,000)	(14,043,944)	(395.60)	(1.6431)	(2.0282)	0.39	18.99
15 Gain on Economy Sales (A6/A1 wkst pwr sold)	(96,663)	(9,600)	(87,063)	(906.91)	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7/A1 wkst pwr sold)	(1,384,007)	(427,000)	(957,007)	(224.12)	(72,700,245)	(23,530,000)	(49,170,245)	(208.97)	(1.9037)	(1.8147)	(0.09)	(4.90)
17 Fuel Cost of Other Power Sales (A7/A1 wkst pwr sold)	(1,941,542)	(1,982,000)	40,458	2.04	(134,233,823)	(113,300,000)	(20,933,823)	(18.48)	(1.4464)	(1.7493)	0.30	17.32
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(3,711,293)	(2,490,600)	(1,220,693)	(49.01)	(224,528,012)	(140,380,000)	(84,148,012)	(59.94)	(1.8529)	(1.7742)	0.12	6.84
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	13,367,499	12,163,350	1,204,149	9.90	683,837,595	655,760,000	28,077,595	4.28	1.9548	1.8548	0.1000	5.3900
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	36,532	32,997	3,535	10.71	1,868,854	1,779,000	89,854	5.05	1.9548	1.8548	0.10	5.39
23 T & D Losses *	621,665	572,224	49,441	8.64	31,801,983	30,851,000	950,983	3.08	1.9548	1.8548	0.10	5.39
24 TERRITORIAL KWH SALES	13,367,499	12,163,350	1,204,149	9.90	650,166,758	623,130,000	27,036,758	4.34	2.0560	1.9520	0.10	5.33
25 Wholesale KWH Sales	479,679	487,252	(7,573)	(1.55)	23,330,900	24,982,000	(1,651,100)	(6.53)	2.0560	1.9520	0.10	5.33
26 Jurisdictional KWH Sales	12,887,820	11,676,098	1,211,722	10.38	626,835,858	598,168,000	28,667,858	4.79	2.0560	1.9520	0.10	5.33
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses (A2)	12,905,863	11,692,445	1,213,418	10.38	626,835,858	598,168,000	28,667,858	4.79	2.0589	1.9547	0.10	5.33
28 TRUE-UP	670,458	670,458	0	0.00	626,835,858	598,168,000	28,667,858	4.79	0.1070	0.1121	(0.01)	(4.55)
29 TOTAL JURISDICTIONAL FUEL COST	13,576,320	12,362,903	1,213,418	9.81	626,835,858	598,168,000	28,667,858	4.79	2.1859	2.0668	0.10	4.79
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2007	2.1001	0.10	4.80
32 GPIF Reward / (Penalty)	1,892	1,892	0	0.00	626,835,858	598,168,000	28,667,858	4.79	0.0003	0.0003	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2010	2.1004	0.10	4.79
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	11,333	11,333	0	0.00	626,835,858	598,168,000	28,667,858	4.79	0.0018	0.0019	(0.00)	(5.26)
									2.2028	2.1023	0.10	4.78
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.203	2.102		

* include for informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 NOVEMBER 1997**

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$16,238,779
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	649,761
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	190,252
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 27	(3,711,293)
9	Total Fuel and Net Power Transactions		\$13,367,499

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
NOVEMBER 1997 PERIOD-TO-DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST	DIFFERENCE AMT	%
1 Fuel Cost of System Net Generation (A3)	32,806,876	28,966,268	3,840,608	13.26	1,711,884,000	1,550,910,000	160,974,000	10.38	1.9164	1.8677	0.05	2.61
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	32,806,876	28,966,268	3,840,608	13.26	1,711,884,000	1,550,910,000	160,974,000	10.38	1.9164	1.8677	0.05	2.61
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ Purch (Broker) (A9)	2,568,581	1,378,945	1,189,636	86.27	127,511,957	84,260,000	43,251,957	51.33	2.0144	1.6365	0.38	23.08
8 Energy Cost of Other Econ Purch (Nonbroker) (A9)	148,518	0	148,518	NA	30,529,141	0	30,529,141	NA	0.4799	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A9a)	194,420	0	194,420	NA	9,371,972	0	9,371,972	NA	2.0745	NA	NA	NA
12 TOTAL COST OF PURCHASED POWER	2,909,519	1,378,945	1,530,574	111.00	167,413,070	84,260,000	83,153,070	98.69	1.7379	1.6365	0.10	6.20
13 Total Available MWH (Line 5 + Line 12)	35,716,395	30,345,213	5,371,182	17.70	1,879,297,070	1,635,170,000	244,127,070	14.93				
14 Fuel Cost of Economy Sales (A6)	(610,749)	(155,000)	(455,749)	294.03	(38,122,626)	(7,230,000)	(30,892,626)	(427.28)	(1.6021)	(2.1438)	0.54	25.27
15 Gain on Economy Sales (A6)	(154,506)	(20,000)	(134,506)	672.53	0	0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A7)	(3,036,863)	(952,000)	(2,084,863)	219.00	(163,016,802)	(52,830,000)	(110,186,802)	(208.57)	(1.8629)	(1.8020)	(0.06)	(3.38)
17 Fuel Cost of Other Power Sales (A7)	(2,684,611)	(3,354,000)	669,389	(19.96)	(205,928,354)	(193,382,000)	(12,546,354)	(6.49)	(1.3037)	(1.7344)	0.43	24.83
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(6,486,729)	(4,481,000)	(2,005,729)	(44.76)	(407,057,782)	(253,442,000)	(153,625,782)	(60.62)	(1.5935)	(1.7681)	0.17	9.88
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	29,229,666	25,664,213	3,365,453	13.01	1,472,229,288	1,381,728,000	90,501,288	6.55	1.9854	1.8719	0.1135	6.0600
21 Net Unbilled Sales *	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
22 Company Use *	66,785	63,682	3,103	4.87	3,363,814	3,402,000	(38,186)	1.12	1.9854	1.8719	0.11	6.06
23 T & D Losses *	1,437,466	1,272,274	165,192	12.98	72,401,850	67,967,000	4,434,850	(6.53)	1.9854	1.8719	0.11	6.06
24 TERRITORIAL KWH SALES	29,229,666	25,864,213	3,365,453	13.01	1,398,463,624	1,310,359,000	88,104,624	(6.57)	2.0931	1.9738	0.12	6.04
25 Wholesale KWH Sales	1,026,892	1,014,009	12,883	1.27	49,078,407	51,384,000	(2,307,593)	4.49	2.0924	1.9734	0.12	6.03
26 Jurisdictional KWH Sales	28,202,774	24,850,205	3,352,569	13.49	1,347,387,217	1,258,975,000	88,412,217	7.02	2.0931	1.9738	0.12	6.04
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional KWH Sales Adj. for Line Losses	28,242,258	24,884,995	3,357,263	13.49	1,347,387,217	1,258,975,000	88,412,217	(7.02)	2.0981	1.9766	0.12	6.05
28 TRUE-UP	1,340,915	1,340,915	0	0.00	1,347,387,217	1,258,975,000	88,412,217	(7.02)	0.0995	0.1065	(0.01)	(6.57)
29 TOTAL JURISDICTIONAL FUEL COST	29,583,173	26,225,910	3,357,263	12.80	1,347,387,217	1,258,975,000	88,412,217	7.02	2.1956	2.0831	0.11	5.40
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									2.2309	2.1166	0.11	5.40
32 GPIF Reward / (Penalty)	3,784	3,784	0	0.00	1,347,387,217	1,258,975,000	88,412,217	7.02	0.0003	0.0003	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2312	2.1169	0.11	5.40
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	22,666	22,666	0	0.00	1,347,387,217	1,258,975,000	88,412,217		0.0017	0.0018	(0.00)	(5.56)
									2.2329	2.1187	0.11	5.39
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.233	2.119		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 1997**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	16,238,778.92	14,278,625	1,960,153.92	13.73	32,806,875.64	28,966,268	3,840,607.64	13.26
2 Fuel Cost of Power Sold	(3,711,293.16)	(2,490,600)	(1,220,693.16)	49.01	(6,486,728.74)	(4,481,000)	(2,005,728.74)	44.76
3 Fuel Cost - Purchased Power	649,761.23	375,325	274,436.23	73.12	2,715,099.53	1,378,945	1,336,154.53	96.90
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	190,251.95	0	190,251.95	NA	194,419.73	0	194,419.73	NA
4 Energy Cost-Economy Purchases	0.00	0	0.00	NA	0.00	0	0.00	NA
5 Total Fuel & Net Power Transactions	13,367,498.94	12,163,350	1,204,148.94	9.90	29,229,666.16	25,864,213	3,365,453.16	13.01
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	13,367,498.94	12,163,350	1,204,148.94	9.90	29,229,666.16	25,864,213	3,365,453.16	13.01
B. KWH Sales								
1 Jurisdictional Sales	626,835,858	598,168,000	28,667,858	4.79	1,347,387,217	1,258,975,000	88,412,217	7.02
2 Non-Jurisdictional Sales	23,330,900	24,962,000	(1,631,100)	(6.53)	49,076,407	51,384,000	(2,307,593)	(4.49)
3 Total Territorial Sales	650,166,758	623,130,000	27,036,758	4.34	1,396,463,624	1,310,359,000	86,104,624	6.57
4 Juris. Sales as % of Total Terr. Sales	96.4116	95.9941	0.4175	0.43	96.4857	96.0786	0.4071	0.42

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 1997

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	13,141,485.93	12,543,583	597,902.93	4.77	28,249,072.23	26,400,706	1,848,366.23	7.00
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(670,457.67)	(670,458)	0.33	0.00	(1,340,915.34)	(1,340,916)	0.66	0.00
2b Incentive Provision	(1,861.50)	(1,862)	0.50	(0.03)	(3,723.00)	(3,724)	1.00	(0.03)
2c Special Contract Recovery Cost	(11,153.50)	(11,154)	0.50	0.00	(22,307.00)	(22,308)	1.00	0.00
3 Juris. Fuel Revenue Applicable to Period	12,458,013.26	11,860,109	597,904.26	5.04	26,882,126.89	25,033,758	1,848,368.89	7.38
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	13,367,498.94	12,163,350	1,204,148.94	9.90	29,229,666.16	25,864,213	3,365,453.16	13.01
5 Juris. Sales % of Total KWH Sales (Line B4)	96.4116	95.9941	0.4175	0.43	96.4857	96.0786	0.4071	0.42
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	12,905,862.58	11,692,445	1,213,417.56	10.38	28,242,257.67	24,884,995	3,357,262.67	13.49
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(447,849.30)	167,664	(615,513.30)	(367.11)	(1,360,130.78)	148,764	(1,508,894.78)	(1,014.29)
8 Interest Provision for the Month	(5,902.39)	(13,771)	7,868.61	(57.14)	(11,695.64)	(30,807)	19,111.36	(62.04)
9 Beginning True-Up & Interest Provision	(1,383,920.25)	(3,388,224)	2,004,303.75	(59.15)	(1,136,303.19)	(4,022,746)	2,886,442.81	(71.75)
10 True-Up Collected / (Refunded)	670,457.67	670,458	(0.33)	0.00	1,340,915.34	1,340,916	(0.66)	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(1,167,214.27)	(2,563,873)	1,396,658.73	(54.47)	(1,167,214.27)	(2,563,873)	1,396,658.73	(54.47)

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 1997**

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(1,383,920.25)	(3,388,224)	2,004,303.75	(59.15)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(1,161,311.88)	(2,550,102)	1,388,790.12	(54.46)
3 Total of Beginning & Ending True-Up Amts.	(2,545,232.13)	(5,938,326)	3,393,093.87	(57.14)
4 Average True-Up Amount	(1,272,616.07)	(2,969,163)	1,696,546.93	(57.14)
5 Interest Rate -				
1st Day of Reporting Business Month	5.5300	5.5300	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.6000	5.6000	0.0000	
7 Total (D5+D6)	11.1300	11.1300	0.0000	
8 Annual Average Interest Rate	5.5650	5.5650	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4638	0.4638	0.0000	
10 Interest Provision (D4*D9)	(5,902.39)	(13,771)	7,868.61	(57.14)

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF : NOVEMBER 1997**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
FUEL COST-NET GEN.(\$)								
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	41,570	30,484	11,086	36.37	95,555	61,025	34,530	56.58
3 COAL excluding Scherer	14,139,176	12,555,423	1,583,753	12.61	28,813,730	25,306,105	3,507,625	13.86
3a COAL at Scherer	2,050,198	1,692,697	357,501	21.12	3,983,087	3,599,098	383,989	10.67
4 GAS	0	0	0	NA	0	0	0	NA
4a GAS (B.L.)	194	21	173	823.81	(93,137)	40	(93,177)	(232,942.50)
6 OTHER - C.T.	7,641	0	7,641	NA	7,641	0	7,641	NA
7 TOTAL (\$)	16,238,779	14,278,625	1,960,154	13.73	32,806,876	28,966,268	3,840,608	13.26
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	850,551	772,770	77,781	10.07	1,712,554	1,550,910	161,644	10.42
11 GAS	(289)	0	(289)	NA	(665)	0	(665)	NA
13 OTHER - C.T.	12	0	12	NA	(5)	0	(5)	NA
14 TOTAL (MWH)	850,274	772,770	77,504	10.03	1,711,884	1,550,910	160,974	10.38
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	1,638	1,371	267	19.47	3,847	2,742	1,105	40.30
17 COAL (TON) (1)	357,963	324,387	33,576	10.35	710,166	638,395	71,471	11.19
18 GAS (MCF)	195	8	187	2,337.50	(42,749)	16	(42,765)	(267,281.25)
20 OTHER - C.T. (BBL)	92	0	92	NA	92	0	92	NA
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	8,721,147	8,039,373	681,774	8.48	17,540,243	16,118,048	1,422,195	8.82
24 GAS	0	0	0	NA	0	0	0	NA
26 OTHER - C.T.	532	0	532	NA	532	0	532	NA
27 TOTAL (MMBTU)	8,721,679	8,039,373	682,306	8.49	17,540,775	16,118,048	1,422,727	8.83
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	100.03	100.00	0.03	0.03	100.04	100.00	0.04	0.04
31 GAS	(0.03)	0.00	(0.03)	NA	(0.04)	0.00	(0.04)	NA
33 OTHER - C.T.	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$)/UNIT								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	25.38	22.23	3.15	14.17	24.84	22.26	2.58	11.59
37 COAL (\$/TON) (1)	39.50	38.71	0.79	2.04	40.57	39.82	0.95	2.40
38 GAS (ALL) (\$/MCF)	0.99	2.63	(1.64)	(62.36)	2.18	2.50	(0.32)	(12.80)
40 OTHER - C.T. (\$/BBL)	83.05	NA	NA	NA	83.05	NA	NA	NA
FUEL COST (\$)/MMBTU								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + GAS B.L. +OIL B.L.	1.86	1.78	0.08	4.49	1.87	1.80	0.07	3.89
44 GAS - Generation	NA	NA	NA	NA	NA	NA	NA	NA
46 OTHER - C.T.	14.36	NA	NA	NA	14.36	NA	NA	NA
47 TOTAL (\$/MMBTU)	1.86	1.78	0.08	4.49	1.87	1.80	0.07	3.89
BTU BURNED / KWH								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + GAS B.L. +OIL B.L.	10,254	10,403	(149)	(1.43)	10,242	10,393	(151)	(1.45)
51 GAS - Generation	NA	NA	NA	NA	NA	NA	NA	NA
53 OTHER - C.T.	44,333	NA	NA	NA	NA	NA	NA	NA
54 TOTAL (BTU/KWH)	10,257	10,403	(146)	(1.40)	10,246	10,393	(147)	(1.41)
FUEL COST (\$)/KWH								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	1.91	1.85	0.06	3.24	1.92	1.87	0.05	2.67
58 GAS	NA	NA	NA	NA	NA	NA	NA	NA
60 OTHER - C.T.	63.68	NA	NA	NA	NA	NA	NA	NA
61 TOTAL (\$/KWH)	1.91	1.85	0.06	3.24	1.92	1.87	0.05	2.67

Notes: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are now being reported on a BTU and \$ basis only

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER, 1997

Line	(a) Plant/Unit	(b) Net Cap. (MW) 1997	(c) Net Gen. (MWH)	(d) Cap Factor (%)	(e) Equiv Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Btu./c/Gal	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (\$/KWH)	(n) Fuel Cost/ Unit \$/Unit
1	Crist 1	23.0	(52)	(0.3)	100.0	(0.3)	NA	Gas-G	0	1,065	0	0	0.00	0.00
2			0					Oil-G	0					
3								Gas-S	0					
4	Crist 2	25.0	(90)	(0.5)	100.0	(0.5)	NA	Gas-G	0	1,065	0	0	0.00	0.00
5			0					Oil-G	0					
6								Gas-S	0					0.00
7	Crist 3	33.0	(147)	(0.6)	100.0	(0.6)	NA	Gas-G	0	1,065	0	0	0.00	0.00
8			0					Oil-G	0					
9								Gas-S	0					0.00
10	Crist 4	84.0	19,279	31.9	100.0	31.9	10,462	Coal	8,576	11,759	201,700	421,976	2.19	49.20
11			0					Gas-G	0	1,065	0	0	0.00	0.00
12								Gas-S	62	1,065	66	62	1.00	1.00
13								Oil-S	59	138,500	344	1,486	25.16	25.16
14	Crist 5	81.0	41,134	70.5	100.0	70.5	10,390	Coal	18,254	11,707	427,391	898,117	2.18	49.20
15			0					Gas-G	0	1,065	0	0	NA	NA
16								Gas-S	0	1,065	0	0	NA	NA
17								Oil-S	416	138,500	2,421	10,471	25.16	25.16
18	Crist 6	317.0	(1,015)	(0.4)	0.0	NA	0	Coal	0	0	0	0	NA	NA
19			0					Gas-G	0	1,065	0	0	NA	NA
20								Gas-S	0	1,065	0	0	NA	NA
21								Oil-S	0	138,500	0	0	NA	NA
22	Crist 7	504.0	207,534	57.2	87.9	65.1	10,344	Coal	90,564	11,852	2,146,725	4,455,925	2.15	49.20
23			0					Gas-G	0		0			
24								Gas-S	133	1,065	142	132	0.99	0.99
25								Oil-S	101	138,500	587	2,540	25.16	25.16
26	Scherer 3 (2)	209.5	110,362	73.2	99.1	73.8	9,707	Coal	NA	8,007	1,071,247	2,050,198	1.86	NA
27			0					Oil-S	1	0	0	35	27.09	27.09
28	Scholz 1	47.0	(156)	(0.5)	0.0	0.0	NA	Coal	0	0	0	0	NA	NA
29								Oil-S	0	138,500	0	0	NA	NA
30	2	47.0	6,713	19.8	100.0	19.8	12,482	Coal	3,471	12,070	83,790	135,495	2.02	39.04
31								Oil-S	14	138,500	83	391	27.55	27.55
32	Smith 1	161.0	84,814	73.2	81.8	89.4	10,327	Coal	37,546	11,664	875,870	1,733,642	2.04	46.17
33								Oil-S	231	138,500	1,342	6,131	26.59	26.59
34	2	191.0	110,868	80.6	96.8	83.3	10,054	Coal	47,859	11,645	1,114,645	2,209,860	1.99	46.17
35								Oil-S	271	138,500	1,575	7,199	26.59	26.59
36	A	40.0	12	0.0	34.0	0.1	44,333	Oil	92	138,500	532	7,641	63.67	63.67
37	Daniel 1 (1)	225.0	128,118	79.1	91.8	86.1	10,360	Coal	72,143	9,199	1,327,287	2,044,749	1.80	28.34
38			0					Oil-S	379	138,820	2,210	9,264	24.44	24.44
39	Daniel 2 (1)	238.5	142,900	83.2	89.9	92.6	10,236	Coal	79,550	9,194	1,462,756	2,254,671	1.58	28.34
40			0					Oil-S	166	138,820	966	4,052	24.44	24.44
41	Total	2,226.0	850,274	51.3	76.1	67.4	10,257				8,721,679	16,254,039	1.91	

Notes

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership. Scherer coal statistics are reported on a BTU and \$ basis only
- Smith A uses light oil. Negative Net Generation at any unit is due to station service
- Gas-G is gas used for generation. Gas-S is gas used for starter
- Oil-G is oil used for generation. Oil-S is oil used for starter

Adjustments:

N/A Scherer Coal Invt Adjustment	0
Daniel Railcar Lease Premium	(8,350)
Daniel Railcar Track Deprec	(6,911)
Recoverable Fuel	16,236,779
	1.91

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 1997**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES								
2 UNITS (BBL)	0	0	0	NA	0	0	0	NA
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
4 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
5 BURNED								
6 UNITS (BBL)	0	0	0	NA	0	0	0	NA
7 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
8 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
9 ENDING INVENTORY								
10 UNITS (BBL)	31,039	31,039	0	0.00	31,039	31,039	0	0.00
11 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00
12 AMOUNT (\$)	422,250	422,250	0	0.00	422,250	422,250	0	0.00
14 DAYS SUPPLY	7	7	0	0.00				
LIGHT OIL								
15 PURCHASES								
16 UNITS (BBL)	1,921	1,411	510	36.14	3,902	2,822	1,080	38.27
17 UNIT COST (\$/BBL)	25.44	21.87	3.57	16.32	25.67	21.87	3.80	17.38
18 AMOUNT (\$)	48,863	30,865	17,998	58.31	100,149	61,727	38,422	62.25
20 BURNED								
21 UNITS (BBL)	1,726	1,371	357	28.04	4,072	2,742	1,330	48.50
22 UNIT COST (\$/BBL)	25.45	22.23	3.22	14.48	24.90	22.23	2.64	11.86
23 AMOUNT (\$)	43,984	30,484	13,500	44.29	101,379	61,025	40,354	66.13
24 ENDING INVENTORY								
25 UNITS (BBL)	4,160	6,571	(2,411)	(38.69)	4,160	6,571	(2,411)	(38.69)
26 UNIT COST (\$/BBL)	25.23	17.75	7.48	42.14	25.23	17.75	7.48	42.14
27 AMOUNT (\$)	104,937	116,641	(11,704)	(10.03)	104,937	116,641	(11,704)	(10.03)
29 DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER								
30 PURCHASES								
31 UNITS (TONS)	358,718	340,525	18,193	4.78	657,774	746,357	(88,583)	(11.87)
32 UNIT COST (\$/TON)	42.71	38.22	4.49	11.75	43.09	39.64	3.45	8.70
33 AMOUNT (\$)	15,238,997	13,016,558	2,220,039	17.06	28,346,368	29,588,541	(1,242,173)	(4.20)
34 BURNED								
35 UNITS (TONS)	357,983	324,387	33,578	10.35	710,166	638,695	71,471	11.19
36 UNIT COST (\$/TON)	39.52	38.71	0.81	2.09	40.81	39.62	0.99	2.50
37 AMOUNT (\$)	14,147,630	12,555,423	1,592,207	12.68	28,837,444	25,306,105	3,531,339	13.95
38 ENDING INVENTORY								
39 UNITS (TONS)	252,979	812,381	(559,402)	(68.66)	252,979	812,381	(559,402)	(68.66)
40 UNIT COST (\$/TON)	41.41	42.50	(1.09)	(2.56)	41.41	42.50	(1.09)	(2.56)
41 AMOUNT (\$)	10,475,065	34,523,507	(24,048,442)	(99.66)	10,475,065	34,523,507	(24,048,442)	(99.66)
43 DAYS SUPPLY	11	35	(24)	(68.57)				
COAL AT PLANT SCHERER								
44 PURCHASES								
45 UNITS (MMBTU)	848,196	1,057,525	(209,329)	(19.79)	1,685,057	2,284,198	(599,141)	(26.23)
46 UNIT COST (\$/MMBTU)	1.90	1.78	0.12	6.74	1.90	1.77	0.13	7.34
47 AMOUNT (\$)	1,611,132	1,886,714	(275,582)	(14.61)	3,198,949	4,040,094	(841,145)	(20.82)
48 BURNED								
49 UNITS (MMBTU)	1,071,247	955,571	115,676	12.11	2,078,299	2,037,027	41,272	2.03
50 UNIT COST (\$/MMBTU)	1.91	1.77	0.14	7.91	1.92	1.77	0.15	8.47
51 AMOUNT (\$)	2,050,198	1,692,697	357,501	21.12	3,986,953	3,599,098	387,855	10.78
52 ENDING INVENTORY								
53 UNITS (MMBTU)	1,078,397	1,726,819	(650,422)	(37.67)	1,078,397	1,726,819	(650,422)	(37.67)
54 UNIT COST (\$/MMBTU)	1.91	1.77	0.14	7.91	1.91	1.77	0.14	7.91
55 AMOUNT (\$)	2,060,053	3,058,916	(998,863)	(32.65)	2,060,053	3,058,916	(998,863)	(32.65)
57 DAYS SUPPLY	24	39		0.00				
GAS								
58 BURNED								
59 UNITS (MCF)	195	8	187	2,337.50	(42,749)	16	(42,765)	(267,281.25)
60 UNIT COST (\$/MCF)	0.99	2.63	(1.64)	(62.38)	2.18	2.50	(0.32)	(12.80)
61 AMOUNT (\$)	194	21	173	823.81	(93,137)	40	(93,177)	(232,942.50)
OTHER - C.T. OIL								
62 PURCHASES								
63 UNITS (BBL)	0	0	0.00	NA	188	0	188.00	NA
64 UNIT COST (\$/BBL)	NA	NA	NA	NA	24.99	NA	NA	NA
65 AMOUNT (\$)	0	0	0	NA	4,699	0	4,699	NA
66 BURNED								
67 UNITS (BBL)	92	0	92	NA	92	0	92	NA
68 UNIT COST (\$/BBL)	27.37	NA	NA	NA	27.37	NA	NA	NA
69 AMOUNT (\$)	2,518	0	2,518	NA	2,518	0	2,518	NA
70 ENDING INVENTORY								
71 UNITS (BBL)	2,425	2,871	(446)	(15.53)	2,425	2,871	(446)	(15.53)
72 UNIT COST (\$/BBL)	27.57	24.22	3.35	13.83	27.57	24.22	3.35	13.83
73 AMOUNT (\$)	66,868	69,531	(2,663)	(3.83)	66,868	69,531	(2,663)	(3.83)
75 DAYS SUPPLY	30	36	(6)	(16.67)				

The inventory at Plant Scherer is being reported on a BTU and \$ base only. No inventory of tons is being maintained.

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 1997

(1)	(2)	CURRENT MONTH		(5)	(6)		(7)	(8)
		(3)	(4)		(a)	(b)	(5) x (6)(a)	(5) x (6)(b)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH: WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ	TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	110,510,000	0	110,510,000	1.76	1.96	1,942,000	2,167,000
2	Various Unit Power Sales	23,530,000	0	23,530,000	1.81	1.91	427,000	449,000
3	Various Economy Sales	3,550,000	0	3,550,000	2.03	2.06	72,000	73,000
4	80% Gain on Econ. Sales		0	0	NA	NA	9,600	12,000
5	Various Other Sales	2,790,000	0	2,790,000	1.43	1.51	40,000	42,000
6	SEPA	0	0	0	NA	NA	0	0
7	TOTAL ESTIMATED SALES	140,380,000	0	140,380,000	1.77	1.95	2,490,600	2,743,000
ACTUAL								
8	Southern Company Interchange	107,816,354	0	107,816,354	1.60	1.74	1,723,152	1,871,562
9	Florida Power Corporation Economy/UPS	14,897,413	0	14,897,413	1.87	1.97	279,038	293,067
10	Duke Power Company Economy	494,474	0	494,474	1.47	1.91	7,271	9,450
11	S. Carolina Electric & Gas Co. Economy	119,350	0	119,350	2.52	2.43	3,004	2,904
12	Cajun Economy	1,658,507	0	1,658,507	1.50	2.14	24,819	35,517
13	Florida Power & Light Co. Economy/UPS	47,433,802	0	47,433,802	1.88	1.97	889,853	934,557
14	Jacksonville Electric Authority Economy/UPS	10,389,490	0	10,389,490	1.88	1.97	195,351	205,075
15	Entergy (Mid South) Economy	11,295,895	0	11,295,895	1.60	2.32	181,097	261,855
16	Tennessee Valley Authority Economy	3,882,157	0	3,882,157	1.80	2.53	69,827	98,095
17	S. Carolina P.S.A. Economy	0	0	0	NA	NA	0	0
18	City of Tallahassee Economy/UPS	32,736	0	32,736	1.70	2.42	555	791
19	Various Companies External Sales	16,281,634	0	16,281,634	1.91	1.91	311,641	311,641
20	AEC/BRMC	6,188,416	0	6,188,416	1.82	1.82	112,381	112,381
21	Other Transactions	18,782,483	12,149,672	6,632,811	0.77	0.81	51,345	54,015
22	Hydro-Loss	0	0	0	NA	NA	0	0
23	Less: Flow-Thru Energy	(15,693,699)	0	(15,693,699)	(1.62)	(1.62)	(254,790)	(254,790)
24	U.P.S. Adjustment	0	0	0	NA	NA	20,086	20,086
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	96,663	96,663
26	SEPA	949,000	949,000	0	0.00	0.00	0	0
27	TOTAL ACTUAL SALES	224,528,012	13,098,672	211,429,340	1.65	1.81	3,711,293	4,052,869
28	Difference in Amount	84,148,012	13,098,672	71,049,340	(0.12)	(0.14)	1,220,693	1,309,869
29	Difference in Percent	59.94	NA	50.61	(3.78)	(7.18)	49.01	47.75

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF:**

NOVEMBER 1997

(1)	(2)	PERIOD-TO-DATE		(5)	(6)		(7)	(8)
		(3)	(4)		(a)	(b)	(5) x (6)(a)	(5) x (6)(b)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	¢ / KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	187,702,000	0	187,702,000	1.74	1.94	3,271,000	3,647,000
2	Various Unit Power Sales	52,830,000	0	52,830,000	1.80	1.89	952,000	1,000,000
3	Various Economy Sales	7,230,000	0	7,230,000	2.14	2.17	155,000	157,000
4	80% Gain on Econ. Sales		0	0	NA	NA	20,000	25,000
5	Various Other Sales	5,680,000	0	5,680,000	1.46	1.53	83,000	87,000
6	SEPA	0	0	0	NA	NA	0	0
7	TOTAL ESTIMATED SALES	253,442,000	0	253,442,000	1.77	1.94	4,481,000	4,916,000
ACTUAL								
8	Southern Company Interchange	166,966,672	0	166,966,672	1.57	1.71	2,629,705	2,863,064
9	Florida Power Corporation Economy/UPS	35,758,348	0	35,758,348	1.85	1.94	660,249	693,669
10	Duke Power Company Economy	999,176	0	999,176	1.62	2.21	16,180	22,075
11	S. Carolina Electric & Gas Co. Economy	133,400	0	133,400	2.40	2.39	3,196	3,185
12	Cajun Economy	2,654,274	0	2,654,274	1.54	2.17	40,824	57,686
13	Florida Power & Light Co. Economy/UPS	104,835,691	0	104,835,691	1.85	1.94	1,937,358	2,035,963
14	Jacksonville Electric Authority Economy/UPS	22,450,044	0	22,450,044	1.85	1.94	415,591	436,629
15	Entergy (Mid South) Economy	26,716,433	0	26,716,433	1.56	2.20	415,910	587,746
16	Tennessee Valley Authority Economy	7,336,653	0	7,336,653	1.76	2.47	129,126	181,393
17	S. Carolina P.S.A. Economy	0	0	0	NA	NA	0	0
18	City of Tallahassee Economy/UPS	158,224	0	158,224	1.66	2.36	2,621	3,735
19	Various Companies External Sales	30,602,654	0	30,602,654	1.75	1.75	536,323	536,323
20	AEC/BRMC	9,542,150	0	9,542,150	1.80	1.80	171,604	171,604
21	Other Transactions	37,539,510	23,468,539	14,070,971	0.08	0.10	11,923	14,770
22	Hydro-Loss	0	0	0	NA	NA	0	0
23	Less: Flow-Thru Energy	(40,218,447)	0	(40,218,447)	(1.65)	(1.65)	(662,469)	(662,469)
24	U.P.S. Adjustment	0	0	0	NA	NA	24,082	24,082
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	154,506	154,506
26	SEPA	1,593,000	1,593,000	0	0.00	0.00	0	0
27	TOTAL ACTUAL SALES	407,067,782	25,061,539	382,006,243	1.59	1.75	6,486,729	7,123,962
28	Difference in Amount	153,625,782	25,061,539	128,564,243	(0.18)	(0.19)	2,005,729	2,207,962
29	Difference in Percent	60.62	NA	50.73	(10.17)	(9.79)	44.76	44.91

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: NOVEMBER, 1997**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢ / KWH		TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 1997**

CURRENT MONTH

(1)	(2)	(3)	CURRENT MONTH		(6)	(7)		(8)
			(4)	(5)		¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1 None		0				0	0	0
ACTUAL								
2 Bay Resource Management	COG 1	94,592				1.65	1.65	1,560
3 Pensacola Christian College	COG 1	0				NA	NA	0
4 Monsanto	COG 1	3,929,000				4.80	4.80	188,444
5 Champion	COG 1	9,000				2.75	2.75	248
6 TOTAL		4,032,592				4.72	4.72	190,252

PERIOD-TO-DATE

(1)	(2)	(3)	PERIOD-TO-DATE		(6)	(7)		(8)
			(4)	(5)		¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1 NONE		0				0.00	NA	0
ACTUAL								
2 Bay Resource Management	COG 1	286,972				2.00	2.00	5,728
3 Pensacola Christian College	COG 1	0				NA	NA	0
4 Monsanto	COG 1	9,073,000				2.08	2.08	188,444
5 Champion	COG 1	12,000				2.06	2.06	248
6 TOTAL		9,371,972	0	0		2.07	2.07	194,420

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: NOVEMBER 1997**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company Interchange	16,880,000	1.53	258,000	68,630,000	1.58	1,087,000
2 Unit Power Sales	2,440,000	1.68	41,000	7,650,000	1.70	130,000
3 Economy Energy	2,590,000	2.08	54,000	4,480,000	2.12	95,000
4 Other Purchases	1,390,000	1.61	22,325	3,370,000	1.99	66,945
5 SEPA	70,000	N/A	0	130,000	N/A	0
TOTAL ESTIMATED PURCHASES	23,370,000	1.61	375,325	84,260,000	1.64	1,378,945
ACTUAL						
6 Southern Company Interchange	45,411,632	1.66	754,836	146,686,468	2.25	3,296,342
7 Non-Associated Companies	4,710,967	3.27	154,003	11,122,295	3.19	354,534
8 Alabama Electric Co-op	347,450	2.20	7,650	757,193	2.41	18,224
9 Other Wheeled Energy	6,460,505	0.00	0	10,077,774	0.00	0
10 Other Transactions	7,098,423	0.21	15,206	18,649,653	(1.21)	(226,240)
11 Less: Flow-Thru Energy	(9,969,962)	2.83	(281,934)	(29,252,285)	2.49	(727,761)
12 SEPA	0	NA	0	0	NA	0
13 TOTAL ACTUAL PURCHASES	54,059,015	1.20	649,761	158,041,098	1.72	2,715,099
14 Difference in Amount	53,989,015	1.20	649,761	157,911,098	1.72	2,715,099
15 Difference in Percent	77,127.16	NA	NA	121,470.08	NA	NA