



Florida Power & Light Company, P. O. Box 14000, Juno Beach, FL 33408-0420
Law Department

(561) 691-7101

ORIGINAL

January 8, 1998

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, Florida 32399-0850

980002-EG

**RE: Florida Power & Light Company's Request
for Confidential Classification in the Conservation
Cost Recovery Audit
Control No. 97-269-4-1**

Dear Ms. Bayó:

In accordance with Rule 25-22.006, Florida Administrative Code, and Chapter 366.093, Florida Statutes, Florida Power & Light Company ("FPL") hereby submits for filing:

The original and fifteen (15) copies of FPL's Request For Confidential Classification in the Conservation Cost Recovery Audit, including the following exhibits: — 00394-98

One copy of Exhibit A, the confidential documents referred to in FPL's Request, submitted for filing in a separate, sealed folder marked "EXHIBIT A - CONFIDENTIAL"; 00395-98

Two (2) copies of Exhibit B, the same documents referred to in FPL's Request in which the information contended by FPL to be confidential has been redacted, submitted for filing in two separate folders marked "EXHIBIT B:" 00396-98

The original and fifteen (15) copies of Exhibit C, FPL's justification and identification matrix, submitted for filing as an attachment to FPL's Request;

The originals and fifteen (15) copies of Exhibits D and E, affidavits in support of FPL's Request, submitted for filing as attachments to FPL's Request; and

One copy of Exhibit F, a computer diskette containing FPL's identification and justification matrix (in MicroSoft Word 6.0), submitted for filing as an attachment to FPL's request.

RECEIVED & FILED

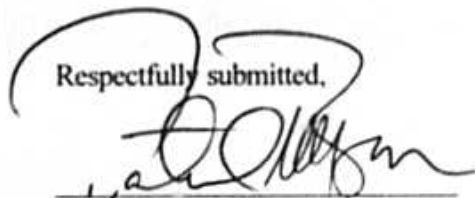
BUREAU OF RECORDS

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
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January 8, 1998
Page 2

Pursuant to Rule 25-22.006(3)(d), FPL requests confidential treatment of these documents pending resolution of FPL's Request for Confidential Classification.

If you or your Staff have any questions regarding this filing, please contact me.

Respectfully submitted,



Patrick M. Bryan
700 Universe Boulevard
Building D-3
Juno Beach, Florida 33408
(561) 691-7101

Attorney for Florida Power
& Light Company

PMB/ak

Enclosures

980002-EG

ORIGINAL

EXHIBIT "B"

REDACTED

ACK _____
AFA _____
APP _____
CAF _____
CMU _____
CTR _____
EAG _____
LEG _____
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OPC _____
RCH _____
SEC / _____
WAS _____
OTH _____

DOCUMENT NUMBER-DATE

00396 JAN-88

FPSC-RECORDS/REPORTING

CONFIDENTIAL WORKPAPER INDEX

WORKPAPER NUMBER	DESCRIPTION	NUMBER OF PAGES
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9 pages 1-5	Notes from Internal Audit Workpapers	5
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41-1/4 pages 1-9	Customers' Bills	9
43-8/1 page 5 & 6	Sample of Source Code 50's Duke Barrett Invoices	2
43-10/1	Backup to sample of source code 60's showing employee's name and social security	1
44-1/1-1/1 pages 1-33	ECCR for CILC Tariffs	33
44-1/1-1/1-1	Commercial Industrial Load Control Credits-Customer's information	1
44-1/1-1/1-2	Commercial Industrial Load Control Credits-Customer's information	1
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58 pages 1-29	Commercial Industrial Lighting Incentive Certificates	29

AUDIT DISCLOSURE NO. 1

SUBJECT: EXPENSES

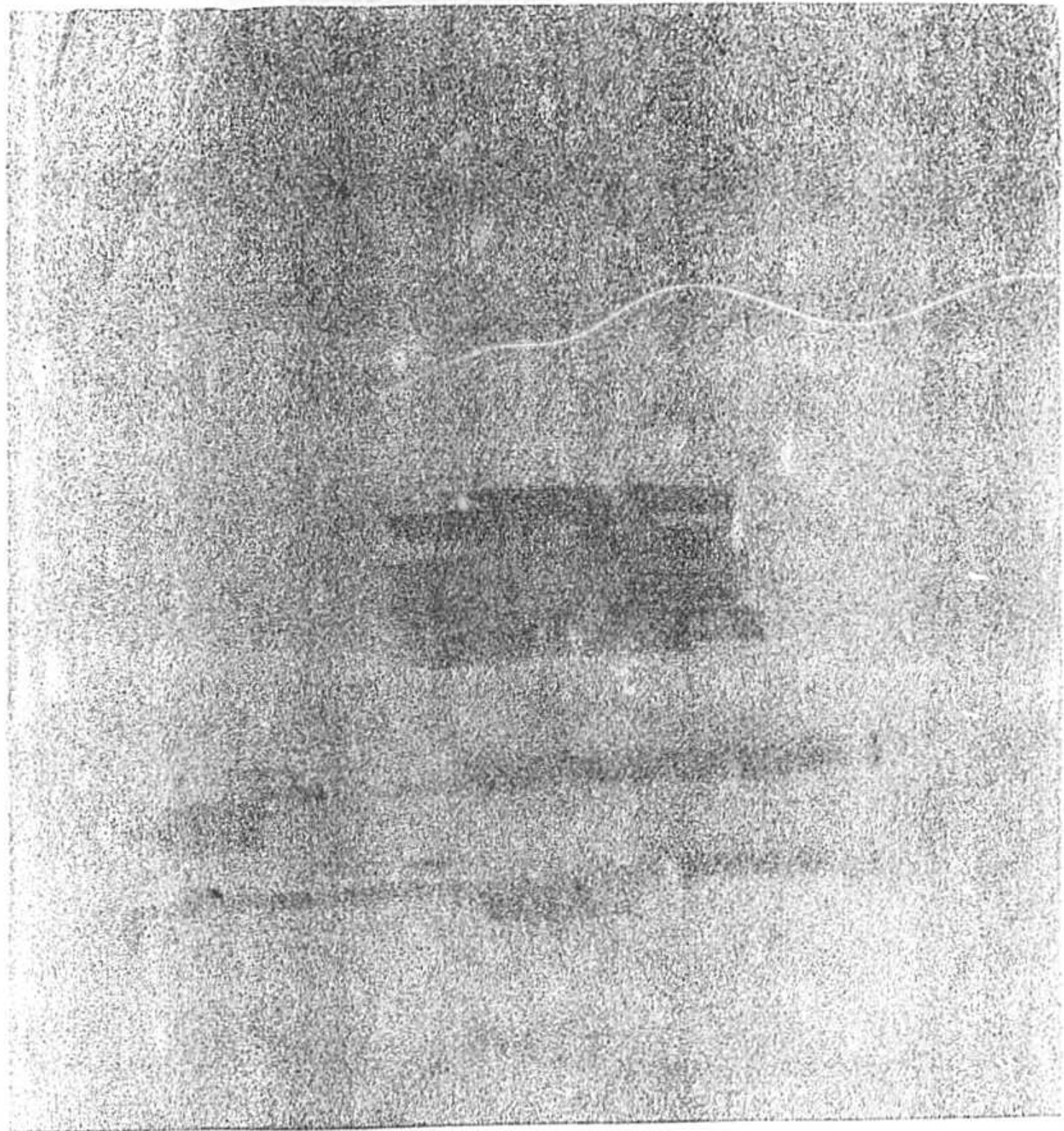
STATEMENT OF FACT: The company has included the following invoices as part of the Conservation Expenses on Schedule CT-3, as determined by the sample of expenses:

	(A)	(B)	(C)	(D)
1	Invoice Number	Date	Vendor	Amount
2	11368 964	02/21/97	[REDACTED]	\$59,933.03
3	11523 964	05/01/97	[REDACTED]	\$85,819.80
4	11718 979	06/04/97	[REDACTED]	\$42,661.39
5	11814 964	07/16/97	[REDACTED]	\$58,280.25
6			Total	\$246,694.47

7 These expenses are for [REDACTED]
8 [REDACTED]
9 [REDACTED]

10 According to the company, "The above invoices are for [REDACTED]
11 [REDACTED]
12 FPL enters into contracts with [REDACTED] to meet the Florida
13 Energy Efficiency and Conservation Act goals for increasing efficiency of
14 energy consumption and the development of cogeneration pursuant to
15 366.82(2), Florida Statute, (1996). FPL has been including and recovering
16 the costs related the cogeneration contracts through Energy Conservation
17 Cost Recovery as directed by the Commission (Order 22176)".

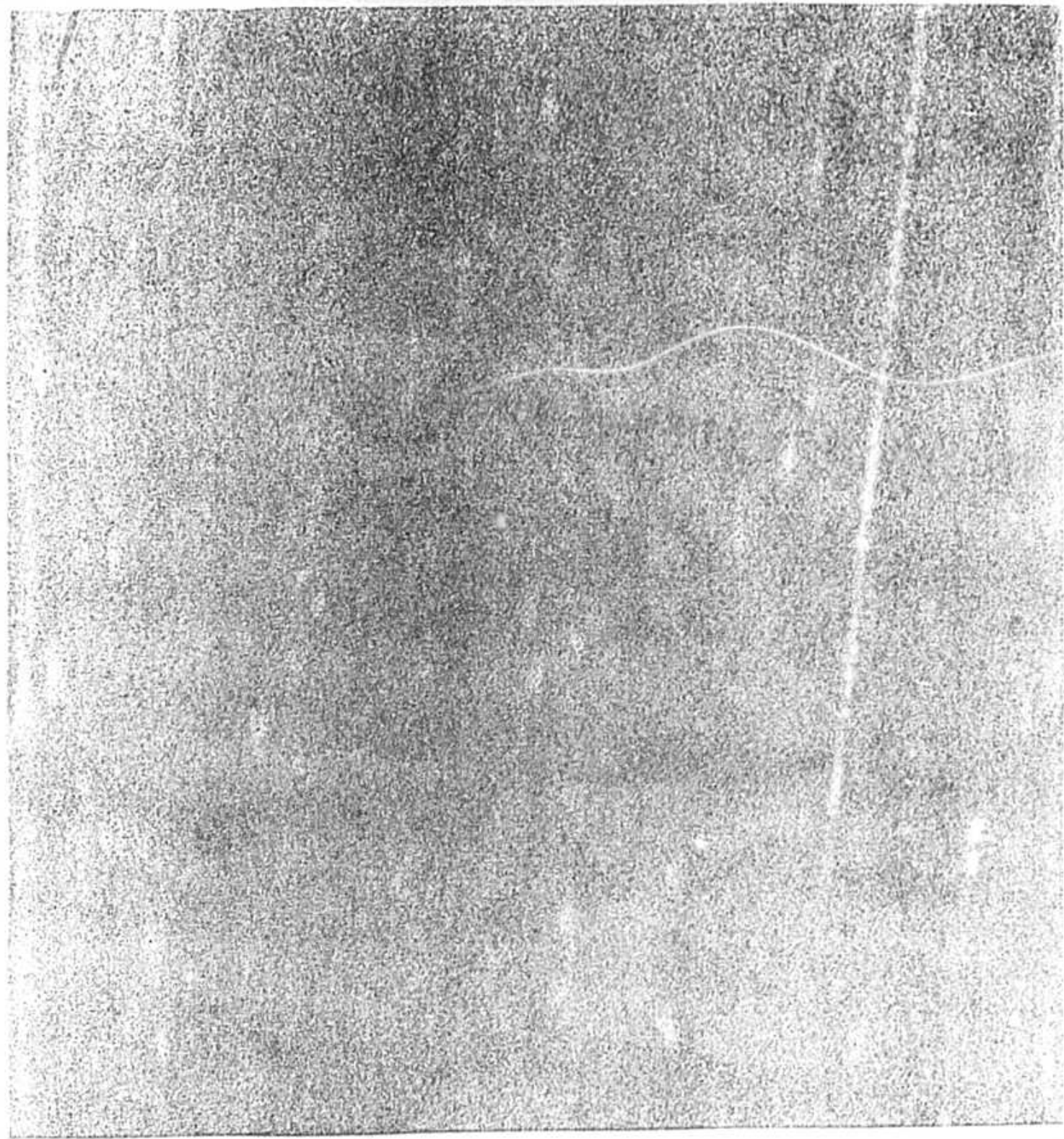
18 Per the Company, total expenses included in the Conservation Filing related
19 to the above services total \$256,752.66 for the period 10/96 through
20 9/30/97.



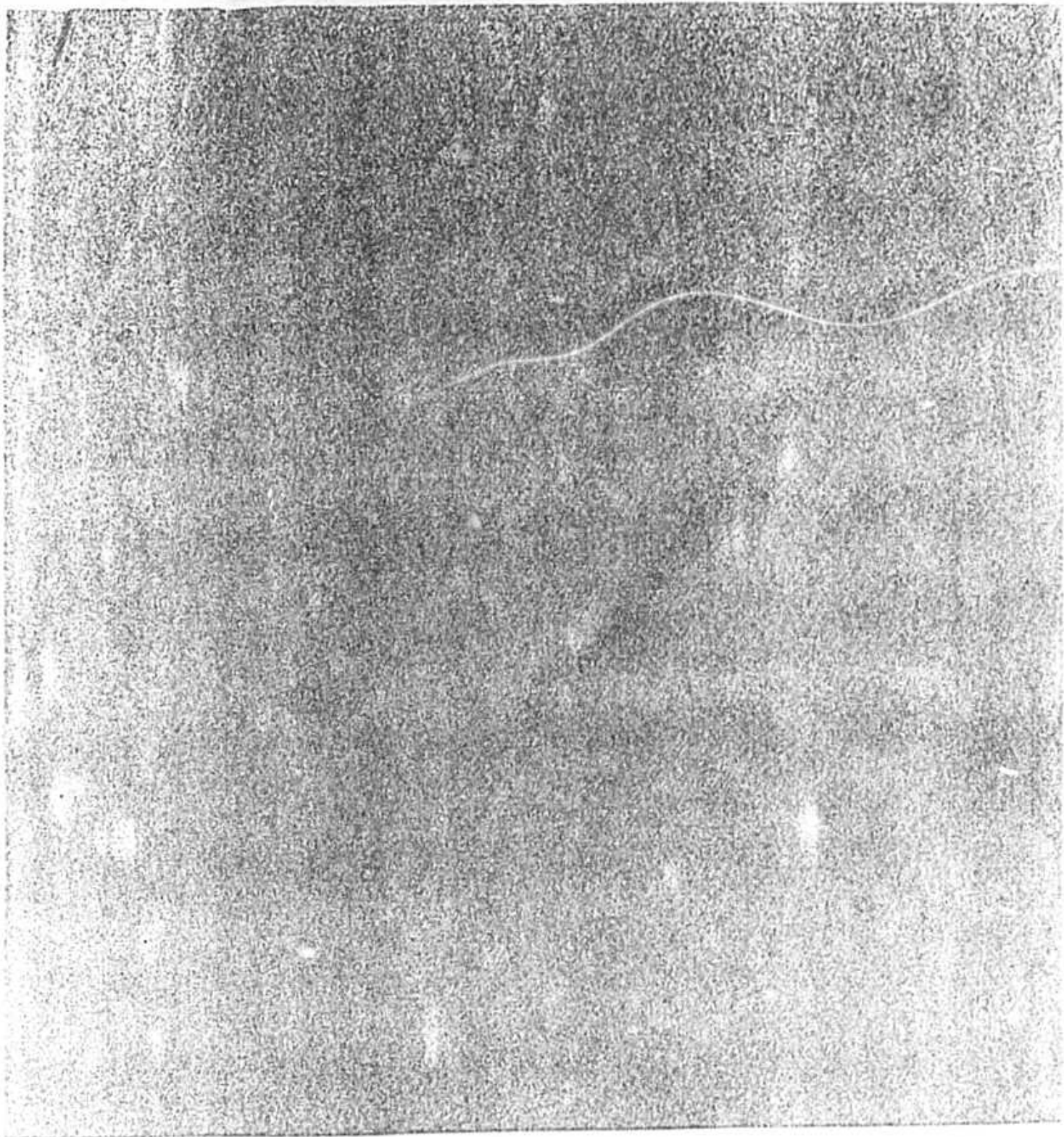
9 P1



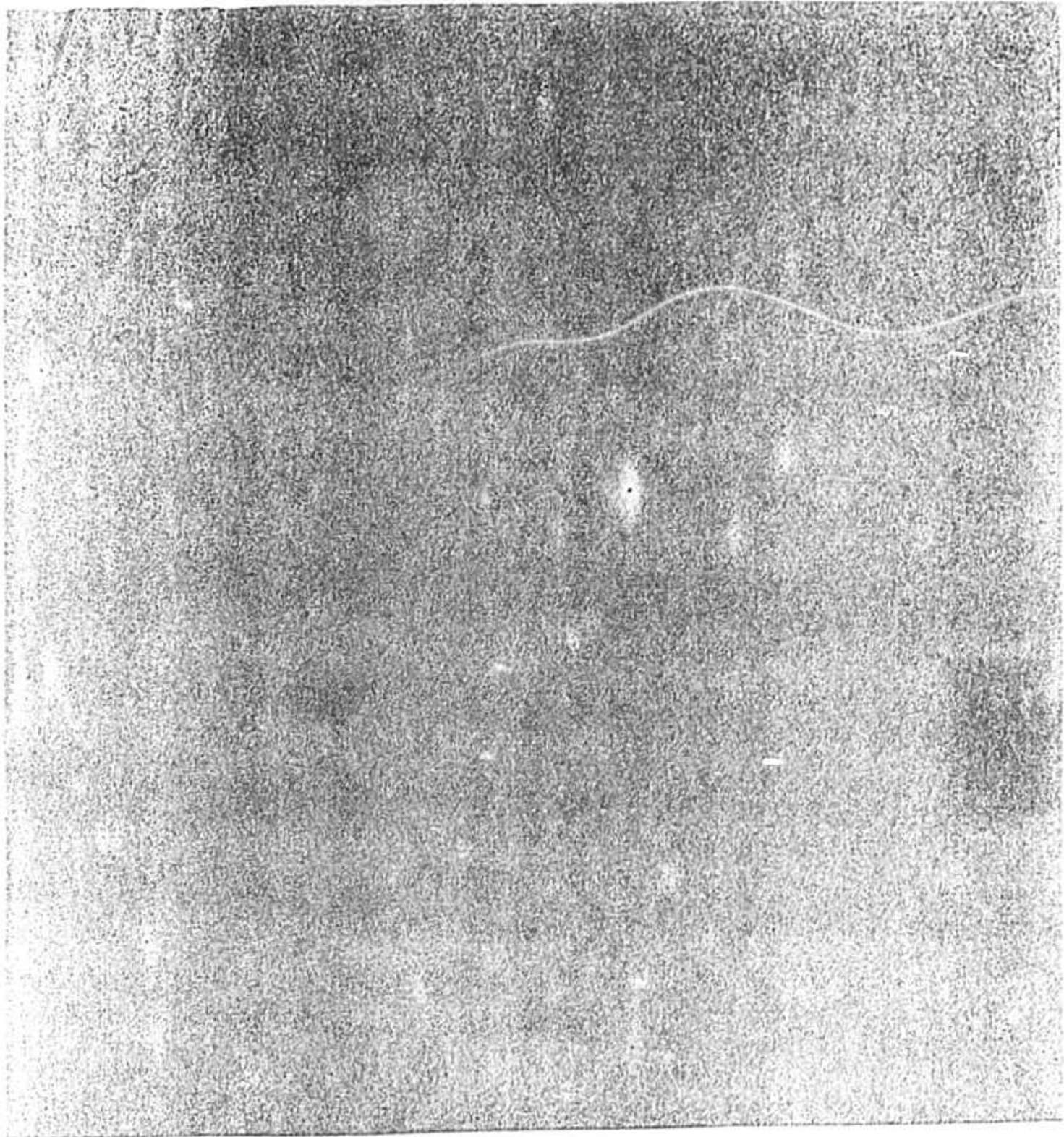
9 P2



9 P3



9 P.4



9 P5

FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT/RECORD REQUEST
NOTICE OF INTENT

TO: Dave Waselewski
UTILITY: EDC
FROM: Sanrieta Koon
REQUEST NUMBER: 30
AUDIT PURPOSE: TRM

DATE OF REQUEST: 12/15/97

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: (ASAP)

REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE: INCIDENT TO AN IN
 OUTSIDE OF AN IN

ITEM DESCRIPTION:

1 Please provide all the
2 [REDACTED]
3 [REDACTED]
4 [REDACTED]
5 [REDACTED]

6 THE AMOUNT THROUGH
7 9/30/97 IS \$ 256,752.66

U-52
[REDACTED] ELE ACT 10/03/95 5/019/ 1W34932
[REDACTED] PH [REDACTED] S SPEC
[REDACTED] S/T# [REDACTED] SUMB
[REDACTED] M OLDBA: [REDACTED] SO
SVC FROM 10/03/96 SVC TO 11/01/96 R/R/R 5 019 READ TYPE A

BILL DETAIL				DEMAND		
BASE AMT	9.00	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK		
CURTAIL CR	0.00	RTP USAGE CHG	0.00	0	0	0
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT		
LOAD CNTL CR	0.00	GROSS RCT TAX	0.09	----- THIS YEAR -----		
ECC ADJ	0.00	FRANCHISE FEE	0.28	SVC DYS	29	BIL DYS 30
OBC ADJ	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS		0
ECRC CHG	0.00	FL SALES TAX	0.00	KWH/DAY		
FUEL CHG	0.00	ELECTRIC AMT	9.37	KWH USAGE		
CAPACITY CHG	0.00	BILL COMP AMT	0.00	----- LAST YEAR -----		
COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS	0	BIL DYS 0
		BB DEFER BAL	0.00	KWH/DAY		
FPL AMT	9.00	TOT FAC RNTL	0.00	KWH USAGE		

NEXT _____ TYPE A FIND _____ GWA 80

- 13-MRDG HIST
- 15-COMPNT DTL
- 16-BUS BRKDOWN
- 17-HI BILL
- 18-READ/VERIFY NEWS FACT
- 21-OL BRKDOWN

φ usage. No testing was done.

41-1
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11/96
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2 [REDACTED] OL ACT 09/19/90 1/011/
3 [REDACTED] PH [REDACTED]
4 [REDACTED] S/T# [REDACTED]
5 [REDACTED] M OLDBA: [REDACTED]

SVC FROM 12/17/96 SVC TO 01/17/97 R/R/R 1 011 READ TYPE

BILL DETAIL				DEMAND		
BASE AMT	6.14	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK		
CURTAIL CR	0.00	RTP USAGE CHG	0.00	0	0	0
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT		0
LOAD CNTL CR	0.00	GROSS RCT TAX	0.01	----- THIS YEAR -----		
ECC ADJ	0.03	FRANCHISE FEE	0.00	SVC DYS 31	BIL DYS 30	
OBC ADJ	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS		0
ECRC CHG	0.00	FL SALES TAX	0.00	KWH/DAY		0
FUEL CHG	0.63	ELECTRIC AMT	6.84	KWH USAGE		29
CAPACITY CHG	0.03	BILL COMP AMT	0.00	----- LAST YEAR -----		
COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 34	BIL DYS 30	
		BB DEFER BAL	0.00	KWH/DAY		0
FPL AMT	6.83	TOT FAC RNTL	0.00	KWH USAGE		29

NEXT TYPE A FIND _____ GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
21-OL BRKDWN FACT

KWH USAGE	29
PER TARIFF & ORDER	0.00111
RECALCULATED BY STAFF	0.03
	0.03
DIFF.	(0.00)

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41-1 1/97
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[REDACTED] ELE ACT 01/12/72 3/069/ DJ9961C
PH [REDACTED]
S/T# [REDACTED]
M OLDBA [REDACTED]

SVC FROM 12/31/96 SVC TO 01/31/97 R/R/R 3 069 READ TYPE A P/S

BILL DETAIL				DEMAND		
BASE AMT	61.43	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK		
CURTAIN CR	0.00	RTP USAGE CHG	0.00	14	0	14
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT		0
LOAD CNTL CR	0.00	GROSS RCT TAX	1.05	----- THIS YEAR -----		
ECC ADJ	2.83	FRANCHISE FEE	4.41	SVC DYS	31	BIL DYS 30
OBC ADJ	0.00	MUNICIPAL TAX	8.76	LMIS CRDT DYS		0
ECRC CHG	0.22	FL SALES TAX	7.54	KWH/DAY		44
FUEL CHG	30.02	ELECTRIC AMT	123.99	KWH USAGE		1376
CAPACITY CHG	7.73	BILL COMP AMT	137.34	----- LAST YEAR -----		
COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS	29	BIL DYS 30
		BB DEFER BAL	0.00	KWH/DAY		0
FPL AMT	102.23	TOT FAC RNTL	0.00	KWH USAGE		7

NEXT TYPE A FIND GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
21-OL BRKDWN FACT

KWH USAGE 1,376
 PER TARIFF & ORDER 0 00206
 RECALCULATED BY STAFF 2.83
 2.83
 DIFF (0.00)

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OLDBA:
SVC FROM 12/17/96 SVC TO 01/17/97 R/R/R 3 085 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	53,948.98	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURTAIN CR	0.00	RTP USAGE CHG	0.00	0 17102	0
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
LOAD CNTL CR	0.00	GROSS RCT TAX	1,009.06	----- THIS YEAR -----	
ECC ADJ	2,528.46	FRANCHISE FEE	0.00	SVC DYS 31 BIL DYS	30
OBC ADJ	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS	0
ECRC CHG	235.81	FL SALES TAX	0.00	KWH/DAY	42,261
FUEL CHG	27,708.43	ELECTRIC AMT	99,396.12	KWH USAGE	1310081
CAPACITY CHG	13,965.38	BILL COMP AMT	0.00	----- LAST YEAR -----	
COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 34 BIL DYS	30
		BB DEFER BAL	0.00	KWH/DAY	9,614
FPL AMT	98,387.06	TOT FAC RNTL	0.00	KWH USAGE	326,890

NEXT TYPE A FIND GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
21-OL BRKDN FACT

KWH USAGE	1,310,081
PER TARIFF & ORDER	0.00193
RECALCULATED BY STAFF	2,528.46
DIFF.	0.00

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1/97 PH

PWB ACT OL 05/01/65 3/852/ 9V77503

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M OLDBA:

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SVC FROM 12/27/96 SVC TO 01/28/97 R/R/R 3 852 READ TYPE A

BILL DETAIL

DEMAND

BASE AMT	5,553.17	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURTAIL CR	0.00	RTP USAGE CHG	0.00	0	1336 0
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
LOAD CNTL CR	0.00	GROSS RCT TAX	75.79	----- THIS YEAR -----	
ECC ADJ	81.60	FRANCHISE FEE	316.62	SVC DYS 32 BIL DYS	30
OBC ADJ	0.00	MUNICIPAL TAX	449.38	LMIS CRDT DYS	0
ECRC CHG	7.47	FL SALES TAX	544.88	KWH/DAY	1,796
FUEL CHG	1,262.48	ELECTRIC AMT	8,778.30	KWH USAGE	57468
CAPACITY CHG	484.91	BILL COMP AMT	0.00	----- LAST YEAR -----	
COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 32 BIL DYS	30
		BB DEFER BAL	0.00	KWH/DAY	6,236
FPL AMT	7,389.63	TOT FAC RNTL	0.00	KWH USAGE	199,549

NEXT TYPE A FIND GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
21-OL BRKDN FACT

KWH USAGE ^(A) 57,468
 PER TARIFF & ORDER 0.00142
 RECALCULATED BY STAFF 81.60
 (B) 81.60
 DIFF. (0.00)

852

1/97

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2 [REDACTED] ELE ACT 08/28/95 1/045/ DC97608

3 [REDACTED] PH [REDACTED] S SPEC

4 [REDACTED] S/T# [REDACTED]

5 SVC FROM 10/17/96 SVC TO 11/18/96 R/R/R 1 045 READ TYPE P

BILL DETAIL				DEMAND	
EASE AMT	89.91	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURTAIL CR	0.00	RTP USAGE CHG	0.00	14	14
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	
LOAD CNTL CR	0.00	GROSS RCT TAX	1.52	----- THIS YEAR -----	
ECC ADJ	4.00	FRANCHISE FEE	8.64	SVC DYS 30	BIL DYS 29
OBC ADJ	0.00	MUNICIPAL TAX	7.81	LMIS CRDT DYS	0
ECRC CHG	0.33	FL SALES TAX	0.00	KWH/DAY	63
FUEL CHG	42.28	ELECTRIC AMT	166.37	KWH USAGE	1913
CAPACITY CHG	11.88	BILL COMP AMT	169.34	----- LAST YEAR -----	
COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 32	BIL DYS 30
		BB DEFER BAL	0.00	KWH/DAY	67
FPL AMT	148.40	TOT FAC RNTL	0.00	KWH USAGE	2,158

NEXT TYPE A FIND _____ GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
21-OL BRKDWN FACT

KWH USAGE	1,913
PER TARIFF & ORDER	0.00209
RECALCULATED BY STAFF	4.00
DIFF.	0.00

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11/96 26

2 [REDACTED] ELE ACT 02/15/89 2/070/ DT58960

3 [REDACTED] PH [REDACTED] S

4 [REDACTED] S/T# [REDACTED]

5 [REDACTED] M OLDBA: [REDACTED] PWQ
 SVC FROM 10/25/96 SVC TO 11/26/96 R/R/R 2 070 READ TYPE A

----- BILL DETAIL -----

BASE AMT	153.32	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURTAIL CR	0.00	RTP USAGE CHG	0.00	46 20	20
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
LOAD CNTL CR	0.00	GROSS RCT TAX	2.41	----- THIS YEAR -----	
ECC ADJ	4.38	FRANCHISE FEE	12.90	SVC DYS 31 BIL DYS	30
OBC ADJ	0.00	MUNICIPAL TAX	0.00	IMIS CRDT DYS	0
ECRC CHG	0.38	FL SALES TAX	0.00	KWH/DAY	81
FUEL CHG	55.46	ELECTRIC AMT	250.25	KWH USAGE	2520
CAPACITY CHG	21.40	BILL COMP AMT	474.19	----- LAST YEAR -----	
COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 33 BIL DYS	30
		BB DEFER BAL	0.00	KWH/DAY	83
FPL AMT	234.94	TOT FAC RNTL	0.00	KWH USAGE	2,760

NEXT _____ TYPE A FIND _____ GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEWS
 21-OL BRKDNW FACT

KWH USAGE ⁽²⁾ 2,520
 PER TARIFF & ORDER 0.00174
 RECALCULATED BY STAFF 4.38
^(B) 4.38
 DIFF. (0.00)

41-1
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 11/96 p7

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BIHI

BILLING HISTORY

ELEC/OL BILL DETAIL

12/04/96 10:30:26

PWB ACT

12/21/86 3/085/ 9Y1822F

ASML

PH

S

SPEC

S/T#

CCIN

M OLDBA

SVC FROM 10/16/96 SVC TO 11/15/96 R/R/R 3 085 READ TYPE A

BILL DETAIL

DEMAND

BASE AMT	70,313.87	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK	
CURTAIN CR	0.00	RTP USAGE CHG	0.00	0 17102	0
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT	0
LOAD CNTL CR	0.00	GROSS RCT TAX	1,319.89	----- THIS YEAR -----	
ECC ADJ	(B) 3,328.75	FRANCHISE FEE	0.00	SVC DYS 30 BIL DYS 30	
OBC ADJ	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS	0
ECRC CHG	310.45	FL SALES TAX	0.00	KWH/DAY	57,421
FUEL CHG	36,565.55	ELECTRIC AMT	130,014.27	KWH USAGE	(D) 1724739
CAPACITY CHG	18,175.76	BILL COMP AMT	0.00	----- LAST YEAR -----	
COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 30 BIL DYS 30	
		BB DEFER BAL	0.00	KWH/DAY	35,677
FPL AMT	128,694.38	TOT FAC RNTL	0.00	KWH USAGE	1,070,323

NEXT _____ TYPE A FIND _____ GWA 80

- 13-MRDG HIST
- 15-COMPNT DTL
- 16-BUS BRKDWN
- 17-HI BILL
- 18-READ/VERIFY NEWS FACT
- 21-OL BRKDWN

KWH USAGE	(D) 1,724,739
PER TARIFF & ORDER	0.00193
RECALCULATED BY STAFF	3,328.75
(B)	3,328.75
DIFF.	0.00

41-1
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11/96 88

(Confidential)

FPH
CUSTOMER BILLING TESTING
TUE 9/30/97

9/30/97
(PBC)
1/21/97

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BIHI BILLING HISTORY E.L.C./C.L. BILL DETAIL 12/04/97 10:54:26
WB ACT OL 05/01/95 3/852/ 9V77503 ASCA TRTO
PH [REDACTED] S SPEC
S/TH [REDACTED]

SVC FROM	10/24/96	SVC TO	11/25/96	R/R/R	3 852	READ TYPE	A	
BILL DETAIL								
DEMAND								
BASE AMT	8,519.01	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK				
CURTAIL CR	0.00	RTP USAGE CHG	0.00	0	1336	0		
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT				0
LOAD CNTL CR	0.00	GROSS RCT TAX	136.82	----- THIS YEAR -----				
ECC ADJ	Ⓣ 223.15	FRANCHISE FEE	575.20	SVC DYS 32 BIL DYS 30				
OBC ADJ	0.00	MUNICIPAL TAX	497.27	LMIS CRDT DYS				0
ECRC CHG	20.43	FL SALES TAX	983.66	KWH/DAY				4,911
FUEL CHG	3,463.23	ELECTRIC AMT	15,533.15	KWH USAGE				Ⓣ 157,149
CAPACITY CHG	1,114.38	BILL COMP AMT	0.00	----- LAST YEAR -----				
COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS 33 BIL DYS 30				
		BB DEFER BAL	0.00	KWH/DAY				19,087
FPL AMT	13,340.26	TOT FAC RNTL	0.00	KWH USAGE				629,858

NEXT TYPE A FIND _____ GWA EQ.
13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEWS
21-OL BRKDNW FACT

KWH- USAGE Ⓣ 157,149
*0.00112 Per Tariff
*223.15 Difference stated by 852
Ⓣ 223.15
0 Difference

852
11/96
11-1
4 PA

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
---	---	---	---	---	---	---	---	---	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----

Company Title
 Period
 Date
 Auditor
 Worksheet
 Sample of Source Code for
 November 20 1997
 Gabriel Leon
 43

Item Number Account Number Description Account Description Amount Invoice # Invoice Date Invoice Vendor Description

27 4197 27 241,550.00 Job #7227297 7/23/97
 Commercial Industrial Building Envelope Incentive Certificate Roof or Ceiling Installation Measures
 59,700 sq ft times .75 per sq ft = \$44,550
 R value is 17.02, the incentive for a roof insulation with a value greater than R-12 is \$15 per sq ft.
 This incentive rate was traced to the Program Standard.
 X X X X X
 (1) (2) (11) (5)

28 9 28 332,449.50 Job #3307494 8/13/97
 Commercial Industrial Building Envelope Incentive Certificate Roof or Ceiling Installation Measures
 105,540 sq ft times \$.75 per sq ft = \$32,449.50
 Traced the \$.75 incentive per sq ft to the Program Standards
 X X X X X

15 29 399,000.00 Job #7904865 8/27/97
 Commercial Industrial Building Envelope Incentive Certificate Roof or Ceiling Installation Measures
 100,000 sq ft times .75 = \$75,000
 The incentive was traced to the Program Standard
 X X X X X

21 29 359,933.03 11368 964 2/21/97
 Commercial Industrial Building Envelope Incentive Certificate Roof or Ceiling Installation Measures
 See Audit Disclosure No. 1

27 31 325,819.80 11523 964 5/1/97
 Commercial Industrial Building Envelope Incentive Certificate Roof or Ceiling Installation Measures
 See Audit Disclosure No. 1

- 1. Control Measure
- 2. Control Point
- 3. Program Management
- 4. Reporting/Response
- 5. Control Construction Program

43-8
 1

41
 16

Company
 Name
 Address
 City/State/Zip

(A)

414
 Samples of Georgia Code Sec.
 114.83201
 November 20, 1987
 Columbia Lakes
 NJ

(B)

(C)

1. Contract period
 2. Contract amount
 3. Project start period
 4. Reporting schedule
 5. Contract termination program
 A 1 1 1 1 1 1 1 1 1 1
 (1) (2) (3) (4) (5)

Item Number	Account Number	Amount	Invoice #	Invoice Date	Vendor	Description	
22	[REDACTED]	\$42,861.78	11718 878	6/4/87	[REDACTED]	[REDACTED]	See audit documents no. 1
23	[REDACTED]	\$58,290.28	11718 874	2/16/87	[REDACTED]	[REDACTED]	See audit documents no. 1
24	808 410	\$61,500.00	11778	7/24/87	[REDACTED]	NO.007 copies of The Carolina Coal Rights to Save Energy Center 1277 4 11 - containing 18 pages, 8 1277 4 11 - two copies @ \$1.25 each Fragments and UTS @ \$1,222.25	X X X X X
25	808 410	\$13,396.55	Along # 8380273	6/20/86	[REDACTED]	HVAC Services related to the evaluation of the HVAC program	X X X X X
26	808 410	\$38,860.24	Along # 8380233	7/21/86	[REDACTED]	HVAC Services related to the evaluation of the HVAC program	X X X X X
27	808 410	\$34,410.79	798013	6/9/87	[REDACTED]	Revised End Use Monitoring HVAC/HVAC Sample Copy/ Check including recording money on end-use FY, with the data on # of their samples.	X X X X X
28	808 410	\$102,213.00	798014	6/9/87	[REDACTED]	Stock out for the beginning of their samples related to several air conditioning. Question provides the equipment and they do the validation to that date can be collected for a period of 1 to 2 years in order to find out how customers use energy at peak hours. What the trend of the expenses are at peak hours is one of the information indicated.	X X X X X

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(Confidential)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
name	ss#	rate	'96 carry over:	'97 allowance:	jan/feb accr:	total hrs	accr amt
Colacino, C		✓ 14.1375	8	120	24	168	2,375.10
Howard, A		17.575	40	120	24	200	3,515.00
Keller, K		14.075	40	120	24	200	2,815.00
Leiva, C		12.8625	72	80	80	248	3,189.90
							11,895.00
Adams, R W		✓ 29.95	56	160	32	264	7,906.80
Anderson, S L		20.7	48	160	32	256	5,299.20
Avello, F		37.6625	0	328	40	384	14,462.40
Garcia, J		28.55	0	152	24	192	5,481.60
Gkikas, L		34.6125	40	200	40	296	10,245.30
Gonzalez, J		37.8875	0	304	40	360	13,639.50
Gonzalez, M		26.6125	32	120	24	192	5,109.60
Mas, L		34.8625	0	336	40	392	13,666.10
Middleton, A		24.85	0	304	32	352	8,747.20
Ott, J		39.875	0	408	40	464	18,502.00
Planas, C		29.225	0	308	32	356	10,404.10
Riffle, W		33.525	0	328	32	376	12,605.40
Roque, A		38.6625	0	360	40	416	16,083.60
Sheahan, J		27.5375	72	120	24	232	6,388.70
Solis, A		30.0375	80	160	32	288	8,650.80
Sprinkle, D		25.2375	0	280	24	320	8,076.00
Stoff, L		30.4	0	208	24	248	7,539.20
Alter, N		52.4375	104	120	24	264	13,843.50
Hugues, E		52.9375	0	352	40	408	21,598.50
							208,249.50
							220,144.50

70% = 8326.50 } 802
 30% = 3,568.50

70% = 145,774.65 } 803
 30% = 62,474.85

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Index
 ✓ Traced to Report 106.

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 1

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME (A)	CMR BASE (KWH + KWD) (B)	- CILC BASE (KWH + KWD) (C)	= ECCR AMT + PENALTY = (D)	(E)	= TOTAL (F)
[REDACTED]	GSLDT-1 14159.65	CILC-1D 10484.47	(3675.18)	(0.00)	(3675.18)
[REDACTED]	GSLDT-1 12875.34	CILC-1D 9784.77	(3090.57)	(0.00)	(3090.57)
[REDACTED]	GSLD-1 10224.88	CILC-1D 6637.72	(3587.16)	(0.00)	(3587.16)
[REDACTED]	GSLD-2 53455.23	CILC-1D 37612.60	(15842.63)	(0.00)	(15842.63)
[REDACTED]	GSD-1 4977.44	CILC-1G 3497.68	(1479.76)	(0.00)	(1479.76)
[REDACTED]	GSLD-1 6868.10	CILC-1D 4698.69	(2169.41)	(0.00)	(2169.41)
[REDACTED]	GSD-1 2483.39	CILC-1G 1843.19	(640.20)	(0.00)	(640.20)
[REDACTED]	GSD-1 7288.78	CILC-1G 5019.04	(2269.74)	(0.00)	(2269.74)
[REDACTED]	GSDT-1 7694.99	CILC-1G 5164.42	(2530.57)	(0.00)	(2530.57)
[REDACTED]	GSLDT-1 23490.83	CILC-1D 15623.03	(7867.80)	(0.00)	(7867.80)
[REDACTED]	GSLD-1 13648.76	CILC-1D 8946.41	(4702.35)	(0.00)	(4702.35)
[REDACTED]	GSLDT-1 7895.58	CILC-1D 5553.93	(2341.65)	(0.00)	(2341.65)
[REDACTED]	GSD-1 4057.34	CILC-1G 3030.25	(1027.09)	(0.00)	(1027.09)
[REDACTED]	GSD-1 2811.63	CILC-1G 2015.22	(796.41)	(0.00)	(796.41)
[REDACTED]	GSLD-1 9345.21	CILC-1D 6454.83	(2890.38)	(0.00)	(2890.38)

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Source:

44.1
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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME (A)	CMR BASE (KWH + KWD) (B)	- CILC BASE (KWH + KWD) (C)	= ECCR AMT + PENALTY = (D)	TOTAL (E)
*DISTRICT TOTAL	(181277.15)	(126366.25)	(54910.90)	(0.00) (54910.90)
[REDACTED]	CST-3 63665.52)	CILC-1T 41214.02)	(22451.50)	(0.00) (22451.50)
[REDACTED]	GSLD-1 7043.80)	CILC-1D 4545.59)	(2498.21)	(0.00) (2498.21)
[REDACTED]	GSD-1 (5922.36)	CILC-1G 4060.15)	(1862.21)	(0.00) (1862.21)
[REDACTED]	GSD-1 4422.95)	CILC-1G 3008.31)	(1414.64)	(0.00) (1414.64)
[REDACTED]	GSLD-1 (9398.95)	CILC-1D 6630.49)	(2768.46)	(0.00) (2768.46)
[REDACTED]	GSLD-1 (9119.14)	CILC-1D 6027.73)	(3091.41)	(0.00) (3091.41)
[REDACTED]	GSLD-1 (10285.97)	CILC-1D 6491.26)	(3794.71)	(0.00) (3794.71)
[REDACTED]	GSLDT-3 189983.76)	CILC-1T 89853.74)	(100130.02)	(0.00) (100130.02)
[REDACTED]	CS-2 (18949.78)	CILC-1D 14339.70)	(4610.08)	(0.00) (4610.08)
[REDACTED]	(318792.23)	(176170.99)	(142621.24)	(0.00) (142621.24)
[REDACTED]	GSLD-1 (17632.13)	CILC-1D 12209.20)	(5422.93)	(0.00) (5422.93)
[REDACTED]	GSLD-1 (19915.13)	CILC-1D 12973.12)	(6942.01)	(0.00) (6942.01)
[REDACTED]	GSLD-1 (9362.38)	CILC-1D 6148.44)	(3213.94)	(0.00) (3213.94)
[REDACTED]	GSD-1 (3951.65)	CILC-1G 2892.41)	(1059.24)	(0.00) (1059.24)
[REDACTED]	GSLD-1 (12747.99)	CILC-1D 9757.73)	(2990.26)	(0.00) (2990.26)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME (A)	CMR BASE (KWH (B) KWD)	- CILC BASE (KWH (C) KWD)	= ECCR AMT + (D)	PENALTY (E)	= TOTAL (F)
[REDACTED]	GSD-1 (4783.23)	CILC-1G (3481.84)	(1301.39)	(0.00)	(1301.39)
[REDACTED]	GSLD-1 (5765.23)	CILC-1D (3932.93)	(1832.30)	(0.00)	(1832.30)
[REDACTED]	GSD-1 (3883.19)	CILC-1G (2593.33)	(1289.86)	(0.00)	(1289.86)
[REDACTED]	GSD-1 (4306.57)	CILC-1G (3116.63)	(1189.94)	(0.00)	(1189.94)
[REDACTED]	GSLD-1 (7739.44)	CILC-1D (5339.72)	(2399.72)	(0.00)	(2399.72)
[REDACTED]	(90086.94)	(62445.35)	(27641.59)	(0.00)	(27641.59)
[REDACTED]	GSLD-1 (7789.52)	CILC-1D (5391.93)	(2397.59)	(0.00)	(2397.59)
[REDACTED]	GSLD-1 (13199.27)	CILC-1D (10107.93)	(3091.34)	(0.00)	(3091.34)
[REDACTED]	CST-3 (85899.42)	CILC-1T (54839.48)	(31059.94)	(0.00)	(31059.94)
[REDACTED]	GSD-1 (6386.61)	CILC-1G (4466.49)	(1920.12)	(0.00)	(1920.12)
[REDACTED]	GSLD-1 (16314.18)	CILC-1D (11096.22)	(5217.96)	(0.00)	(5217.96)
[REDACTED]	GSLD-1 (7763.98)	CILC-1D (5220.20)	(2543.78)	(0.00)	(2543.78)
[REDACTED]	GSD-1 (5919.29)	CILC-1G (4250.84)	(1668.45)	(0.00)	(1668.45)
[REDACTED]	GSLD-1 (7427.05)	CILC-1D (5147.06)	(2279.99)	(0.00)	(2279.99)
[REDACTED]	GSD-1 (5355.00)	CILC-1G (3806.39)	(1548.61)	(0.00)	(1548.61)
[REDACTED] 4	GSLD-1 (4876.83)	CILC-1D (3874.30)	(1002.53)	(0.00)	(1002.53)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
[REDACTED]	GSLD-1 6390.16)	CILC-1D 4388.21)	2001.95)	0.00)	2001.95)
[REDACTED]	GSD-1 4095.52)	CILC-1G 2919.68)	1175.84)	0.00)	1175.84)
[REDACTED]	GSLDT-2 29509.02)	CILC-1D 27345.08)	2163.94)	0.00)	2163.94)
[REDACTED]	CST-2 36150.57)	CILC-1D 26529.59)	9620.98)	0.00)	9620.98)
[REDACTED]	GSLD-1 6427.13)	CILC-1D 4416.96)	2010.17)	0.00)	2010.17)
[REDACTED]	GSD-1 6342.54)	CILC-1G 4949.08)	1393.46)	0.00)	1393.46)
[REDACTED]	GSLD-1 11680.97)	CILC-1D 7606.52)	4074.45)	0.00)	4074.45)
[REDACTED]	GSLDT-3 11998.30)	CILC-1T 6079.89)	5918.41)	0.00)	5918.41)
[REDACTED]	CST-2 45851.30)	CILC-1D 40232.79)	5618.51)	0.00)	5618.51)
[REDACTED]	(319376.66)	(232668.64)	(86708.02)	(0.00)	(86708.02)
[REDACTED]	GSLDT-1 23741.02)	CILC-1D 22288.69)	1452.33)	0.00)	1452.33)
[REDACTED]	GSLDT-3 196800.28)	CILC-1T 182161.26)	14639.02)	0.00)	14639.02)
[REDACTED]	GSLDT-3 108387.40)	CILC-1T 106020.04)	2367.36)	0.00)	2367.36)
[REDACTED]	GSD-1 2976.90)	CILC-1G 1937.99)	1038.91)	0.00)	1038.91)
[REDACTED]	GSLD-1 8429.12)	CILC-1D 5957.64)	2471.48)	0.00)	2471.48)
[REDACTED]	GSLD-1 20860.08)	CILC-1D 13729.95)	7130.13)	0.00)	7130.13)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	CMRPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
[REDACTED]	GSD-1 (6556.79)	CILC-1G (5224.91)	(1331.88)	(0.00)	(1331.88)
[REDACTED]	GSLDT-2 (33460.35)	CILC-1D (20717.06)	(12743.29)	(0.00)	(12743.29)
[REDACTED]	GSD-1 (6121.43)	CILC-1G (4502.42)	(1619.01)	(0.00)	(1619.01)
[REDACTED]	GSD-1 (3882.92)	CILC-1G (2875.59)	(1007.33)	(0.00)	(1007.33)
[REDACTED]	CST-1 (19441.37)	CILC-1D (15080.20)	(4361.17)	(0.00)	(4361.17)
[REDACTED]	GSLD-2 (29230.27)	CILC-1D (23388.23)	(5842.04)	(0.00)	(5842.04)
[REDACTED]	GSLD-1 (8207.02)	CILC-1D (5418.23)	(2788.79)	(0.00)	(2788.79)
[REDACTED]	GSD-1 (3945.87)	CILC-1G (2806.23)	(1139.64)	(0.00)	(1139.64)
[REDACTED]	GSLDT-1 (9943.11)	CILC-1D (7236.18)	(2706.93)	(0.00)	(2706.93)
[REDACTED]	GSLD-1 (7027.61)	CILC-1D (4957.15)	(2070.46)	(0.00)	(2070.46)
[REDACTED]	(489011.54)	(424301.77)	(64709.77)	(0.00)	(64709.77)
[REDACTED]	GSD-1 (3505.76)	CILC-1G (2461.39)	(1044.37)	(0.00)	(1044.37)
[REDACTED]	GSLD-1 (7893.35)	CILC-1D (5300.83)	(2592.52)	(0.00)	(2592.52)
[REDACTED]	GSD-1 (4846.72)	CILC-1G (3492.02)	(1354.70)	(0.00)	(1354.70)
[REDACTED]	GSLD-1 (7589.84)	CILC-1D (5217.50)	(2372.34)	(0.00)	(2372.34)
[REDACTED]	GSLD-1 (9951.24)	CILC-1D (6870.22)	(3081.02)	(0.00)	(3081.02)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
[REDACTED]	GSD-1 (5099.19)	CILC-1G (3448.73)	(1650.46)	(0.00) (1650.46)
[REDACTED]	GSD-1 (3728.55)	CILC-1G (3039.26)	(689.29)	(0.00) (689.29)
[REDACTED]	(42614.65)	(29829.95)	(12784.70)	(0.00) (12784.70)
[REDACTED]	GSD-1 (6246.84)	CILC-1G (4453.80)	(1793.04)	(0.00) (1793.04)
[REDACTED]	GSLD-1 (9455.70)	CILC-1D (6099.41)	(3356.29)	(0.00) (3356.29)
[REDACTED]	(15702.54)	(10553.21)	(5149.33)	(0.00) (5149.33)
[REDACTED]	GSLDT-2 (63881.20)	CILC-1D (42689.17)	(21192.03)	(0.00) (21192.03)
[REDACTED]	CST-3 (416067.34)	CILC-1T (273209.04)	(142858.30)	(0.00) (142858.30)
[REDACTED]	GSLD-1 (9555.27)	CILC-1D (6308.53)	(3246.74)	(0.00) (3246.74)
[REDACTED]	GSLD-1 (8842.71)	CILC-1D (5751.74)	(3090.97)	(0.00) (3090.97)
[REDACTED]	CST-3 (63824.76)	CILC-1T (41234.72)	(22590.04)	(0.00) (22590.04)
[REDACTED]	CST-1 (9536.93)	CILC-1D (7636.98)	(1899.95)	(0.00) (1899.95)
[REDACTED]	GSLDT-3 (52534.98)	CILC-1T (27226.60)	(25308.38)	(0.00) (25308.38)
[REDACTED]	GSD-1 (3576.71)	CILC-1G (2325.63)	(1251.08)	(0.00) (1251.08)
[REDACTED]	(627819.90)	(406382.41)	(221437.49)	(0.00) (221437.49)
[REDACTED]	GSLD-1 (10008.84)	CILC-1D (6612.63)	(3396.21)	(0.00) (3396.21)
[REDACTED]	GSLDT-2 (47495.45)	CILC-1D (41591.26)	(5904.19)	(0.00) (5904.19)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
(A)	CST-2 (45739.95)	CILC-1D (39847.27)	(5892.68)	(0.00) (5892.68)
	GSD-1 (4191.48)	CILC-1G (2648.04)	(1343.44)	(0.00) (1343.44)
	GSD-1 (4608.15)	CILC-1G (3306.06)	(1302.09)	(0.00) (1302.09)
	GSD-1 (1616.19)	CILC-1G (1264.29)	(351.90)	(0.00) (351.90)
	GSD-1 (7591.42)	CILC-1G (5152.58)	(2438.84)	(0.00) (2438.84)
	GSLD-1 (3385.45)	CILC-1D (3422.58)	(-37.13)	(0.00) (-37.13)
	GSD-1 (5549.37)	CILC-1G (3917.13)	(1632.24)	(0.00) (1632.24)
	GSD-1 (2458.24)	CILC-1G (1564.12)	(894.12)	(0.00) (894.12)
	GSD-1 (92.01)	CILC-1G (889.71)	(-797.70)	(0.00) (-797.70)
	GSD-1 (3806.08)	CILC-1G (2314.75)	(1491.33)	(0.00) (1491.33)
	GSLD-2 (21028.40)	CILC-1D (14597.65)	(6430.75)	(0.00) (6430.75)
	GSLD-1 (11701.06)	CILC-1D (7687.56)	(4013.50)	(0.00) (4013.50)
	GSLD-1 (8864.79)	CILC-1D (5771.66)	(3093.13)	(0.00) (3093.13)
	GSLD-1 (10771.48)	CILC-1D (7151.98)	(3619.50)	(0.00) (3619.50)
	CS-1 (6339.92)	CILC-1D (5289.81)	(1050.11)	(0.00) (1050.11)
	CS-1 (5675.11)	CILC-1D (4333.60)	(1341.51)	(0.00) (1341.51)

(14-1)
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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME (A)	CMPR BASE (KWH + KWD) (B)	- CILC BASE (KWH + KWD) (C)	= ECCR AMT (D)	+ PENALTY (E)	= TOTAL (F)
[REDACTED]	GSLD-1 (33125.48)	CILC-1D (21838.13)	(11287.35)	(0.00)	(11287.35)
[REDACTED]	GSD-1 (4097.54)	CILC-1G (2894.95)	(1202.59)	(0.00)	(1202.59)
[REDACTED]	GSD-1 (5083.63)	CILC-1G (3592.35)	(1491.28)	(0.00)	(1491.28)
[REDACTED]	GSLD-1 (12117.29)	CILC-1D (8031.00)	(4086.29)	(0.00)	(4086.29)
[REDACTED]	(255347.33)	(193919.11)	(61428.22)	(0.00)	(61428.22)
[REDACTED]	GSD-1 (4438.92)	CILC-1G (3178.34)	(1260.58)	(0.00)	(1260.58)
[REDACTED]	GSD-1 (4663.28)	CILC-1G (3405.52)	(1257.76)	(0.00)	(1257.76)
[REDACTED]	GSD-1 (4404.82)	CILC-1G (3139.88)	(1264.94)	(0.00)	(1264.94)
[REDACTED]	GSD-1 (5919.09)	CILC-1G (4199.51)	(1719.58)	(0.00)	(1719.58)
[REDACTED]	GSLD-1 (14158.28)	CILC-1D (9494.25)	(4664.03)	(0.00)	(4664.03)
[REDACTED]	GSD-1 (6379.17)	CILC-1G (4532.55)	(1846.62)	(0.00)	(1846.62)
[REDACTED]	GSLD-1 (5849.96)	CILC-1D (4132.72)	(1717.24)	(0.00)	(1717.24)
[REDACTED]	CST-1 (5850.26)	CILC-1D (4649.31)	(1200.95)	(0.00)	(1200.95)
[REDACTED]	GSD-1 (4105.53)	CILC-1G (2922.90)	(1182.63)	(0.00)	(1182.63)
[REDACTED]	GSLD-1 (12897.42)	CILC-1D (8493.03)	(4404.39)	(0.00)	(4404.39)
[REDACTED]	GSLDT-1 (13235.91)	CILC-1D (10569.02)	(2666.89)	(0.00)	(2666.89)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME (A)	CMR BASE (KWH + KWD) (B)	- CILC BASE (KWH + KWD) (C)	= ECCR AMT (D)	+ PENALTY (E)	= TOTAL (F)
[REDACTED]	GSLD-1 (13805.55)	CILC-1D (11524.52)	(2281.03)	(0.00)	(2281.03)
[REDACTED]	GSLD-1 (6291.30)	CILC-1D (4477.52)	(1813.78)	(0.00)	(1813.78)
[REDACTED]	GSLD-1 (10676.10)	CILC-1D (7273.95)	(3402.15)	(0.00)	(3402.15)
[REDACTED]	(0.00)	ISST-1D (4408.28)	STANDBY (0.00)	(0.00)	(0.00)
[REDACTED]	SST-1D2 (7963.00)	ISST-1D (5421.40)	STANDBY (2541.60)	(0.00)	(2541.60)
[REDACTED]	GSD-1 (4002.10)	CILC-1G (2957.63)	(1044.47)	(0.00)	(1044.47)
[REDACTED]	GSLDT-2 (67298.46)	CILC-1D (59734.16)	(7564.30)	(0.00)	(7564.30)
[REDACTED]	(191939.15)	(154514.49)	(41832.94)	(0.00)	(41832.94)
[REDACTED]	GSLD-1 (8215.88)	CILC-1D (5397.26)	(2818.62)	(0.00)	(2818.62)
[REDACTED]	(8215.88)	(5397.26)	(2818.62)	(0.00)	(2818.62)
[REDACTED]	CS-2 (28539.82)	CILC-1D (21083.76)	(7456.06)	(0.00)	(7456.06)
[REDACTED]	GSD-1 (3886.24)	CILC-1G (2895.54)	(990.70)	(0.00)	(990.70)
[REDACTED]	GSD-1 (3152.56)	CILC-1G (2162.75)	(989.81)	(0.00)	(989.81)
[REDACTED]	GSLD-1 (8833.73)	CILC-1D (5920.88)	(2912.85)	(0.00)	(2912.85)
[REDACTED]	GSD-1 (3992.98)	CILC-1G (2865.63)	(1127.35)	(0.00)	(1127.35)
[REDACTED]	GSLD-1 (10702.16)	CILC-1D (7071.09)	(3631.07)	(0.00)	(3631.07)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
[REDACTED]	GSLDT-1 12421.63)	CILC-1D 9632.92)	2788.71)	0.00)	2788.71)
[REDACTED]	GSLD-1 11417.55)	CILC-1D 8605.50)	2812.05)	0.00)	2812.05)
[REDACTED]	GSD-1 3937.99)	CILC-1G 2751.44)	1186.55)	0.00)	1186.55)
[REDACTED]	GSLD-1 16083.79)	CILC-1D 11023.21)	5060.58)	0.00)	5060.58)
[REDACTED]	GSD-1 6629.87)	CILC-1G 4599.92)	2029.95)	0.00)	2029.95)
[REDACTED]	GSLD-1 9492.75)	CILC-1D 6597.38)	2895.37)	0.00)	2895.37)
[REDACTED]	GSD-1 4874.67)	CILC-1G 3657.90)	1216.77)	0.00)	1216.77)
[REDACTED]	GSD-1 2936.13)	CILC-1G 2121.97)	814.16)	0.00)	814.16)
[REDACTED]	(126901.87)	(90989.89)	(35911.98)	(0.00)	(35911.98)
[REDACTED]	GSD-1 3051.47)	CILC-1G 2062.52)	988.95)	0.00)	988.95)
[REDACTED]	GSLDT-3 (255044.16)	CILC-1T (137070.10)	(117974.06)	(0.00)	(117974.06)
[REDACTED]	CST-3 (93405.12)	CILC-1T (62417.94)	(30987.18)	(0.00)	(30987.18)
[REDACTED]	GSLD-1 (7397.94)	CILC-1D (5271.10)	(2126.84)	(0.00)	(2126.84)
[REDACTED]	GSLDT-1 (9438.77)	CILC-1D (6727.10)	(2711.67)	(0.00)	(2711.67)
[REDACTED]	GSLDT-1 (11985.36)	CILC-1D (8280.86)	(3704.50)	(0.00)	(3704.50)
[REDACTED]	GSLDT-1 18641.36)	CILC-1D 12463.71)	6177.65)	0.00)	6177.65)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	(A)	CMR BASE (KWH + KWD)	(B)	- CILC BASE (KWH + KWD)	(C)	= ECCR AMT + PENALTY	(D)	-	(E)	TOTAL	(F)
[REDACTED]		CST-2	(53916.32)	CILC-1D	(45739.41)	(8176.91)	(0.00)		(8176.91)		
[REDACTED]		GSD-1	(3786.14)	CILC-1G	(2768.49)	(1017.65)	(0.00)		(1017.65)		
[REDACTED]		CS-1	(14943.81)	CILC-1D	(12719.68)	(2224.13)	(0.00)		(2224.13)		
[REDACTED]		GSD-1	(3124.12)	CILC-1G	(2373.11)	(751.01)	(0.00)		(751.01)		
[REDACTED]		GSLDT-1	(5323.62)	CILC-1D	(4232.51)	(1091.11)	(0.00)		(1091.11)		
[REDACTED]		GSLD-1	(7498.11)	CILC-1D	(4901.14)	(2596.97)	(0.00)		(2596.97)		
[REDACTED]		GSLD-1	(23923.13)	CILC-1D	(16187.92)	(7735.21)	(0.00)		(7735.21)		
[REDACTED]		GSD-1	(3122.07)	CILC-1G	(1976.41)	(1145.66)	(0.00)		(1145.66)		
[REDACTED]		CST-1	(4508.71)	CILC-1D	(4036.91)	(471.80)	(0.00)		(471.80)		
[REDACTED]		GSLDT-1	(8359.49)	CILC-1D	(6381.96)	(1977.53)	(0.00)		(1977.53)		
[REDACTED]		GSD-1	(5016.68)	CILC-1G	(3549.53)	(1467.15)	(0.00)		(1467.15)		
[REDACTED]		GSLDT-1	(20980.92)	CILC-1D	(18667.98)	(2312.94)	(0.00)		(2312.94)		
[REDACTED]			(553467.30)		(357828.38)	(195638.92)	(0.00)		(195638.92)		
[REDACTED]		GSD-1	(4066.39)	CILC-1G	(2816.15)	(1250.24)	(0.00)		(1250.24)		
[REDACTED]		GSLD-1	(7695.37)	CILC-1D	(5274.34)	(2421.03)	(0.00)		(2421.03)		
[REDACTED]		GSLD-1	(5438.78)	CILC-1D	(3462.77)	(1976.01)	(0.00)		(1976.01)		

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
(A)	(17200.54)	(11553.26)	(5647.28)	(0.00)	(5647.28)
GSD-1	(2837.33)	(1931.14)	(906.19)	(0.00)	(906.19)
GSLD-1	(7433.80)	(4977.92)	(2455.88)	(0.00)	(2455.88)
GSD-1	(6244.71)	(4325.54)	(1919.17)	(0.00)	(1919.17)
GSLDT-1	(8374.29)	(5633.18)	(2741.11)	(0.00)	(2741.11)
(B)	(24890.13)	(16867.78)	(8022.35)	(0.00)	(8022.35)
GSLD-1	(22271.15)	(14856.40)	(7414.75)	(0.00)	(7414.75)
GSLDT-1	(13606.52)	(9676.16)	(3930.36)	(0.00)	(3930.36)
CST-3	(16012.50)	(5875.38)	(10137.12)	(0.00)	(10137.12)
GSLD-1	(4989.48)	(3224.30)	(1765.18)	(0.00)	(1765.18)
CST-2	(65465.68)	(50198.39)	(15267.29)	(0.00)	(15267.29)
GSLD-1	(12838.15)	(8690.56)	(4147.59)	(0.00)	(4147.59)
GSLD-1	(7292.03)	(4803.07)	(2488.96)	(0.00)	(2488.96)
GSLD-1	(29358.93)	(19707.06)	(9651.87)	(0.00)	(9651.87)
GSLD-2	(35023.21)	(23111.73)	(11911.48)	(0.00)	(11911.48)
GSLD-1	(10815.75)	(7297.66)	(3518.09)	(0.00)	(3518.09)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
[REDACTED]	GSLD-1 (5404.99)	CILC-1D (3476.27)	(1928.72)	(0.00)	(1928.72)
[REDACTED]	GSLD-1 (4483.96)	CILC-1D (2964.97)	(1518.99)	(0.00)	(1518.99)
[REDACTED]	GSLD-1 (13608.68)	CILC-1D (8716.63)	(4892.05)	(0.00)	(4892.05)
[REDACTED]	GSLD-1 (11891.44)	CILC-1D (9289.13)	(2602.31)	(0.00)	(2602.31)
[REDACTED]	CST-2 (29830.20)	CILC-1D (25073.69)	(4756.51)	(0.00)	(4756.51)
[REDACTED]	GSLD-1 (11933.89)	CILC-1D (8471.41)	(3462.48)	(0.00)	(3462.48)
[REDACTED]	(294826.56)	(205432.81)	(89393.75)	(0.00)	(89393.75)
[REDACTED]	GSLD-1 (21946.95)	CILC-1D (14440.41)	(7506.54)	(0.00)	(7506.54)
[REDACTED]	GSLD-1 (8438.43)	CILC-1D (5594.09)	(2844.34)	(0.00)	(2844.34)
[REDACTED]	GSLD-1 (19515.10)	CILC-1D (13119.26)	(6395.84)	(0.00)	(6395.84)
[REDACTED]	GSLD-1 (10425.02)	CILC-1D (6885.34)	(3539.68)	(0.00)	(3539.68)
[REDACTED]	GSLD-1 (7511.64)	CILC-1D (4820.99)	(2690.65)	(0.00)	(2690.65)
[REDACTED]	GSD-1 (4615.87)	CILC-1G (3169.26)	(1446.61)	(0.00)	(1446.61)
[REDACTED]	GSLD-1 (15130.05)	CILC-1D (10126.41)	(5003.64)	(0.00)	(5003.64)
[REDACTED]	GSLD-1 (11144.60)	CILC-1D (7198.62)	(3945.98)	(0.00)	(3945.98)
[REDACTED]	GSLD-1 (7855.88)	CILC-1D (5100.44)	(2755.44)	(0.00)	(2755.44)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL	
	(A)	(B)	(D)	(E)	
[REDACTED]	GSD-1 (5142.34)	CILC-1G (3499.64)	(1642.70)	(0.00)	(1642.70)
[REDACTED]	GSD-1 (4090.30)	CILC-1G (2829.59)	(1260.71)	(0.00)	(1260.71)
[REDACTED]	GSLD-1 (7668.09)	CILC-1D (5979.35)	(1688.74)	(0.00)	(1688.74)
[REDACTED]	GSLD-2 (30469.64)	CILC-1D (23465.42)	(7004.22)	(0.00)	(7004.22)
[REDACTED]	GSLD-1 (12607.79)	CILC-1D (8223.88)	(4383.91)	(0.00)	(4383.91)
[REDACTED]	GSLDT-1 (20059.20)	CILC-1D (13006.14)	(7053.06)	(0.00)	(7053.06)
[REDACTED]	CS-1 (12946.09)	CILC-1D (10239.58)	(2706.51)	(0.00)	(2706.51)
[REDACTED]	CST-2 (48857.33)	CILC-1D (42251.18)	(6606.15)	(0.00)	(6606.15)
[REDACTED]	CS-1 (14338.08)	CILC-1D (11731.29)	(2606.79)	(0.00)	(2606.79)
[REDACTED]	GSLD-1 (14962.81)	CILC-1D (12053.96)	(2908.85)	(0.00)	(2908.85)
[REDACTED]	GSLDT-1 (11226.70)	CILC-1D (7899.36)	(3327.34)	(0.00)	(3327.34)
[REDACTED]	CST-1 (6674.12)	CILC-1D (5658.50)	(1015.62)	(0.00)	(1015.62)
[REDACTED]	GSLD-1 (5403.83)	CILC-1D (3917.80)	(1486.03)	(0.00)	(1486.03)
[REDACTED]	GSLD-1 (7892.45)	CILC-1D (5775.82)	(2116.63)	(0.00)	(2116.63)
[REDACTED]	GSLD-1 (6511.08)	CILC-1D (4578.85)	(1932.23)	(0.00)	(1932.23)
[REDACTED]	GSD-1 (4100.42)	CILC-1G (3019.80)	(1080.62)	(0.00)	(1080.62)

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	(A)	CMR BASE (KWH + KWD)	(B)	- CILC BASE (KWH + KWD)	(C)	= ECCR AMT + PENALTY	(D)	=	(E)	TOTAL	(F)
		CS-1	(13327.04)	CILC-1D	(10427.73)	(2899.31)	(0.00)	(2899.31)			
		CST-2	(25741.34)	CILC-1D	(19562.33)	(6179.01)	(0.00)	(6179.01)			
		CST-2	(36546.67)	CILC-1D	(29469.70)	(7076.97)	(0.00)	(7076.97)			
		GSLD-1	(7031.43)	CILC-1D	(4821.33)	(2210.10)	(0.00)	(2210.10)			
		GSD-1	(7443.20)	CILC-1G	(5206.30)	(2236.90)	(0.00)	(2236.90)			
			(409623.49)		(304072.37)	(105551.12)	(0.00)	(105551.12)			
		GSLD-1	(7537.37)	CILC-1D	(6090.42)	(1446.95)	(0.00)	(1446.95)			
		GSLD-1	(1965.23)	CILC-1D	(13194.87)	(6670.36)	(0.00)	(6670.36)			
		GSD-1	(3670.07)	CILC-1G	(2685.10)	(984.97)	(0.00)	(984.97)			
		GSLD-1	(10277.86)	CILC-1D	(6902.88)	(3374.98)	(0.00)	(3374.98)			
		CST-2	(48893.82)	CILC-1D	(44967.33)	(3926.49)	(0.00)	(3926.49)			
		CST-1	(13554.00)	CILC-1D	(10714.06)	(2839.94)	(0.00)	(2839.94)			
		GSLD-1	(9693.84)	CILC-1D	(6975.50)	(2718.34)	(0.00)	(2718.34)			
		GSLD-1	(14491.35)	CILC-1D	(9559.26)	(4932.09)	(0.00)	(4932.09)			
		CS-1	(8004.26)	CILC-1D	(6261.95)	(1742.31)	(0.00)	(1742.31)			
		CS-1	(6410.48)	CILC-1D	(5489.20)	(921.28)	(0.00)	(921.28)			

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
	GSLD-1 5996.76)	CILC-1D 3841.18)	2155.58)	0.00)	2155.58)
	GSD-1 2683.32)	CILC-1G 2062.20)	621.12)	0.00)	621.12)
	(151078.36)	(118743.95)	(32334.41)	(0.00)	(32334.41)
	GSD-1 4840.40)	CILC-1G 3193.96)	1646.44)	0.00)	1646.44)
	GSLD-1 5622.62)	CILC-1D 3705.41)	1917.21)	0.00)	1917.21)
	GSLDT-1 14957.27)	CILC-1D 13453.55)	1503.72)	0.00)	1503.72)
	GSD-1 4815.26)	CILC-1G 3287.38)	1527.88)	0.00)	1527.88)
	GSLD-1 5993.52)	CILC-1D 4020.37)	1973.15)	0.00)	1973.15)
	GSD-1 3705.51)	CILC-1G 2695.80)	1009.71)	0.00)	1009.71)
	GSD-1 5082.97)	CILC-1G 3414.05)	1668.92)	0.00)	1668.92)
	GSLD-1 6312.76)	CILC-1D 4414.38)	1898.38)	0.00)	1898.38)
	GSLD-1 12196.03)	CILC-1D 8159.61)	4036.42)	0.00)	4036.42)
	GSLD-1 5803.33)	CILC-1D 3823.31)	1980.02)	0.00)	1980.02)
	GSD-1 3931.41)	CILC-1G 2766.77)	1164.64)	0.00)	1164.64)
	GSD-1 4401.19)	CILC-1G 3030.77)	1370.42)	0.00)	1370.42)
	GSLD-1 7293.76)	CILC-1D 4837.71)	2456.05)	0.00)	2456.05)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
[REDACTED]	CST-1 10212.29)	CILC-1D 8164.57)	2047.72)	0.00)	2047.72)
[REDACTED]	GSLD-1 (12347.24)	CILC-1D (7875.11)	(4472.13)	(0.00)	(4472.13)
[REDACTED]	(107515.56)	(76842.75)	(30672.81)	(0.00)	(30672.81)
[REDACTED]	GSLD-1 (12784.71)	CILC-1D (9818.27)	(2966.44)	(0.00)	(2966.44)
[REDACTED]	GSD-1 5203.75)	CILC-1G 3521.97)	1681.79)	0.00)	1681.79)
[REDACTED]	CS-1 (7260.01)	CILC-1D (5733.97)	(1526.04)	(0.00)	(1526.04)
[REDACTED]	GSD-1 (4401.47)	CILC-1G (3359.60)	(1041.87)	(0.00)	(1041.87)
[REDACTED]	GSLDT-2 (78348.28)	CILC-1D (52136.68)	(26211.60)	(0.00)	(26211.60)
[REDACTED]	GSLD-1 (9693.81)	CILC-1D (6732.44)	(2961.37)	(0.00)	(2961.37)
[REDACTED]	GSLDT-1 11946.67)	CILC-1D (8062.21)	(3884.46)	(0.00)	(3884.46)
[REDACTED]	GSLDT-2 (31308.74)	CILC-1D (28337.33)	(2971.41)	(0.00)	(2971.41)
[REDACTED]	GSD-1 5576.08)	CILC-1G (3883.26)	1692.82)	0.00)	1692.82)
[REDACTED]	GSLD-1 (7446.54)	CILC-1D (4940.84)	(2505.70)	(0.00)	(2505.70)
[REDACTED]	GSD-1 5430.61)	CILC-1G (3994.95)	1435.66)	0.00)	1435.66)
[REDACTED]	GSLDT-1 (20577.45)	CILC-1D (14053.00)	(6524.45)	(0.00)	(6524.45)
[REDACTED]	GSLDT-1 (19807.15)	CILC-1D (14044.85)	(5762.30)	(0.00)	(5762.30)

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	(A)	CMR BASE (KWH - KWD)	(B)	- CILC BASE (KWH + KWD)	(C)	= ECCR AMT	(D)	+ PENALTY	(E)	= TOTAL	(F)
		GSLDT-1	(16835.27)	CILC-1D	(12241.94)	(4593.33)	(0.00)	(4593.33)			
			(236620.55)		(170861.31)	(65759.24)	(0.00)	(65759.24)			
		GSLD-1	(6055.69)	CILC-1D	(4277.49)	(1778.20)	(0.00)	(1778.20)			
		CS-1	(9444.61)	CILC-1D	(7188.88)	(2255.73)	(0.00)	(2255.73)			
		GSLDT-2	(30283.78)	CILC-1D	(21497.98)	(8785.80)	(0.00)	(8785.80)			
		GSLD-1	(5539.12)	CILC-1D	(3961.36)	(1577.76)	(0.00)	(1577.76)			
		CS-1	(7327.49)	CILC-1D	(5698.27)	(1629.22)	(0.00)	(1629.22)			
		GSD-1	(4372.14)	CILC-1G	(2996.98)	(1375.16)	(0.00)	(1375.16)			
		GSLD-1	(5653.60)	CILC-1D	(3721.28)	(1932.32)	(0.00)	(1932.32)			
		GSLD-1	(6948.06)	CILC-1D	(4566.61)	(2381.45)	(0.00)	(2381.45)			
		GSLD-1	(6428.00)	CILC-1D	(4567.45)	(1860.55)	(0.00)	(1860.55)			
		GSD-1	(3694.84)	CILC-1G	(2605.76)	(1089.08)	(0.00)	(1089.08)			
			(85747.33)		(61082.06)	(24665.27)	(0.00)	(24665.27)			
		GSLD-1	(15986.21)	CILC-1D	(10286.82)	(5699.39)	(0.00)	(5699.39)			
		GSLD-1	(10744.52)	CILC-1D	(7285.32)	(3459.20)	(0.00)	(3459.20)			
		GSLD-1	(11301.26)	CILC-1D	(10096.43)	(1204.83)	(0.00)	(1204.83)			

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
(A)	(B)	(C)	(D)	(E) (F)
[REDACTED]	GSLDT-1 25102.60)	CILC-1D 16355.08)	8747.52)	0.00) (8747.52)
[REDACTED]	GSD-1 (6839.81)	CILC-1G (5004.82)	1834.99)	0.00) (1834.99)
[REDACTED]	CST-2 (31554.30)	CILC-1D (29267.03)	2287.27)	0.00) (2287.27)
[REDACTED]	CST-1 (18199.04,	CILC-1D (14244.87)	3954.17)	0.00) (3954.17)
[REDACTED]	GSLD-1 18717.25)	CILC-1D (17072.62)	1644.63)	0.00) (1644.63)
[REDACTED]	CS-1 9337.86)	CILC-1D (8598.23)	739.63)	0.00) (739.63)
[REDACTED]	GSLD-1 11854.47)	CILC-1D (7644.41)	4210.06)	0.00) (4210.06)
[REDACTED]	GSLDT-1 (24797.83)	CILC-1D (22914.65)	1883.18)	0.00) (1883.18)
[REDACTED]	GSD-1 (3572.14)	CILC-1G (2516.24)	1055.90)	0.00) (1055.90)
[REDACTED]	GSLD-1 (6921.09)	CILC-1D (4877.39)	2043.70)	0.00) (2043.70)
[REDACTED]	GSLD-2 (28061.07)	CILC-1D (21697.40)	6363.67)	0.00) (6363.67)
[REDACTED]	GSLD-1 (18408.38)	CILC-1D (18799.81)	-391.43)	0.00) (-391.43)
[REDACTED]	GSLD-1 9992.46)	CILC-1D (6420.81)	3571.65)	0.00) (3571.65)
[REDACTED]	GSLDT-2 (26945.54)	CILC-1D (18034.17)	8911.37)	0.00) (8911.37)
[REDACTED]	GSLD-1 22220.74)	CILC-1D (14894.97)	7325.77)	0.00) (7325.77)
[REDACTED]	GSD-1 3047.32)	CILC-1G (2191.69)	855.63)	0.00) (855.63)

ECCR FOR CILC TARIFFS
 BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	(A)	CMRPR BASE - (KWH + KWD)	(B)	CILC BASE (KWH + KWD)	(C)	= ECCR AMT +	(D)	PENALTY +	(E)	= TOTAL	(F)
		GSLD-1	(14982.90)	CILC-1D	(13925.99)	(1056.91)	(0.00)	(1056.91)	
			(318586.79)		(252128.75)	(66458.04)	(0.00)	(66458.04)	
		GSD-1	(3494.06)	CILC-1G	(2437.57)	(1056.49)	(0.00)	(1056.49)	
		GSD-1	(4407.21)	CILC-1G	(3106.49)	(1300.72)	(0.00)	(1300.72)	
		CST-1	(7349.97)	CILC-1D	(6251.21)	(1098.76)	(0.00)	(1098.76)	
		GSLDT-1	(7576.51)	CILC-1D	(5915.67)	(1660.84)	(0.00)	(1660.84)	
		GSD-1	(5790.81)	CILC-1G	(4099.17)	(1691.64)	(0.00)	(1691.64)	
		CST-1	(14993.19)	CILC-1D	(11959.23)	(3033.96)	(0.00)	(3033.96)	
		GSLDT-1	(14347.84)	CILC-1D	(9686.88)	(4660.96)	(0.00)	(4660.96)	
		GSLDT-1	(14751.02)	CILC-1D	(10208.24)	(4542.78)	(0.00)	(4542.78)	
		GSDT-1	(5431.55)	CILC-1G	(3829.36)	(1602.19)	(0.00)	(1602.19)	
		GSLD-1	(11209.62)	CILC-1D	(7185.75)	(4023.87)	(0.00)	(4023.87)	
		GSD-1	(5836.17)	CILC-1G	(4429.52)	(1406.65)	(0.00)	(1406.65)	
		GSLD-1	(10007.31)	CILC-1D	(6713.70)	(3293.61)	(0.00)	(3293.61)	
		GSLD-1	(4024.82)	CILC-1D	(3525.83)	(498.99)	(0.00)	(498.99)	
		CST-1	(6371.48)	CILC-1D	(5064.11)	(1307.37)	(0.00)	(1307.37)	

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	(A)	CMR BASE (KWH + KWD)	(B)	CILC BASE (KWH + KWD)	(C)	= ECCR AMT	(D)	+ PENALTY	(E)	= TOTAL	(F)
		CS-1	(4227.99)	CILC-1D	(3972.25)	(255.74)	(0.00)	(255.74)	
		GSLDT-2	(23887.70)	CILC-1D	(16920.48)	(6967.22)	(0.00)	(6967.22)	
		GSLD-1	(4664.03)	CILC-1D	(2998.14)	(1665.89)	(0.00)	(1665.89)	
		GSLD-1	(6743.85)	CILC-1D	(4536.85)	(2207.00)	(0.00)	(2207.00)	
		GSD-1	(4273.16)	CILC-1G	(3004.36)	(1268.80)	(0.00)	(1268.80)	
		GSLD-1	(8957.25)	CILC-1D	(5943.23)	(3014.02)	(0.00)	(3014.02)	
		GSLD-1	(8888.16)	CILC-1D	(6013.37)	(2874.79)	(0.00)	(2874.79)	
		GSLDT-1	(20168.39)	CILC-1D	(15281.10)	(4887.29)	(0.00)	(4887.29)	
		GSD-1	(4405.49)	CILC-1G	(3061.07)	(1344.42)	(0.00)	(1344.42)	
		GSLD-2	(32979.46)	CILC-1D	(22492.94)	(10486.52)	(0.00)	(10486.52)	
			(234787.04)		(168636.52)	(66150.52)	(0.00)	(66150.52)	
		GSLDT-2	(120226.94)	CILC-1D	(81405.64)	(38821.30)	(0.00)	(38821.30)	
		GSD-1	(4392.94)	CILC-1G	(3197.48)	(1195.46)	(0.00)	(1195.46)	
		GSLD-1	(4061.33)	CILC-1D	(2487.22)	(1574.11)	(0.00)	(1574.11)	
		GSD-1	(5732.79)	CILC-1G	(4086.71)	(1646.08)	(0.00)	(1646.08)	
		GSLD-1	(11446.10)	CILC-1D	(7818.99)	(3627.11)	(0.00)	(3627.11)	

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	(A)	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	(B)	= ECCR AMT + PENALTY	(D)	(E)	= TOTAL (F)
[REDACTED]		GSD-1 (4068.64)	CILC-1G (2854.59)		(1214.05)		(0.00)	(1214.05)
[REDACTED]		GSLD-1 (15044.34)	CILC-1D (10569.39)		(4474.95)		(0.00)	(4474.95)
[REDACTED]		GSLD-1 (10295.47)	CILC-1D (6393.10)		(3902.37)		(0.00)	(3902.37)
[REDACTED]		GSD-1 (5436.49)	CILC-1G (3842.49)		(1594.00)		(0.00)	(1594.00)
[REDACTED]		GSLD-1 (13614.46)	CILC-1D (11244.78)		(2369.68)		(0.00)	(2369.68)
[REDACTED]		GSLDT-2 (102742.82)	CILC-1D (71930.41)		(30812.41)		(0.00)	(30812.41)
[REDACTED]		GSLD-1 (16381.17)	CILC-1D (10843.88)		(5537.29)		(0.00)	(5537.29)
[REDACTED]		GSD-1 (5158.06)	CILC-1G (3699.82)		(1458.24)		(0.00)	(1458.24)
[REDACTED]		GSD-1 (3993.05)	CILC-1G (2850.97)		(1142.08)		(0.00)	(1142.08)
[REDACTED]		GSD-1 (4737.83)	CILC-1G (3459.94)		(1277.89)		(0.00)	(1277.89)
[REDACTED]		GSLD-1 (7453.67)	CILC-1D (6293.30)		(1160.37)		(0.00)	(1160.37)
[REDACTED]		GSLD-1 (6402.65)	CILC-1D (4486.37)		(1916.28)		(0.00)	(1916.28)
[REDACTED]		GSLDT-1 (25202.86)	CILC-1D (20746.83)		(4456.03)		(0.00)	(4456.03)
[REDACTED]		GSLD-1 (18862.10)	CILC-1D (12075.72)		(6786.38)		(0.00)	(6786.38)
[REDACTED]		GSD-1 (4800.08)	CILC-1G (3441.67)		(1358.41)		(0.00)	(1358.41)
[REDACTED]		GSLD-1 (7421.07)	CILC-1D (5078.71)		(2342.36)		(0.00)	(2342.36)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	(A)	CMR BASE (KWH + KWD)	-	CILC BASE (KWH + KWD)	(B)	=	ECCR AMT +	(C)	PENALTY =	(D)	(E)	TOTAL (F)
		GSLD-1		CILC-1D								
		(8271.04)		(7460.14)			(810.90)		(0.00)			(810.90)
		(405745.90)		(286268.15)			(119477.75)		(0.00)			(119477.75)
		GSD-1		CILC-1G								
		(6167.27)		(4348.93)			(1818.34)		(0.00)			(1818.34)
		GSLD-1		CILC-1D								
		(14988.40)		(9849.45)			(5138.95)		(0.00)			(5138.95)
		GSLD-1		CILC-1D								
		(6509.90)		(3554.69)			(2955.21)		(0.00)			(2955.21)
		GSD-1		CILC-1G								
		(5614.08)		(4001.01)			(1613.07)		(0.00)			(1613.07)
		GSLD-1		CILC-1D								
		(7771.60)		(5430.80)			(2340.80)		(0.00)			(2340.80)
		GSLD-1		CILC-1D								
		(15403.52)		(12559.29)			(2844.23)		(0.00)			(2844.23)
		GSLD-1		CILC-1D								
		(19989.52)		(18135.36)			(1854.16)		(0.00)			(1854.16)
		GSD-1		CILC-1G								
		(4238.43)		(3074.21)			(1164.22)		(0.00)			(1164.22)
		GSLD-1		CILC-1D								
		(18577.82)		(12672.53)			(5905.29)		(0.00)			(5905.29)
		GSLD-1		CILC-1D								
		(9533.49)		(6235.95)			(3297.54)		(0.00)			(3297.54)
		GSLD-1		CILC-1D								
		(12364.28)		(8245.21)			(4119.07)		(0.00)			(4119.07)
		GSLD-1		CILC-1D								
		(23511.94)		(15835.72)			(7676.22)		(0.00)			(7676.22)
		GSLDT-2		CILC-1D								
		(48157.56)		(31885.21)			(16272.35)		(0.00)			(16272.35)
		GSLD-1		CILC-1D								
		(2958.62)		(2614.97)			(343.65)		(0.00)			(343.65)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	(A)	CMR BASE (KWH + KWD)	(B)	- CILC BASE (KWH + KWD)	(C)	= ECCR AMT	(D)	+ PENALTY	(E)	= TOTAL	(F)
[REDACTED]		GSLD-1	(20816.79)	CILC-1D	(14734.84)	(6081.95)	(0.00	((6081.95)	
[REDACTED]		CST-1	(7812.38)	CILC-1D	(5954.34)	(1858.04)	(0.00	((1858.04)	
[REDACTED]		GSLD-1	(15508.38)	CILC-1D	(10481.53)	(5026.85)	(0.00	((5026.85)	
[REDACTED]		GSLD-1	(18518.58)	CILC-1D	(12421.34)	(6097.24)	(0.00	((6097.24)	
[REDACTED]		(258442.56)	((182035.38)	((76407.18)	(0.00	((76407.18)	
[REDACTED]		GSLD-2	(36357.02)	CILC-1D	(23996.21)	(12360.81)	(0.00	((12360.81)	
[REDACTED]		GSLD-2	(45943.69)	CILC-1D	(32973.67)	(12970.02)	(0.00	((12970.02)	
[REDACTED]		GSD-1	(4072.80)	CILC-1G	(2893.09)	(1179.71)	(0.00	((1179.71)	
[REDACTED]		CST-2	(27128.38)	CILC-1D	(33439.22)	(-6310.84)	(0.00	((-6310.84)	
[REDACTED]		GSLDT-1	(22159.74)	CILC-1D	(15608.14)	(6551.60)	(0.00	((6551.60)	
[REDACTED]		CST-1	(3593.33)	CILC-1D	(3108.39)	(484.94)	(0.00	((484.94)	
[REDACTED]		GSLD-2	(30459.88)	CILC-1D	(27416.09)	(3043.79)	(0.00	((3043.79)	
[REDACTED]		CS-1	(11428.41)	CILC-1D	(9175.73)	(2252.68)	(0.00	((2252.68)	
[REDACTED]		CS-1	(6122.32)	CILC-1D	(5863.61)	(258.71)	(0.00	((258.71)	
[REDACTED]		CS-1	(10860.12)	CILC-1D	(9713.87)	(1146.25)	(0.00	((1146.25)	
[REDACTED]		CS-1	(23614.12)	CILC-1D	(19624.53)	(3989.59)	(0.00	((3989.59)	

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	(A)	(B)	(C)	(D)	(E)	(F)
		CMRPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
[REDACTED]		CS-1 (20385.48)	CILC-1D (18736.55)	(1648.93)	(0.00)	(1648.93)
[REDACTED]		GSD-1 (6858.11)	CILC-1G (4761.65)	(2096.46)	(0.00)	(2096.46)
[REDACTED]		GSD-1 (7340.07)	CILC-1G (5141.77)	(2198.30)	(0.00)	(2198.30)
[REDACTED]		GSD-1 (5920.86)	CILC-1G (4347.01)	(1573.85)	(0.00)	(1573.85)
[REDACTED]		GSD-1 (4671.78)	CILC-1G (3336.93)	(1334.85)	(0.00)	(1334.85)
[REDACTED]		GSLD-1 (7987.73)	CILC-1D (5299.62)	(2688.11)	(0.00)	(2688.11)
[REDACTED]		GSD-1 (2570.64)	CILC-1G (1702.17)	(868.47)	(0.00)	(868.47)
[REDACTED]		GSD-1 (3885.08)	CILC-1G (2799.58)	(1085.50)	(0.00)	(1085.50)
[REDACTED]		(281359.56)	(229937.83)	(51421.73)	(0.00)	(51421.73)
[REDACTED]		GSD-1 (4213.48)	CILC-1G (2834.32)	(1379.16)	(0.00)	(1379.16)
[REDACTED]		GSLD-1 (14826.76)	CILC-1D (9769.78)	(5056.98)	(0.00)	(5056.98)
[REDACTED]		GSLD-2 (33106.06)	CILC-1D (21993.25)	(11112.81)	(0.00)	(11112.81)
[REDACTED]		GSLD-1 (27596.85)	CILC-1D (19644.23)	(7952.62)	(0.00)	(7952.62)
[REDACTED]		GSD-1 (4010.73)	CILC-1G (2887.53)	(1123.20)	(0.00)	(1123.20)
[REDACTED]		GSD-1 (4632.18)	CILC-1G (3365.55)	(1266.63)	(0.00)	(1266.63)
[REDACTED]		GSLD-1 (5627.28)	CILC-1D (3947.92)	(1679.36)	(0.00)	(1679.36)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	(A)	CMR BASE - CILC BASE (KWH + KWD)	(KWH + KWD)	= ECCR AMT +	PENALTY =	TOTAL
		(B)	(C)	(D)	(E)	(F)
[REDACTED]		GSLD-1 11806.15)	CILC-1D 7914.14)	3892.01)	0.00)	3892.01)
[REDACTED]		GSLD-1 4716.38)	CILC-1D 3353.95)	1362.43)	0.00)	1362.43)
[REDACTED]		GSLD-1 8649.99)	CILC-1D 5529.88)	3120.11)	0.00)	3120.11)
[REDACTED]		GSLD-1 8867.12)	CILC-1D 6590.48)	2276.64)	0.00)	2276.64)
[REDACTED]		CST-2 103530.77)	CILC-1D 80672.86)	22857.91)	0.00)	22857.91)
[REDACTED]		GSLDT-2 55336.45)	CILC-1D 36818.23)	18518.22)	0.00)	18518.22)
[REDACTED]		GSD-1 5960.04)	CILC-1G 4411.68)	1548.36)	0.00)	1548.36)
[REDACTED]		(292880.24)	(209733.80)	(83146.44)	(0.00)	(83146.44)
[REDACTED]		GSLD-1 10209.99)	CILC-1D 9129.88)	1080.11)	0.00)	1080.11)
[REDACTED]		GSLD-1 7949.27)	CILC-1D 5862.73)	2086.54)	0.00)	2086.54)
[REDACTED]		GSLD-1 7868.94)	CILC-1D 5296.96)	2571.98)	0.00)	2571.98)
[REDACTED]		GSLD-1 8947.26)	CILC-1D 6441.38)	2505.88)	0.00)	2505.88)
[REDACTED]		GSD-1 6331.53)	CILC-1G 4422.87)	1908.66)	0.00)	1908.66)
[REDACTED]		GSLD-1 14269.52)	CILC-1D 12263.99)	2005.53)	0.00)	2005.53)
[REDACTED]		GSLD-1 6704.85)	CILC-1D 4443.81)	2261.04)	0.00)	2261.04)
[REDACTED]		CS-1 10611.70)	CILC-1D 8088.39)	2523.31)	0.00)	2523.31)

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P.26

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	(A)	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	(B)	= ECCR AMT + PENALTY	(D)	(C)	= TOTAL (F)
[REDACTED]		GSLD-1 39796.71)	CILC-1D 26499.77)	(13296.94)	(0.00)	(13296.94)
[REDACTED]		GSLD-1 13448.18)	CILC-1D 9017.74)	(4430.44)	(0.00)	(4430.44)
[REDACTED]		GSLD-1 12802.63)	CILC-1D 8567.67)	(4234.96)	(0.00)	(4234.96)
[REDACTED]		GSLDT-1 22049.96)	CILC-1D 17583.71)	(4466.25)	(0.00)	(4466.25)
[REDACTED]		CST-3 248322.64)	CILC-1T 182838.80)	(65483.84)	(0.00)	(65483.84)
[REDACTED]		CS-1 8619.63)	CILC-1D 6763.94)	(1855.69)	(0.00)	(1855.69)
[REDACTED]		GSD-1 6681.57)	CILC-1G 4672.46)	(2009.11)	(0.00)	(2009.11)
[REDACTED]		GSLD-1 (7212.27)	CILC-1D (4982.43)	(2229.84)	(0.00)	(2229.84)
[REDACTED]		GSLD-1 (25285.32)	CILC-1D (17063.42)	(8221.90)	(0.00)	(8221.90)
[REDACTED]		GSDT-1 (2757.93)	CILC-1G (2226.28)	(531.65)	(0.00)	(531.65)
[REDACTED]		GSLD-1 (7180.66)	CILC-1D (5087.13)	(2093.53)	(0.00)	(2093.53)
[REDACTED]		GSD-1 (5772.74)	CILC-1G (4136.12)	(1636.62)	(0.00)	(1636.62)
[REDACTED]		GSLD-1 (4942.70)	CILC-1G (3711.78)	(1230.92)	(0.00)	(1230.92)
[REDACTED]		GSLD-1 (6628.31)	CILC-1D (4447.28)	(2181.03)	(0.00)	(2181.03)
[REDACTED]		GSLD-2 I (29770.35)	CILC-1D (27183.85)	(2586.50)	(0.00)	(2586.50)
[REDACTED]		GSLDT-2 (70867.07)	CILC-1D (50458.47)	(20408.60)	(0.00)	(20408.60)

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ECCR FOR CILC TARIFFS
 BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	(A)	CMR BASE (KWH + KWD)	(B)	- CILC BASE (KWH + KWD)	(C)	= ECCR AMT +	(D)	PENALTY =	(E)	TOTAL	(F)
[REDACTED]		GSD-1	(7109.91)	CILC-1G	(5018.03)	(2091.88)	(0.00)	(2091.88)	
[REDACTED]		CS-1	(12152.26)	CILC-1D	(9411.54)	(2740.72)	(0.00)	(2740.72)	
[REDACTED]		CST-1	(18081.69)	CILC-1D	(16050.68)	(2031.01)	(0.00)	(2031.01)	
[REDACTED]		CST-3	(97900.34)	CILC-1T	(77817.70)	(20082.64)	(0.00)	(20082.64)	
[REDACTED]		GSLD-1	(15879.81)	CILC-1D	(10632.69)	(5247.12)	(0.00)	(5247.12)	
[REDACTED]		GSLD-1	(20225.58)	CILC-1D	(14509.92)	(5715.66)	(0.00)	(5715.66)	
[REDACTED]		GSD-1	(4638.74)	CILC-1G	(3110.31)	(1528.43)	(0.00)	(1528.43)	
[REDACTED]		CST-1	(17450.18)	CILC-1D	(13715.51)	(3734.67)	(0.00)	(3734.67)	
[REDACTED]		GSD-1	(6704.13)	CILC-1G	(4685.25)	(2018.88)	(0.00)	(2018.88)	
[REDACTED]		GSD-1	(4224.06)	CILC-1G	(2836.35)	(1387.71)	(0.00)	(1387.71)	
[REDACTED]		GSLD-1	(7491.74)	CILC-1D	(4938.61)	(2553.13)	(0.00)	(2553.13)	
[REDACTED]		GSD-1	(3952.37)	CILC-1G	(2777.56)	(1174.81)	(0.00)	(1174.81)	
[REDACTED]		GSLD-1	(499.18)	CILC-1D	(1633.11)	(-1133.93)	(0.00)	(-1133.93)	
[REDACTED]		GSLD-1	(6667.49)	CILC-1D	(4909.78)	(1757.71)	(0.00)	(1757.71)	
[REDACTED]		GSLD-1	(7650.47)	CILC-1D	(6132.94)	(1517.53)	(0.00)	(1517.53)	
[REDACTED]		GSLD-2	(27370.17)	CILC-1D	(24979.96)	(2390.21)	(0.00)	(2390.21)	

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	CMR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT + PENALTY =	TOTAL
[REDACTED]	GSD-1 (5056.72) (CILC-1G (3442.67) ((1614.05) ((0.00) (1614.05)
[REDACTED]	GSLD-1 (7399.06) (CILC-1D (4995.39) ((2403.67) ((0.00) (2403.67)
[REDACTED]	GSLD-1 (5565.26) (CILC-1D (4212.39) ((1352.87) ((0.00) (1352.87)
[REDACTED]	GSLDT-2 (85402.32) (CILC-1D (66269.90) ((19132.42) ((0.00) (19132.42)
[REDACTED]	GSLD-1 (25728.72) (CILC-1D (17283.50) ((8445.22) ((0.00) (8445.22)
[REDACTED]	GSLD-1 (13801.89) (CILC-1D (9251.38) ((4550.51) ((0.00) (4550.51)
[REDACTED]	GSLD-1 (8943.61) (CILC-1D (5957.16) ((2986.45) ((0.00) (2986.45)
[REDACTED]	CS-1 (15732.86) (CILC-1D (12087.53) ((3645.33) ((0.00) (3645.33)
[REDACTED]	CS-2 (54913.13) (CILC-1D (44621.30) ((10291.83) ((0.00) (10291.83)
[REDACTED]	CS-1 (30130.30) (CILC-1D (23354.27) ((6776.03) ((0.00) (6776.03)
[REDACTED]	CST-1 (7181.87) (CILC-1D (5766.22) ((1415.65) ((0.00) (1415.65)
[REDACTED]	GSLDT-1 (19376.13) (CILC-1D (12998.85) ((6377.28) ((0.00) (6377.28)
[REDACTED]	GSLD-1 (16627.49) (CILC-1D (11127.85) ((5499.64) ((0.00) (5499.64)
[REDACTED]	GSLD-1 (8183.37) (CILC-1D (5457.96) ((2725.41) ((0.00) (2725.41)
[REDACTED]	GSD-1 (5931.32) (CILC-1G (4115.43) ((1815.89) ((0.00) (1815.89)
[REDACTED]	GSLDT-1 (20970.91) (CILC-1D (17905.30) ((3065.61) ((0.00) (3065.61)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	CMPR BASE (KWH + KWD)	- CILC BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
[REDACTED]	GSLDT-1 36432.06)	CILC-1D 32333.96)	4098.10)	0.00)	4098.10)
[REDACTED]	GSLD-1 9953.63)	CILC-1D 8579.01)	1374.62)	0.00)	1374.62)
[REDACTED]	GSLDT-1 9748.66)	CILC-1D 7676.80)	2071.86)	0.00)	2071.86)
[REDACTED]	GSLD-1 (11265.96)	CILC-1D (7575.43)	(3690.53)	(0.00)	(3690.53)
[REDACTED]	GSLDT-2 (56309.46)	CILC-1D (39182.71)	(17126.75)	(0.00)	(17126.75)
[REDACTED]	GSLD-1 8642.13)	CILC-1D 5903.53)	2738.60)	0.00)	2738.60)
[REDACTED]	GSLD-1 13657.08)	CILC-1D 9515.83)	4141.25)	0.00)	4141.25)
[REDACTED]	GSD-1 (5575.09)	CILC-1G (3913.55)	(1661.54)	(0.00)	(1661.54)
[REDACTED]	GSLD-1 8017.00)	CILC-1D 5277.66)	2739.34)	0.00)	2739.34)
[REDACTED]	GSD-1 (7950.31)	CILC-1G (5601.58)	(2348.73)	(0.00)	(2348.73)
[REDACTED]	(1341526.19)	(1008757.96)	(332768.23)	(0.00)	(332768.23)
[REDACTED]	GSD-1 (3965.78)	CILC-1G (2909.04)	(1056.74)	(0.00)	(1056.74)
[REDACTED]	GSD-1 (7006.42)	CILC-1G (5031.06)	(1975.36)	(0.00)	(1975.36)
[REDACTED]	GSLDT-2 32375.83)	CILC-1D 27300.38)	5075.45)	0.00)	5075.45)
[REDACTED]	GSLDT-1 (17825.97)	CILC-1D (15724.03)	(2101.94)	(0.00)	(2101.94)
[REDACTED]	(61174.00)	(50964.51)	(10209.49)	(0.00)	(10209.49)

ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	(A)	CMR BASE (KWH + KWD)	-	CILC BASE (KWH + KWD)	(C)	=	ECCR AMT	+	PENALTY	=	TOTAL
		(B)		(D)			(E)		(F)		(G)
[REDACTED]		GSD-1 (2783.27)		CILC-1G (2034.31)			(748.96)		(0.00)		(748.96)
[REDACTED]		GSLDT-2 (43254.43)		CILC-1D (40104.09)			(3150.34)		(0.00)		(3150.34)
[REDACTED]		GSLD-2 (38841.47)		CILC-1D (36081.07)			(2760.40)		(0.00)		(2760.40)
[REDACTED]		GSD-1 (3482.66)		CILC-1G (2482.61)			(1000.05)		(0.00)		(1000.05)
[REDACTED]		CST-2 (39455.13)		CILC-1D (30546.07)			(8909.06)		(0.00)		(8909.06)
[REDACTED]		GSLDT-1 (24812.09)		CILC-1D (21530.70)			(3281.39)		(0.00)		(3281.39)
[REDACTED]		GSLD-1 (25425.83)		CILC-1D (16737.49)			(8688.34)		(0.00)		(8688.34)
[REDACTED]		GSD-1 (3553.45)		CILC-1G (2500.54)			(1052.91)		(0.00)		(1052.91)
[REDACTED]		CST-2 (64234.25)		CILC-1D (62060.33)			(2173.92)		(0.00)		(2173.92)
[REDACTED]		GSLDT-1 (25365.82)		CILC-1D (24688.39)			(677.43)		(0.00)		(677.43)
[REDACTED]		GSLDT-2 (60770.82)		CILC-1D (51096.66)			(9674.16)		(0.00)		(9674.16)
[REDACTED]		GSLD-1 (34224.78)		CILC-1D (27670.07)			(6554.71)		(0.00)		(6554.71)
[REDACTED]		GSLDT-2 (31659.41)		CILC-1D (31483.65)			(175.76)		(0.00)		(175.76)
[REDACTED]		GSLD-1 (14940.48)		CILC-1D (10357.24)			(4583.24)		(0.00)		(4583.24)
[REDACTED]		GSD-1 (5515.33)		CILC-1G (3886.01)			(1629.32)		(0.00)		(1629.32)
[REDACTED]		GSLD-1 (9955.98)		CILC-1D (6670.30)			(3285.68)		(0.00)		(3285.68)

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	(A)	CMRPR BASE (KWH + KWD)	(B)	- CILC BASE (KWH + KWD)	(C)	= ECCR AMT + PENALTY	(D)	(E)	= TOTAL	(F)
[REDACTED]		GSLD-1	7201.52)	CILC-1D	6245.52)	956.00)	0.00)	956.00)		
[REDACTED]		GSD-1	3336.99)	CILC-1G	2357.20)	979.79)	0.00)	979.79)		
[REDACTED]		GSLDT-1	10099.55)	CILC-1D	7117.65)	2981.90)	0.00)	2981.90)		
[REDACTED]		GSLD-1	6612.45)	CILC-1D	5823.17)	789.28)	0.00)	789.28)		
[REDACTED]		GSLDT-1	25489.35)	CILC-1D	17196.91)	8292.44)	0.00)	8292.44)		
[REDACTED]		GSLDT-1	7361.19)	CILC-1D	6668.88)	692.31)	0.00)	692.31)		
[REDACTED]		GSLD-1	9819.35)	CILC-1D	8426.43)	1392.92)	0.00)	1392.92)		
[REDACTED]		GSLD-1	20797.52)	CILC-1D	17886.97)	2910.55)	0.00)	2910.55)		
[REDACTED]		GSLDT-2	58442.07)	CILC-1D	55208.97)	3233.10)	0.00)	3233.10)		
[REDACTED]			577435.19)		496861.23)	80573.96)	0.00)	80573.96)		
[REDACTED]		GSD-1	5126.63)	CILC-1G	3598.66)	1527.97)	0.00)	1527.97)		
[REDACTED]		GSLD-2	31004.99)	CILC-1D	26852.83)	4152.16)	0.00)	4152.16)		
[REDACTED]		CST-1	23207.64)	CILC-1D	17832.25)	5375.39)	0.00)	5375.39)		
[REDACTED]		CS-1	12076.91)	CILC-1D	9310.46)	2766.45)	0.00)	2766.45)		
[REDACTED]		GSD-1	6705.25)	CILC-1G	4700.73)	2004.52)	0.00)	2004.52)		
[REDACTED]		GSD-1	5469.18)	CILC-1G	3806.68)	1662.50)	0.00)	1662.50)		

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ECCR FOR CILC TARIFFS
BILLING CYCLE: 10/01/96 10/21/96

CA ACCT NO NAME	CMPT BASE (KWH + KWD)	- CILC.BASE (KWH + KWD)	= ECCR AMT	+ PENALTY	= TOTAL
[REDACTED]	GSLDT-1 8220.59)	CILC-1D 5588.30)	2632.29)	0.00)	2632.29)
[REDACTED]	GSLD-1 13528.11)	CILC-1D 8889.90)	4638.21)	0.00)	4638.21)
[REDACTED]	GSLD-1 10107.60)	CILC-1D 6827.43)	3280.17)	0.00)	3280.17)
[REDACTED]	GSLD-1 19525.81)	CILC-1D 15179.72)	4346.09)	0.00)	4346.09)
[REDACTED]	CST-2 75068.22)	CILC-1D 60010.30)	15057.92)	0.00)	15057.92)
[REDACTED]	(210040.93)	(162597.26)	(47443.67)	(0.00)	(47443.67)

*TOTAL (8530034.06) (6284745.38) (2249696.9) (0.00) (2249696.9)
442.300 442.320 442.330

POWER BILLING - C. S.

BY: Eca DATE: 10/29/9644-1 P.1
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Recalculation of Incentives
7/18/97

10/11/96
11/10/97

CONFIDENTIAL

Date: 10/11/96 FLORIDA POWER & LIGHT COMPANY Page 1

CA/ACCT NO [REDACTED] 1 NAME [REDACTED] SVC. TO 10/11/96
BILL CODE F DAYS BILLED 30 FRAN # 5.8440 TAX CD M CONT KWD 0
FRANCHISE CD 1120 REV/RATE/RIDER 2 54 9 LMIS CD 0 LOAD FACTOR 62.05%

COMPARISON TARIFF (A) GSLDT-2 (B)	BILLING TARIFF CILC-10 (C)
CUST. CHARGE 170.00	CUST. CHARGE 600.00
ON-PEAK KWH 379089 10773.71	ON-PEAK KWH 379089 119344329.20
OFF PEAK KWH 722711 7769.14	OFF-PEAK KWH 722711 104348253.36
0 0.00	0 0.00
0 0.00	0 0.00
0 0.00	0 0.00
KWH TOTAL 1101800	KWH TOTAL 1101800
ON-PEAK KW 2550 2515937.50	LC OnPK-Firm ONP 2550 1164 2958.00
MAXIMUM KW 2550 0.00	Maximum Demand 2550 43 6196.50
0 0.00	Firm ONPK Demand 0 0.00
0 0.00	0 0.00
0 0.00	0 0.00
-1020.00	TRANSFORMATION CR..... -1020.00
0.00	CURTAILMT/LC/LMIS CR..... 0.00
0.00	RATE ADJUSTMNT CR..... 0.00
COMPARISON BASE BILL AMT= (G) 33630.35	B A S E B I L L A M T = (H) 21317.06
(G) 33,630.35	+ ONPEAK FUEL ADJ..... 8859.31
- 170.00 customer charge 15487.70	+ OFFPEAK FUEL ADJ..... 15516.61
33,460.35	+ COSP TOTAL 0.00
	COSP ONPEAK KWH 0
	COSP OFFPEAK KWH 0
24328.06	T O T A L F U E L = 24375.92
(H) 21,317.06	+ ECC KWH AMOUNT..... 1895.10
- 600.00 customer charge 165.27	+ OBC KWH AMOUNT..... 0.00
20,717.06	+ ECRC KWH AMOUNT..... 154.25
	+ CPRC KWH/KW AMT..... 5635.50
	Sub-Total = 53377.83
33,460.35	+ GROSS RECEIPTS TAX..... 547.44
20,717.06	Sub-Total = 53925.27
12,743.29	+ FRANCHISE CHG..... 3151.39
	- Cust. Bill less taxes = 57076.66
	+ FACILITY RENTAL CHG... 3018.56
	+ FACILITY RENTAL FST... 0.00
	+ UTILITY TAX..... 4067.66
	+ ELEC. FLA SALES TAX... 0.00
	+ Cust. Bill WITH taxes = 64162.88
	+ 0.00
	- REFUND INTEREST..... 0.00
	- RESIDENTIAL LOAD CNTRL = 0.00
	+ PREVIOUS BALANCE..... 0.00
TOTAL COMPARISON BILL AMT 78586.48	T O T A L B I L L A M T = 64162.88
	Refund Amount = 0.00

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*Florida Power & Light
Recalculation - C/C
7/15/97*

11/13/97

CONFIDENTIAL

Date: 10/17/96

FLORIDA POWER & LIGHT COMPANY

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COMPARISON TARIFF (A) CST-2 (B) <i>11/13/97</i>		BILLING TARIFF CILC-1D (F)	
CA ACCT NO	[REDACTED]	O NAME	[REDACTED]
BILL CODE	P	DAYS BILLED	30
FRANCHISE CD	2140	REV/RATE/RIDER	B 54
		TAX CD	H
		LMIS CD	0
		LOAD FACTOR	78.37%
		SVC. TO	10/07/96
		CONT	KWD 0
CUST. CHARGE	170.00	CUST. CHARGE	600.00
ON-PEAK KWH 284	633071 17991.88	ON-PEAK KWH 1112	633071 7229.67
OFF-PEAK KWH 1075	1704655 18325.04	OFF-PEAK KWH 1112	1704655 19467.16
	0 0.00		0 0.00
	0 0.00		0 0.00
	0 0.00		0 0.00
KWH TOTAL	2337726	KWH TOTAL	2337726
ON-PEAK KW 3625	3868 24175.00	LC OnPK-Firm ONP	111 3868 4486.88
MAXIMUM KW	4008 0.00	23 Mth Max Dmd	503 5990 14555.70
	0 0.00	Firm ONPK Demand	0 0.00
	0 0.00		0 0.00
	0 0.00		0 0.00
	0 0.00		0 0.00
	0.00		0.00
	-6575.60	TRANSFORMATION	CR 0.00
	0.00	CURTAIN/LC/LMIS	CR 0.00
		RATE ADJUSTMT	CR 0.00
COMPARISON BASE BILL AMT (F)	54086.32	BASE BILL AMT (G)	46339.41
(F) 54,086.32	14763.22	+ ONPEAK FUEL ADJ	14794.87
- 170.00 customer charge	36530.76	+ OFFPEAK FUEL ADJ	36598.24
(H) 53,916.32	0.00	+ COSP TOTAL	0.00
		COSP ONPEAK KWH	0
(G) 46,339.41	51293.98	COSP OFFPEAK KWH	0
- 600.00 customer charge	4091.02	TOTAL FUEL	51293.81
(I) 45,739.41	0.00	+ ECC KWH AMOUNT	4020.89
	350.66	+ CBC KWH AMOUNT	0.00
(H) 45,916.32	8470.92	+ ECRC KWH AMOUNT	327.28
(I) 45,739.41	118292.90	+ CPRC KWH/KW AMT	8548.28
+ 8,176.91		Sub-Total	110629.67
	1213.21	+ GROSS RECEIPTS TAX	1134.62
	119506.11	Sub-Total	111764.29
	6023.11	+ FRANCHISE CHG	5632.92
	125529.22	- Cust. Bill less taxes	117397.21
	0.00	+ FACILITY RENTAL CHG	0.00
	0.00	+ FACILITY RENTAL FST	0.00
	0.00	+ UTILITY TAX	0.00
	0.00	+ ELEC. FLA SALES TAX	0.00
	125529.22	- Cust. Bill WITH taxes	117397.21
	0.00	+ REFUND INTEREST	0.00
	0.00	- RESIDENTIAL LOAD CNTRL	0.00
	0.00	+ PREVIOUS BALANCE	0.00
TOTAL COMPARISON BILL AMT	125529.22	TOTAL BILL AMT	117397.21
		Refund Amount	0.00

(F) 54,086.32
- 170.00 customer charge
(H) 53,916.32
(G) 46,339.41
- 600.00 customer charge
(I) 45,739.41
(H) 45,916.32
(I) 45,739.41
+ 8,176.91
(44-1 P. 11)

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11/11/96
11/11/97

Date: 10/11/96 FLORIDA POWER & LIGHT COMPANY Page 1

CA ACCT NO 4 NAME SVC. TO 10/11/96
BILL CODE F DAYS BILLED 30 FRAN 5.5490 TAX CD N CONT KWD 0
FRANCHISE CD 230 REV/RATE/RIDER B 54 LMIC CD 0 LOAD FACTOR 35.974

COMPARISON TARIFF	(A) GSLD-1 (B)	BILLING TARIFF	(C) CILC-10 (D)
TOTAL KWH	4739.78	ON-PEAK KWH	1322.30
	0.00	OFF-PEAK KWH	2092.74
	0.00		0.00
	0.00		0.00
	0.00		0.00
KWD	7456.25	LC OnPK-Firm ONP	1383.88
	0.00	23 Mth Max Dmd	3360.69
	0.00	Firm ONPK Demand	0.00
	0.00		0.00
	0.00		0.00
	0.00		0.00
	0.00	TRANSFORMATION	0.00
	0.00	CURTAINMT/LC/LMIS	0.00
	0.00	RATE ADJUSTMNT	0.00
COMPARISON BASE BILL AMT	12237.03	BASE BILL AMT	8759.61
(6) 12,237.03	0.00	+ ONPEAK FUEL ADJ.	2705.97
- 46.00	6602.80	+ OFFPEAK FUEL ADJ.	3934.42
(1) 12,196.03	0.00	+ Cosp TOTAL	0.00
(11) 8,759.61	6602.80	COSP ONPEAK KWH	0
- 600.00	517.34	COSP OFFPEAK KWH	0
(5) 8,159.61	0.00	TOTAL FUEL	6640.39
(1) 10,196.03	2564.95	+ ECC KWH AMOUNT	514.35
(3) 8,159.61	21966.98	+ OBC KWH AMOUNT	0.00
14,036.42	0.00	+ ECRC KWH AMOUNT	41.87
(44-1) (1-1) 1	1231.45	+ CPRC KWH/KW AMT	2636.53
	23423.72	Sub-Total	18592.75
	0.00	+ GROSS RECEIPTS TAX	190.69
	0.00	Sub-Total	18783.44
	0.00	+ FRANCHISE CHG	1042.29
	0.00	= Cust. Bill less taxes	19825.73
	0.00	+ FACILITY RENTAL CHG	0.00
	0.00	+ FACILITY RENTAL PST	0.00
	0.00	+ UTILITY TAX	0.00
	0.00	+ ELEC. FLA SALES TAX	0.00
	0.00	= Cust. Bill WITH taxes	19825.73
	0.00	+ REFUND INTEREST	0.00
	0.00	- RESIDENTIAL LOAD CNTRL	0.00
	0.00	+ PREVIOUS BALANCE	0.00
TOTAL COMPARISON BILL AMT	23423.72	TOTAL BILL AMT	19825.73
		Refund Amount	0.00

									(44-1) (1-1) (1-4)
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FLORIDA POWER & LIGHT COMPANY

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FPL
KCC
7/16 7/30/97

11/10/97

Date: 10/24/96		FLORIDA POWER & LIGHT COMPANY		Page 1	
CA ACCT NO	[REDACTED]	B NAME	[REDACTED]	SVC. TO	10/11/96
BILL CODE	F	DAYS BILLED	30	FRAN %	5.1400
FRANCHISE CD	1170	REV/RATE/RIDER B	54	TAX CD	M
				CONT KWD	0
				LOAD FACTOR	79.17%
COMPARISON TARIFF		GSLDT-2	BILLING TARIFF		CILC-1D
	CUST. CHARGE	170.00		CUST. CHARGE	600.00
ON-PEAK KWH	640969	18216.34	ON-PEAK KWH	640969	7319.87
OFF PEAK KWH	1606231	17266.98	OFF-PEAK KWH	1606231	18343.16
	0	0.00		0	0.00
	0	0.00		0	0.00
	0	0.00		0	0.00
KWH TOTAL	2247200		KWH TOTAL	2247200	
ON-PEAK KW	4046	25287.50	LC OnPK-Firm ONP	1846	2141.36
MAXIMUM KW	4077	0.00	23 Mth Max Dmd	4289	10422.27
	0	0.00	Firm ONPK Demand	2200	12870.00
	0	0.00		0	0.00
	0	0.00		0	0.00
	0	0.00		0	0.00
		0.00	TRANSFORMATION	CR.....	0.00
		0.00	CURTAILMT/LC/LMIS	CR.....	0.00
		0.00	RATE ADJUSTMNT	CR.....	0.00
COMPARISON BASE BILL AMT-	60940.82		BASE BILL AMT -		51696.66
	14947.40		+ ONPEAK FUEL ADJ.....		14979.45
	34421.53		+ OFFPEAK FUEL ADJ.....		34485.78
	0.00		+ COSP TOTAL		0.00
			COSP ONPEAK KWH		0
			COSP OFFPEAK KWH		0
	49368.93		TOTAL FUEL =		49465.23
	3932.60		+ ECC KWH AMOUNT.....		3865.18
	0.00		+ OBC KWH AMOUNT.....		0.00
	337.08		+ ECRC KWH AMOUNT.....		334.61
	8860.74		+ CPRC KWH/KW AMT.....		8941.66
	123440.17		Sub-Total		114283.34
	1266.00		+ GROSS RECEIPTS TAX....		1172.09
	124706.17		Sub-Total		115455.43
	6409.90		+ FRANCHISE CHG.....		5934.41
	131116.07		= Cust. Bill less taxes..		121389.84
	0.00		+ FACILITY RENTAL CHG...		0.00
	0.00		+ FACILITY RENTAL FST...		0.00
	0.00		+ UTILITY TAX.....		0.00
	0.00		+ ELEC. FLA SALES TAX....		0.00
	131116.07		= Cust. Bill WITH taxes..		121389.84
	0.00		+ REFUND INTEREST.....		0.00
	0.00		- RESIDENTIAL LOAD CNTRL..		0.00
	0.00		+ PREVIOUS BALANCE.....		0.00
TOTAL COMPARISON BILL AMT	131116.07		TOTAL BILL AMT		121389.84
			Refund Amount =		0.00

11/10/97

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UTILITY BILLING SYSTEMS, INC. 3427 BIRCHMAN FAR JACOBS RD

CONFIDENTIAL
 (not available)
 Feb 97

Florida Power & Light Company
 Commercial/Industrial Lighting Incentive Certificate
 Form 848-L (Non-Stocked) Rev. 12/92

Job Number: 3665973 \$/KWH: \$0.045 \$/KWD: \$10.00 Non-Negotiable Void After 120 Days From Date of FPL Pre-Approval

FPL Customer Account Information		Check Payee: FPL Vendor		Customer
FPL Account Number		Payee Tax ID (if Incorp.)		Payee S S No (if Not Incorp.)
Customer/Facility Type		Vendor Name		
Name		Vendor FPL/PMSE I.D.		Phone Number
Address		Address		Contact Person
City		City		State
State		State		Zip Code
Zip Code		Zip Code		Zip Code

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Location 1. Area: Magnolia Hallways

Existing System	A-line Inc.	1 Lp/Fix	No Ballast	0.075	INAL1NAON	Ballast/Fixture Make & Model No.	6Umorite			
Proposed System	Comp FL	1 Lp/Fix	Hard Wire	0.013	FOCF1ST1H	Ballast or Fixture Make & Model Number	????			
Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Catg	Incentive Location 1	
Existing	INAL1NAON	84	0.075	6.300	8760					
Proposed	FOCF1ST1H	84	0.013	1.092	8760	45,622	\$3,395	\$2,678	150	\$781.20
Total Kw Reduction			5.208							

Location 2. Area: Describe location and retrofit measure

Existing System						Ballast/Fixture Make & Model No.				
Proposed System						Ballast or Fixture Make & Model Number	????			
Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Catg	Incentive Location 2	
Existing	0	0.000	0.000	0						
Proposed	0	0.000	0.000	0	0	\$0	\$0	250	\$0.00	
Total Kw Reduction			0.000							

Location 3. Area: Describe location and retrofit measure

Existing System						Ballast/Fixture Make & Model No.				
Proposed System						Ballast or Fixture Make & Model Number	????			
Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Catg	Incentive Location 3	
Existing	0	0.000	0.000	0						
Proposed	0	0.000	0.000	0	0	\$0	\$0	250	\$0.00	
Total Kw Reduction			0.000							

Location 4. Area: Describe location and retrofit measure

Existing System						Ballast/Fixture Make & Model No.				
Proposed System						Ballast or Fixture Make & Model Number	????			
Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Catg	Incentive Location 4	
Existing	0	0.000	0.000	0						
Proposed	0	0.000	0.000	0	0	\$0	\$0	250	\$0.00	
Total Kw Reduction			0.000							

Totals Pg 1	Total Kw	Kwh Sav/Yr	\$ Cost Sys	Savings/Yr	Incentive TL
	5.208	45,622	\$3,395	\$2,678	\$781.20
Totals Pgs 1,2,3	5.208	45,622	\$3,395	\$2,678	\$781.20

Customer Approval For Installation: [Signature] Date: 8/15/96

Customer Acceptance of Installation: [Signature] Date: 11/27/97

Remarks:

This certifies that the above stated lighting retrofits have taken place at the above customer's Commercial/Industrial facility in accordance with the rules and regulations of the CIL program.

WO	ER	COMP SEC	UC	LOC'n CODE	EAC	AMOUNT	JOB NO.
1790	91	000 02	0	085	769	7781.20	3665973

Authorization for Payment: [Signature] Date: 2/12/97

Check/Voucher No: _____

Note: kW reductions stated above are only for the purposes of FPL's Commercial/Industrial Lighting program. Actual demand, energy, and electrical costs may vary. All kW Reduction and Incentive Amounts will be finalized on the actual installed equipment and will not be confirmed until final inspection.

PAID
 2/14/97
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Florida Power & Light Company
Commercial/Industrial Lighting Incentive Certificate

Job Number: 6706266
\$/KWH: \$0.045
\$/KWD: \$10.00

Form 848-L (Non-Blocked) Rev. 12/92

4/10/97 16:39

Non-Negotiable Void After 120 Days From Date of FPL Pre-Approval

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FPL Customer Account Information		Check Payee:	FPL Vendor <input checked="" type="checkbox"/>	Customer <input type="checkbox"/>
Payee Tax ID (if incorp.):		Payee's S No. (if not incorp.):		
Vendor Name:		Vendor FPL/MSI I.D.:		
Phone Number:		Phone Number:		
Address:		Address:		
City State Zip Code:		City State Zip Code:		

Location 1. Area: Throughout Bldg. Convert 4LF40T12STD Ballast > 2LFO32T8 Elec Ballast w/Consumer Lighting Reflector

Existing System	40 Watt-T12 4 Lamp	Std. Magnetic	0.190	F4ST45T2N	Ballast/Fixture Make & Model No.					
Proposed System	32 Watt-T8 2 Lamp	Electronic	0.062	F4T82EL1R	Osram QT2X32120IS w/CL #604 & T-8 Lamps					
	Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Categ. \$/Kw Sav	Incentive Location 1
Existing	F4ST45T2N	175	0.190	33.250	6240					
Proposed	F4T82EL1R	175	0.062	10.850	6240	139,776	\$26,775	\$8,978	150	\$3,360.00
Total Kw Reduction				22.400						

Location 2. Area: Throughout Bldg. Convert 2LF40U1125TD Ballast > 2LFO17T8 Elec Ballast w/Consumer Lighting Reflector

Existing System	40 Watt-T12 2 Lamp	Std. Magnetic	0.095	F4ST25T1N	Ballast/Fixture Make & Model No.					
Proposed System	2-FO17I2T8 2 Lamp	Electronic	0.034	FOT82EL1R	Osram QT2X32120IS w/CL #608 & T-8 Lamps					
	Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Categ. \$/Kw Sav	Incentive Location 2
Existing	F4ST25T1N	1	0.095	0.095	6240					
Proposed	FOT82EL1R	1	0.034	0.034	6240	381	\$153	\$24	150	\$9.15
Total Kw Reduction				0.061						

Location 3. Area: Throughout Bldg. Convert 2LF40T12 STD Ballast > 2LFO32T8 Low Power Elec Ballast

Existing System	40 Watt-T12 2 Lamp	Std. Magnetic	0.095	F4ST25T1N	Ballast/Fixture Make & Model No.					
Proposed System	32 Watt-T8 2 Lamp	Low power elect.	0.051	F4T82EL1N	Osram QT2X32120ISLP & T-8 Lamps					
	Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Categ. \$/Kw Sav	Incentive Location 3
Existing	F4ST25T1N	51	0.095	4.845	6240					
Proposed	F4T82EL1N	51	0.051	2.601	6240	14,003	\$7,803	\$899	150	\$335.60
Total Kw Reduction				2.244						

Location 4. Area: Throughout Bldg. Convert 2LF40T12 STD Ballast > 2LFO32T8 Low Power Elec Ballast Tandem

Existing System	40 Watt-T12 2 Lamp	Std. Magnetic	0.095	F4ST25T1N	Ballast/Fixture Make & Model No.					
Proposed System	32 Watt-T8 2 Lamp	LP Elec-Tandem	0.048	F4T82EL5N	Osram QT4X32120ISLP & T-8 Lamps					
	Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Categ. \$/Kw Sav	Incentive Location 4
Existing	F4ST25T1N	210	0.095	19.950	6240					
Proposed	F4T82EL5N	210	0.048	10.080	6240	81,589	\$32,970	\$3,958	150	\$1,480.50
Total Kw Reduction				9.870						

Totals Pg 1	Total Kw	Kwh Sav/Yr	\$ Cost Sys	Savings/Yr	Incentive TL
Totals Pgs 1,2,3	34,575	215,748	\$67,701	\$13,858	\$5,188.25
	209,010	1,297,952	\$167,481		\$31,351.50

Customer Approval For Installation: [Signature] Date: 12/18/96

Customer Acceptance of Installation: [Signature] Date: 4/15/97

Remarks:

WO	ER	COMP SEC	UC	LOC'n CODE	EAC	AMOUNT	JOB NO.
1790	91	000 02	0	085	709		

Authorization for Payment: [Signature] Date: [Blank]

Object Voucher No: [Blank]

Note: kW reductions stated above are only for the purposes of FPL's Commercial/Industrial Lighting program. Actual demand, energy, and electric savings may vary. All kW Reduction and Incentive Amounts will be finalized on the actual installed equipment and will not be confirmed until...

Original LDS Clerk: [Blank] Copy Contractor: [Blank] Copy Customer: [Blank]

Stamp: PAID 4/22/97

Florida Power & Light Company
Commercial/Industrial Lighting Incentive Certificate

CLP File

Form 349-L (Non-Stocked) Rev. 12/92

4/10/97 16:16

Job Number: 10,000
 kWh/ST 028
 \$/KWH: 10.045
 \$/KWD: \$10.00

Non-Negotiable Void After 120 Days From Date of FPL Pre-Approval

FPL Customer Account Information

Indicate Payee: FPL Vendor Customer

Payee Tax ID (if incorp.): [REDACTED] Payee S S No (if not incorp.): 0

Customer/Facility Type: [REDACTED]

Name: [REDACTED] Phone Number: [REDACTED]

Address: [REDACTED] City: [REDACTED] State: [REDACTED]

Location 5. Area: Throughout Bldg. Convert 1LF40T12 STD Ballast > 1LFO32T8 Low Power Elec Ballast

Lighting Code	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Categ	Incentive Location 5
Existing: F4ST1ST1N	7	0.048	0.336	6240					
Proposed: F4T81EL1N	7	0.026	0.182	6240	961	\$1,071	\$62	150	\$23.10
Total Kw Reduction			0.154						

Location 6. Area: Throughout Building Convert 2LF96T12VHO Std VHO Ballast > 6LFO32T8 LP Elec Bal CLP #604 PII

Lighting Code	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Categ	Incentive Location 6
Existing: F9VH2ST1N	561	0.430	241.230	6240					
Proposed: F4T86EL2N	561	0.146	81.906	6240	994,182	\$85,833	\$63,857	150	\$23,898.60
Total Kw Reduction			159.324						

Location 7. Area: Throughout Bldg. Convert 2LF96T12 STD Ballast > 4LFO32T8 Low Power Elec Ballast

Lighting Code	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Categ	Incentive Location 7
Existing: F9ST2ST1N	12	0.172	2.064	6240					
Proposed: F4T84EL1N	12	0.095	1.140	6240	5,766	\$1,836	\$370	150	\$138.60
Total Kw Reduction			0.924						

Location 8. Area: Throughout Bldg. Convert 2LF72T12 STD Ballast > 4LFO25T8 Elec Ballast

Lighting Code	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Categ	Incentive Location 8
Existing: F6ST2ST1N	1	0.175	0.175	6240					
Proposed: FOT84EL1N	1	0.088	0.088	6240	543	\$153	\$35	150	\$13.05
Total Kw Reduction			0.087						

Total Kw	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incentive Total
160.489	1,001,451	\$88,802		\$24,073.35

Customer Approval For Installation: [Signature] Date: 12/10/96

Customer Acceptance of Installation: [Signature] Date: 4/17/97

Pre-Approval: [Signature] Date: 1/8/97
 CMS ID No. [REDACTED]

Post-Approval: [Signature] Date: 4/17/97
 CMS ID No. [REDACTED]

Remarks: _____

 Date: _____

 Date: _____

The certifies that the above stated lighting retrofits have taken place at the above customers Commercial/Industrial facility in accordance with the rules and regulations of the CL program.

WO	ER	COMP SEC	UC	LOC'n CODE	EAC	AMOUNT	JOB NO.
1790	81	000 02	0	085	789		

Authorization for Payment: [Signature] Date: 4/22/97

Check/Voucher No: _____ Date: _____

Note: kW reductions stated above are only for the purposes of FPL's Commercial/Industrial Lighting program. Actual demand, energy, and electric cost savings may vary. All kW Reduction and Incentive Amounts will be finalized on the actual installed equipment and will not be confirmed until post-approval.

Original LDS Clerk Copy CI Copy Contractor Copy Customer

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**Florida Power & Light Company
Commercial/Industrial Lighting Incentive Certificate**

Form 848-L (Non-Stocked) Rev. 12/92

4/10/97 16:38

CLP File
 Job Number: 50.000
 AEROTHRUST 023
 \$/KWH: 10.045
 \$/KWD: 10.00

Non-Negotiable Void After 120 Days From Date of FPL Pre-Approval

FPL Customer Account Information		Indicate Payee: <input checked="" type="checkbox"/> FPL Vendor <input type="checkbox"/> Customer	
FPL Account Number		Payee Tax ID (if incorp.)	Payee S S No. (if not incorp.)
Customer/Facility Type		Vendor Name	
Name	Phone Number	Vendor FPL(PMS) I.D.	Phone Number
Address		Address	
City	State	City	State
	Zip Code		Zip Code

Location 9. Area: Throughout Bldg. Convert 1L60W Incandescent > 1L13W Compact Fluorescent

Existing System	A-line Inc.	1 Lp/Fix	No Ballast	0.060	INAL1NA0N	Ballast/Fixture Make & Model No.				
Proposed System	Comp FL	1 Lp/Fix	Hard Wire	0.017	F0CF1ST1H	Incon Custom Fixture				
	Lighting Code	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Categ \$/Kw Sav	Incentive Location 9
Existing	INAL1NA0N	14	0.060	0.840	6240					
Proposed	F0CF1ST1H	14	0.017	0.238	6240	3,756	\$2,142	\$241	150	\$90.30
Total Kw Reduction				0.602						

Location 10. Area: Throughout Bldg. Convert 1L75W Incandescent > 1L13W Compact Fluorescent

Existing System	A-line Inc.	1 Lp/Fix	No Ballast	0.075	INAL1NA0N	Ballast/Fixture Make & Model No.				
Proposed System	Comp FL	1 Lp/Fix	Hard Wire	0.017	F0CF1ST1H	Incon Custom Fixture				
	Lighting Code	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Categ \$/Kw Sav	Incentive Location 10
Existing	INAL1NA0N	2	0.075	0.150	6240					
Proposed	F0CF1ST1H	2	0.017	0.034	6240	724	\$306	\$46	150	\$17.40
Total Kw Reduction				0.116						

Location 11. Area: Blue Tag Room Convert 2LF96T12VHO Std VHO Ballast > 6LFO32T8 LP Elec Ballast w/CLP #604 Rfl

Existing System	215 Watt-V	2 lamp	Std. Magnetic	0.430	F9VH2ST1N	Ballast/Fixture Make & Model No.				
Proposed System	32 Watt-T8	6 lamp	Low pwr elect.	0.146	F4T84EL1N	Osram QT2X32120LP + QT4X32120LP/ST-B&CLP #604 Rfl				
	Lighting Code	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Categ \$/Kw Sav	Incentive Location 11
Existing	F9VH2ST1N	37	0.430	15.910	5766					
Proposed	F4T84EL1N	37	0.146	5.402	5766	60,589	\$6,919	\$3,987	150	\$1,576.20
Total Kw Reduction				10.508						

Location 12. Area: Blue Tag Room Convert 2LF48T12VHO Std VHO Ballast > 3LFO32T8 LP Elec Bal CLP #604 Rfl

Existing System	110 Watt-T1	2 Lamp	Std. Magnetic	0.245	F4VH2STND	Ballast/Fixture Make & Model No.				
Proposed System	32 Watt-T8	3 Lamp	Low pwr elect.	0.075	F4T83EL1N	Osram QT3X32120LP/ST T-8 Lmp CLP#604 RFL				
	Lighting Code	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Categ \$/Kw Sav	Incentive Location 12
Existing	F4VH2STND	16	0.245	3.920	5766					
Proposed	F4T83EL1N	16	0.075	1.200	5766	15,684	\$1,520	\$1,032	150	\$408.00
Total Kw Reduction				2.720						

Total Kw	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incentive
13.946	80,753	\$10,867		\$7,991.90

Customer Approval For Installation: [Signature] Date: 12/10/96

Customer Acceptance of Installation: [Signature] Date: 4/15/97

Remarks:

WD	ER	COMP SEC	UC	LOC'n CODE	EAC	AMOUNT	JOB NO
1790	81	000 02	0	083	759		

Authorization for Payment: [Signature] Date: 4/15/97

Check/Voucher No: _____ Date: _____

Note: kW reductions stated above are only for the purpose of FPL's Commercial/Industrial Lighting program. Actual demand, energy, and electric cost savings may vary. All kW Reduction and Incentive Amounts will be finalized on the actual installed equipment and will not be confirmed until post-approval.

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PROJECT: [REDACTED] SHEET: 46
 CONTRACT: 2711 UTIL: A13
 NO. FOOTAGE: [REDACTED] DATE: [REDACTED]

ATTENTION	EST. NO.	LAIN	EST. NO.	TIME		EST. NO.		EST. NO.		EST. NO.		EST. NO.	EST. NO.
				START	STOP	START	STOP	START	STOP	START	STOP		
		10				10	15						
		3				1	6						
		4				1	6						
						4	4						
						4	6	15	34				1
								28	10				
									60				
		78				4	7	116	5	125		12	1
		13				52	52	52	44	40		330	329
		28				4	7	116	5	125		12	1
		24				469	419	419	479	656		208	708

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P 5 26

ITEM NO.	DESCRIPTION	UNIT	QUANTITY		AMOUNT		TOTAL	
			REQD.	ISSUED	AMOUNT	AMOUNT		
1	100/1000	1	1	1	40	40	40	
2	100/1000	1	1	1	35	35	35	
3	100/1000	1	1	1	6	6	6	
4	100/1000	1	1	1	20	20	20	
5	100/1000	1	1	1	11	11	11	
6	100/1000	1	1	1	118	118	118	
7	100/1000	1	1	1	10	10	10	
8	100/1000	1	1	1	41	41	41	
9	100/1000	1	1	1	13	13	13	
10	100/1000	1	1	1	51	51	51	
11	100/1000	1	1	1	945	945	945	
12	100/1000	1	1	1	40	40	40	
13	100/1000	1	1	1	915	915	915	
14	100/1000	1	1	1	654	654	654	

10 P6
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INVOICE
 CONTACT: 277
 NO. 43
 DATE: 11/16
 TIME: 11:16
 MILEAGE: 75
 TOTAL: 410

DATE	TIME	MILEAGE		TOTAL		TOTAL		TOTAL		TOTAL	TOTAL
		START	END	START	END	START	END	START	END		
11/16	11:16	000	018	000	018	000	018	000	018	018	16
11/16	11:16	018	037	018	037	018	037	018	037	037	16
11/16	11:16	037	052	037	052	037	052	037	052	052	16
11/16	11:16	052	079	052	079	052	079	052	079	079	16
11/16	11:16	079	108	079	108	079	108	079	108	108	16
11/16	11:16	108	146	108	146	108	146	108	146	146	16
11/16	11:16	146	208	146	208	146	208	146	208	208	16
11/16	11:16	208	283	208	283	208	283	208	283	283	16
11/16	11:16	283	330	283	330	283	330	283	330	330	16
11/16	11:16	330	410	330	410	330	410	330	410	410	16

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 17

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Florida Power & Light Company Commercial/Industrial Lighting Incentive Certificate

May

Form 848-L (Non-Stocked) Rev. 12/92

Job Number 31014014 \$/KWH \$0.077 \$/KWD \$0.00

Non-Negotiable Void After 120 Days From Date of FPL Pre-Approval

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FPL Customer Account Information		Indicate Payee: <input checked="" type="checkbox"/> Customer <input type="checkbox"/>	
FPL Account Number		Payee Tax ID (if incorp)	
Vendor Name		Payee's No (if not incorp)	
Phone Number		Vendor Tax I.D. No.	
Address		Phone Number	
Contact Person		Address	
City		Contact Person	
State		City	
Zip Code		State	
		Zip Code	

Location 1. Area: WAREHOUSE

Existing System	110 Watt-HC 2 lamp	Std. Magnetic	0.253	F9H02ST1N	Ballast/Fixture/CFL Make & Model No.					
Proposed System	32 Watt-T8 4 lamp	Electronic	0.105	F4T84EL1R	ADVANCE VEL4PRHTP/ALL RALPERFOT					
	Instrum Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Catd \$/Kw Sav	Incentive Location 1
Existing	F9H02ST1N	316	0.253	79.948	2860					
Proposed	F4T84EL1R	316	0.105	33.180	2860	133,756	\$22,558	\$10,299	150	\$7,015.20
Total Kw Reduction						48.768				

Location 2. Area: OFFICES

Existing System	40 Watt-T12 4 lamp	Std. Magnetic	0.190	F4ST4ST2N	Ballast/Fixture/CFL Make & Model No.					
Proposed System	32 Watt-T8 2 Lamp	Low pwr elect.	0.051	F4T82EL1R	ADVANCE VEL2PLWRHTP/SKLF1ZSA					
	Instrum Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Catd \$/Kw Sav	Incentive Location 2
Existing	F4ST4ST2N	410	0.190	77.900	2860					
Proposed	F4T82EL1R	410	0.051	20.910	2860	162,991	\$19,015	\$12,550	150	\$8,548.50
Total Kw Reduction						56.990				

Location 3. Area: COMPUTER ROOM

Existing System	40 Watt-T12 4 lamp	Std. Magnetic	0.190	F4ST4ST2N	Ballast/Fixture/CFL Make & Model No.					
Proposed System	32 Watt-T8 2 Lamp	Low pwr elect.	0.051	F4T82EL1R	ADVANCE VEL2PLWRHTP/SKLF1ZSA					
	Instrum Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Catd \$/Kw Sav	Incentive Location 3
Existing	F4ST4ST2N	51	0.190	9.690	7488					
Proposed	F4T82EL1R	51	0.051	2.601	7488	53,082	\$2,365	\$4,087	150	\$1,063.35
Total Kw Reduction						7.089				

Location 4. Area: CORRIDOR/OFFICES

Existing System	40 Watt-T12 2 Lamp	Std. Magnetic	0.095	F4ST2ST1N	Ballast/Fixture/CFL Make & Model No.					
Proposed System	2-FO17(2T8 2 Lamp	Electronic	0.028	FOT82EL1R	ADVANCE VEL2PLWRHTP/SKLF1ZSA					
	Instrum Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Catd \$/Kw Sav	Incentive Location 4
Existing	F4ST2ST1N	103	0.095	9.785	2860					
Proposed	FOT82EL1R	103	0.028	2.678	2860	20,326	\$4,389	\$1,565	150	\$1,078.05
Total Kw Reduction						7.107				

Total Kw	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incentive Total
117,954	370,156	\$48,327	\$28,509	\$12,693.10

E. J. ... 12/18/97
 Approved: *E. J. ...* CMS ID No. _____ Date _____
 Approved: *E. J. ...* CMS ID No. _____ Date _____

Totals **Pg 1+2**
 Customer Approval For Installation: *125,463*
 Customer Acceptance of Installation: *125,463*

Remarks: _____
 This certifies that the above stated lighting profiles have taken place at the above customer's Commercial/Industrial facility in accordance with the rules and regulations of the CIL program.

WO	ER	COMP SEC	LC	LOCN CODE	EAC	AMOUNT	JOB NO.
1790	91	000 02	0	045	753	\$18,819.45	3614018

Authorization for Payment: *James White* Date: *5/7/97*
 Check/Voucher No.: _____ Date: _____

Note: kW reductions stated above are only for the purposes of FPL's Commercial/Industrial Lighting program. Actual demand, energy, and electric cost savings may vary. All kW Reduction and Incentive Amounts will be finalized on the actual installed equipment and will not be confirmed until post approval.

Original LDS Clerk: _____ Copy Contractor: _____ Copy Customer: _____
PAID 5/7/97
needs auto
56 Pg
RF3

Florida Power & Light Company
Commercial/Industrial Lighting Incentive Certificate

Form 848-L (Non-Stocked) Rev. 12/92

Job Number

Non-Negotiable Void After 120 Days From Date of FPL Pre-Approval

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Job Number	3614018	\$/KWH	\$0.077	\$/KWD	\$0.00
FPL Customer Account Information					
FPL Account Number	[REDACTED]		Indicate Payee: <input checked="" type="checkbox"/> FPL Vendor <input type="checkbox"/> Customer		
Customer/Facility Type	[REDACTED]		Payee Tax ID (if incorp.) [REDACTED] Payee S.S. No. (if not incorp.) [REDACTED]		
Name	[REDACTED]		Vendor Name [REDACTED]		
Address	[REDACTED]		Vendor Tax ID No. [REDACTED] Phone Number [REDACTED]		
City	State	Zip Code	Address [REDACTED] Contact Person [REDACTED]		
			City [REDACTED] State [REDACTED] Zip Code [REDACTED]		

Location 1. Area: BATHROOM AND A/C

Existing System	40 Watt-T12 2 Lamp	Std. Magnetic	0.095	F4ST2ST1N	Ballast/Fixture/CFL Make & Model No.					
Proposed System	32 Watt-T8 2 Lamp	Low pres elect.	0.051	F4T82EL1N	ADVANCE VEL4RRHTP 2 PLWRHTP					
	1 Inhibit Code	# Fixtures	Kwh/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Cat'd \$/Yr Sav	Incentive Location 1
Existing	F4ST2ST1N	101	0.095	9.595	2860					
Proposed	F4T82EL1N	101	0.051	5.151	2860	12,710	\$3,086	\$979	150	\$666.00
Total Kw Reduction			4.444							

Location 2. Area: EXECUTIVE OFFICES

Existing System	40 Watt-T12 4 lamp	Std. Magnetic	0.190	F4ST4ST2N	Ballast/Fixture/CFL Make & Model No.					
Proposed System	32 Watt-T8 4 lamp	Low pres elect.	0.095	F4T84EL1N	ADVANCE VEL4PLWRHTP					
	1 Inhibit Code	# Fixtures	Kwh/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Cat'd \$/Yr Sav	Incentive Location 2
Existing	F4ST4ST2N	23	0.190	4.370	2860					
Proposed	F4T84EL1N	23	0.095	2.185	2860	6,249	\$890	\$481	150	\$327.75
Total Kw Reduction			2.185							

Location 3. Area: VALANCE

Existing System	40 Watt-T1 1 Lamp	Std. Magnetic	0.048	F4ST1ST1N	Ballast/Fixture/CFL Make & Model No.					
Proposed System	32 Watt-T8 1 Lamp	Low pres elect.	0.026	F4T81EL1N	ADVANCE VEL1PLWRHTP					
	1 Inhibit Code	# Fixtures	Kwh/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Cat'd \$/Yr Sav	Incentive Location 3
Existing	F4ST1ST1N	40	0.048	1.920	2860					
Proposed	F4T81EL1N	40	0.026	1.040	2860	2,517	\$1,055	\$194	150	\$132.00
Total Kw Reduction			0.880							

Location 4. Area:

Existing System										Ballast/Fixture/CFL Make & Model No.
Proposed System										
	1 Inhibit Code	# Fixtures	Kwh/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Cat'd \$/Yr Sav	Incentive Location 4
Existing			0.000	0.000						
Proposed			0.000	0.000		0		\$0		\$0.00
Total Kw Reduction			0.000							

Total Kw	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incentive Total
7.509	21,476	\$5,031	\$1,554	\$1,126.35

[Signature]
 Pre-Approval CMS ID No. [REDACTED] Date [REDACTED]
 Inspection [REDACTED] Date [REDACTED]
 Post-Approval CMS ID No. [REDACTED] Date [REDACTED]

Customer Approval For Installation: *[Signature]* Date: 2/24/97
 Customer Acceptance of Installation: *[Signature]* Date: 2/24/97

Remarks: _____

This certifies that the above stated lighting retrofits have taken place at the above customer's Commercial/Industrial facility in accordance with the rules and regulations of the CIL program.

WO	ER	COMP SEC	UC	LOC'n CODE	EAC	AMOUNT	XXI NO.
1790	91	000 02	0	085	769		

Authorization for Payment Date _____ Check/Voucher No. _____ Date _____

Note: KW reductions stated above are only for the purposes of FPL's Commercial Industrial Lighting program. Actual demand, energy, and electric cost savings may vary. All KW Reduction and Incentive Amounts will be finalized on the actual installed equipment and will not be confirmed until post-approval.

Original LDS Clerk Copy C1 Copy Contractor Copy Customer

55 P10 PPT

PAGE 1 CIL

LOCATION#1 WAREHOUSE = 316

LOCATION #2 OFFICES

1. PERSONEL= 16
2. CUSTOMER SERVICE = 42 CONSISTING OF THE FOLLOWING
 - MEETING ROOM=1
 - FILE ROOM = 2
 - MODULES=34
 - FEDERAL EXPRESS=1
 - KITCKEN = 1
 - COPY ROOM = 1
 - KAREN'S OFFICE = 2
3. EDI AREA = 12
4. CREDIT AREA =37 CONSISTING OF THE FOLLOWING
 - FILE ROOM = 6
 - COPY ROOM = 1
 - MODULES = 30
5. INVENTORY CONTROL = 21
6. BELSON = 25
7. ADVERTISING = 52
8. MANNY RODRIGUEZ OFFICE = 11
9. RECIEVING DEPT. OFFICES = 11
10. TRAFFIC AREA = 62 CONSISTING OF THE FOLLOWING
 - STUART'S = 2
 - HOWARD'S = 2
 - IVAN'S = 2
 - CARMELLO'S = 2
 - QCR DEVELOPEMENT ROOM = 6
 - STOCK ROOM[QCR DEPT.] = 6
 - ERNIE'S = 2
 - RITA'S = 4OFFI
 - RICK'S = 2
 - HALLWAY = 2
 - COPY ROOM = 2
 - CONFER.ROOM = 4
 - MODULES = 25
 - ENTRY SIDE DOOR = 1
11. SEVICE AREA = 33 COSISTING OF THE FOLLOWING
 - ENTRANCE = 1
 - WIG DEPT. = 16
 - RECEPTION = 4
 - CLARA'S = 2
 - JUAN'S = 2 TRAINING ROOM = 8

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- 12. WAREHOUSE CAFETERIA = 14
- 13. INTERNATIONAL OFFICE = 6
- 14. DOME LIGHTS IN THE HALL = 3
- 15. WINDMERE SALES = 42 CONSISTING OF THE FOLLOWING

- MARCY'S = 2
 - MODULES = 22
 - CARMEN'S = 2
 - ANN = 2
 - BOB WEAVER = 2
 - DAVE WARREN = 2
 - PAUL'S = 2 GEORGE'S = 2
 - URSULA'S = 2
 - MARK'S = 2
16. OFFICE = 23

LOCATION #3 COMPUTER ROOM = 51

- TRAINING ROOM = 4
- CHARL'S = 2
- HALL = 2
- BOB'S = 2
- MODULS = 15
- STOCK ROOM = 2
- FILE ROOM = 2
- DATA PROCESSING = 18
- KITCHEN = 1
- STOREROOM = 3

LOCATION #4 CORRIDORS AND BATHROOMS = 103

- ELEVATOR HALLS = 19
- WEST HALL = 17 PERSONAL HALL = 11 UPSTAIRS AND STAIRWAY = 38
- MEN'S AND LADIES = 18

PAGE #2

LOCATION #1 = 101 CONSISTING OF THE FOLLOWING

- 1.
 - SHEARS DEPT. [MEZZ.] = 27
 - CFE 2ND FLOOR = 26
 - MAINT. OFFICE = 8
 - KITCHEN EXEC. CAFE = 6
 - SHOP = 8
 - QUALITY CONTRON = 9
 - WASHROOMS = 14
 - BATHROOM STORAGE ROOMS = 3
- 2. EXECUTIVE OFFICES = 23
- 3. VALANCE IN CONFERENCE ROOMS = 40

SS P12
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1 [REDACTED]
2 [REDACTED]

5/4/97

3 [REDACTED]
4 [REDACTED]
5 [REDACTED]

Invoice 22345

Location #1

316 Advance Vel 4 PRHTP Ballast
1264 Philips Fo 32 TL80 Lamps
316 Reflect-A-Lite 8'conversion

Location #2

410 Advance Vel 2 P LW RHTP Ballast
820 Philips Fo 32 TL80 Lamps
419 Reflect-A-Lite SKLF 125 A

Location #3

51 Advance Vel 2 PLWRHTP Ballast
102 Philips Fo 32 TL80 Lamps
51 Reflect-A- Lite SKLF125A

Location #4

103 Advance Vel 2 PLWRHTP Ballast
206 Philips Fo17 TL80 Lamps
103 Reflect-A- Lite SKLF125A

Location #5

101 Advance Vel 2 PLWRHTP Ballast

6 [REDACTED]

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[location #5 continued]

202 Philips Fo 32 TL80 Lamps

Location #6

23 Advance Vel 4 PLWRHTP Ballast
69 Philips Fo 32 TL80 Lamps

Location #7

40 Advance Vel 1 PLWRHTP Ballast
40 Philips Fo 32 TL80 Lamps

Total Cost-----\$53,356
CIL Incentive Credit----- \$18,817
Due to customer-----

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4

Florida Power & Light Company
Commercial/Industrial Lighting Incentive Certificate

July 97

Form 648-L (Non-Stocked) Rev. 12/92

Job Number

94673668KRW 80.073 BKWD 80.07

Non-Negotiable Void After 120 Days From Date of FPL Pre-Approval

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FPL Customer Account Information

Indicate Payee: Customer Payee Tax ID (if incorp.) Payee ID No (if not incorp.)

FPL Account Number

Customer/Facility Type Vendor Name

Name Phone Number Vendor Tax ID No. Phone Number

Address Contact Person Address Contact Person

City State Zip Code City State Zip Code

Location 1. Area: Throughout 4 F40 40W to 2 F32 32W with reflector # Reflect-A-Light KLF1T/SA/4

Existing System	40 Watt-T12	4 Lamp	Std. Magneto	0.190	F4ST4ST2N	Ballast/Fixture/CFL Make & Model No.			
Proposed System	32 Watt-T8	2 Lamp	Electronic	0.062	F4T82E11FR	Sylvania: SYLQZ-032120S			
1 Install Order	# Fixtures	Kwh/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent. Categ. \$/Kw Sav	Incentive Location 1
Existing	F4ST4ST2N	435	0.190	82.550	2000				
Proposed	F4T82E11FR	435	0.062	26.970	2000	111,360	\$30,780	\$8,122	150
Total Kw Reduction			55.580						

Location 2. Area: Throughout 4 F40 40W to 2 F32 32W with reflector # Reflect-A-Light KLF1T/SA/4

Existing System	40 Watt-T12	4 Lamp	Std. Magneto	0.190	F4ST4ST2N	Ballast/Fixture/CFL Make & Model No.			
Proposed System	32 Watt-T8	4 Lamp	Electronic	0.105 <td>F4T84EL1R</td> <td>Sylvania: SYLQZ-032120S</td>	F4T84EL1R	Sylvania: SYLQZ-032120S			
1 Install Order	# Fixtures	Kwh/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent. Categ. \$/Kw Sav	Incentive Location 2
Existing	F4ST4ST2N	188	0.190	35.720	2000				3960.40
Proposed	F4T84EL1R	188	0.105	38.940	2000	51,700	\$13,302	\$3,771	150
Total Kw Reduction			25.050						

Location 3. Area: Warehouses, 2 F36 75W to 2 F32 32W with reflector # Reflect-A-Light KSL-125/SA/8-1BL

Existing System	75 Watt-T12	2 Lamp	Std. Magneto	0.172	F8T25T1N	Ballast/Fixture/CFL Make & Model No.			
Proposed System	32 Watt-T8	2 Lamp	Electronic	0.062 <td>F4T82E11FR</td> <td>Sylvania: SYLQZ-032120S</td>	F4T82E11FR	Sylvania: SYLQZ-032120S			
1 Install Order	# Fixtures	Kwh/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent. Categ. \$/Kw Sav	Incentive Location 3
Existing	F8T25T1N	104	0.172	17.688	2000				
Proposed	F4T82E11FR	104	0.062	6.448	2000	22,080	\$7,353	\$1,669	150
Total Kw Reduction			11.440						

Location 4. Area: Throughout 2 F40 40W to 2 F32 32W

Existing System	40 Watt-T12	2 Lamp	Std. Magneto	0.095	F4ST25T1N	Ballast/Fixture/CFL Make & Model No.			
Proposed System	32 Watt-T8	2 Lamp	Electronic	0.062 <th>F4T82EL1N</th> <td>Sylvania: SYLQZ-032120S</td>	F4T82EL1N	Sylvania: SYLQZ-032120S			
1 Install Order	# Fixtures	Kwh/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent. Categ. \$/Kw Sav	Incentive Location 4
Existing	F4ST25T1N	15	0.095	1.425	2000				
Proposed	F4T82EL1N	15	0.062	0.930	2000	990	\$1,061	\$72	150
Total Kw Reduction			0.495						

Total Kw	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incentive Total
93.465	186,930	\$52,502	\$13,634	\$40,937

Pre-approval: *[Signature]* 4/14/97
 Date: 4-14-97
 Post-Approval: *[Signature]* 7/11/97
 Date: 7-11-97

Totals

Customer Approval For Installation: *[Signature]* 4-14-97

Customer Acceptance of Installation: *[Signature]* 7-11-97

Remarks:

This certifies that the above stated lighting retrofit has taken place at the above customer Commercial/Industrial facility in accordance with the rules and regulations of the CL program.

WO	ER	COMP	SEC	UC	LOCN	CODE	EAC	AMOUNT	JOB NO.
1790	81	000	02	0	080	798	174	605.25	44673668

Authorization for Payment Date: *[Signature]* 7/11/97 Kw 93371

Check/Voucher No: *[Signature]*

Note: KW reductions stated above are only for the purposes of FPL's Commercial/Industrial Lighting program. Actual savings, amount, and schedule of payments may vary. All KW Reduction and Incentive amounts will be based on actual installed equipment and will not be determined until program completion.

Send Check To: *[Signature]*
 Lock Symbol on Check: *[Signature]*
 Date: 7/11/97
 P15

INVOICE
#9706052
Date:06/10/97

1 REMIT TO:
2 [REDACTED]
3 [REDACTED]
4 [REDACTED]
5 [REDACTED]
6 BILL TO:
7 [REDACTED]
8 [REDACTED]
9 [REDACTED]

LOCATION	QT	MATERIALS	JOB COST	FPL INCENTIVE	CUST COST
PG1 LOC 1	435	SYLVANIA:SYLQT2X321.315	30780.00	8352.00	22428.00
	870	SYL F32T8SP41			
	435	REFLECT-A-LIGHT KLF1T/SA/4			
PG1 LOC 2	188	SYLVANIA:SYLQT4X3212015	13302.00	3863.40	9438.60
	752	SYL F32T8SP41			
	188	REFLECT-A-LIGHT KLF1T/SA/4			
PG1 LOC 3	104	SYLVANIA:SYLQT2X3212015	7359.00	1716.00	5643.00
	208	SYL F32T8SP41			
	104	REFLECT-A-LIGHT KSL-4 25/SA/8-1BL			
PG1 LOC 4	15	SYLVANIA:SYLQT2X3212015	1061.00	74.25	986.75
	30	SYL F32T8SP41			
TOTALS			52502.00	14005.65	38496.15

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Fixture count and locations

Location 1	
Accounting	3
Sandra	4
Michelle	3
Carrie	3
Vivienne	3
Larry	4
Janat	3
Ink Storage	2
Roland	3
Small Conference Room	4
Bob	5
Storage in Bob's Office	2
Restroom (men 1, lady's 2)	3
Carlina	4
A.J.	3
Payroll	1
Coffee Supplies	2
Receptionist	7
Large Conference Room	6
Hallway by conference room	1
Sample Room	2
Customers Lounge	5
Kitchen	2
Restroom (men 1, lady 1)	2
Liz	2
Hall	11
Aurora	2
Bob M.	2
Tim	2
Brian	2
Gene	2
Paper Sample	1
Marry Ann	2
Annelese	2
Bob P.	2
Kenny	2
Dan	2
Lorenzo	2

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Bob C.	2
Floyd	2
Peter	4
Janitors Room	1
AD Storage	2
Hats Storage	8
Pressroom & Bindery	111
Main Warehouse office	6
Restroom	1
Maintenance Shop	10
John's Office	1
Postmaster	87
Terrie	3
Shirley	2
Fatima	3
Restroom	2
Martiz	2
Conference Room	3
Heana	2
Marcy	2
Byron	8
Prep Hall	6
Edwin	2
Peter	2
Lilli	2
John	2
Nester	2
Steve	2
Horizontal Camera	4
Pre Flight	2
Tyrone	2
Fax/Copy	3
Joe	4
Steve	2
Verticle Camera	2
Albert	4
Eddie & Jerry	2
Empty Office	1
Rick	1
Bob	1
Buddy	1

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Empty Office	1
Rob	1
Wayne	4
Hall by Wayne's office	2
Stripping	2
Restroom	1
Prep Supply	1
Total Location 1 (4 lamp to 2 lamp/reflector)	435

Location 2

Various Hall ways	24
Presroom - over machines	60
Bindery - over machines	72
Postmaster	2
Total Location 2 (4 lamp to 2 lamp/reflector/tandem)	188/94

Location 3

Hallway to Offices	3
Compactor	9
Warehouse	32
300 Warehouse	16
Maintenance shop	3
FM Warehouse	28
Lunchroom	2
Postmaster	3
Above 8 Offices	8
Total Location 3 (2 F96 to 2 F32/reflector)	104

Location 4

Lobby	4
Reciprocating file cabinets	6
Compactor	2
Lunchroom	3
Total Location 4 (lamp for lamp)	15

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Florida Power & Light Company
Commercial/Industrial Lighting Incentive Certificate

Project

Page 1 of 4

Job Number

Form 848-L (Non-Stocked) Rev. 12/92

Non-Negotiable Void After 120 Days From Date of FPL Pre-Approval

5055180	9/KWH	\$0.064	9/KWD	\$7.87	Indicate Payee: <input type="checkbox"/> FPL Vendor <input checked="" type="checkbox"/> Customer				
FPL Customer Account Information					Payee Tax ID (if incorp.)				
FPL Account Number					Payee S S No (if not incorp)				
Customer/Facility Type					Vendor Name				
Name					Vendor Tax ID No.				
Phone Number					Phone Number				
Address					Address				
City					City				
State					State				
Zip Code					Zip Code				

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Location 1. Area:

Existing System	Exit FL	1Lp/Fix	Std. Magnetic	0.008	EXST1STN	Ballast/Fixture/CFL Make & Model No.				
Proposed System	Exit LED	1 Lp/Fix	Hard Wire	0.005	EXLE1NAON	Yorklite YLAR-U				
	Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	Cost of System	Savings/Yr	Incent Catg	Incentive Location 1
Existing	EXST1STN		0.008	0.000	8760	0	\$0	\$0	0	\$0.00
Proposed	EXLE1NAON		0.005	0.000	8760	0	\$0	\$0	0	\$0.00
Total Kw Reduction				0.000						

Location 2. Area: ECM2 - 1 light 34w t12 floor w/std mag bal retro to 1 light 32w t8 w/ elec low pwr bal

Existing System	34 Watt-T12	1 Lamp	Std. Magnetic	0.040	F4ES1ST1N	Ballast/Fixture/CFL Make & Model No.				
Proposed System	32 Watt-T8	1 Lamp	Low pwr elect.	0.026	F4T81EL1N	Sylvania QT2X32/277LP w/F032/741				
	Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	Cost of System	Savings/Yr	Incent Catg	Incentive Location 2
Existing	F4ES1ST1N	2	0.040	0.080	3200	0	\$0	\$0	0	\$0.00
Proposed	F4T81EL1N	2	0.026	0.052	3200	90	\$104	\$8	150	\$4.20
Total Kw Reduction				0.028						

Location 3. Area: ECM3 - 1 light 34w t12 floor w/std mag bal retro to 1 light 32w t8 w/elec low pwr bal tandem

Existing System	34 Watt-T12	1 Lamp	Std. Magnetic	0.040	F4ES1ST1N	Ballast/Fixture/CFL Make & Model No.				
Proposed System	32 Watt-T8	1 Lamp	Low pwr elect.	0.028	F4T81EL5N	Sylvania QT4X32/277LP w/F032/741				
	Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	Cost of System	Savings/Yr	Incent Catg	Incentive Location 3
Existing	F4ES1ST1N	70	0.040	2.800	3200	0	\$0	\$0	0	\$0.00
Proposed	F4T81EL5N	70	0.028	1.960	3200	2.688	\$3,642	\$251	150	\$126.00
Total Kw Reduction				0.840						

Location 4. Area:

Existing System	Exit FL	2Lp/Fix	Std. Magnetic	0.016	EXST2STN	Ballast/Fixture/CFL Make & Model No.				
Proposed System	Exit LED	1 Lp/Fix	Hard Wire	0.005	EXLE1NAON	Yorklite YLAR-U				
	Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	Cost of System	Savings/Yr	Incent Catg	Incentive Location 4
Existing	EXST2STN		0.016	0.000	8760	0	\$0	\$0	0	\$0.00
Proposed	EXLE1NAON		0.005	0.000	8760	0	\$0	\$0	0	\$0.00
Total Kw Reduction				0.000						

Total Kw	Kwh Sav/Yr	Cost of System	Savings/Yr	Incentive Total
0.868	2,778	\$3,744	\$251	\$130.20

UMENJM 2/11/97
 Date
 CMS ID No.
 Inspection
 9/9/97
 Date
 CMS ID No.

Customer Approval For Installation [Signature] 9/14/97
 Date
 Customer Acceptance of Installation [Signature] 9/26/97
 Date

This certifies that the above stated lighting retrofits have taken place at the above customers Commercial/Industrial facility in accordance with the rules and regulations of the CL program.

WO	ER	COMP SEC	UC	LOC'n CODE	EAC	AMOUNT	JOB NO.
1790	91	000 02	0	085	769	492,925.3055186	

KW 28.485

Jaime G. Torrens-Div. Safety, Energy & Comm. Mgt
Send Check To Loc'n Symbol/Id Code

Authorized for Payment [Signature] 9/16/97
 Date

Check/Voucher No: _____ Date _____

Note: kW reductions stated above are only for the purposes of FPL's Commercial Industrial Lighting program. Actual demand, energy, and electric cost may vary. All kW Reduction and Incentive Amounts will be finalized on the actual installed equipment and will not be confirmed until 120 days.

Original LDS Clerk Copy C/I Copy Contractor Copy Customer

PAID 9/17/97

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Florida Power & Light Company
Commercial/Industrial Lighting Incentive Certificate

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Form 845-L (Non-Stocked) Rev. 12/92

Non-Negotiable Void After 120 Days From Date of FPL Pre-Approval

Job Number: 5055186 | \$/KWH: 0.064 | \$/KWD: 0.87

FPL Customer Account Information: FPL Account Number, Customer Facility Type, Name, Phone Number, Vendor Name, Vendor Tax ID No., Phone Number, Address, City, State, Zip Code, FL.

Indicate Payee: FPL Vendor Customer

Location 1. Area: ECM5 - 2 light 34w fluor w/std mag bal retro to 2 light 32w t8 w/low pwr elec bal

Existing System	34 Watt-T12	2 Lamp	Std. Magnetic	0.079	F4ES2ST1N	Ballast/Fixture/CFL Make & Model No.			
Proposed System	32 Watt-T8	2 Lamp	Low pwr elect.	0.051	F4T82EL1N	Sylvania QT2X32/277LP w/FO32/741			
Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Categ \$/Kw Sav	Incentive Location 1
Existing	F4ES2ST1N	680	0.079	53.720	3200				
Proposed	F4T82EL1N	680	0.051	34.680	3200	\$35,379	\$5,698	150	\$2,856.00
Total Kw Reduction			19.040						

Location 2. Area: ECM6 - 2 light 34w fluor w/std mag bal retro to 2 light 32w t8 w/low pwr elec bal tandem

Existing System	34 Watt-T12	2 Lamp	Std. Magnetic	0.079	F4ES2ST1N	Ballast/Fixture/CFL Make & Model No.			
Proposed System	32 Watt-T8	2 Lamp	Elec-Tandem	0.053	F4T82EL5N	Sylvania QT4X32/277LP w/FO32/741			
Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Categ \$/Kw Sav	Incentive Location 2
Existing	F4ES2ST1N	216	0.079	17.064	3200				
Proposed	F4T82EL5N	216	0.053	11.448	3200	\$11,238	\$1,681	150	\$842.40
Total Kw Reduction			5.616						

Location 3. Area: ECM7 - 4 light 34w fluor w/std mag bal retro to 2 light 32w t8 w/ low pwr elec bal w/refl

Existing System	34 Watt-T12	4 lamp	Std. Magnetic	0.158	F4ES4ST2N	Ballast/Fixture/CFL Make & Model No.			
Proposed System	32 Watt-T8	2 Lamp	Low pwr elect.	0.051	F4T82EL1N	Sylvania QT2X32/277LP w/FO32/741 w/Wismard			
Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Categ \$/Kw Sav	Incentive Location 3
Existing	F4ES4ST2N	2	0.158	0.316	3200				
Proposed	F4T82EL1N	2	0.051	0.102	3200	\$104	\$64	150	\$32.10
Total Kw Reduction			0.214						

Location 4. Area: ECM8 - 4 light 34w fluor w/std mag bal retro to 2 light 32w t8 w/ low pwr elec bal w/refl tandem

Existing System	34 Watt-T12	4 lamp	Std. Magnetic	0.158	F4ES4ST2N	Ballast/Fixture/CFL Make & Model No.			
Proposed System	32 Watt-T8	2 Lamp	Elec-Tandem	0.053	F4T82EL5N	Sylvania QT4X32/277LP w/FO32/741 w/Wismard			
Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Categ \$/Kw Sav	Incentive Location 4
Existing	F4ES4ST2N	2	0.158	0.316	3200				
Proposed	F4T82EL5N	2	0.053	0.106	3200	\$104	\$63	150	\$31.50
Total Kw Reduction			0.210						

Total Kw	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incentive Total
25.080	80,256	\$46,827		\$3,762.00

Approved: [Signature] Date: 2/11/97
 Approved: [Signature] Date: 9/9/97

Remarks:

Totals: [Signature] Date: 01/14/01
 Customer Approval For Installation: [Signature] Date: 6/26/01
 Customer Acceptance of Installation: [Signature]

This certifies that the above stated lighting retrofits have taken place at the above customers Commercial/Industrial facility in accordance with the rules and regulations of the CIL program.

WD	ER	COMP SEC	UC	LOC'n CODE	EAC	AMOUNT	JOB NO.
1790	91	000 G2	0	085	769		

Authorization for Payment: _____ Date: _____
 Check/Voucher No.: [Signature]

Note: kW reductions stated above are only for the purposes of FPL's Commercial Industrial Lighting program. Actual demand, energy, and electric cost savings may vary. All kW Reduction and Incentive Amounts will be finalized on the actual installed equipment and will not be confirmed until post approval.

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Florida Power & Light Company
Commercial/Industrial Lighting Incentive Certificate

Form 848-L (Non-Stocked) Rev. 12/92

page 3 of 4

Job Number

5035166	\$/KWH	\$0.064	\$/KWD	\$7.87	Non-negotiable Void After 120 Days From Date of FPL Pre-Approval				
FPL Customer Account Information				Indicate Payee:		FPL Vendor		<input type="checkbox"/> Customer	
FPL Account Number				Payee Tax ID (if Incorp.)		Payee S S No (if not Incorp.)			
Customer/Facility Type				Vendor Name					
Name				Phone Number		Vendor Tax ID, No.		Phone Number	
Person				Address		Contact Person			
City				State		Zip Code		City	
State				Zip Code		City		State	
Zip Code				City		State		Zip Code	

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Location 1. Area: ECM9 - 1 light 40w inc retro to 1 light 13w compact fluor

Existing System	A-line Inc.	1 Lp/Fix	No Ballast	0.040	INAL1NA0N	Ballast/Fixture/CFL Make & Model No.			
Proposed System	Comp FL	1 Lp/Fix	Hard Wire	0.017	FOCF1ST1H	LUMATECH 21320-T			
Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Categ \$/Kw Sav	Incentive Location 1
Existing	INAL1NA0N	5	0.040	0.200	3200	2080	2080	2080	2080
Proposed	FOCF1ST1H	5	0.017	0.085	3200	368	\$260	\$34	150
Total Kw Reduction			0.115						

Location 2. Area: ECM10 - 1 light 60w inc retro to 1 light 13w compact fluor

Existing System	A-line Inc.	1 Lp/Fix	No Ballast	0.060	INAL1NA0N	Ballast/Fixture/CFL Make & Model No.			
Proposed System	Comp FL	1 Lp/Fix	Hard Wire	0.017	FOCF1ST1H	LUMATECH 21320-T			
Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Categ \$/Kw Sav	Incentive Location 2
Existing	INAL1NA0N	32	0.060	1.920	3200	6400	6400	6400	6400
Proposed	FOCF1ST1H	32	0.017	0.544	3200	4,403	\$1,665	\$412	150
Total Kw Reduction			1.376						

Location 3. Area: ECM11 - 1 light 75w inc retro to 1 light 13w compact fluor

Existing System	A-line Inc.	1 Lp/Fix	No Ballast	0.075	INAL1NA0N	Ballast/Fixture/CFL Make & Model No.			
Proposed System	Comp FL	1 Lp/Fix	Hard Wire	0.017	FOCF1ST1H	LUMATECH 21320-T			
Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Categ \$/Kw Sav	Incentive Location 3
Existing	INAL1NA0N	3	0.075	0.225	3200	720	720	720	720
Proposed	FOCF1ST1H	3	0.017	0.051	3200	557	\$156	\$52	150
Total Kw Reduction			0.174						

Location 4. Area: ECM12 - 1 light 100w inc retro to 1 light 28w compact fluor

Existing System	A-line Inc.	1 Lp/Fix	No Ballast	0.100	INAL1NA0N	Ballast/Fixture/CFL Make & Model No.			
Proposed System	Comp FL	1 Lp/Fix	Hard Wire	0.034	FOCF1ST1H	Lumatech #22820			
Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incent Categ \$/Kw Sav	Incentive Location 4
Existing	INAL1NA0N	4	0.100	0.400	3200	1280	1280	1280	1280
Proposed	FOCF1ST1H	4	0.034	0.136	3200	845	\$208	\$79	10
Total Kw Reduction			0.264						

Approval	UNEXUM	2/11/97	Inspection		Totals	Total Kw	Kwh Sav/Yr	\$ Cost of System	Savings/Yr	Incentive Total
Post-Approval	EACEDR	9/9/97				1.929	6,173	\$2,265	\$2,265	\$252.39
Customer Approval For Installation	[Signature]				Date	1/12/97				
Customer Acceptance of Installation	[Signature]				Date	1/26/97				

This certifies that the above stated lighting retrofits have taken place at the above customer's Commercial/Industrial Facility in accordance with the rules and regulations of the CIL program.

WO	ER	COMP SEC	UC	LOC'n CODE	EAC	AMOUNT	JOB NO.
1790	91	000 02	0	085	769		

Jaime G. Torrens-Div. Safety, Energy & Comm. Mgt
Send Check To: [Signature] Loc'n Symbol/Id Code

Authorization for Payment: _____ Date: _____
Check/Voucher No: [Signature]

Note: kW reductions stated above are only for the purposes of FPL's Commercial/Industrial Lighting program. Actual demand, energy, and electric cost savings may vary. All kW Reduction and Incentive Amounts will be finalized on the actual installed equipment and will not be confirmed until post approval.

Original LDS Clerk Copy CI Copy Contractor Copy Customer

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Florida Power & Light Company
Commercial/Industrial Lighting Incentive Certificate

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Form 848-L (Non-Stocked) Rev. 12/92

Non-Negotiable Void After 120 Days From Date of FPL Pre Approval

Job Number: 5055116 | \$/KWH: \$0.064 | \$/KWD: \$7.87

FPL Customer Account Information: Indicate Payee: FPL Vendor Customer

FPL Account Number: [Redacted] | Payee Tax ID (if incorp.): [Redacted] | Payee S/S No (if not incorp.): [Redacted]

Company Name: [Redacted] | Vendor Name: [Redacted]

Name: [Redacted] | Phone Number: [Redacted] | Vendor Tax I.D. No.: [Redacted] | Phone Number: [Redacted]

Contract Person: [Redacted] | Address: [Redacted] | Contract Person: [Redacted]

City: [Redacted] | State: [Redacted] | Zip Code: [Redacted] | City: [Redacted] | State: [Redacted] | Zip Code: [Redacted]

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Location 1. Area: ECM13 - 1 light 200w inc retro to 28w compact flur

Existing System	A-line Inc.	1 Lp/Fix	No Ballast	0.200	INAL1NAON	Ballast/Fixture/CFL Make & Model No.				
Proposed System	Comp FL	1 Lp/Fix	Hard Wire	0.034	FOCF1ST1H	Lumatech #22820				
	Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	% Cost of System	Savings/Yr	Incent Categ	Incentive Location 1
Existing	INAL1NAON	1	0.200	0.200	3200	6400	100%	\$0.00		
Proposed	FOCF1ST1H	1	0.034	0.034	3200	531	\$52	\$50	10	\$1.66
Total Kw Reduction				0.166						

Location 2. Area: ECM17 - 2 light 34w flur U-tube w/std mag bal retro to 2 light t8 w/low pwr elec bal

Existing System	34 Watt-T12	2 Lamp	Std. Magnetic	0.079	F4E52ST1N	Ballast/Fixture/CFL Make & Model No.				
Proposed System	32 Watt-T8	2 Lamp	Low pwr elect.	0.051	F4T82EL1N	Yorklite YLAR-U				
	Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	% Cost of System	Savings/Yr	Incent Categ	Incentive Location 2
Existing	F4E52ST1N	10	0.079	0.790	8760	67680	100%	\$0.00		
Proposed	F4T82EL1N	10	0.051	0.510	8760	2,453	\$520	\$183	150	\$42.00
Total Kw Reduction				0.280						

Location 3. Area: ECM15 - 2 light 40w inc retro to 2 light 13w compact flur

Existing System	A-line Inc.	2 Lp/Fix	No Ballast	0.080	INAL2NAON	Ballast/Fixture/CFL Make & Model No.				
Proposed System	Comp FL	2 Lp/Fix	Hard Wire	0.034	FOCF2ST1H	LUMATECH 21320-T				
	Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	% Cost of System	Savings/Yr	Incent Categ	Incentive Location 3
Existing	INAL2NAON	6	0.080	0.480	3200	15360	100%	\$0.00		
Proposed	FOCF2ST1H	6	0.034	0.204	3200	883	\$312	\$83	150	\$41.40
Total Kw Reduction				0.276						

Location 4. Area: ECM16 - 2 light 60w inc retro to 2 light 13w compact flur

Existing System	A-line Inc.	2 Lp/Fix	No Ballast	0.120	INAL2NAON	Ballast/Fixture/CFL Make & Model No.				
Proposed System	Comp FL	2 Lp/Fix	Hard Wire	0.034	FOCF2ST1H	LUMATECH 21320-T				
	Lighting Codes	# Fixtures	Kw/Fix	Total Kw	Oper. Hrs/Yr	Kwh Sav/Yr	% Cost of System	Savings/Yr	Incent Categ	Incentive Location 4
Existing	INAL2NAON	1	0.120	0.120	3200	3840	100%	\$0.00		
Proposed	FOCF2ST1H	1	0.034	0.034	3200	275	\$52	\$26	150	\$12.50
Total Kw Reduction				0.086						

Total Kw	Kwh Sav/Yr	% Cost of System	Savings/Yr	Incentive Total
0.808	4,142	\$8	\$166	\$97.56

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UMENM 2/11/97
CMS ID No. [Redacted] Date [Redacted]

EAPOEDR 9/4/97
CMS ID No. [Redacted] Date [Redacted]

Remarks:

Totals

Customer Approval For Installation

Customer Acceptance of Installation

Name

Date

This certifies that the above stated lighting retrofits have taken place at the above customer's Commercial/Industrial facility in accordance with the rules and regulations of the CL program.

WO	ER	COMP SEC	UC	LOC'n CODE	EAC	AMOUNT	JOB NO.
1790	91	000 02	0	085	789		

Jaime G. Torrens-Div. Safety, Energy & Comm. Mgt

Send Check To

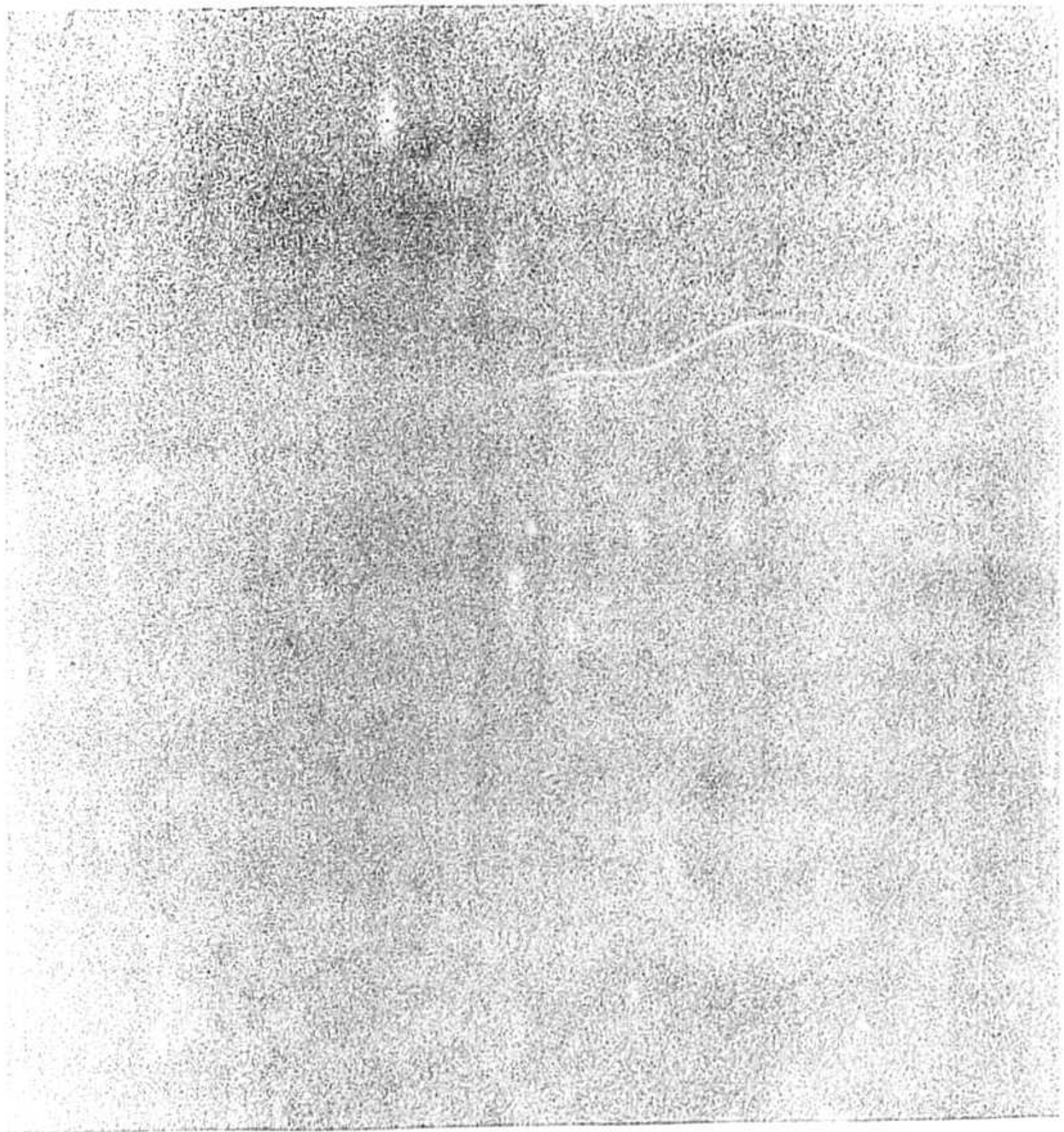
Loc'n Symbol Code

Check/Voucher to: [Signature]

Note: kW reductions stated above are only for the purposes of FPL's Commercial Industrial Lighting program. Actual demand, energy, and electric cost savings may vary. All kW Reduction and Incentive Amounts will be finalized on the actual installed equipment and will not be confirmed until post approval.

Original LDS Clerk Copy C/I Copy Contractor Copy Customer

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Florida Power & Light Company
Commercial/Industrial Lighting Incentive Certificate

Job Number

7554611

Form 6884 (Non-Stocked) Rev. 4/95

NON-NEGOTIABLE VOID AFTER 90 DAYS FROM DATE OF APPROVAL

FPL Customer Account Information		Indicate Payee: <input checked="" type="checkbox"/> FPL Vendor <input type="checkbox"/> Customer	
FPL Account Number		Payee Tax ID (if incorp.)	Payee State (if different)
Customer Name		Vendor Name	
Address		Vendor Tax ID No.	Phone Number
City		Address	Contact Person
		City	State
		Zip Code	

Location 1. Area: PLANT WORKROOM

Existing System: PLANT WORKROOM Select/Fixture/CFL Manufacturer: SPECTON

Proposed System: PLANT WORKROOM Select/Fixture/CFL Model Number: LGX82252 FM1822-CA

	Lighting Codes	# Fixtures	KW/Fix	Total kW	Oper. Hrs/yr	kWh Sav/yr	\$ Cost of System	Savings/yr	Incent Categ. \$/kW Sav	Incentive Location 1
Existing	HLMVLSSTIN	2246	.45	1010.7	8760	214,000	251,000	279,000	150	9,405.00
Proposed	HSHHLSLTH	1121	.46	515.7	8760	493,620	251,000	279,000	150	9,405.00
				Total kW Reduction:	495					

Location 2. Area: PLANT WORKROOM

Existing System: PLANT WORKROOM Select/Fixture/CFL Manufacturer: SPECTON

Proposed System: ABOVE LIGHTS Select/Fixture/CFL Model Number:

	Lighting Codes	# Fixtures	KW/Fix	Total kW	Oper. Hrs/yr	kWh Sav/yr	\$ Cost of System	Savings/yr	Incent Categ. \$/kW Sav	Incentive Location 2
Existing	FHSSTSTIN	660	.095	62.7	8760	547,252	50,000	35,000	150	9,405.00
Proposed	REMOVED									
				Total kW Reduction:	62.7					

Location 3. Area: PLANT WORKROOM

Existing System: PLANT WORKROOM Select/Fixture/CFL Manufacturer: SPECTON

Proposed System: META HALLS LOC 2 Select/Fixture/CFL Model Number:

	Lighting Codes	# Fixtures	KW/Fix	Total kW	Oper. Hrs/yr	kWh Sav/yr	\$ Cost of System	Savings/yr	Incent Categ. \$/kW Sav	Incentive Location 3
Existing	FHSSTSTIN	697	.095	66.2	8760	580,043	35,000	35,000	150	9,405.00
Proposed	REMOVED									
				Total kW Reduction:	66.2					

Location 4. Area: PLANT WORKROOM

Existing System: PLANT WORKROOM Select/Fixture/CFL Manufacturer: SPECTON

Proposed System: META HALLS LOC 1 Select/Fixture/CFL Model Number:

	Lighting Codes	# Fixtures	KW/Fix	Total kW	Oper. Hrs/yr	kWh Sav/yr	\$ Cost of System	Savings/yr	Incent Categ. \$/kW Sav	Incentive Location 4
Existing	FHSSTSTIN	35	.140	4.9	8760	42,420	4,000	4,000	150	735.00
Proposed	REMOVED									
				Total kW Reduction:	4.9					

Customer Approval For Installation: [Signature] Date: 6-5-96

Customer Acceptance of Installation: [Signature] Date: 9-17-96

Remarks:

This certifies that the above stated lighting retrofit has taken place at the above customer Commercial/Industrial facility in accordance with the rules and regulations of the CL program.

WO	ER	COMP SEC	UG	LOC n CODE	EA	AMOUNT	X-9793
1290	91	000 02	0	085	277	144,325.24	7554611

Original LDC Clerk: [Signature] Date: 10-30-96

Copy C/I: [Signature] Copy Contractor: [Signature] Copy Customer: [Signature]

Hand delivery to customer, pictures, etc. Check Voucher No. [Signature] Date: 10/30/96

Authorized on-line Payment: [Signature] Date: 10/31/96

Note: kW reductions stated above are only for the purpose of FPL's Commercial/Industrial Lighting program. Actual demand, energy and kWh may vary. All kW Reduction and Incentive Amounts will be finalized on the actual installed equipment and will not be considered until the actual installed equipment is in place.

Florida Power & Light Company
Commercial/Industrial Lighting Incentive Certificate

Job Number

7554611

Form 844-L (Non-Stocked) Rev. 4/96

NON-NEGOTIABLE VOID AFTER 120 DAYS FROM DATE OF PRE-APPROVAL

FPL Customer Account Information		Indicate Payee: FPL Vendor () Customer (X)	
FPL Account # [REDACTED]		Payee's Tax ID # [REDACTED]	
Customer Name [REDACTED]		Payee's State (if not FL) [REDACTED]	
Vendor Name [REDACTED]		Vendor Tax ID No. [REDACTED]	
Address [REDACTED]		Phone Number [REDACTED]	
City [REDACTED]		Contact Person [REDACTED]	
State [REDACTED]		City [REDACTED]	
Zip Code [REDACTED]		State [REDACTED]	
Zip Code [REDACTED]		Zip Code [REDACTED]	

Location 1. Area: **PLANT WORKROOM**

Existing System	PLANT WORKROOM		Manufacturer	SPARTAN	
Proposed System	PLANT WORKROOM		Manufacturer	L5X82252 KM822 L7	
Lighting Codes	# Fixtures	KW/Fix	Total kW	Oper. Hrs/yr	kWh Sav/yr
Existing	HIMV1STLN	2246	.45	1010.7	8760
Proposed	HIMV1STLN	1121	.46	315.7	8760
Total kW Reduction			495		
					74,255.47

Location 2. Area: **PLANT WORKROOM ABOVE LIGHTS**

Existing System	PLANT WORKROOM ABOVE LIGHTS		Manufacturer		
Proposed System	PLANT WORKROOM ABOVE LIGHTS		Manufacturer		
Lighting Codes	# Fixtures	KW/Fix	Total kW	Oper. Hrs/yr	kWh Sav/yr
Existing	E4S.T.2.STLN	660	.095	62.7	8760
Proposed	REMOVED				
Total kW Reduction			62.7		
					9,405.00

Location 3. Area: **PLANT WDR ROOM METAL HANDLE LOC 1**

Existing System	PLANT WDR ROOM METAL HANDLE LOC 1		Manufacturer		
Proposed System	PLANT WDR ROOM METAL HANDLE LOC 1		Manufacturer		
Lighting Codes	# Fixtures	KW/Fix	Total kW	Oper. Hrs/yr	kWh Sav/yr
Existing	E4S.T.2.STLN	697	.095	66.2	8760
Proposed	REMOVED				
Total kW Reduction			66.2		
					9,432.25

Location 4. Area: **Plant Workroom METAL HANDLE LOC 1**

Existing System	Plant Workroom METAL HANDLE LOC 1		Manufacturer		
Proposed System	Plant Workroom METAL HANDLE LOC 1		Manufacturer		
Lighting Codes	# Fixtures	KW/Fix	Total kW	Oper. Hrs/yr	kWh Sav/yr
Existing	E4E52.STLN	35	.140	4.9	8760
Proposed	REMOVED				
Total kW Reduction			4.9		
					735.00

Customer Approval: [Signature] WMOFNP 6/19/96

Customer Approved for Installation: [Signature] 10/19/96

Customer Acceptance of Installation: [Signature] 9-17-96

This certifies that the above stated lighting retrofits have taken place at the above customer's Commercial/Industrial facility in accordance with the rules and regulations of FPL's program.

WO	TR	COMP/SEC	UC	LOC & CODE	TA	AM HRS	2000
1750	01	000 02	0	05	TR	374,389.24	765,461.1

Authorization for Payment Date: 10-30-96

Bill Horne, GC/GO
Send Copy to: [REDACTED]
Check/Voucher No. [REDACTED] Date: [REDACTED]

Note: kW reductions stated above are only for the purposes of FPL's Commercial/Industrial Lighting program. Actual demand, energy, and excise cost savings may vary. kW Reduction and Incentive Amounts will be finalized on the actual installed equipment and will not be confirmed until post-approved.

Original LDC Clerk Copy C/I Copy Contractor Copy Customer
10/31/96

Florida Power & Light Company
Commercial/Industrial Lighting Incentive Certificate
 Form 5484 (Non-Stocked) Rev. 1/96

Job Number

7554611

NON-NEGOTIABLE VOID AFTER 120 DAYS FROM DATE OF ORIGINAL

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FPL Customer Account Information:		Indicate Payee: <input checked="" type="checkbox"/> FPL Vendor <input type="checkbox"/> Customer	
Payee Tax ID (if known)		Payee SS No. (if known)	
Vendor Name		Vendor Tax ID No.	
Address		Phone Number	
City		Contact Person	
State		City	
Zip Code		State	

Location 1. Area: **PLANT WORKROOM**

Existing System	PLANT WORKROOM		Basest/Fixture/GR, Manufacturer	SPARTAN	
Proposed System	PLANT WORKROOM		Basest/Fixture/GR, Model Number	LFX 82.5E KMS22LA	
	Lighting Codes	# Fixtures	kW/Fix	Total kW	Oper. Hrs/Yr
Existing	HLMV.1.S.T.1N	2246	.43	1010.7	8760
Proposed	MEY.H.1.G.L.1.H	1121	.46	515.7	8760
		Total kW Reduction		495	
					\$ Cost of System
					\$ Savings/Yr
					Incent. Categ. \$/kW Sav
					Incentive Location 1

Location 2. Area: **PLANT WORKROOM**

Existing System	PLANT WORKROOM		Basest/Fixture/GR, Manufacturer		
Proposed System	REMOVE LIGHTS		Basest/Fixture/GR, Model Number		
	Lighting Codes	# Fixtures	kW/Fix	Total kW	Oper. Hrs/Yr
Existing	FLS.T.2.S.T.1N	660	.095	62.7	8760
Proposed	REMOVED				
		Total kW Reduction		62.7	
					\$ Cost of System
					\$ Savings/Yr
					Incent. Categ. \$/kW Sav
					Incentive Location 2

Location 3. Area: **PLANT WORKROOM**

Existing System	PLANT WORKROOM		Basest/Fixture/GR, Manufacturer		
Proposed System	METAL HANDLE LOC 1		Basest/Fixture/GR, Model Number		
	Lighting Codes	# Fixtures	kW/Fix	Total kW	Oper. Hrs/Yr
Existing	FLS.T.2.S.T.1N	647	.045	66.2	8760
Proposed	REMOVED				
		Total kW Reduction		66.2	
					\$ Cost of System
					\$ Savings/Yr
					Incent. Categ. \$/kW Sav
					Incentive Location 3

Location 4. Area: **PLANT WORKROOM**

Existing System	PLANT WORKROOM		Basest/Fixture/GR, Manufacturer		
Proposed System	METAL HANDLE LOC 1		Basest/Fixture/GR, Model Number		
	Lighting Codes	# Fixtures	kW/Fix	Total kW	Oper. Hrs/Yr
Existing	FLS.T.2.S.T.1N	35	.140	4.9	8760
Proposed	REMOVED				
		Total kW Reduction		4.9	
					\$ Cost of System
					\$ Savings/Yr
					Incent. Categ. \$/kW Sav
					Incentive Location 4

Customer Approved 6/5/96
 Proposed CYS ID No. / Date

Customer Approved for Install 6-5-96
 Proposed CYS ID No. / Date

Customer Acceptance of Installation 9-17-96
 Proposed CYS ID No. / Date

This certifies that the above stated lighting retrofit has taken place at the above customer's Commercial/Industrial facility in accordance with the rules and regulations of the CIL program.

WO	IR	COMP/SG	UC	LOGN/COX	TAC	1	ANALYST	JOB NO.
1290	91	001 02	0	015	769	1	ANALYST	7554611

Authorized for Payment 10-30-96 Date

Hand Delivery to Customer, Pictures, etc. Date

Check Voucher No. _____

Note: kW reductions stated above are only for the purposes of FPL's Commercial/Industrial Lighting program. Actual demand, energy, and economic cost savings may vary. All kW Reduction and Incentive Amount will be finalized on the actual installed equipment and will not be confirmed until post-approved.

Original LDC Clerk Copy CR Copy Contractor Copy Customer

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Florida Power & Light Company
Commercial/Industrial Lighting Incentive Certificate
 Form 5434 (Non-Stocked) Rev. 4/75

NON-NEGOTIABLE VOID AFTER 120 DAYS FROM DATE OF THE APPROVAL

Job Number
7554611

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TR Customer Account Information [Redacted]		Indicate Payee: <input checked="" type="checkbox"/> TPL Vendor <input type="checkbox"/> Customer	
Payee Tax ID (if known) [Redacted]		Payee SS No (if known) [Redacted]	
Vendor Name [Redacted]		Vendor Tax ID No. [Redacted]	
Address [Redacted]		Phone Number [Redacted]	
City [Redacted]		State [Redacted]	
Zip Code [Redacted]		[Redacted]	

Location 1. Area: **PLANT WORKROOM**

Existing System	[Redacted]		Ballast/Fixture/CR, Manufacturer	SPARTAN						
Proposed System	[Redacted]		Ballast/Fixture/CR, Model Number	LFX 822 52 KM 822 L						
	Lighting Codes	# Fixtures	KW/Fix	Total kW	Oper. Hrs/Yr	kWh Sav/Yr	\$ Cost of System	Savings/Yr	Incent. Categ. \$/kW Sav	Incentive Location 1
Existing	H.M.V.1.S.T.1.N	2246	.45	1010.7	8760					
Proposed	H.M.H.1.B.L.J.H	1121	.46	515.7	8760	438220	291,000	270,000	150	
Total kW Reduction				495						24,255.87

Location 2. Area: **PLANT WORKROOM ABOVE LIGHTS**

Existing System	[Redacted]		Ballast/Fixture/CR, Manufacturer	[Redacted]						
Proposed System	[Redacted]		Ballast/Fixture/CR, Model Number	[Redacted]						
	Lighting Codes	# Fixtures	KW/Fix	Total kW	Oper. Hrs/Yr	kWh Sav/Yr	\$ Cost of System	Savings/Yr	Incent. Categ. \$/kW Sav	Incentive Location 2
Existing	E.L.S.T.2.S.T.1.N	660	.095	62.7	8760					
Proposed	REMOVED					547252	30,000	35,000	150	9,405.20
Total kW Reduction				62.7						

Location 3. Area: **PLANT WORKROOM Metal Hauler Loc 1**

Existing System	[Redacted]		Ballast/Fixture/CR, Manufacturer	[Redacted]						
Proposed System	[Redacted]		Ballast/Fixture/CR, Model Number	[Redacted]						
	Lighting Codes	# Fixtures	KW/Fix	Total kW	Oper. Hrs/Yr	kWh Sav/Yr	\$ Cost of System	Savings/Yr	Incent. Categ. \$/kW Sav	Incentive Location 3
Existing	E.L.S.T.2.S.T.1.N	697	.045	66.2	8760					
Proposed	REMOVED					88004	35,000	38,000	150	9,732.25
Total kW Reduction				66.2						

Location 4. Area: **Plant Workroom Metal Hauler Loc 2**

Existing System	[Redacted]		Ballast/Fixture/CR, Manufacturer	[Redacted]						
Proposed System	[Redacted]		Ballast/Fixture/CR, Model Number	[Redacted]						
	Lighting Codes	# Fixtures	KW/Fix	Total kW	Oper. Hrs/Yr	kWh Sav/Yr	\$ Cost of System	Savings/Yr	Incent. Categ. \$/kW Sav	Incentive Location 4
Existing	E.L.S.T.2.S.T.1.N	35	.140	4.9	8760					
Proposed	REMOVED					42424	8000		150	735.00
Total kW Reduction				4.9						

[Signature] Approved Date: 6/5/96
 [Signature] Producer Approved Date: 6/5/96
 [Signature] [Redacted] Date: _____
 [Signature] [Redacted] Date: _____

Total kW Reduction: 628.5
 Total kWh Savings: 855,200
 Total Incentive: \$44,320.25

Customer Approval for Incentive: [Redacted] Date: 6-5-96
 Customer Acceptance of Installation: [Redacted] Date: 9-17-96

This certifies that the above stated lighting retrofit has taken place at the above customer's Commercial/Industrial facility in accordance with the rules and regulations of the CIL program.

WO	ER	COMP SEC	VC	LOCN CODE	FAC	PLANT NO.	JOB NO.
1790	91	000 02	0	015	269	94 32234	7554611

Authorization for Payment: [Signature] Date: 10-30-96
 Check/Voucher No.: [Redacted] Date: _____

Note: kW reductions stated above are only for the purposes of TR's Commercial/Industrial Lighting program. Actual demand, energy, and electric cost which may vary. All kW Reduction and Incentive Amount will be finalized on the actual installed equipment and will not be confirmed until post-approved.

Original LDC Copy Copy CIL Copy Contractor Copy Customer

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