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OF COUNSEL
THOMAS F. WOODS

January 12, 1998

ORIGINAL

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

HAND DELIVERY

RE: Docket No. 980003-GU
Purchased Gas Adjustment (PGA)

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Chesapeake Utilities Corporation are an original and fifteen copies of the following:

1. Petition for Approval of Chesapeake Utilities Corporation's Purchased Gas Adjustment Factor;
2. Direct Testimony of Anne V. Wood;
3. Exhibit AVW-2: Purchased Gas Projection Filing (April, 1998 - March, 1999); and
4. our Certificate of Service.

ACK _____
AFA _____
APP _____
CAF _____
GMH _____
GTR _____
EAG _____
ETG _____
LW _____
OFC _____
RCH _____
SEC _____
WAS _____
OTH _____

Vandeweyer

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter and returning same to my attention. Thank you for your assistance.

Sincerely,

Wayne L. Schiefelbein
Wayne L. Schiefelbein

RECEIVED & FILED

Wen
FPSC-BUREAU OF RECORDS

Petition
DOCUMENT NUMBER - DATE
~~00576~~ JAN 12 98
FPSC-RECORDS/REPORTING

Wood & Exh
DOCUMENT NUMBER - DATE
~~00577~~ JAN 12 98
FPSC-RECORDS/REPORTING

3 + orig test

WLS/cas
Enclosures
01/12/98, 003/bayo-3an, 98

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment) Docket No. 980003-GU
(PGA) True-up) Filed: January 12, 1998

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the Petition for Approval of Chesapeake Utilities Corporation's Purchased Gas Adjustment Factor; Direct Testimony of Anne V. Wood; Exhibit AVW-2; and this Certificate of Service have been furnished on this 12th day of January, 1998 by hand-delivery to **WILLIAM COCHRAN KEATING, IV, ESQ.**, Division of Legal Services, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, and by regular U.S. Mail to the following:

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment)
(PGA) True-up)

DOCKET NO. 980003-GU

DIRECT TESTIMONY OF ANNE V. WOOD

On Behalf of Florida Division
Chesapeake Utilities Corporation

Submitted for filing: January 12, 1998

DOCUMENT # INDEX-DATE

~~00577 JAN 12 88~~

FPSD-REGULATORY REPORTING

1 Q. Please state your name, occupation, and business address.

2 A. My name is Anne V. Wood. I am Accounting and Rates Manager of the Florida Division
3 of Chesapeake Utilities Corporation. My business address is 1015 6th Street, N. W.,
4 Winter Haven, Florida 33882.

5 Q. Describe briefly your educational background and relevant professional background.

6 A. I have a Bachelor of Arts Degree in Business Administration/Accounting from Franklin
7 and Marshall College, Lancaster, Pennsylvania. I am also a licensed Certified Public
8 Accountant in New Jersey but am inactive at this time. I was employed by Chesapeake
9 Utilities Corporation in March, 1988 as a Corporate Accountant. In September 1989,
10 I was promoted to the position of Accounting Manager for the Florida Division. In
11 January 1993, I also assumed the responsibilities of Rates Manager.

12 Q. What is the purpose of your testimony?

13 A. The purpose of my testimony is to discuss the Florida Division's calculation of its
14 levelized purchased gas cost factors for the twelve-month period April 1998 through
15 March 1999.

16 Exhibits

17 Q. Would you please identify the Composite Exhibit which you are sponsoring with this
18 testimony?

19 A. Yes. As Composite Exhibit AVW-2, I am sponsoring the following schedules with
20 respect to the April 1998 through March 1999 levelized purchased gas cost factor
21 projection:

22 E-1 - PGA Calculation, Original Estimate for the Projected Period April 1998 -
23 March 1999. (Total Company)

24 E-1 - PGA Calculation, Original Estimate for the Projected Period April 1998 -
25 March 1999 (Allocated Firm)

- 1 E-1 - PGA Calculation, Original Estimate for the Projected Period April 1998 -
2 March 1999 (Allocated Interruptible)
- 3 E-1/R - PGA Calculation, Revised Estimate for the Period April 1997 - March
4 1998 (Total Company)
- 5 E-1/R - PGA Calculation, Revised Estimate for the Period April 1997 - March
6 1998 (Allocated Firm)
- 7 E-1/R - PGA Calculation, Revised Estimate for the Period April 1997 - March
8 1998 (Allocated Interruptible)
- 9 E-2 - Calculation of True-up Amount for the Current Period April 1997 - March
10 1998
- 11 E-3 - Transportation Purchases for the Projected Period April 1998 - March 1999
- 12 E-4 - Calculation of True-up Amount, Projected Period April 1998 - March 1999
- 13 E-5 - Therm Sales and Customer Data for the Projected Period April 1998 -
14 March 1999

15 Q. Were these schedules prepared under your direction and supervision?

16 A. Yes, they were.

17 Revised Estimate April 1997 - March 1998

18 Q. What is the revised estimate of total purchased gas costs for the period April 1997 -
19 March 1998?

20 A. The revised projection of purchased gas cost for the current period is \$10,074,944.

21 Q. What is the revised projection of gas revenue to be collected for the current period?

22 A. As shown on Schedule E-2, the company estimates the total gas revenue to be collected
23 during the period to be \$10,587,820. This amount includes a collection of prior period
24 undercollections in the amount of \$956,285. Therefore, the revenue collected to cover
25 the current period's gas cost is estimated to be \$9,631,535.

1 Q. What is the revised true-up amount, including interest, estimated for the April 1997 -
2 March 1998 period?

3 A. The company estimates the revised true-up, including interest, to be an undercollection
4 of \$442,997.

5 April 1998 - March 1999 Projection

6 Q. How did you develop your projection of the Florida Division's cost of gas for the April
7 1998 - March 1999 period?

8 A. Our first step was to estimate our supply requirements for each of the twelve months in
9 the period. Our projected supply requirements are based on our projected sales and
10 company use for each month. Once we develop our supply requirements, we can then
11 determine how these requirements will be met. In other words, we match our estimated
12 requirements with the gas supply that is available to us. All of our gas requirements will
13 be met utilizing our "FTS" (firm transportation service) contract entitlement for the
14 projected period of April 1998 - March 1999.

15 Q. Please describe the general steps for mechanics of projecting the total cost of gas for the
16 April 1998 - March 1999 period.

17 A. As shown on Schedule E-1 (Total Company) lines 1 - 1 i, the total cost of gas consists
18 of the cost of no-notice transportation service (NNTS) on FGT, the demand and
19 commodity costs of firm transportation service (FTS) on FGT, and the commodity cost
20 of gas estimated to be paid to our suppliers during the period.

21 The demand component of "NNTS" and "FTS" services (lines 2 and 5) is based
22 on the Florida Division's contract levels with FGT and an estimation of FGT's demand
23 rates for these two services. The demand rates utilized for NNTS, FTS-1, and FTS-2
24 service for the period are the current rates in effect. During the period of April 1998 -
25 March 1999, our "FTS" contract entitlement exceeds our monthly gas requirements.

1 Therefore, we will be paying demand charges in excess of the volumes actually
2 transported for system supply. Whenever possible, the Florida Division will relinquish
3 excess capacity in order to lower its gas cost to its ratepayers.

4 The commodity portions of transportation system supply are shown on Schedule
5 E-1, lines 1 and 4. The commodity pipeline amount (line 1) is based on FGT's "FTS"
6 commodity rate multiplied by the number of therms transported for system supply. The
7 commodity rate utilized for the period is the current rate in effect.

8 The commodity other (line 4) is based on data shown on Schedule E-3 which
9 details our projected direct supplier and/or producer purchases for the twelve-month
10 period. We projected the "FTS" commodity cost on line 4 using a combination of
11 analyses. We analyzed the 1996 and 1997 monthly prices of natural gas delivered to
12 FGT by zone as reported in Inside FERC Gas Market Report. We also reviewed the
13 recent NYMEX postings for the period January 1998 through March 1999. We
14 developed our monthly index price of gas using the above data and allowing for seasonal
15 trends and current market pricing. To this average, we added our suppliers' estimated
16 margin and compressor fuel.

17 Q. How did you project total firm and interruptible sales?

18 A. Firm sales were projected based on historical averages in each firm rate class. The
19 interruptible sales projection was based on a combination of a survey method (i.e.,
20 talking with the customer), historical consumption and management judgment. These
21 projected therm sales are found on Schedule E-1, line 27. Company use volumes are
22 shown on line 26.

23 Q. How did you project company use volumes?

24 A. Company use volumes were estimated based on our current level of compressed natural
25 gas usage by company vehicles.

- 1 Q. Based on the projected total cost of gas and projected sales, what is the system-wide
2 average cost per therm for the twelve-month period ended March 1999?
- 3 A. This figure is shown on Schedule E-1 (Total Company), line 40, and is 35.080 cents per
4 therm. To arrive at the total PGA factor, the 35.080 cents per therm is adjusted for the
5 estimated total true-up through March 1998 (shown on Schedule E-4) and for revenue-
6 related taxes.
- 7 Q. What is the system-wide projected PGA factor for the period April 1998 - March 1999?
- 8 A. The projected system-wide PGA factor for the period is 35.586 cents per therm.
- 9 Q. The estimated total true-up for the twelve months ended March 1998 as calculated on
10 Schedule E-4 is included in the projected PGA factor for the period April 1998 - March
11 1999. Please explain how it was calculated.
- 12 A. The final true-up amount for the period April 1996 - March 1997 is added to the
13 estimated end of period net true-up for April 1997 - March 1998. The April 1997 -
14 March 1998 estimated true-up is based on eight months' actual data plus four months'
15 projected data.
- 16 Q. What is the impact of the total true-up for the twelve months ended March 31, 1998 on
17 the projected PGA factor for the April 1998 - March 1999 period?
- 18 A. The projected true-up as of March 31, 1998 is an overrecovery of \$44,555 (Schedule E-
19 4). Dividing the overrecovery by the April 1998 - March 1999 projected therm sales of
20 27,707,637 results in a refund of .161 cents per therm to be included in the proposed
21 PGA factor.
- 22 Q. What is the maximum levelized purchased gas factor (cap) that you are proposing for the
23 April 1998 - March 1999 period?
- 24 A. The maximum levelized purchased gas factor (cap) that we are proposing for the period
25 is 41.823 cents per therm. This factor represents the projected firm "winter" average

1 cost of gas, plus the true-up and taxes. Allocation of demand and commodity costs
2 between firm and interruptible rate classes results in projected PGA factors for the
3 twelve-month period, including true-up and taxes, of 38.372 cents per therm and 30.958
4 cents per therm for firm and interruptible classes, respectively, for the period. However,
5 since the Company historically has experienced higher gas costs during the winter
6 months, the Company has calculated a firm "winter" average cost of gas for the months
7 of October 1998 through March 1999 for the purposes of establishing the maximum
8 levelized purchased gas cost factor (cap). This methodology will allow us to minimize
9 large underrecoveries during the winter months, but allow us to flex downward in the
10 summer months in order to match current market conditions and manage overrecoveries
11 as well.

12 Q. Does this conclude your testimony?

13 A. Yes, it does.

CHESAPEAKE UTILITIES CORPORATION

FLORIDA DIVISION

APRIL 1998 - MARCH 1999

PURCHASED GAS PROJECTION FILING

EXHIBIT AVW-2

COMPANY: CHEESAPEAKE UTILITIES CORPORATION
 ALLOCATED FROM CHEESAPEAKE UTILITIES CORP.
 ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: APRIL 88 Through MARCH 89

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION

EXHIBIT NO. 88003-0U
 PAGE 2 of 10

	PROJECTIONS												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
COST OF GAS PURCHASED													
1 COMMODITY (Pipeline)	5,498	4,560	3,088	3,860	4,403	4,040	4,757	5,527	5,839	7,329	8,628	5,427	81,944
2 NO NOTICE SERVICE	1,041	971	908	1,016	1,173	1,083	1,184	1,190	1,919	3,549	2,881	1,130	17,898
3 SWING SERVICE													
4 COMMODITY (Other)	282,485	280,224	254,120	242,012	275,473	265,854	428,169	516,708	424,068	477,028	568,331	280,467	4,325,778
5 DEMAND	216,295	148,917	108,917	103,290	120,308	118,648	182,987	226,059	225,270	223,504	221,424	232,875	2,134,414
6 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COST (1+2+3+4+5-6-7+8+9+10)	502,287	432,526	365,132	350,203	401,405	419,423	628,107	748,510	657,087	711,408	798,443	519,803	6,540,132
12 NET UNBILLED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13 COMPANY USE	538,298	462,816	365,177	377,727	428,541	448,469	682,412	798,730	680,022	750,763	837,821	554,028	6,834,572
14 TOTAL THERM SALES													
THERM PURCHASED													
15 COMMODITY (Pipeline)	1,528,838	1,273,747	1,085,981	1,085,254	1,228,789	1,128,449	1,328,697	1,542,591	1,631,030	2,047,321	1,807,151	1,516,039	17,302,867
16 NO NOTICE SERVICE	176,480	164,532	153,854	172,168	198,890	183,590	200,704	198,628	325,307	601,537	484,893	182,052	3,050,592
17 SWING SERVICE													
18 COMMODITY (Other)	1,528,838	1,273,747	1,085,981	1,085,254	1,228,789	1,128,449	1,328,697	1,542,591	1,631,030	2,047,321	1,807,151	1,516,039	17,302,867
19 DEMAND	3,368,520	1,708,952	1,303,800	1,370,200	1,657,564	1,716,778	3,320,082	3,398,773	3,350,480	3,389,098	3,373,360	3,624,232	31,703,589
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (1+17+18+20-21+23)	1,528,838	1,273,747	1,085,981	1,085,254	1,228,789	1,128,449	1,328,697	1,542,591	1,631,030	2,047,321	1,807,151	1,516,039	17,302,867
25 NET UNBILLED	600	600	600	600	600	600	600	600	600	600	600	600	7,200
26 COMPANY USE	1,528,238	1,273,147	1,085,381	1,084,654	1,228,189	1,127,849	1,328,097	1,541,991	1,630,430	2,046,721	1,806,551	1,515,439	17,295,667
27 TOTAL THERM SALES													
CENTS PER THERM													
28 COMMODITY (Pipeline)	0.358	0.358	0.358	0.358	0.358	0.358	0.358	0.358	0.358	0.358	0.358	0.358	0.358
29 NO NOTICE SERVICE	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590
30 SWING SERVICE	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other)	18.500	22.000	23.400	22.400	22.400	26.200	32.300	33.500	26.000	23.300	29.800	18.500	25.000
32 DEMAND	6.364	8.585	7.671	7.538	7.261	6.911	5.813	6.649	6.724	6.565	6.564	6.425	6.732
33 OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT													
34 COMMODITY Pipeline	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST	33.092	33.958	33.687	32.269	32.640	37.166	47.272	48.588	40.287	34.748	41.818	34.283	37.798
38 NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE	33.105	33.974	33.705	32.287	32.656	37.188	47.294	48.607	40.302	34.758	41.831	34.307	37.814
40 TOTAL THERM SALES	-0.161	-0.161	-0.161	-0.161	-0.161	-0.161	-0.161	-0.161	-0.161	-0.161	-0.161	-0.161	-0.161
41 TRUE-UP	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110
42 TOTAL COST OF GAS	32.944	33.814	33.544	32.126	32.495	37.027	47.133	48.446	40.141	34.587	41.777	34.146	37.653
43 REVENUE TAX FACTOR	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110
44 PGA FACTOR ADJUSTED FOR TAX (42x43)	33.574	34.459	34.185	32.740	33.116	37.734	48.033	49.371	40.908	35.258	42.569	34.799	38.372
45 PGA FACTOR ROUNDED TO NEAREST .001	33.574	34.459	34.185	32.740	33.116	37.734	48.033	49.371	40.908	35.259	42.569	34.799	38.372
												SUMMER AVG	34.301
												WINTER AVG	41.823

COMPANY: CHESAPEAKE UTILITIES CORPORATION
 TOTAL COMPANY
 REVISED ESTIMATE FOR THE PROJECTED PERIOD:

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 APRIL 97 Through MARCH 98

SCHEDULE 6-1/R
 EXHIBIT NO. _____
 DOCKET NO. 88003-GU
 CHESAPEAKE UTILITIES CORP.
 AWW-2
 PAGE 4 of 10

COST OF GAS PURCHASED	ACTUAL										REVISED PROJECTION				TOTAL
	APR	MAY	JUNE	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR			
1 COMMODITY (Pipeline)	10,658	8,147	8,486	4,851	4,734	5,588	10,025	7,887	8,009	8,329	9,248	9,211	91,573		
2 NO NOTICE SERVICE	2,493	2,576	2,493	2,576	2,576	2,493	2,776	1,770	1,829	5,103	3,762	1,829	32,078		
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0		
4 COMMODITY (Other)	440,119	537,642	809,104	504,186	504,328	642,896	822,485	655,834	676,674	595,650	588,964	481,786	7,239,671		
5 DEMAND	311,155	172,426	181,650	183,901	186,544	167,263	252,680	296,746	284,342	286,727	261,063	290,325	2,844,802		
6 OTHER	(635)	(248)	(13,086)	(291)	(223)	(236)	(7,509)	(50)	0	(111,103)	0	0	(133,378)		
LESS END-USE CONTRACT															
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0		
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0		
9	0	0	0	0	0	0	0	0	0	0	0	0	0		
10	0	0	0	0	0	0	0	0	0	0	0	0	0		
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	763,790	716,523	986,647	696,023	697,959	818,007	1,080,257	932,167	971,654	784,709	863,037	763,151	10,074,944		
12 NET UNBILLED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
13 COMPANY USE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
14 TOTAL THERM SALES	980,675	845,205	931,053	799,481	802,660	933,274	1,092,744	968,048	918,433	832,664	792,727	892,846	10,587,620		
THERMS PURCHASED															
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,889,220	2,885,690	2,980,020	2,362,400	2,389,960	2,491,580	2,633,970	2,108,080	2,627,400	2,533,290	2,506,229	2,498,140	30,904,249		
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	310,000	300,000	310,000	310,000	300,000	310,000	300,000	310,000	864,900	637,710	310,000	4,562,610		
17 SWING SERVICE COMMODITY	0	0	0	0	0	0	0	0	0	0	0	0	0		
18 COMMODITY (Other) COMMODITY	2,627,783	2,589,035	3,293,928	2,297,389	2,249,292	2,448,060	2,588,247	2,098,335	2,627,480	2,533,290	2,506,229	2,498,140	30,355,188		
19 DEMAND BILLING DETERMINANTS ONLY	3,458,200	2,830,400	3,002,730	3,064,540	3,397,910	2,729,580	4,694,030	4,635,300	4,585,680	5,042,770	3,974,240	4,554,928	45,950,297		
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0		
LESS END-USE CONTRACT															
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0		
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0		
23	0	0	0	0	0	0	0	0	0	0	0	0	0		
24 TOTAL PURCHASES (15+16+17+18+19+20)-(21+22+23)	2,627,783	2,589,035	3,293,928	2,297,389	2,249,292	2,448,060	2,588,247	2,098,335	2,627,480	2,533,290	2,506,229	2,498,140	30,355,188		
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0		
26 COMPANY USE	1,244	112	746	732	733	720	322	773	600	600	600	600	7,782		
27 TOTAL THERM SALES	3,043,966	3,039,963	3,145,112	2,698,543	2,557,696	2,891,127	2,854,325	2,308,807	2,626,880	2,532,690	2,505,679	2,495,540	32,288,478		
CENTS PER THERM															
28 COMMODITY (Pipeline) (1/15)	0.369	0.213	0.218	0.197	0.198	0.224	0.381	0.374	0.328	0.329	0.369	0.369	0.296		
29 NO NOTICE SERVICE (2/16)	0.831	0.831	0.831	0.831	0.831	0.831	0.831	0.590	0.590	0.590	0.590	0.590	0.703		
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
31 COMMODITY (Other) (4/18)	16.749	20.788	24.563	21.946	22.422	26.262	31.778	31.255	25.782	23.513	23.500	18.500	23.851		
32 DEMAND (5/19)	8.998	6.091	6.049	6.001	5.490	6.128	5.383	5.795	6.228	5.686	6.569	6.374	6.191		
33 OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
LESS END-USE CONTRACT															
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
35 DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
36 (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
37 TOTAL COST (11/24)	29.666	27.753	29.954	30.253	31.030	33.414	41.737	44.425	36.961	30.976	34.436	30.573	33.190		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
40 TOTAL THERM SALES (11/27)	25.662	23.636	31.371	25.671	27.286	30.396	40.698	40.375	36.969	30.983	34.444	30.581	31.203		
41 TRUE-UP (E-2)	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456		
42 TOTAL COST OF GAS (40+41)	27.548	26.062	33.827	28.327	29.742	32.852	43.154	42.831	39.445	33.439	36.900	33.037	33.659		
43 REVENUE TAX FACTOR	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110		
44 PGA FACTOR ADJUSTED FOR TAXE (42x43)	28.074	26.560	34.473	28.868	30.311	33.480	43.979	43.650	40.199	34.078	37.605	33.668	34.302		
45 PGA FACTOR ROUNDED TO NEAREST .001	28.074	26.560	34.473	28.868	30.311	33.480	43.979	43.650	40.199	34.078	37.605	33.668	34.302		

COMPANY: CHESAPEAKE UTILITIES CORPORATION
 ALLOCATED FIRM
 REVISED ESTIMATE FOR THE PROJECTED PERIOD:

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 APRIL 87 Through MARCH 88

COST OF GAS PURCHASED	ACTUAL												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY (Pipeline)	4,945	2,473	2,131	1,864	1,822	2,223	4,123	4,386	4,678	4,695	6,108	4,854	44,312
2 NO NOTICE SERVICE	1,157	1,036	819	1,033	991	992	1,059	987	964	2,876	2,485	964	15,382
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	204,213	216,303	265,787	202,088	194,055	255,705	338,247	385,545	367,826	335,720	389,012	243,357	3,377,808
5 DEMAND	248,924	144,821	137,148	142,523	149,235	132,138	232,486	25,409	210,413	220,780	208,354	215,069	2,295,278
6 OTHER	(295)	(100)	(4,299)	(117)	(86)	(94)	(3,088)	(28)	0	(52,618)	0	0	(70,725)
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COST (1+2+3+4+5-6)-(7+8+9+10)	458,944	364,533	401,584	347,391	346,017	390,964	572,807	824,309	583,911	501,453	605,959	484,244	5,682,116
12 NET UNBILLED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13 COMPANY USE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14 TOTAL THERM SALES	570,463	411,101	394,985	405,099	365,985	445,132	519,892	612,897	554,980	531,988	559,588	426,734	5,818,842
THERMS PURCHASED													
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,340,586	1,161,047	978,923	946,896	919,610	990,998	1,083,219	1,174,994	1,427,810	1,427,810	1,655,370	1,315,444	14,422,705
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	139,199	124,719	98,549	124,254	119,282	119,321	127,485	167,212	168,454	484,344	421,157	163,332	2,257,398
17 SWING SERVICE COMMODITY	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other) COMMODITY	1,219,280	1,041,616	1,082,040	920,838	865,483	973,686	1,064,415	1,169,566	1,427,810	1,427,810	1,655,370	1,315,444	14,163,348
19 DEMAND BILLING DETERMINANTS ONLY	2,786,580	2,377,536	2,267,061	2,375,019	2,718,328	2,163,648	4,318,508	4,403,535	3,378,803	3,882,903	3,171,840	3,374,232	37,217,803
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,219,280	1,041,616	1,082,040	920,838	865,483	973,686	1,064,415	1,169,566	1,427,810	1,427,810	1,655,370	1,315,444	14,163,348
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	1,244	112	746	732	733	720	322	773	600	600	600	600	7,782
27 TOTAL THERM SALES	1,412,387	1,223,041	1,033,155	1,076,819	984,228	1,070,363	1,091,590	1,288,868	1,427,210	1,427,210	1,654,770	1,314,844	15,002,485
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.369	0.213	0.218	0.197	0.198	0.224	0.381	0.374	0.328	0.329	0.369	0.369	0.307
29 NO NOTICE SERVICE (2/16)	0.831	0.831	0.831	0.831	0.831	0.831	0.831	0.590	0.590	0.594	0.590	0.590	0.682
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other) (4/18)	16.749	20.786	24.564	21.946	22.422	26.262	31.778	31.255	25.782	23.510	23.500	18.500	23.849
32 DEMAND (5/19)	8.998	6.091	6.050	6.001	5.460	6.051	5.363	5.755	6.228	6.686	6.589	6.374	6.187
33 OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36 (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST (11/24)	37.641	34.997	37.114	37.726	39.980	40.153	53.814	53.380	40.896	35.120	36.606	35.292	36.977
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY (13/26)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40 TOTAL THERM SALES (11/27)	32.464	29.805	38.870	32.261	35.156	36.528	52.475	48.514	40.913	35.135	36.619	35.308	37.741
41 TRUE-UP (E-2)	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456
42 TOTAL COST OF GAS (40+41)	34.950	32.261	41.326	34.717	37.612	38.982	54.931	50.970	43.369	37.591	39.075	37.764	40.197
43 REVENUE TAX FACTOR	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110
44 PGA FACTOR ADJUSTED FOR TAXE (42x43)	35.618	32.878	42.115	35.380	38.331	39.727	55.980	51.944	44.198	38.310	39.822	38.486	40.985
45 PGA FACTOR ROUNDED TO NEAREST .001	35.618	32.878	42.115	35.380	38.331	39.727	55.980	51.944	44.198	38.310	39.822	38.486	40.985

COMPANY: CHESAPEAKE UTILITIES CORPORATION
 ALLOCATED INTERRUPTIBLE
 REVISED ESTIMATE FOR THE PROJECTED PERIOD:

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 APRIL 97 Through MARCH 98

SCHEDULE E-1/R
 EXHIBIT NO. _____
 DOCKET NO. 88003-GU
 CHESAPEAKE UTILITIES CORP.
 AWW-2
 PAGE 6 OF 10

COST OF GAS PURCHASED	ACTUAL												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY (Pipeline)	5,713	3,674	4,355	2,787	2,912	3,385	5,902	3,491	3,931	3,634	3,140	4,357	47,280
2 NO NOTICE SERVICE	1,336	1,540	1,674	1,543	1,585	1,501	1,517	783	835	2,227	1,278	885	16,684
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	235,908	321,339	543,317	302,098	310,273	387,194	484,238	290,289	309,048	259,930	199,152	218,429	3,862,013
5 DEMAND	62,231	27,585	44,504	41,378	37,309	35,125	20,214	13,337	73,929	65,947	52,709	75,258	549,524
6 OTHER	(343)	(148)	(8,787)	(174)	(137)	(142)	(4,421)	(22)	0	(48,462)	0	0	(62,853)
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	304,848	353,990	585,083	347,632	351,942	427,043	507,450	307,878	387,743	283,258	257,078	298,907	4,412,828
12 NET UNBILLED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13 COMPANY USE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14 TOTAL THERM SALES	410,212	434,104	536,078	394,382	416,675	488,142	572,852	353,151	363,453	300,678	233,139	286,112	4,788,978
THERMS PURCHASED													
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,548,634	1,724,843	2,001,097	1,415,504	1,470,350	1,500,584	1,550,751	933,098	1,199,650	1,105,480	850,859	1,180,698	16,481,544
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	180,801	185,281	201,451	185,746	190,718	180,679	182,515	132,703	141,546	380,556	216,553	146,688	2,305,302
17 SWING SERVICE COMMODITY	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other) COMMODITY	1,408,503	1,547,419	2,211,888	1,376,551	1,383,809	1,474,374	1,523,832	928,779	1,199,650	1,105,480	850,859	1,180,698	16,191,840
19 DEMAND BILLING DETERMINANTS ONLY	691,640	452,864	735,699	689,521	679,582	545,912	375,522	231,785	1,187,077	1,159,837	802,409	1,180,698	8,732,494
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,408,503	1,547,419	2,211,888	1,376,551	1,383,809	1,474,374	1,523,832	928,779	1,199,650	1,105,480	850,859	1,180,698	16,191,840
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES	1,631,579	1,816,942	2,111,957	1,609,724	1,573,668	1,620,764	1,562,735	1,021,939	1,199,650	1,105,480	850,859	1,180,698	17,285,963
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.369	0.213	0.218	0.197	0.198	0.224	0.381	0.374	0.328	0.329	0.369	0.369	0.257
29 NO NOTICE SERVICE (2/18)	0.831	0.831	0.831	0.831	0.831	0.831	0.831	0.590	0.590	0.585	0.590	0.590	0.724
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other) (4/18)	16.749	20.786	24.563	21.946	22.422	26.262	31.778	31.255	25.762	23.510	23.500	18.500	23.852
32 DEMAND (5/19)	8.998	6.091	6.039	6.001	5.490	6.434	5.383	5.735	8.228	5.686	6.569	6.374	6.293
33 OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36 (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST (11/24)	21.643	22.875	26.451	25.254	25.433	28.964	33.301	33.149	32.321	25.623	30.214	25.316	27.253
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40 TOTAL THERM SALES (11/27)	18.684	19.483	27.702	21.596	22.364	26.348	32.472	30.127	32.321	25.623	30.214	25.316	25.528
41 TRUE-UP (E-2)	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456
42 TOTAL COST OF GAS (40+41)	21.140	21.939	30.158	24.052	24.820	28.804	34.928	32.583	34.777	28.079	32.670	27.772	27.984
43 REVENUE TAX FACTOR	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110
44 PGA FACTOR ADJUSTED FOR TAXE (42x43)	21.544	22.358	30.735	24.511	25.295	29.355	35.595	33.208	35.443	28.615	33.294	28.303	28.519
45 PGA FACTOR ROUNDED TO NEAREST .001	21.544	22.358	30.735	24.511	25.295	29.355	35.595	33.208	35.443	28.615	33.294	28.303	28.519

CALCULATION OF TRUE-UP AMOUNT
FOR THE CURRENT PERIOD: APRIL 87 Through MARCH 88

	REVISSED PROJECTIONS												TOTAL PERIOD
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	440,119	537,842	808,104	504,188	504,328	642,580	815,383	655,834	678,874	595,850	588,984	481,786	7,232,789
2 TRANSPORTATION COST	323,671	180,881	177,543	183,837	175,108	264,874	284,874	278,353	284,780	180,009	274,074	301,380	2,842,176
3 TOTAL	763,790	718,723	985,647	688,025	679,436	907,454	1,080,257	934,187	963,654	775,859	863,058	783,166	10,074,964
4 FUEL REVENUES (NET OF REVENUE TAX)	880,675	845,205	831,083	798,481	802,880	833,274	1,082,744	898,048	918,433	832,884	782,727	682,848	10,587,820
5 TRUE-UP COLLECTED OR (REFUNDED)	(79,882)	(79,882)	(79,882)	(79,882)	(79,882)	(79,882)	(79,882)	(79,882)	(79,882)	(79,882)	(79,882)	(79,882)	(858,285)
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	800,888	765,315	851,373	718,791	722,970	853,584	1,013,084	898,358	838,743	752,974	713,037	613,151	8,631,535
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	137,185	48,982	(135,274)	24,788	25,011	35,577	(87,208)	(45,829)	(132,811)	(21,725)	(150,000)	(150,000)	(443,438)
8 INTEREST PROVISION-THIS PERIOD (21)	(1,704)	(888)	(728)	(814)	(1,28)	380	875	790	784	785	715	382	412
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(488,432)	(253,249)	(127,455)	(183,785)	(79,820)	24,853	140,300	153,462	188,113	135,856	184,378	114,781	(171,477)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 3)	79,880	79,880	79,880	79,880	79,880	79,880	79,880	79,880	79,880	79,880	79,880	79,880	858,285
10a FLEX RATE REFUND (if applicable)	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ESTIMATED ACTUAL TRUE-UP (7+8+9+10-10a)	(253,249)	(127,455)	(183,785)	(79,820)	24,853	140,300	153,462	188,113	135,856	184,378	114,781	44,858	44,858
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(488,432)	(253,249)	(127,455)	(183,785)	(79,820)	24,853	140,300	153,462	188,113	135,856	184,378	114,781	(171,477)
13 ENDING TRUE-UP BEFORE INTEREST (12+7-8)	(251,545)	(128,567)	(183,039)	(79,307)	24,781	138,820	152,787	187,323	134,882	183,811	114,088	44,478	341,389
14 TOTAL (12+13)	(719,978)	(379,816)	(310,494)	(283,071)	(55,140)	164,572	293,087	340,780	323,008	319,287	288,442	198,257	168,822
15 AVERAGE (50% OF 14)	(359,989)	(189,908)	(155,247)	(141,536)	(27,570)	82,286	146,543	170,390	161,504	159,644	144,221	79,629	84,411
16 INTEREST RATE - FIRST DAY OF MONTH	5.740%	5.820%	5.800%	5.820%	5.800%	5.800%	5.800%	5.800%	5.800%	5.750%	5.750%	5.750%	5.750%
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.820%	5.800%	5.820%	5.800%	5.800%	5.800%	5.800%	5.800%	5.750%	5.750%	5.750%	5.750%	5.750%
18 TOTAL (16+17)	11.560%	11.220%	11.220%	11.200%	11.140%	11.080%	11.080%	11.100%	11.300%	11.300%	11.300%	11.300%	11.300%
19 AVERAGE (50% OF 18)	5.880%	5.810%	5.810%	5.800%	5.570%	5.540%	5.530%	5.550%	5.675%	5.675%	5.675%	5.675%	5.675%
20 MONTHLY AVERAGE (18*12 Months)	0.473%	0.488%	0.487%	0.487%	0.464%	0.462%	0.461%	0.464%	0.473%	0.473%	0.473%	0.473%	0.473%
21 INTEREST PROVISION (15*23)	(1,704)	(888)	(728)	(814)	(1,28)	380	875	790	784	785	715	382	412

COMPANY: CHESAPEAKE UTILITIES CORP.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3
EXHIBIT NO. _____
DOCKET NO. 880003-GU
CHESAPEAKE UTILITIES CORP.
AVW-2
PAGE 8 OF 10

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 88 Through MARCH 89

MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		AVG DEMAND COST	OTHER CHARGES ACA/GR/FUEL	CENTS PER THERM
							THIRD PARTY	AVG PIPELINE			
APRIL	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	2,595,071	0	2,595,071	480,088	9,290	284,281		29.813
MAY	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	2,399,379	0	2,399,379	577,863	8,590	146,781		28.475
JUNE	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	2,116,980	0	2,116,980	495,373	7,579	180,868		31.357
JULY	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	1,953,616	0	1,953,616	435,656	6,994	168,045		31.280
AUGUST	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	1,916,761	0	1,916,761	429,354	6,862	170,238		31.640
SEPT	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	1,843,691	0	1,843,691	483,047	6,600	168,076		35.674
OCT	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	2,051,930	0	2,051,930	662,773	7,346	235,038		44.113
NOV	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	2,353,274	0	2,353,274	788,347	8,425	279,964		45.755
DEC	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	2,585,979	0	2,585,979	672,355	9,258	282,252		37.273
JAN	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	2,943,411	0	2,943,411	685,815	10,537	282,599		33.259
FEB	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	2,508,010	0	2,508,010	747,387	8,979	260,863		40.599
MAR	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	2,446,735	0	2,446,735	452,646	8,759	292,677		30.820
TOTAL				27,714,837	0	27,714,837	6,860,705	89,219	2,731,682	0	34.969 (1)

(1) COST INCLUDED IN PIPELINE COMMODITY

COMPANY: CHESAPEAKE UTILITIES CORP

**CALCULATION OF TRUE-UP AMOUNT
PROJECTED PERIOD**

SCHEDULE E-4
EXHIBIT NO _____
DOCKET NO. 980003-GU
CHESAPEAKE UTILITIES CORP.
AVW-2
PAGE 9 OF 10

ESTIMATED FOR THE PROJECTED PERIOD:

APRIL 98

Through

MARCH 99

	PRIOR PERIOD: APRIL 98 - MARCH 97			CURRENT PERIOD: APR 97 - MAR 98	
	(1) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$ GAS REVENUES	12,333,954	11,708,915	(625,039)	9,631,535	9,006,496
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	(832,951)	(348,615)	484,336	(443,409)	40,927
3 INTEREST PROVISION FOR THIS PERIOD	17,150	20,398	3,216	412	3,628
4 END OF PERIOD TOTAL NET TRUE-UP	(815,801)	(328,249)	487,552	(442,997)	44,555 (1)

+ = OVERRECOVERY
(-) = UNDERRECOVERY

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (E-2)
COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)
LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)
LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

44,555 equals \$0.00161 PER THERM
27,707,637 TRUE-UP REFUND

(1) DIFFERENCE FROM SCHEDULE E-2 IS \$303 DIFFERENCE FROM A PRIOR PERIOD

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment) Docket No. 980003-GU
(PGA) True-up) Filed: January 12, 1998

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the Petition for Approval of Chesapeake Utilities Corporation's Purchased Gas Adjustment Factor; Direct Testimony of Anne V. Wood; Exhibit AVW-2; and this Certificate of Service have been furnished on this 12th day of January, 1998 by hand-delivery to **WILLIAM COCHRAN KEATING, IV, ESQ.**, Division of Legal Services, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, and by regular U.S. Mail to the following:

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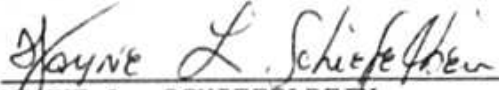
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