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ATTORNEYS AND COUNSELORS AT LAW

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HAND DELIVERY

00670 JAN 18 8

FPSC-RECORDS/REPORTING

TELEPHONE (850) 681-6788 TELECOPIER (850) 681 5515 GOVERNMENTAL CUNSULTANTS PATRICK IS MALOY AMT J YOUNG

January 13, 1998

R MICHAEL UNDERWOOD WILLIAM B WILLINGHAM

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Betty Easley Conference Center Room 110 Tallahassee, Florida 32399-0850

Docket No. 980002-EG

Dear Ms. Bayo:

WAS _____

OTH _____

Re:

Enclosed herewith for filing in the above-referenced docket on behalf of Florida Public Utilities Company ("FPU") are the following documents:

Original and fifteen copies of Petition for Approval of Florida Public Utilities 1. Company's Conservation Cost Recovery Factors;

Original and fifteen copies of the Direct Testimony of Michael A. Peacock, and 2. ACK AFA _____ Original and fifteen copies of the Composite Exhibit MAP-1. APP Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me. Thank you for your assistance with this filing. CTR ____ Sincerely, E13 ____ LEG ____ KAH/rl All Parties of Record

JAN 13 B

FPSC-RECORDS/REPORTING

BEFORE THE

1

FLORIDA PUBLIC SERVICE COMMISSION DOCKET NO. 980002-EG

DETERMINATION OF CONSERVATION COSTS RECOVERY FACTOR

Direct Testimony of MICHAEL A. PEACOCK On Behalf of FLORIDA PUBLIC UTILITIES COMPANY

Q. Please state your name and business address.

2	A. Michael A. Peacock: my business address is P.O.
3	Box 610 Marianna, Florida 32446.
4	Q. By whom are you employed and in what capacity?
5	A. I am employed by Florida Public Utilities
6	Company as Manager of Customer Relations.
7	Q. What is the purpose of your testimony at this
8	time?
9	A. To Advise the Commission as to the Conservation
10	Cost Recover Clause Calculation for the period
11	Tpril 1998 through March, 1999.
12	Q. What respectively are the total projected costs
13	for the period April, 1998 through March, 1999
14	in the Marianna Division and the Fernandina
15	Beach Division?
16	A. For the Marianna Division, the total projected
17	Conservation Program Costs are \$96,000. For the
18	Fernandina Beach Division, the total projected
19	Conservation Program Costs are \$92,400. For

- 1 each Division, please see its respective Schedule C-2, page 2, for the programmatic and 2 functional breakdown of these total costs. 3 4 Q. For each division, what is the true-up amount to 5 be applied to determine the projected net total costs for the period October, 1997 through 6 7 September, 1998. 8 A. As reflected in the respective "C" Schedules, 9 the true-up arount for the Marianna Division is 10 \$9,652. In the Fernandina Beach Division the true-up is (\$8,575). These amounts are based 11 12 upon two months actual and ten months estimated 13 data. 14 For each division, what are the resulting net 0. 15 total projected conservation costs to be 16 recovered during this period? 17 For the Marianna Division the net total costs A. 18 to be recovered are \$105,652. For the 19 Fernandina Beach Division the net total costs 20 to be recovered are \$83,825. 21 For each division, what is the Conservation Q. 22 Adjustment Factor necessary to recover these 23 projected net total costs?
 - A. For the Marianna Division, the Conservation

 Adjustment Factor is \$.00038 per KWH. For the
 Fernandina Beach Division, the factor is

24

25

1		\$.00024 per KWH.
2	Q.	Are there any exhibits that you wish to sponsor
3		in this proceeding?
4	Α.	Yes. I wish to sponsor as exhibits for each
5		division Schedules C-1, C-2, C-3, C-4, and C-5
6		(Composite Prehearing Identification Number
7		MAP-1), which have been filed with this
8		testimony.
9	Q.	Does this conclude your testimony?
10	A.	Yes
11		
12	con	servation disk/peactest.1297)
13		
14		
15		
16		
17		
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19		
20		
21		
22		
23		
24		

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY - MARIANNA

SCHEDULE C-1 PAGE 1 OF 1

ENERGY CONSERVATION ADJUSTMENT SUMMARY OF COST RECOVERY CLAUSE CALCULATION

FOR MONTHS

April-98

THROUGH March-99

1.	TOTAL INCREMENTAL COSTS (SCHEDULE C-2,PAGE 1, LINE 33)	95,000
2	TRUE-UP (SCHEDULE C-3,PAGE 4,LINE 11)	9,652
3.	TOTAL (LINE 1 AND LINE 2)	105,652
4.	RETAIL KWH/THERM SALES	280,569,000
5.	COST PER KWH/THERM	0.00037656
6.	REVENUE TAX MULTIPLIER	1,00083
7.	ADJUSTMENT FACTOR ADJUSTED FOR TAXES (LINE 5 X LINE 6)	0.00037688
8.	CONSERVATION ADJUSTMENT FACTOR- (ROUNDED TO THE NEAREST .001 CENTS PER KWH/"HERM)	0.00038

EXHIBIT NO. DOCKET NO. 980002-EG FLORIDA PUBLIC UTILITIES COMPANY (MAP-1) PAGE 1 OF 44

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY - MARIANNA

SCHEDULE C-2 PAGE 1 OF 3

ESTIMATED CONSERVATION PROGRAM COSTS

FOR MONTHS

October-98 THROUGH March-99

	ESTIMATED EXPENSE BY PROGRAM	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
1.	in Concert with the Environment	1,300	1,200	1,200	1,200	1,200	1,200	7,300
2	Direct Leakage Repair	1,000	900	900	900	900	900	5,500
3.	Residential Geothermal Heat Pump	700	800	ROU	800	800	600	4,500
4	Residential Energy Audits	2,200	2,300	2,300	2,300	2,300	2.100	13,500
5	Low Income Customer Energy Audits	900	800	800	800	800	900	5,000
6	FPU Express	1,000	1,100	1,100	1,100	1,100	1,000	6,400
7	Enhanced Good Cents Home	2,300	2,300	2,300	2,300	2,300	2,200	13,700
8.	Commercial/Industrial Good Cents Building	1,300	1,200	1,200	1,200	1,200	1,200	7,300
9	Commercial/Industrial Energy Audits & Tech. Assit.	1,400	1,500	1,500	1,500	1,500	1,400	8,800
10	Common	4,000	4,000	4,000	4,000	4,000	4,000	24,000
11.								
12								
13								
14								
15								
16.								
17.								
18.								
19								
31.	TOTAL ALL PROGRAMS	16,100	16,100	16,100	16,100	16,100	15,500	96,000
32	LESS AMOUNT INCLUDED IN RATE BASE							
33	RECOVERABLE CONSERVATION EXPENSES	16,100	16,100	16,100	16,100	16,100	15,500	96,000

COMPANY: PLORIDA PUBLIC UTELTIES COMPANY - MARIANNA ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM

FOR MONTHS October-98 THROUGH March-99

2000 Can	LABOR A	LABOR A		OUTSIDE	VEHICLE	MATERIALS	-	CENERAL			SUB	PROGRAM	
	LAINER	ALVEN BRITA	1000	9674769	1000	9	TO A STATE OF	-	MUCHINES OFFER	2	1010	MEVENUES	1014
In Concert with the Environment	1,000		0	0	8	9000	0	•	0	0	1,000		7300
Direct Leakage Repair	1,200	33	0	1,000	200	900	•	88	0	88	5,500		\$ 500
Residential Geothermal Heat Pump	900		0	900	900	800	900	800	0	900	4.500		4.500
Residential Energy Audits	4,200	æ	0	0	900	900	2,000	800	0	200	13.500		13,500
Dw Income Customer Energy Audia	9006		0	8	900	900	0	900	0	800	1,000		\$ 000
FPU Express	1,300	1,500	0	1,000	800	900	0	300	0	1,000	6.400	(2)	6.400
Enhanced Good Cents Home	4,200		0	1,500	909	575	2,500	900	0	1,000	11,700	200	13,700
Commercial/Industrial Good Cards Building	1,500		0	1,000	900		1,000	100	0	1,000	1,300		7,300
Commercial Probabilist Energy Audits & Tech. Assi	1,500		0	2,500	900	900	1000	200	0	1,000	8,800	اعتراز	8.800
Commen	19,200		3,000	0	1,800		0	0	0	0	24,000		34,000
TOTAL ALL PROGRAMS LESS BASE PATE RECOVERY	35.90	M,000	3,000	6,000	8.10	12,100	977	3,800	o	4,300	900 W	0	98 300
NET PROGRAM COSTS	35.900	90074	3,000	8,000	6,100	12,100	6,800	3,600	0	6,300	200 96	0	96,000

HY MARACACTIONS

DOUBT NO. BROODLEG
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TO DOC PUBLIC UTLITES COMPANY
(MAY.1)
PA.E. 3 OF 44

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY - MARIANNA

SCHEDULE C-2 PAGE 3 OF 3

SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN

ESTIMATED FOR MONTHS October-98 THROUGH March-99

	PROGRAM NAME:	BEGINNING OF PERIOD	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
1.	INVESTMENT								
2.	DEPRECIATION BASE								
3	DEPRECIATION EXPENSE								
4	CUMULATIVE INVESTMENT								
5	LESS ACCUMULATED DEPRECIATION								
6	NET INVESTMENT								
7.	AVERAGE NET INVESTMENT								
	RETURN ON AVERAGE INVESTMENT								
9:	EXPANSION FACTOR								
10	RETURN REQUIREMENTS								
11.	TOTAL DEPRECIATION EXPENSE AND RETURN REQUIREMENT								NONE

EXHBIT NO DOCKET NO 980002-EG FLORIDA PUBLIC UTILITIES COMPANY (MAP-1) PAGE 4 OF 44

\$	November-97 September-98
VT - MARBANO	тывоодн Тывоодн
A PUBLIC UTILITIES COMPANY - MARSANA	October-97
ROGRAM COSTS	December-97
COMPANT: PLORIDA PUBLIC I	ACTUAL FOR MONTHS
CONSERVATION PROGRAM C	ESTIMATED FOR MONTHS

PROGRAM NAME	PAYROLL	ADVERTISING	LEGAL	SERVICES	VEHICLE	SUPPLIES	TRAVEL	ADMIN.	INCENTIVES	OTHER	SUB	PROGRAM	TOTAL
in Concert with the Environment A. ACTUAL	3		0	2.186	0	0				0	2390		2390
8. ESTIMATED	1,600		0	6.600	000	6.000	0	0	0	0	14,800		14,800
C. TOTAL	5736	0	0	6.795	900	6,000	•	•		0	17,190		17,190
Direct Leakage Rapair													
A ACTUAL	4	786	0	0	0		0	0		0	1,250		1,250
B ESTIMATED	1,800	•	0	2,300	9		0	906	0	8	8,700		8,700
C. TOTAL	2234	2,066	0	2,300	900	1,100	0	200		908	9,950		9,950
Residential Geothermal Heat Pump A. ACTURI	-	6	6	6	0	6	•			0	4		77
B. ESTMANTED	1 800		0	1,600	800	1,100	900	100		1,300	A 600		8.600
C. TOTAL	2,284	900	6	1,500	900	1,100	900	902		1,300	9,064	_	9.084
Residential Energy Audits A. ACTUAL	5	1,00		0	0	0	2			0	1,01		1.0.9
B ESTIMATED	8 500	77	0	•	900	1,180	2,300	700	0	1,300	20,300		20,300
C. TOTAL	7,030	1,10,8	0	0	900	1,18	2,418	907		1.38	7.319	_	615.15
Low Income Customer Energy Audits			•	•	•		•	•		•	;		;
a personal	1000		9 6	9 00	900		9 6	202		1 800	8.800		8 800
C 707A	1,816	1,700	0	900	900	1,00	0	700	0	1,800	1,916		8,916
SUB-TOTAL ACTUAL	2,000		0	2.196	0	0	127	٥	0	0	5,470	_	5.459
SUB-TOTAL ESTIMATED	13,300	11,500	0	11,300	3,800	10,400	2,900	2,600	0	5,200		A CONTRACTOR OF THE PERSON NAMED IN	\$1,000

ACTUAL ESTIMATED TOTAL

NET PROGRAM COSTS

EXHBIT NO PROXISES COMPANY FLORIDA PUBLIC UTLITTES COMPANY PAGE 5 OF AL

COMPANY: PLORIDA PUBLIC UTILITIES COMPANY: MARIANNA COMSETVATION PRODUKAM COSTS

ACTUAL FOR MONTHS ESTIMATED FOR MONTHS

October 97 THROUGH November 97 December 97 THROUGH September 98

0 1,700 800 1,100 71 500 0 2,100 1,1460 0 1,700 800 1,100 71 500 0 2,100 1,1460 0 2,571 800 1,100 2,247 777 0 2,100 2,270 0 1,700 800 1,100 2,247 777 0 2,100 2,270 0 1,700 800 1,100 1,700 700 0 1,700 1,120 0 4,100 800 1,100 1,700 700 0 1,700 1,120 0 4,100 800 1,100 1,700 700 0 1,700 1,120 0 4,100 800 1,100 1,700 700 0 1,100 1,100 0 1,100 1,100 1,100 1,100 0 1,100 1,100 1,100 1,100 0 2,100 1,100 1,100 1,100 0 1,100 0 1,100		PROOFAM NAME	PAYROLL	LABOR ADVERTISING LEGAL	LEGAL	OUTSIDE SERVICES	VEHICLE	MATERIALS A SUPPLIES	TRAVEL	GENERAL ADMIN.	INCENTIVES	ОТНЕЯ	TOTAL	PROGRAM	TOTAL
100 2200 0 1700 800 1,100 0 2 240 0 1,200 1,100			10	900	•	•	•	•		•	•	•			3
1444 2500 0 1770 600 1,100 77 500 0 2,100 12,600 1,100		ESTIMATED	3,000		0	1,700	800			909	0	2 100	11.400		100
4.28 6.20 4.700 0 2.200 600 1,500 700 0 2.00 22.700 22.700 700 1 2.00 22.700 700 1 2.00 22.700 700 1 2.200 1,500 2.200 700 0 2.00 2.200 22.700 700 1,5		C TOTAL	3.484		•	1,700	900		2	200	0	2,100	12,662		12,662
\$\begin{array}{cccccccccccccccccccccccccccccccccccc		Exhanced Good Certs Hone	373		6)		20	10		8	100				
### 1338		A ACTUAL	5		0		a		13630	43	0	0	808		90
7.334 5.324 0 2.578 800 1,800 2,847 717 0 2,100 23,508		B. ESTIMATED	6,900	2	e	2,500	008		3,200	8	0	2,100	22,700		22,700
2377 1922 0 0 1,700 600 1,700 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		C TOTAL	7,338		0	2.578	900		2,847	111	0	2.100	23,500		23,506
2372 1500 1500 0 1700 800 1700 700 0 0 0 0 0 1500 11300 700 2377 1500 11300 11		Commercial Industrial Good Cents Building													
2300 1300 0 1700 0 1700 0 1700 1700 0 1700 0 1700 11300 11300 11300 1300		A ACTUAL	377		8	0	0		•		•	0	40		474
2377 1602 0 1700 100 1,100 1,000 4,000 1,107 1,107 1,000 4,00 1,107 1,107 1,000 4,000 1,107 1,10		S ESTMATED	2,000		•	1,700	800		1,700	700	•	1,700	11,300		11,200
2559 1,500 0 4410 600 1,190 1,700 0 0 0 0 0 0 14,379 2,559 1,500 0 4,140 600 1,190 1,700 0 0 0 0 0 1,170 1,120 3,170 0 4,700 0 2,800 0 1,600 4,90 60 0 0 1,170 1,180 3,170 0 4,700 0 2,800 0 6 0 0 0 0 0 0 0 1,170 1,180 3,170 0 4,700 0 1,600 4,900 60 0 1,170 1,170 1,180 3,170 0 1,170 1,180 1,180 1,180 1,180 1,180 0 0 1,170 1,180 1,180 0 1,180 0 1,180 1,180 0 1,180 0 1,180 0 1,180 0 1,180 1,180 0 1,		C TOTAL	2,372		0	1,700	900		1,700	3	0	1,700	11,674		11.674
236 1,500 0 4,900 800 1,900 700 0 2,100 14,200 2,529 1,500 0 4,944 800 1,900 1,900 700 0 2,100 14,200 4,351 0 3,000 0 1,840 459 0 801 0 1,170 1,180 3,620 2,400 0 1,840 4,800 4,800 6,18 0 1,170 1,180 0 3,620 2,1400 2,1300 1,840 1,540 1,550 1,500 1,500 1,500 1,500 1,180 0 4,171 2,500 2,1400 2,1500 1,540 1,540 0 1,540 0 1,180 1,480 0 4,171 2,500 2,1800 1,540 1,540 0,180 0,180 0 1,180 1,180 0 4,130 1,180 1,180 1,180 1,180 0,180 0,180 0 1,180 0 4,130 1,180 1,180 1,180 0,180 0,180 0 1,180 0 4,130 1,180 1,180 1,180 0,180 0,180 0 1,180 0 4,130 1,180 1,180 1,180 0,180 0,180 0 4,130 1,180 1,180 1,180 0,180 0,180 0 1,180 0 4,130 1,180 1,180 1,180 0,180 0,180 0 1,180 0 4,130 1,180 1,180 1,180 0,180 0,180 0,180 0 4,130 1,180 1,180 1,180 0,180 0,180 0,180 0 4,130 1,180 1,180 1,180 0,180 0,180 0,180 0 4,130 1,180 1,180 1,180 0,180		Cummercial Industrial Energy Audits & Tech. Assit.													
2300 1500 0 4100 800 1100 730 0 2100 14300 14300 2100 1500 0 2100 14300 2100 1500 0 1100 700 0 2100 14379 2170 0 2100 1500 0 110		A ACTUAL	278		0	1	0		208	0	0	0	578		53
2555 1,500 0 4,544 500 1,190 1,004 700 0 2,100 14,879 4,331 0 300 0 1,840 450 0 0 0 1,170 0 1,180 31,700 0 4,700 0 2,800 0 0 200 0 0 1,170 0 1,180 38,500 2,1400 4,700 2,130 1,840 459 00 418 0 1,170 1,170 1,170 0 59,500 2,1400 4,700 2,1300 1,800 15,500 8,000 6,190 0 1,200 14,187 0 67,771 2,397 5,001 2,187 1,140 15,899 8,900 6,018 0 1,200 14,487 0		B ESTMATED	2300		0	4,180	8		1,700	28	•	2,100	14,300		14 300
4351 0 306 0 1840 459 0 601 0 1170 1186 31,750 0 4700 0 2,800 0 0 200 0 0 10 34,650 0 200 0 200 0 0 10 34,650 2,800 0 0 200 0 11,170 0 11,170 0 35,700 2,1400 4,700 2,1300 0,800 15,500 8,500 6,18 0 12,200 14,807 0 67,171 23,917 5,005 23,617 11,540 15,899 8,500 6,018 0 12,200 17,4807 0		C TOTAL	2.636		0	4.14	800		1,908	E.	0	2,100	14.879		14.073
1,250 0 1,170 0 1,840 459 0 601 0 1,170 0 0 0 0 0 0 0 0 0	-	Cummon													
1,700		A ACTUAL	4,357		300	0	1,840		•	100	0	(1,170)	0.186		4.186
36,001 0 5,007 0 4,540 459 0 801 0 (1,173) 45,640 0 55,000 21,400 0 11,200 180,100 0 15,000 21,400 0 11,200 180,100 0 15,000 21,400 0 11,200 180,100 0 12,000 11,480 0 12,00		B. ESTIMATED	31,786		4,780		2,900		0	200	•		28,700		38 500
7.871 2.567 305 2.317 1.840 459 00 618 0 11.175 14.787 0 95.200 21.400 4.700 21.300 18.000 15.500 8.500 5.400 0 13.200 180.100 0 67.11 23.91 5.005 23.617 11.540 15.909 8.500 6.018 0 12.200 174.867 0		C 1014	N.M.		1,005	0	630		0	104	0	0.00	45.60		45 000
59,200 21,400 4,700 21,300 9,800 15,500 8,500 5,400 0 13,200 180,100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		TOTAL ACTUAL	7.97		300	2317	1,540		8	21.0		(1,178)	14.787	0	14.767
67 (71 23.967 5.006 23.617 11.540 15.908 8.590 6.019 0 12.030 174.867 0		TOTAL ESTMATED	98.200		4 700	21,300	9,900		1,900	\$ 400		13.200	160,100	0	186,100
57 TH 21 MT 5,006 21517 11,540 15,959 8,360 6,019 0 12,030 114,987 0	44	ESS INCLUDED IN RATE BASE ACTUAL ESTRANTED TOTAL													
	w	T PROCEIVE COSTS	67.67	23.967	8,000	23.817			9,900	6,018		12,030	174,867	0	174,867

EDHETHO MODELED COMPANY
THOSE MELE UTLITES COMPANY
MARKET
PROCE EDITA

COMPANY: FLORICA PUBLIC UTILITIES COMPANY - MARIANNA SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION AND RETURN

October-97 THROUGH November-97 December-97 THROUGH September-98 ACTUAL FOR MONTHS ESTIMATED FOR MONTHS

MAY JUNE JULY AUGUST SEPTEMBER TOTAL BEGINNING OF PERIOD OCTOBER NOVEMBER DECEMBER JANUARY FEBRUARY MARCH APPR.

DEPRECIATION BASE

PINESTMENT

DEPRECATION EXPENSE

CUMULATIVE INVESTMENT

LESS/ACCUMULATED DEPRECIATION

NET BANESTABAT

AVERAGE NET INVESTMENT

RETURN ON AVERAGE INVESTMENT

EXPANSION FACTOR

RETURN REQUIREMENTS

TOTAL DEPRECIATION EXPENSE AND RETURN REQUIREMENT

EXHBIT NO.
DOUNET NO. MODOS-1G.
TO NOR PUBLIC UTLITES COMPANY
(MAY-1).
PAGIT TOF 44

COMPANY: PLORIDA PUBLIC UTILITIES COMPANY - MARKANNA, CONSERVATION PROGRAM COSTS

ACTUAL FOR MONTHS ESTIMATED FOR MONTHS

October-87 December-97

THROUGH November-97 THROUGH September-88

### COTOBER NOTEURER			- ACTUAL	I	TOTAL				ESTIMATED							1014	
0010086H NOVEWBERN DICCMIRER ANNIARY TERROLARY MARCH APPRIL 1261 227 1230 1300 1300 1300 1300 1300 1300 1300					ACTUAL											ESTIMATED	TOTAL
To Concert with the Environment (176) 623 2370 1,000 1,900 1	Y ES		хтовея	MOVEMBER		DECEMBER		FERNINA	MARCH	APRIL	MAY	AME	MAY	AUQUST	SEPTEMBER		
Devel Leakagh Register Lea Forder Communities (Pump) Lea Forder Communities (Pump) Lea Forder Communities (Pump) Devel Leakagh Audits Lea Forder Communities (Pump) Devel League Leakagh Audits Lea Forder Communities (Pump) Devel League Leakagh Audits Lea Forder Communities (Pump) Devel League Leakagh Audits Lea La		Concert with the Environment	1,761	8	2,190	1,800	1,900	1,900	1,800	1,700	1,200	1,200	1,200	1,200	1,200	14.800	17 190
Assistantial Geoffermati Healt Pump 201 1179 644 1,500 1,000 1,000 600 600 600 600 600 600 600 600 600	å	nd Leakage Repair	993	222	1,250	909	800	900	900	300	800	800	900	908	008	8.700	9.950
Autobactual Boarg Audita Application Control	1 Res	idential Geothernal Heat Pump	303	179	2	1,000	1,000	1,000	900	900	800	900	900	800	909	8.800	9.084
Los Notamos Energy Audits 200 110 110 110 110 1100 1000 1000 100	A Per	Indential Energy Audits	741	278	1,019	1,800	1,800	1,800	1,730	2,200	2,200	2,200	2,200	2,200	2,200	20,300	21,319
Fig. Express Fig.	100	I Income Customer Energy Auctis	203	113	316	1,000	1,000	1,000	909	900	800	800	800	909	909	8,600	8.916
Commenciation Court Name Court N	E	U Express	473	789	1,362	1,200	1,200	1,200	1,200	100	1,100	1,100	1,100	1,100	1,100	11,400	12.862
Commercialinstation	7	vanced Good Cents Home	333	473	808	2,700	2,200	2,200	2,300	2,300	2,300	2,300	2,300	2,300	2,300	22,700	23,500
Commence subtractive Audits & Ferr. A 2442 31524 6,196 1,300 1,300 1,300 1,400 1,500 Commence Subtractive Audits & Ferr. A 2462 3,524 6,196 3,1900 1,300 1,300 1,300 Commence TOTAL ALL PROCHAMIS 7,625 8,972 14,797 14,100 14,100 14,100 14,100 14,000	8	henerclathrobathsi Good Cents Building	237	227	474	1,000	1,000	1,000	1,000	1,200	1,200	1,200	1,700	1,300	1,300	11,200	11.674
Common 2,562 3,524 6,186 3,500 3,900 3,800 4,000 COMMON CO	8	Interplatindustrial Energy Audits & Tech. A	247	101	878	1,300	1,300	1,300	1,400	1,500	1,500	1,500	1,500	1,500	1,500	14,300	14.878
7,855 £.972 14,787 14,100 14,100 14,100 14,0		-	292	3554	6.186	3,900	3,900	3,900	3,800	4,000	4,000	4,000	4,000	4,000	4,000	38.500	45.54
7,825 6,912 14,700 16,100 16,100 16,100 16,00	ø																
7,855 6,972 14,700 16,100 16,100 16,100 16,000 15,800 16,00	2																
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7,855 6,912 14,787 16,100 16,100 16,100 15,800 16,00	21																
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7,855 6,912 14,767 14,100 16,100 16,100 15,800 15,800 16,000																	
7,855 £.972 14,787 14,100 14,100 14,100 15,800 15,800 14,000 14,100 14,000 14,100 14,000 14,100 14,000 14,100 14,000 14,100 14,000 14,000 14,100 14,000 14,100 14,000 14,1																	
000 11 000 11 000 14 00	10	TAL ALL PROGRAMS	7,855	6.912	14,767		16,100		13,800	16,000	16,000	16,000	14,000	14,300	16,000	160,100	174.867
000 kt 006 kt 000 kt 00	97	SS AMOUNT INCLUDED															
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	6	MALE BASE															
7.854 6.912 14.767 16.100 16.100 15.500 15.500	33 86	COVERABLE CONSERVATION															
	7	EXPENSES	7,855	6.912	14,767		16,100		15,600	16,000	16,000	16,000	16,000	16,000	16,000	160,100	174.86

EXHIT NO DOC ST NO 90003-EG PLOCAR PUBLIC UTLITES COMPANY (MALA) PAJE 8 OF 44

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY - MARIANNA ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE UP AND INTEREST PROVISION

November-87	September-95
тивоиди	THROUGH
October-97	December-97
ACTUAL FOR MONTHS	ESTIMATED FOR MONTHS

ei "

CONSERVATION REVENUES RCS AUDIT FEES #.	OCTOBER NOVEMBER DECEMBER	NOVEMBER	DECEMBER	JANJARY FEBRUARY	FEBRUARY	MARCH MARCH	APRIL	AW.	JONE	AAA	AUGUST	SEPTEMBER	TOTAL
CONSERVATION ADJ PEVENUE PRET OF REVENUE TAXES)	80 82	15,464	17,948	47.00	17,462	16,037		٥		0	0	0	105,933
OTAL REVENUES	20,036	15,484	17,948	18,986	17,462	16,037		0	0	0	0	0	100.933
NOT APPLICABLE TO PERICO	4,672	4,972	180	4,677	4,872	4,677	400	4,672	4,872	4.877	4,677	4,673	\$6,065
APPLICABLE TO PERSON	24,708	20,136	22.620	23.658	22.134	20,709	4.073	4,672	4.672	4.672	140	4.873	161,998
CONSERVATION EXPENSES (FORM C-1,PAGE 3)	7,855	6,912	16,100	16,100	16,100	15,800	16,000	16,000	16,000	16,000	16,000	16,000	174.867
TRUE UP THIS PERIOD	16,853	13.224	6.520	7,558	6.03A	4,909	(11,328)	(11,326)	(11,328)	(11,328)	(11,328)	(11,327)	(12,869
PERIOD (C-3.PAGE 5)	H	22	×	378	<u> </u>	960	×	#	234	3	4	6	3217
TRUE-UP & INTEREST PROVISION	56.065	64.532	17,422	19,636	82.900	84.652	85.285	69.540	22.574	97. N	22,289		
DEFERRED TRUE-UP RECINAING OF PERIOD PRIOR TRUE-UP COLLECTED (REFUNDED)	(4.672)	(4.672)	(4.872)	EE 523	(4,672)	(5.573)	(4.872)	(4.872)	(4.57.7)	(4,877)	(4,672)	(487)	592 963
END OF PERSON TOTAL NET TRUE. UP (SUM OF LINES 7.8.9,10)	68,532	17,422	70 636	62,900	M 652	85.285	89 648	53,934	38.148	22,289	6,356	(28.6)	79.65

EDHBIT NO SHOOD EG FLOGES PUBLIC UTSLITES COMPANY (MAP.1) PAGE 9 OF 44

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY - MARIANNA ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE UP AND INTEREST PROVISION

ACTUAL FOR MONTHS October-87 THROUGH November-87 ESTIMATED FOR MONTHS December-87 THROUGH September-88

	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRE	MAY	JUNE	JULY	AUGUST	SEPTEMBER	TOTAL
INTEREST PROVISION													
BEGINNING TRUE-UP (LINE B-9)	56,065	68.532		79.536	82,900	BA,552	85.285	69,646	53,934	38,148			
(LINE 87-89-810)	68,246	17,084	79,270	- 1		84,880	68,285	53,646	37,834	22,148	6,289	(9,644)	(12,869)
TOTAL BEG. AND ENDING TRUE-UP	124.311	145,616					154,570	123,292	91,868	60.296			
AVERAGE TRUE-UP (LINE C-3 x 50 %)	62,156	72,808					77,285	61,846	45,834	30,148			
REPORTING BUSINESS MONTH	\$ 53%						S.80%	S.60%	8.60%	8.60%			
SUBSECUENT BUSINESS MONTH	8538	1	- 1	8.60%	S.50%	- 1	S 80%	\$ 60%	2003	S 60%	- 1	- 1	
TOTAL (UNE C.S. C.S.)	11.06%	11.13%					11.20%	11,20%	11,20%	11,20%			
ANG INTEREST RATE (C-7 X SON)	\$11.55						5.60%	\$.80%	\$.60%	5.60%			
MONTHLY AVERAGE INTEREST RATE INTEREST PROVISION	2441%						0.467%	0.467%	0.467%	0.467%			
ABS CAXCO	286	338					190	200	314	141			3.217

EDHEIT NO. 960003-EG FLOREDA PUBLIC UTILITIES COMPANY (MAP.1) PAGE 19 OF 44

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY - MARIANNA CALCULATION OF CONSERVATION REVENUES

FOR THE PERIOD October-97 THROUGH March-99

MONTH	KWH/THERM SALES (000) (NET OF 3RD PARTY)	CONSERVATION ADJUSTMENT REVENUE (NET OF REVENUE TAXES)	RATE
OCTUBER	24.762	20,036	Actual
NOVEMBER	19,113	15,464	Actual
DECEMBER	22.173	17,948	0.080947
JANUARY	23,455	18,966	0.080947
FEBRUARY	21,572	17,462	0.080947
MARCH	19,812	16,037	0.080947
SUB-TOTAL	130,657	105,933	
APRIL	18,368	6,917	0.037656
MAY	20,168	7,594	0.037656
JUNE	25,607	9,643	0.037656
JULY	27.780	10,461	0.037656
AUGUST	28,669	10,796	0.037656
SEPTEMBER	28,311	10,661	0.037656
OCTOBER	22,665	8,535	0.037656
NOVEMBER	19,771	7,445	0.037656
DECEMBER	22,393	6,432	0.037656
JANUARY	24,324	9,159	0.037656
FEBRUARY	22,237	6,374	0.037656
MARCH	20,276	7,635	0.037656
SUB-TOTAL	280,569	105,652	
TOTALS	411,456	211,585	

EXHIBIT NO. DOCKET NO. 980002-EG FLORIDA PUBLIC UTILITIES COMPANY (MAP-1) PAGE 11 OF 44

SCHEDULE C-5 PAGE 1 OF 10

- 1. In Concert With the Environment
- 2. Duct Leakage Repair
- 3. Residential Geothermal Heat Pump
- 4. Residential Energy Audits
- 5. Low Income Customer Energy Audits
- 6. FPU Express
- 7. Enhanced Good Cents Home
- 8. Commercial/ Industrial Good Cents Building
- 9. Commercial/Industrial Energy Audits and Technical Assistance

SCHEDULE C-5 PAGE 2 OF 10

PROGRAM TITLE: In Concert With the Environment

PROGRAM DESCRIPTION: In Concert With the Environment® is an environmental and energy awareness program that is being implemented in the 9th grade science classes in Florida Public Utilities Company's service area. The program will show students how everyday energy use impacts the environment and how using energy wisely increases environmental quality. In Concert With the Environment® is brought to students who are already making decisions which impact our country's energy supply and the environment. Wise energy use today can best be achieved by linking environmental benefits to wise energy-use activities and by educating both present and future consumers on how to live "in concert with the environment".

The "In Concert" program was designed for teachers and students from the ground up. "In Concert" comes complete with suggestions for implementation and evaluation, with quality materials designed to accentuate distinctive teaching styles. The program is flexible enough to be used as a stand-alone learning unit, or it can be integrated into existing lessons.

PROGRAM PROJECTIONS: For April 1998 through March 1999: The goal for the number of program participants for this period is 100.

PROGRAM FISCAL EXPENDITURES: For April 1998 through March 1999: Projected expenses for this period are \$14,600.

PROGRAM PROGRESS SUMMARY: This program was instituted for the first time at the beginning of the 1997 school year. We have received an enthusiastic response from both teachers and students during the first year and expect continued success.

SCHEDULE C-5 PAGE 3 OF 10

PROGRAM TITLE: Duct Leakage Repair

PROGRAM DESCRIPTION: The objective of the Duct Leekage Repair Program is to provide FPUC's residential customers a means to identify house air duct leakage and recommend repairs that can reduce customer energy usage and demand.

FPUC will identify program participants through the Residential Energy Audit Program as well as through promotional activities. Blower Door testing required to identify and quantify the duct leakage will be performed by a contractor. After identification of the leakage sites and quantities, the customer will be given a written summary of the test findings and the potential savings, along with a list of approved repair contractors. Testing will be done on new construction duct systems to ensure maximum efficiency and comfort in these new homes also. This testing will be available to the Builder, HVAC contractor, or homeowner. FPUC will utilize duct testing and expertise for the purpose of educating Builders and HVAC contractors by identifying problem areas and improvement methodologies or techniques.

Additionally, FPUC will offer two approved continuing education courses for building contractors licensed by the Florida Construction Industry Licensing Board (CILB). The two courses are: "Duct Leakage in Homes: Consequences, Control, and Code Requirements" and "Repairing Duct Leakage".

PROGRAM PROJECTIONS: For April 1998 through March 1999: The goal for the number of program participants for this period is 14.

PROGRAM FISCAL EXPENDITURES: For April 1998 through March 1999: Projected expenses for this period are \$11,000.

PROGRAM PROGRESS SUMMARY: New staff is being trained to perform this service and plans have been made to purchase additional equipment. Contractors and HVAC dealers are being informed of the program with emphasis on the importance of their participation. This program is made part of a customer's Residential Energy Audit when applicable.

SCHEDULE C-5 PAGE 4 OF 10

PROGRAM TITLE: Residential Geothermal Heat Pump

PROGRAM DESCRIPTION: The objective of the Residential Geothermal Heat Pump Program is to reduce the demand and energy requirements of new and existing residential customers through the promotion and installation of advanced and emerging geothermal systems. Geothermal heat pumps also provide significant benefits to participating customers in the form of reduced operating costs and increased comfort levels, and are superior to other available heating and cooling technologies with respect to source efficiency and environmental impacts. FPUC's proposed Geothermal Heat Pump program is designed to overcome existing market barriers, specifically, lack of consumer awareness, knowledge, and acceptance of this technology.

This program will promote efficiency levels well above current market conditions, specifically those units with an Energy Efficiency Ratio (EER) of 13.0 c. higher. The Department of Energy (DOE) is touting geothermal technology as the most energy-efficient and environmentally clean space-conditioning system available today. Additionally, a recent DOE study indicates that geothermal systems have the lowest life-cycle cost of any HVAC system today.

PROGRAM PROJECTIONS: For April 1998 through March 1999: FPUC intends to implement this program over an extended period of time, currently expected to be 5 years. At this time no participation goals have been set. FPUC will continue to educate consumers on geothermal technology and raise awareness of the availability, affordability, and improved customer satisfaction associated with these units.

PROGRAM FISCAL EXPENDITURES: For April 1998 through March 1999: Projected expenses for the period are \$9,000.

PROGRAM PROGRESS SUMMARY: FPUC program implementation includes promotion by means of advertising, education, training, low interest loans for existing home owners, and guaranteed heating and cooling costs for new and existing home owners who install these units.

SCHEDULE C-5 PAGE 5 OF 10

PROGRAM TITLE: Residential Energy Audits

PROGRAM DESCRIPTION: The objective of the Residential Energy Audit Program is to provide FPUC's residential customers with energy conservation advice that will encourage the implementation of efficiency measures resulting in energy savings for the customer. FPUC views this program as a vehicle to promote the installation of cost-effective conservation features. During the audit process, the customer is provided with specific whole-house recommendations. Through follow-up audit work, FPUC monitors and tracks the implementation of the measures.

The "Appliance Efficiency Education" DSM program from JEA's DSM Plan will be incorporated into these residential energy audits. The customer will be educated on the expense of operating a second refrigerator or freezer and on the value of a high efficiency pool pump. The resulting increase in operating efficiencies will provide for a reduction in weather-sensitive peak demand, as well as a reduction in energy consumption.

PROGRAM PROJECTIONS: For April 1998 through March 1999: The goal for the number of program participants for this period is 141.

PROGRAM FISCAL EXPENDITURES: For April 1998 through March 1999: Projected expenses for this period are \$27,000.

PROGRAM PROGRESS: In order to meet the upcoming years goal, we will continue to educate customers regarding this program by utilizing media advertising and billing promotionals.

SCHEDULE C-5 PAGE 6 OF 10

PROGRAM TITLE: Low Income Customer Energy Audits

PROGRAM DESCRIPTION: FPUC has provided low income customers benefits through its energy conservation programs for many years. Although programs are offered to customers without discrimination, the company recognizes that a customer may be less likely to participate in a particular program due to various circumstances, including lack of disposable income. FPUC does not directly identify low income participants, but base on experience and observations, it is apparent that low income customers are participating at levels similar to the overall residential population.

Every FPUC customer is eligible for an FPUC residential energy audit, but the audit recommendations usually require the customer to spend money replacing or adding energy conservation measures. Low income persons may not have the discretionary income to make these changes. In an effort to further assist FPUC's low income customers, FPUC will work with a local weatherization agency to provide weatherization energy audits for low income customers. FPUC will pay for these weatherization energy audits for any FPUC customer through the state weatherization program. The estimated cost per audit is \$50.

PROGRAM PROJECTIONS: For April 1998 through March 1999: The goal for the number of program participants for this period is 20.

PROGRAM FISCAL EXPENDITURES: For April 1998 through March 1999: Projected expenses for this period are \$10,000.

PROGRAM PROGRESS SUMMARY: FPUC will work with Social Service Agencies to expand their roles in assisting and educating low income customers of the energy services FPUC offers as well as providing information concerning weatherization and energy management measures.

PROGRAM TITLE: FPU Express Loan Program

PROGRAM DESCRIPTION: The objective of the FTU Express Loan Program is to provide FPUC's residential customers a vehicle to encourage installation of energy conservation features in their homes. This below-market interest rate loan program provides financing for up to \$15,000 for a period of 10 years to customers that choose to install energy conservation features in their existing homes.

The program provides FPUC a financing option to offer customers who wish to install conservation features in their homes. The program is designed to work in conjunction with FPUC's approved Residential Energy Audit Program. During the audit process, the customer is provided with specific whole-house recommendations. An FPUC representative will submit a completed loan application once the customer decides to install the conservation features. After the application has been approved, the customer will contact a licensed contractor of their choice to install the recommended conservation features. After the work is completed, an inspection is performed by FPUC to ensure all energy conservation features covered by the loan are installed. The increased operating efficiencies of the installed features provide a reduction in weather sensitive peak demand as well as a reduction in overall energy consumption.

PROGRAM PROJECTIONS: For April 1998 through March 1999: The goal for the number of program participants for this period is 10.

PROGRAM FISCAL EXPENDITURES: For April 1998 through March 1999: Projected expenses for the period are \$12,900.

PROGRAM PROGRESS SUMMARY: Implementation of this program occurred in late October due to elaborate contract negotiations and customer service training in loan procedures. FPUC will continue to utilize media advertising and contractor relationships to promote the program benefits to customers.

SCHEDULE C-5 PAGE 8 OF 10

PROGRAM TITLE: Enhanced Good Cents Home Program

PROGRAM DESCRIPTION: The objective of the Enhanced Good Cents Home Program is to provide Florida Public Utilities Company's residential customers guidance concerning energy efficiency in new construction. The program promotes energy efficient home construction techniques by evaluating components in the categories of design and construction practices. These categories include: wall insulation, doors, windows, perimeter/floor insulation, moisture/infiltration barrier, attic/ceiling insulation, attic ventilation system, centsable duct system, centsable water heating system, and HVAC system.

The program will result in reductions in energy usage and peak demand. FPU will identify potential program participants through builder/developer relationships as well as through promotional activities. Additionally, FPUC will provide education and training to building contractors and building inspectors to encourage energy conservation. Two classes will be provided, both of which are approved continuing education courses for building contractors licensed by the Florida Construction Industry Licensing Board (CILB). The two classes are: "Constructing an Energy Efficient Home" and "Load and Duct Sizing Calculations: Computer Solutions".

PROGRAM PROJECTION: For April 1998 through March 1999: The goal for the number of program participants for this period is 42.

PROGRAM FISCAL EXPENDITURES: For April 1998 through March 1999: Projected expenses for the period are \$27,500.

PROGRAM PROGRESS SUMMARY: Program emphasis is on contractor education and participation. In addition, FPUC will create promotional materials in order to enhance program understanding and participation.

SCHEDULE C-5 PAGE 9 OF 10

PROGRAM TITLE: Commercial/Industrial Good Cents Buildings

PROGRAM DESCRIPTION: The commercial/industrial market is comprised of a wide range of diverse businesses with variable size and operational characteristics. The success of the Commercial/Industrial Good Cents Building program lies in its ability to address this diversity by focusing on the mutual characteristics of commercial buildings. The most common critical areas in commercial buildings that affect summer peak demand are the thermal efficiency of the building and HVAC equipment efficiency. The Commercial/Industrial Good Cents Building program provides requirements for these area that, if adhered to, will help reduce peak demand and energy consumption.

Promotion of the Commercial/Industrial Good Centr Building program will feature a positive relationship with trade allies, the public, and local commercial/industrial customers. The program's design is sufficiently flexible to allow an architect or designer to use initiative and ingenuity to achieve results that are meaningful to both the customer and FPUC.

To provide an accurate quantitative analysis of the demand and energy savings due to the Commercial/
Industrial Good Cents Building program, the Good Cents standards for our average commercial building are
compared to the Florida Model Energy Code. The features used to prepare the customer's analysis include:
wall and ceiling R-values; glass area; description of glass; and equipment used in determining the demand and
energy differences for the two types of structures. The <u>AXCESS - Energy Analysis Computer Program</u>
(AXCESS) is used in calculating these demand and energy differences.

PROGRAM PROJECTIONS: For April 1998 through March 1999: The goal for the number of program participants for this period is 2.

PROGRAM FISCAL EXPENDITURES: For April 1998 through March 1999: Projected expenses for the period are \$14,500.

PROGRAM PROGRESS SUMMARY: New construction in the commercial/industrial area is not a common occurrence in FPUC's service area. We will continually work with contractors and architects in order to make this program a success.

SCHEDULE C-5 PAGE 10 OF 10

PROGRAM TITLE: Commercial/Industrial Energy Audits and Technical Assistance

PROGRAM DESCRIPTION: FPUC provides auditing services to the commercial and industrial classes to assist in the evaluation of specific energy requirements of a given structure.

FPUC's representative will be provided a prospective customer for an audit through a phone call, advertising, a complaint, or referral. In this initial contact the representative determines needs, sets an appointment, and begins to gather some basic data such as the address, account number, business type, and past energy records. At the time of the audit, the representative discusses the audit and submits an outline of the procedure to the customer. During the discussion, the representative also acquires some customer data as it relates to the characteristics of the operation, time of operation, occupancy, and duration of the occupancy. In the audit's visual inspections, the representative observes overall layout, gathers equipment data, statistics, observes housekeeping and maintenance, checks various energy sources, and checks waste heat sources. The representative also makes appropriate measurements of lighting, ambient air temperatures, water temperatures, and air quantities.

After the visual inspection, the representative will return to the customer to review the total energy consumption and billing of the structure, and make general suggestions for improved efficiency that will have little or no cost associated with them. The representative will also identify major items for further study in which the customer will have the option of making capital expenditures.

PROGRAM PROJECTION: For April 1998 through March 1999: The goal for the number of program participants for this period is 12.

PROGRAM FISCAL EXPENDITURES: For April 1998 through March 1999: Projected expenses for this period are \$17,500.

PROGRAM PROGRESS SUMMARY: FPUC has contracted with Gulf Power Company in order to provide commercial services to FPUC customers. Utilizing aggressive advertising and an intense customer education campaign FPUC expects continued success with this program.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY - FERNANDINA

SCHEDULE C-1 PAGE 1 OF 1

ENERGY CONSERVATION ADJUSTMENT SUMMARY OF COST RECOVERY CLAUSE CALCULATION

FOR MONTHS

April-98

THROUGH

March-99

1.	TOTAL INCREMENTAL COSTS (SCHEDULE C-2,PAGE 1, LINE 33)	92,400
2.	TRUE-UP (SCHEDULE C-3,PAGE 4,LINE 11)	(8,575)
3.	TOTAL (LINE 1 AND LINE 2)	83,825
4	RETAIL KWH/THERM SALES	352,096,000
5.	COST PER KWH/THERM	0.00023807
6.	REVENUE TAX MULTIPLIER	1.01609
7.	ADJUSTMENT FACTOR ADJUSTED FOR TAXES (LINE 6 X LINE 6)	0.00024190
8.	CONSERVATION ADJUSTMENT FACTOR- (ROUNDED TO THE NEAREST .001 CENTS PER KWH/THERM)	0.00024

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY - FERNANDINA

SCHEDULE C-2 PAGE 1 OF 3

ESTIMATED CONSERVATION PROGRAM COSTS

FOR MONTHS

October-98 THROUGH

March-99

	ESTIMATED EXPENSE BY PROGRAM	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
1.	In Concert with the Environment	1,100	1,200	1,200	1,200	1,200	1,100	7,000
2.	Direct Leakage Repair	900	800	800	800	200	900	5,500
3.	Residential Geothermal Heat Pump	800	800	800	800	800	800	4,800
4.	Residential Energy Audits	1,900	1,600	1,800	1,800	1,800	1,800	10,900
5.	Low Income Customer Energy Audits	1,000	900	900	900	900	1,000	5,600
6	FPU Express	1,000	1,000	1,000	1,000	1,000	1,000	6,000
7.	Enhanced Good Cents Home	2,000	1,900	1,900	1,900	1,900	1,900	11,500
8.	Commercial/Industrial Good Cents Building	1,200	1,200	1,200	1,200	1,200	1,100	7,100
9	Commercial/Industrial Energy Audits & Tech. Assit.	1,700	1,800	1,800	1,800	1,800	1,600	10,500
10.	Common	4,000	4,000	4,000	4,000	4,000	4,000	24,000
11.								
12								
13.								
14								
15.								
16.								
17.								
18.								
19.								
31.	TOTAL ALL PROGRAMS	15,600	15,400	15,400	15,400	15,400	15,200	92,400
32.	SS AMOUNT INCLUDED IN RATE BASE							
33.	RECOVERABLE CONSERVATION EXPENSES	15,600	15,400	15,400	15,400	15,400	15,200	92,400

COMPANY; FLORIDA PUBLIC UTILITIES COMPANY - FERNANDINA

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM

FOR MONTHS October-98 THROUGH March-99

MOG	PROGRAM INME	PAYROLL	LABOR & APPENTISING	TEOM	SERVICES	VEHICLE	MATERIALS A SUPPLES	TRAVEL	GENERAL ADMIN.	NCENTIVES OTHER	PER	SUB TOTAL	PROGRAM	TOTAL
th Core	In Concart with the Environment	900	0	6	0	200	6,000	0	88	0	0	7,000		7.00
Deed	Direct Leastage Repair	800		0	1,000	604		900	900	0	600	8,000		1,000
Residen	tisk Ceothermal Heat Pump	700		0	1,000	400	900	0	300	0	1,188	4,800		4.80
Residen	ndisi Ervergy Audits	3,500		0	•	200	908	900	900	•	1,100	10,900		10.90
Low Inc	ow Income Customer Energy Audits	1,100		0	200	300		0	88	0	1,800	5.600		8.80
FPU Express	puse	1,100		0	200	300		0	9	0	1,600	6,000	82	8.00
Ermano	anced Good Cents Home	3,500	2,500	0	1,500	900	8	1,000	8	0	1,600	11,500		11.50
Comme	ercial Probabilist Good Cents Building	900		0	2,000	200		900	5	0	1,800	7,100		7.40
Comme	incial/industrial Energy Audits & Tech. Assi	1,800		0	4,000	8		900	200	0	1,800	12.500		10.50
Commo		80°C #1	•	1000	•	887	•	•	•	•		34,000		ž
TOTAL	LESS BASE RATE RECOVERY	33,100	11,400	3,000	900	\$,100	12.100	3,600	2,800	o	10,800	92 93	0	22.400
33 NET PS	NET PROGRAM COSTS	33.100	11.400	3,000	10,500	\$ 100	12,100	3,600	2,600	0	10,600	009 (%	0	92.400

EDOMET NO. LOCOET NO. SHORELEG FLOREA PUBLIC UTALITES COMPANY (MAR-1) PALIE 25 OF 44 COMPANY: FLORIDA PUBLIC UTILITIES COMPANY - FERNANDINA SCHEDULE C-2
PAGE 3 OF 3

SCHEDULE OF CAPITAL INVESTMENT, DEFRECIATION & RETURN
ESTIMATED FOR MONTHS October-86 THROUGH March-99

	PROGRAM NAME:	BEGINNING OF PERIOD	OCTOBER	NOVEMBER DEC	EMBER JANUARY	FEBRUARY	MARCH	IATOT
1,	INVESTMENT							
2	DEPRECIATION BASE							
3.	DEPRECIATION EXPENSE							
4	CUMULATIVE INVESTMENT							
5.	LESS:ACCUMULATED DEPRECIATION	Parameter and the second						
é.	NET INVESTMENT							
7.	AVERAGE NET INVESTMENT							
n	RETURN ON AVERAGE INVESTMENT							
9.	EXPANSION FACTOR							
10.	RETURN REQUIREMENTS							
11.	TOTAL DEPRECIATION EXPENSE AND							NONE

EXHIBIT NO DOCKET NO BROODZ-EG FLORIDA PUBLIC UTILITIES COMPANY (MAP-1) PAGE 26 OF 44

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY - FERNANDRIA CONSTRUATION PROCESAN COSTS

PROGRAM NAME	PAYROLL	ADVERTISING	LEGAL	SERVICES	VEHICLE	SUPPLES	THAVEL	NOW.	INCENTIVES	OTHER	\$UB TOTAL	PROGRAM	TOTAL
in Concept with the Environment													
A ACTUAL	8	0	0	2.161	0		3	0	0	0	2.540		2.640
B ESTIMATED	900	0	0	5 300	8		0	904	0	904	13,200		13,200
C. 101AL	1,036		o	7,461	200	6,000	3	8	0	8	15.840		15,840
Direct Leakage Rapair													
A ACTUAL	808	0	0	0	0	0	0	0	0	0	909		808
B. ESTMATED	1,000	900	0	2,000	700		200	904	0	1,400	7,900		7,900
C. 101AL	1,509	900	0	2,000	700	.138	800	400	0	1,400	1,409		8,409
Residential Geomerical Heat Purity													
A ACTUAL	25	•	0	8	0	0	0	0	0	0	200		2
B. ESTMATED	8	900	0	1,700	87	1,100	8	904	0	1,800	7,600		7,800
C. TOTAL	1.048	900	0	1,750	8	1,100	900	604	0	1,800	7,808		7,898
Residential Energy Audits													
A ACTUAL	1,036	I.	0	0	0	0	0	0	0	0	1,630		1,530
B. ESTIMATED	8,400	6,700	0	700	900	1,100	900	900	6	2,100	19,200		19,200
C TOTAL	7,438	7,234	0	200	900	1,100	800	900	0	2,100	20,630		20,830
Low Income Customer Energy Audits	6336		83	.0	100		3	13					
A ACTUAL	237		0	0	0	0	0	0	0	0	237		ij
B. ESTIMATED	200	1,700	0	900	900	91,1	0	8	0	2,600	9,400		9.400
C 101AL	1437		0	900	900	1,100	0	400	0	2,600	9,637		1000
SUB-TOTAL ACTUAL	2,456		0	2211	0	0	3	•	0	0	\$314		5,314
SI 3-TOTAL ESTIMATED	11,000	10,000	0	10,500	1300	10,400	1,800	2,200	0	9,300	57,300		57,300
LESS: INCLUDED IN RATE BASE ACTUAL ESTIMATED													

SEE PAGE 14

NET PROGRAM COSTS

EXHBIT NO. DECORET OF THE SECURPANY (MAR-1) PAGE 27 OF 44

October 87 THROUGH Nevember 97 December 87 THROUGH September 98

ACTUAL FOR MONTHS ESTIMATED FOR MONTHS

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FPU Express													
A ACTUAL	100		0	9	4	0	£	9	9	0	2		*50
B ESTAMPED	2,000		0	900	800	1,100	0	8	0	2,700	\$ 700		8.730
C 101AL	2 198	21.7	0	909	008	1,100	2.	900	0	2,700	2.5		20.00
Enhanced Good Cents Home													
A ACTUAL	1,778		a	Ş		0	803	370	e	355	3,780		1,780
B ESTMATED	\$ 700	17	0	2.500	909		1,700	88	o	2.600	13.800		13.800
C 101A	7.478	4,354		2,900	80	1,800	2,303	879	0	2,955	23,580		23.580
Commercial Industrial Good Certis Building													
A ACTUAL	*		10	0	8	0			0		*		*
8 ESTMATED	1,800		0	3,300	506	1,100	1,500	82	0	2,700	12,400		12.400
C TOTAL	1,834	1,300	0	1300	900		1,500	200	ø	2,700	12.04		12.04
Conmercestholastins Energy Audits & Two Asset	Anna .												
A ACTUAL		•	10	181		6	120	0	0		786		ž
S CSTMATED	3,100	1,300	0	6,700	8	1,130	1,500	900	•	1,600	1,40		18,400
C TOTAL	1,575		0	6.891	9	1,136	1,620	900	•	1,600	17,186		17.180
Conneus													
A ACTUAL	4,300	0	181	0	1,038	0	g	E.		(1,124)	663		2.472
& ESTANTED	21,400	0	4,700	0	3000	0	•	0	0	•	30,100		38,100
C 101AL	35.863	0	4.907	0	4 038	0	*	275	0	1,136	44.572		44.572
TOTAL ACTUAL	1,215	1,128	150	282	1,038	0	2	500	•	(7889)	15,840		15,840
TOTAL ESTIMATED	95 000		4700	23,800		13,500	6,300		0	17,900	1		114.700
LESS T-CLUDED IN NATE BASE ACTUAL ESTNANTED TOTAL		9											
NET PROCESAN COSTS	84.345	100.00	4 907	28.622	10.038	15,500	7.070	5.002		17.131	170.540	•	170.540

EDHEIT NO.
DOCKET NO. MODIS-EG
FLORIDA PUBLIC UTLITIES COMPANY
MARK-11
PAGE 28 OF 44

COMPANY: FLORDA PUBLIC UTLITES COMPANY - FERNANDINA. SCHEDULE OF CAPITAL INVESTIGNT, DEPHECATION AND RETURN

Catalog St. ACTUAL FOR MONTHS ESTIMATED FOR MONTHS

THROUGH November-87 THROUGH Separater-88

BEGINNING OF PERIOD OCTOBER HOVEMBER SECEMBER JAMLARY FEBRUARY MARCH APPR MAY ANG ARY AUGUST SEPTEMBER TOTAL

DEPRECATION BASE **DAVESTMENT**

CUMCLATIVE INVESTMENT

DEPRECATION EXPENSE

LESS ACCUMULATED DEPRECATION

NET INVESTMENT

AVERAGE NET INVESTMENT

RETURN ON AVERAGE INVESTMENT

EXPANSION FACTOR

HETURN REQUIREMENTS 9

TOTAL DEPRECIATION EXPENSE AND RETURN REQUIREMENT

NON

EDHIST NO. BOCKET NO. MODGL-EG FLORICA PUBLIC UTLITES COMPANY (MAN-1) PAGE 29 OF 44

COMPANY: FLORIDA PUBLIC UTIL 1ES COMPANY - FERNANDRA CONSERVATION PROGRAM COSTS

ACTUAL FINE MONTHS ESTIMATED FOR MONTHS

October 97 THROUGH November 97 December 97 THROUGH September 98

		ACTUAL]	TOTAL			Ī	ESTIMATED						1	TOTAL	GRAND
4	A. ESTIMATED EXPENSE BY PROGRAM	0070869	OCTOBER NOVENBER	ACTUAL	DECEMBER	JAMUARY	FEBRUARY	MARON	APRIL	MAY	AUNE	***	AUGUST	SEPTEMBER	ESTIMATED	TOTAL
	In Corosel with the Enveronment	1,833		2.842	1,800	1.800	1,800	1,500	1.180	1.150	1,150	1,150	1.180	1.150	13,200	15.840
**	Dred Leakage Rapain	123	280	800	008	008	900	700	900	90	900	800	900	900	1 800	0.400
=	Residential Geomermal Heat Pump	192	5	200	700	200	700	200	900	908	908	008	900	900	7.600	7.858
	Residential Energy Audits	990	780	1,630	2,000	2,000	2,000	2,100	1,830	1,850	1,850	1,850	1.850	1.850	19,200	20.830
•	Low Income Customer Energy Audits	-	202	237	800	800	908	1,000	200	200	830	998	800	860	9.400	9.637
4	FPU Express	140	311	2	800	98	900	000's	1,000	1,000	1,000	1,000	1,000	1,000	9,700	10,154
e.	Enhanced Good Cents Home	2.612		3,780	2,000	2,000	2,000	2,100	1,950	1,950	1,950	1,850	1,850	1,950	10,800	23,580
	Commercial Industrial Good Carts Building	-	R	*	1,300	1,300	1,300	1,300	1,200	1,200	1,200	1,200	1,200	1,200	12,400	12.434
(8	Commercial/housitel Energy Audits & Tech. A	186	402	78	1,500	1,500	1,500	1,400	1,750	1,730	1,730	1,730	1,730	1,750	16,400	17,186
	Common	2713		2,472	3,900	3,900	3,900	3,700	3,950	3,950	3,950	1,950	3,950	1,950	38,100	44.572
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5	31. TOTAL ALL PROGRAMS	9,034	0.016	15,640	13,600	13,600	18.500	13,500	13,400	18,400	15,400	13,400	15,400	15,400	154,700	170,540
Ħ	12. LESS AMOUNT INCLUDED															
	IN MATE BASE															
2	33. RECOVERABLE CONSERVATION EXPENSES.	100	****	OPP .	14.600	14 400	10 800	14 500	11 400	18 400	14 400	18,400	14.400	14.400	901.791	200.00
	Part and				1	TOTAL STREET	-		100		1			10.00	The second	11000

EXHERT NO. DOCKET NO. MORROSEG CLOREN PUBLIC UTLITIES COMPANY (MAR-N) PAGE 30 OF 44

COMPANY: FLOREDA PUBLIC L'ILITES COMPANY - FERNANDINA ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE UP AND INTEREST PROVISION

Cctober-97 THROUGH November-97 Documber-97 THROUGH September-98

ACTUAL FOR MONTHS ESTIMATED FOR MONTHS

10		Sign	MOVE MISER	NOVEMBER DECEMBER	JANGIAGEY	FEBRUARY	MARCH	APRIL	MAY	JUNE	AAY	AUGUST	SEPTEMBER	TOTAL
	CONGERVATION REVENUES RCS ALICIT FEES *													
	CONSERVATION ADJ REVENUI. (NET OF REVENUE TAXES)	25,879	18,021	19,862	21,250	20,799	18,971	0	o	0	o	0	•	124,773
n .	TOTAL REVENUES	25,870	18,021	19,862	21,250	20,799	18,871	0	0	0	.0	0	9	124,773
	NOT APPLICABLE TO PERIOD	4313	4,212	4313	4213	4213	4313	4313	4313	4213	4272	4313	4,273	8 25
	CONSERVATION REVENUES APPLICABLE TO PERIOD	30.082	22.23	24,074	25,462	110,85	23,183	4,712	4212	22	27.77	4,212	4,213	175,316
2	(FORM C-1)*AGE 3)	\$00°6	918'9	15,600	15,600	15,600	15,500	15,400	15,400	15,400	15,400	15,400	15.400	170,540
1	TRUE-UP THIS PERIOD	21,058	15,417	8,474	9,862	9,411	7,683	(11,186)	(11,188)	(11,158)	(11,158)	(11,188)	(11,187)	4778
	INTEREST PROVISION THIS PERIOD (C.3.PAGE 5) THI K. LIP A INTEREST PROVISION	27.5	340	20 200	45	3 3	200	3 8	358	100	23	21.00	24 808 02	2797
1 1	DEFENSED TRUE-LP BEGINNING OF PERSON PRU, RT TRUE-LP COLLECTED (RETUNDED)	(4.212)	(6212)	(4.27.2)	(6,212)		(4,212)	E(53)	(4.21.7)	(4212)	(4212)	(4212)		(8.54)
:	END OF PERIOD TOTAL NET TRUE. UP (SUM OF LINES 7.8.9.10)	67,863	19,208	63,850	10,004	98,538	99,460	14.48	69,446	жж	30,152	23,699	1575	8.575

EXHBIT NO. MODELEG COMPANY FLORIDA PUBLIC UTLITTES COMPANY PAGE 31 OF 44

COMPANY: FLORIDA PUBLIC UTLITES COMPANY: FERMANDINA ENERGY CONSERVATION ACAUSTMENT CALCULATION OF TRUE UP AND INTEREST PROVISION

ACTUAL FOR MONTHS Cember-87 THROUGH November-87 ESTIMATED FOR MONTHS December-97 THROUGH September-98

	OCTOBER	OCTOBER NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JANE.	AXY	AUGUST	SEPTEMBER	TOTAL
INTEREST PROVISION													
BEGINNING TRUE LIP (LINE B-9	\$0.54\$	67,663		63,850		86.538	99,460	84.48	69,446	100 10			5
(LINE 87+89+810)	107.391	78,868		- 1	64,103	900'64	PA,060	69,068	24,046	X8.85			5
TOTAL BEG. AND ENDING TRUE UP	117,836	146.531						153,576	123.492	93,286			13.833
AVERAGE TRUE UPTUNE C.1 X 50 %)	58.968	73,266						74,788	41,746	46.834			1.677
REPORTING BUSINESS MONTH	\$153%	5.53%	1.60%	1.60%	3.60%	5.80%	1.60N	\$.60%	5.60%	5.60%	\$ 80%	\$ 60%	
SUBSEQUENT BUSINESS MONTH	3534		- 1		- 1	- 1	- 1	1000	\$ 60%	3.60%	- 1		
TOTAL RINE C-5 - C-6)	11.00%	11.13%						11.20%	11.20%	11.20%			
ANG INTEREST RATE (C-7 X 50%)	5.53%	8.57%						\$.00%	\$ 80%	2.50%			
MONTH Y AVERAGE INTEREST RATE INTEREST PROVISION	0.461%	0.464%						0.467%	0.467%	0.467%			
STATE OF STATE OF	222	No						340	288	***			4 747

EDHERT NO. SACCELEG
FLORGER NO. SACCELEG
FLORGER PUBLIC UTILITIES COMPANY
FAME 32 OF 44

FOR THE PERIOD October-97 THROUGH March-99

MONTH	KWH/THERM SALES (000) (NET OF 3RD PARTY)	CONSERVATION ADJUSTMENT REVENUE (NET OF REVENUE TAXES)	RATE
OCTOBER	33.274	25.870	Actual
NOVEMBER	23.178	18,021	Actual
DECEMBER	25.512	19,662	0.077854
JANUARY	27.295	21,250	0.077854
FEBRUARY	26,715	20,799	0.077854
MARCH	24,368	10,971	0.077854
SUB-TOTAL	160,342	124,773	
APRIL	24.507	5,834	0.023807
MAY	26,197	6,237	0.023807
JUNE	30,953	7,369	0.023807
JULY	34,667	8,253	0.023807
AUGUST	35,091	8,354	0.023807
SEPTEMBER	33,534	7,983	0.023807
OCTOBER	28.602	6,810	0.023807
NOVEMBER	25,128	5,983	0.023807
DECEMBER	27,552	6,560	0.023807
JANUARY	30,336	7,222	0.023807
FEBRUARY	28,976	6,898	0.023607
MARCH	26,553	6,322	0.023607
SUB-TOTAL	352,096	83,825	
TOTALS	512,438	208,598	

EXHBIT NO. DOCKET NO. 980002-EG FLORIDA PUBLIC UTILITIES COMPANY (MAP-1) PAGE 33 OF 44

SCHEDULE C-5 PAGE 1 OF 10

- 1. In Concert With the Environment
- 2. Duct Leakage Repair
- 3. Residential Geothermal Heat Pump
- 4. Residential Energy Audits
- 5. Low Income Customer Energy Audits
- 6. FPU Express
- 7. Enhanced Good Cents Home
- 8. Commercial/ Industrial Good Cents Building
- 9. Commercial/Industrial Energy Audits and Technical Assistance

SCHEDULE C-5 PAGE 2 OF 10

PROGRAM TITLE: In Concert With the Environment

PROGRAM DESCRIPTION: In Concert With the Environment® is an environmental and energy awareness program that is being implemented in the 9th grade science classes in Florida Public Utilities Company's service area. The program will show students how everyday energy use impacts the environment and how using energy wisely increases environmental quality. In Concert With the Environment® is brought to students who are already making decisions which impact our country's energy supply and the environment. Wise energy use today can best be achieved by linking environmental benefits to wise energy-use activities and by educating both present and future consumers on how to live "in concert with the environment".

The "In Concert" program was designed for teachers and students from the ground up. "In Concert" comes complete with suggestions for implementation and evaluation, with quality materials designed to accentuate distinctive teaching styles. The program is flexible enough to be used as a stand-alone learning unit, or it can be integrated into existing lessons.

PROGRAM PROJECTIONS: For April 1998 through March 1999: The goal for number of program participants for this period is 100.

PROGRAM FISCAL EXPENDITURES: For April 1998 through March 1999: Projected expenses for this period are \$13,900.

PROGRAM PROGRESS SUMMARY: This program was instituted for the first time at the beginning of the 1997 school year. We have received an enthusiastic response from both teachers and students during the first year and expect continued success.

SCHEDULE C-5 PAGE 3 OF 10

PROGRAM TITLE: Duct Leakage Repair

PROGRAM DESCRIPTION: The objective of the Duct Leakage Repair Program is to provide FPUC's residential customers a means to identify house air duct leakage and recommend repairs that can reduce customer energy usage and demand.

FPUC will identify program participants through the Residential Energy Audit Program as well as through promotional activities. Blower Door testing required to identify and quantify the duct leakage will be performed by a contractor. After identification of the leakage sites and quantities, the customer will be given a written summary of the test findings and the potential savings, along with a list of approved repair contractors. Testing will be done on new construction duct systems to ensure maximum efficiency and comfort in these new homes also. This testing will be available to the Builder, HVAC contractor, or homeowner. FPUC will utilize duct testing and expertise for the purpose of educating Builders and HVAC contractors by identifying problem areas and improvement methodologies or techniques.

Additionally, FPUC will offer two approved continuing education courses for building contractors licensed by the Florida Construction Industry Licensing Board (CILB). The two courses are: "Duct Leakage in Homes: Consequences, Control, and Code Requirements" and "Repairing Duct Leakage".

PROGRAM PROJECTIONS: For April 1998 through March 1999: The goal for the number of program participants for this period is 14.

PROGRAM FISCAL EXPENDITURES: For April 1998 through March 1999: Projected expenses for this period are \$10,050.

PROGRAM PROGRESS SUMMARY: New staff is being trained to perform this service and plans have been made to purchase additional equipment. Contractors and HVAC dealers are being informed of the program with emphasis on the importance of their participation. This program is made part of a customer's Residential Energy Audit when applicable.

SCHEDULE C-5 PAGE 4 OF 10

PROGRAM TITLE: Residential Geothermal Heat Pump

PROGRAM DESCRIPTION: The objective of the Residential Geothermal Heat Pump Program is to reduce the demand and energy requirements of new and existing residential customers through the promotion and installation of advanced and emerging geothermal systems. Geothermal heat pumps also provide significant benefits to participating customers in the form of reduced operating costs and increased comfort levels, and are superior to other available heating and cooling technologies with respect to source efficiency and environmental impacts. FPUC's proposed Geothermal Heat Pump program is designed to overcome existing market barriers, specifically, lack of consumer awareness, knowledge, and acceptance of this technology.

This program will promote efficiency levels well above current market conditions, specifically those units with an Energy Efficiency Ratio (EER) of 13.0 or higher. The Department of Energy (DOE) is touting geothermal technology as the most energy-efficient and environmentally clean space-conditioning system available today. Additionally, a recent DOE study indicates that geothermal systems have the lowest life-cycle cost of any HVAC system today.

PROGRAM PROJECTIONS: For April 1998 through March 1999: FPUC intends to implement this program over an extended period of time, currently expected to be 5 years. At this time no participation goals have been set. FPUC will continue to educate consumers on geotherm. I technology and raise awareness of the availability, affordability, and improved customer satisfaction associated with these units.

PROGRAM FISCAL EXPENDITURES: For April 1998 through March 1999: Projected expenses for the period are \$9,550.

PROGRAM PROGRESS SUMMARY: FPUC program implementation includes promotion by means of advertising, education, training, low interest loans for existing home owners, and guaranteed heating and cooling costs for new and existing home owners who install these units.

SCHEDULE C-5 PAGE 5 OF 10

PROGRAM TITLE: Residential Energy Audits

PROGRAM DESCRIPTION: The objective of the Residential Energy Audit Program is to provide FPUC's residential customers with energy conservation advice that will encourage the implementation of efficiency measures resulting in energy savings for the customer. FPUC views this program as a vehicle to promote the installation of cost-effective conservation features. During the audit process, the customer is provided with specific whole-house recommendations. Through follow-up audit work, FPUC monitors and tracks the implementation of the measures.

The "Appliance Efficiency Education" DSM program from JEA's DSM Plan will be incorporated into these residential energy audits. The customer will be educated on the expense of operating a second refrigerator or freezer and on the value of a high efficiency pool pump. The resulting increase in operating efficiencies will provide for a reduction in weather-sensitive peak demand, as well as a reduction in energy consumption.

PROGRAM PROJECTIONS: For April 1998 through March 1999: The goal for the number of program participants for this period is 141.

PROGRAM FISCAL EXPENDITURES: For April 1998 through March 1999: Projected expenses for this period are \$21,750.

PROGRAM PROGRESS: In order to meet the upcoming years goal, we will continue to educate customers regarding this program by utilizing media advertising and billing promotionals.

SCHEDULE C-5 PAGE 6 OF 10

PROGRAM TITLE: Low Income Customer Energy Audits

PROGRAM DESCRIPTION: FPUC has provided low income customers benefits through its energy conservation programs for many years. Although programs are offered to customers without discrimination, the company recognizes that a customer may be less likely to participate in a particular program due to various circumstances, including lack of disposable income. FPUC does not directly identify low income participants, but based on experience and observations, it is apparent that low income customers are participating at levels similar to the overall residential population.

Every FPUC customer is eligible for an FPUC residential energy audit, but the audit recommendations usually require the customer to spend money replacing or adding energy conservation measures. Low income persons may not have the discretionary income to make these changes. In an effort to further assist FPUC's low income customers, FPUC will work with a local weatherization agency to provide weatherization energy audits for low income customers. FPUC will pay for these weatherization energy audits for any FPUC customer through the state weatherization program. The estimated cost per audit is \$50.

PROGRAM PROJECTIONS: For April 1998 through March 1999: The goal for the number of program participants for this period is 20.

PROGRAM FISCAL EXPENDITURES: For April 1998 through Marcn 1999: Projected expenses for this period are \$11,250.

PROGRAM PROGRESS SUMMARY: FPUC will work with Social Service Agencies to expand their roles in assisting and educating low income customers of the energy services FPUC offers as well as providing information concerning weatherization and energy management measures.

SCHEDULE C-5 PAGE 7 OF 10

PROGRAM TITLE: FPU Express Loan Program

PROGRAM DESCRIPTION: The objective of the FPU Express Loan Program is to provide FPUC's residential customers a vehicle to encourage installation of energy conservation features in their homes. This below-market interest rate loan program provides financing for up to \$15,000 for a period of 10 years to customers that choose to install energy conservation features in their existing homes.

The program provides FPUC a financing option to offer customers who wish to install conservation features in their homes. The program is designed to work in conjunction with FPUC's approved Residential Energy Audit Program. During the audit process, the customer is provided with specific whole-house recommendations. An FPUC representative will submit a completed loan application once the customer decides to install the conservation features. After the application Lis been approved, the customer will contact a licensed contractor of their choice to install the recommended conservation features. After the work is completed, an inspection is performed by FPUC to ensure all energy conservation features covered by the loan are installed. The increased operating efficiencies of the installed features provide a reduction in weather sensitive peak demand as well as a reduction in overall energy consumption.

PROGRAM PROJECTIONS: For April 1998 through March 1999: The goal for the number of program participants for this period is 10.

PROGRAM FISCAL EXPENDITURES: For April 1998 through March 1999: Projected expenses for the period are \$12,050.

PROGRAM PROGRESS SUMMARY: Implementation of this program occurred in late October due to elaborate contract negotiations and customer service training in loan procedures. FPUC will continue to utilize media advertising and contractor relationships to promote the program benefits to customers.

SCHEDULE C-5 PAGE 8 OF 10

PROGRAM TITLE: Enhanced Good Cents Home Program

PROGRAM DESCRIPTION: The objective of the Enhanced Good Cents Home Program is to provide Florida Public Utilities Company's residential customers guidance concerning energy efficiency in new construction. The program promotes energy efficient home construction techniques by evaluating components in the categories of design and construction practices. These categories include: wall insulation, doors, windows, perimeter/floor insulation, moisture/infiltration barrier, attic/ceiling insulation, attic ventilation system, centsable duct system, centsable water heating system, and HVAC system.

The program will result in reductions in energy usage and peak demand. FPU will identify potential program participants through builder/developer relationships as well as through promotional activities. Additionally, FPUC will provide education and training to building contractors and building inspectors to encourage energy conservation. Two classes will be provided, both of which are approved continuing education courses for building contractors licensed by the Florida Construction Industry Licensing Board (CILB). The two classes are: "Constructing an Energy Efficient Home" and "Load and Duct Sizing Calculations: Computer Solutions".

PROGRAM PROJECTION: For April 1998 through March 1999: The goal for the number of program participants for this period is 42.

PROGRAM FISCAL EXPENDITURES: For April 1998 through March 1999: Projected expenses for the period are \$22,950.

PROGRAM PROGRESS SUMMARY: Program emphasis is on contractor education and participation. In addition, FPUC will create promotional materials in order to enhance program understanding and participation.

SCHEDULE C-5 PAGE 9 OF 10

PROGRAM TITLE: Commercial/Industrial Good Cents Buildings

PROGRAM DESCRIPTION: The commercial/industrial market is comprised of a wide range of diverse businesses with variable size and operational characteristics. The success of the Commercial/Industrial Good Cents Building program lies in its ability to address this diversity by focusing on the mutual characteristics of commercial addings. The most common critical areas in commercial buildings that affect summer peak demand are the thermal efficiency of the building and HVAC equipment efficiency. The Commercial/Industrial Good Cents Building program provides requirements for these area that, if adhered to, will help reduce peak demand and energy consumption.

Promotion of the Commercial/Industrial Good Cents Building program will feature a positive relationship with trade allies, the public, and local commercial/industrial customers. The program's design is sufficiently flexible to allow an architect or designer to use initiative and ingenuity to achieve results that are meaningful to both the customer and FPUC.

To provide an accurate quantitative analysis of the demand and energy savings due to the Commercial/ Industrial Good Cents Building program, the Good Cents standards for our average commercial building are compared to the Florida Model Energy Code. The features used to prepare the customer's analysis include: wall and ceiling R-values; glass area; description of glass; and equipment used in determining the demand and energy differences for the two types of structures. The <u>AXCESS - Energy Analysis Computer Program</u> (AXCESS) is used in calculating these demand and energy differences.

PROGRAM PROJECTIONS: For April 1998 through March 1999: The goal for the number of program participants for this period 2.

PROGRAM FISCAL EXPENDITURES: For April 1998 through March 1999: Projected expenses for the period are \$14,250.

PROGRAM PROGRESS SUMMARY: FPUC has contracted with Gulf Power Company in order to provide commercial services to FPUC customers. Utilizing aggressive advertising and an intense customer education campaign FPUC expects continued success with this program.

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PROGRAM TITLE: Commercial/Industrial Energy Audits and Technical Assistance

PROGRAM DESCRIPTION: FPUC provides auditing services to the commercial and industrial classes to assist in the evaluation of specific energy requirements of a given structure.

FPUC's representative will be provided a prospective customer for an audit through a phone call, advertising, a complaint, or referral. In this initial contact the representative determines needs, sets an appointment, and begins to gather some basic data such as the address, account number, business type, and past energy records. At the time of the audit, the representative discusses the audit and submits an outline of the procedure to the customer. During the discussion, the representative also acquires some customer data as it relates to the characteristics of the operation, time of operation, occupancy, and duration of the occupancy. In the audit's visual inspections, the representative observes overall layout, gathers equipment data, statistics, observes housekeeping and maintenance, checks various energy sources, and checks waste heat sources. The representative also makes appropriate measurements of lighting, ambient air temperatures, water temperatures, and air quantities.

After the visual inspection, the representative will return to the customer to review the total energy consumption and billing of the structure, and make general suggestions for improved efficiency that will have little or no cost associated with them. The representative will also identify major items for further study in which the customer will have the option of making capital expenditures.

PROGRAM PROJECTION: For April 1998 through March 1999: The goal for the number of program participants for this period is 12.

PROGRAM FISCAL EXPENDITURES: For April 1998 through March 1999: Projected expenses for this period are \$21,050.

PROGRAM PROGRESS SUMMARY: This program was implemented in the first quarter of 1997. Details are being worked out between FPUC and Gulf Power Company, who will be contracted to provide this service to FPUC customers. Utilizing aggressive advertising and an intense customer education campaign FPUC expects good success with this program.