### REQUEST TO ESTABLISH DOCKET (PLEASE TYPE)

Docket No. 980078-E11 Date 1/14/98 1. Division Name/Staff Name Division of Legal Services (Cruz-Bustillo) OPR Division of Legal Services 3. OCR Division of Consumer Affairs (Smith) and Division of Electric Gas 4. Suggested Docket Title Consumer Complaint Forgerding backbilling for alleged power diversionable questions (Shirley 9 Amie) Floride Power SM Light Conserv. 5. Suggested Docket Mailing List (attach separate sheet if necessary) A. Provide NAMES ONLY for regulated companies or ACRONYMS ONLY regulated industries, as shown in Rule 25-22.104, F.A.C. B. Provide COMPLETE name and address for all others. (Match representatives to clients.) 1. Parties and their representatives (if any) Shirley B. Amie Floride Power and Light Company 4920 N.W. 24th Court Attn: Debbie Self Miami, Florida 33142 (305) 635-3470 2. Interested Persons and their representatives (if any) 6. Check one: X Documentation is attached.

\_ Documentation will be provided with the recommendation.

I:\PSC\RAR\WP\ESTDKT.JCB PSC/RAR 10 (Revised 01/96) FPSO-REGORDS/REPORTING

Name AMIE. SHIRLEY B.	Company FLORIDA POWER & LIGHT COMPANY	Request No. <u>1759861</u>
Address 4920 NW 24TH COURT	Attn. DEBBIE SELF 175986	By JRD_Time12:49_PM_Date06/17/97
	Consumer's Telephone # (305)-635-3470	
city/Zip MIAMI 33142 County DADE	Cen Be Reached	
Account Number 68635-76135	Note	Category 61-06
Company Contact		-
Customer says she is being backbilled for provide a complete report on this matter.	\$5761.21 for meter tampering. Please	Closed by JRD Sete 07/16/97 Reply Received T
06-23 - The customer called, and she under	stands that the company has until	
07-09, to respondJFP		CONSUMER REQUEST
7/3/97 Report received.		
7/16/97 Closed by letter.		FLORIDA PUBLIC SERVICE
08/01/97 Received request from customer f Florida Power and Light Company./lar	or an informal conference against	COMMISSION
08-20 - I attempted to call the customer, customer does not have an answering machin	e./JFP	2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FL. 32399-0850 904-413-6100
08-21 - I spoke to the customer, and she would like to resolve the matter. Also sh received a final notice. The customer und	e was concerned because she had erstands that her service can hot be	PLEASE RETURN THIS FORM WITH REPORT OF ACTION TO:
interrupted for the amount in dispute./JFP  08-22 - The customer's husband called, and		Richard Durbin
08-22 - The customer's husband called, and he will provide documentation showing he did not have central AC until about a year ago. He will provide this information by 08-27./JFP		DUE: <u>07/09/97</u>

PAGE: 2

08-27 - The customer's husband called, and he can not provide any documentation. He said he can pay \$150.00, a month, in addition to his bill./JFP

- 08-27 I called the company, and Roseanne will return my call./JFP
- 09-09 I called Roseanne, and she said the company will agree to the payment arrangements./JFP
- 09-09-I called the customer, but the answering machine is not taking messages./JFP
- 09-09 I again called the customer, and I received no answer./JFP
- 10-27 The customer called. She said that they had agreed to the payment arrangements to gain time. I told the customer that if they intended to stall we should schedule the informal conference. I explained that if the inquiry went to conference that there was no guarentee that the payment arrangements of \$150.00, a month would stay in place. I explained that the company is not obligated to make payment arrangements. The customer understood and agreed to the arrangements.
- 11-04 THe customer called, and the customer would like an informal conference./JFP
- 11-12 The customer called. She would like an informal conference. She said she does not agree with the back billed amount. Note the customer never provided any documentation that would show her consumption was less than estimated. The customer requested I call her back after 4:00, and I attempted to call the customer at 4:20 P.M.. I received no answer./JFP

#### SETTLEMENT AGREEMENT

PSC Compleint No. 1759881

In Re:	Complaint of Shirley S. Amle	ì
agains	t Florida Power & Light	
Compa	ıny	

THIS AGREEMENT is between Florida Power & Light Company (referred to as "FPL"), and Shiriey Amie (referred to as "Customer").

FPL asserts a claim against Customer, based on the following facts and consideration: FPL backbilled the Customer in the amount of \$5,761.21 for unmetered electric usage and/or investigation charges at 4920 NW 24 Ct., Miami, FL. The backbilling covered the period from July 1, 1991 through March 31, 1997.

Customer disputes the amount of the backbilling.

Both Parties to this Agreement wish to reach a full and final settlement of the backbilling dispute set forth above.

The Parties to this Agreement, in consideration of the mutual covenants and agreements to be performed, as set forth below, agree as follows:

1. Customer agrees to pay FPL the total sum of \$5,761.21 (referred to as "Settlement Amount"), as follows:

Initial payment of \$3,000.00 on or before DECEMBE 26,1997 and \$100.00 per month due on or before the "New Charges Past Due" date indicated on Customer's regular monthly bills from FPL commencing with the TANUARY 1978 monthly bill and continuing monthly thereafter until the total sum plus all late payment charges (if applicable) are paid in full. A late payment charge will be assessed in the amount of 1.5% per month on the unpaid balance. In the event the Customer defaults on any payment, the entire unpaid balance of the settlement amount shall be immediately due and payable and shall accrue a late payment charge of 1.5% per month and FPL may proceed with immediate disconnection of electric service in accordance with its approved tarriff and the rules of the Commission. The Customer understands these payments are in addition to Customer's regular monthly bills from FPL.

Shirty & Amie

The Customer and her husband further agree to sign a promissory note and mortgage socuring the dobt.

Chuckwyon Ane

Florith Penn-6 Light Con

#### PEC Complete No. 1766661

 The perties agree that a satisfactory resolution regarding PSC Complaint No. 175988I has been reached and understand that the settlement is binding on both parties and that the parties waive any right to further review or action.

Dated	. 1997.	
Customer:		Florida Power & Light Company
By: Shirley B. Amie		Ву:
Florida Public Service Commission		
Ву:		
Title:		
Chuckwyem And		

#### STATE OF FLORIDA

Commissioners: Julia L. Johnson, Chairman J. Terry Deason Susan F. Clark Diane K. Kiesling Joe Garcia



DIVISION OF CONSUMER AFFAIR'S BEVERLEE DEMELLO DIRECTOR (850) 413-6100 TOLL FREE 1-800-342-3552

### Public Service Commission

November 19, 1997

Ms. Shirley B. Amie 4920 Northwest 24th Court Miami, FL 33142

Dear Ms. Amie:

This is to inform you that your request for an informal conference against Florida Power and Light Company, has been scheduled from 10 AM until 12 noon on Friday, December 5, at the following location:

Florida Public Service Commission Miami District Office Suite #400 3625 Northwest 82nd Avenue Miami, FL 33166-7602

Please contact Ms. Rachelle Ternier at (305) 470-5600 if you need directions to the office. Since this will be a video teleconference, I will be officiating from the Florida Public Service Commission in Tallahassee. However, there will be representatives from Florida Power and Light Company present at the informal conference in Miami.

Please bring any and all material that you think will be helpful to your case on the day of the informal conference. If you have any questions, please contact me at 1-800-342-3552 or at my direct line 1-850-413-6105.

Sincerely, Kate Smith

Kate E. Smith

Regulatory Specialist III

Division of Consumer Affairs

KES:ewe

c: Florida Power and Light Company

Ms. Rachelle Temier Miami District Office - PSC



REQUESTED BY:	Leroy A. Re	asberry	pe name)	DATE:	
PSC DIVISION/OTHER					
CONFERENCE DATE:			ESTIMATED NUM		IDEES
LOCATIONS - FROM:		-			
	1) psc - Mie				
	2)				
	3)				
	4)				<u></u>
	available location PIN for locations erences must be	s, contact Mik and statistics "precisely	e Staden at 413-0 regarding PSC co	5261 (SUNCOM: 2 onference rooms re shall be n	)
START TIME:	10:00	m.			
BREAK FROM:		m.	TO:		m.
LUNCH FROM:		m.	TO:		m.
BREAK FROM:		m.	TO:		m.
STOP TIME:	12:00_	NOON .m.			
REMEMBER: AVOID EXCL TELECONFERENCE PURPOSE OF TELECONF Light Company.					
REQUIRED SIGNATURES  REQUESTOR:  PSC OFFICE HEAD  PSC DEPUTY EXEC	D/DIVISION DIRE		(	Carp	
	FOR ADM	INISTRATION	USE ONLY		
PUBLIC SERV	ICE COMMISSION		DEPARTMENT	OF MANAGEMENT	SERVICES
CONFIRMED BY	DATE:		CONFIRMED BY:		DATE

PSC 40H (4 F 7) (Onig 1 96)

State of Liourn

Commissioners:
JULIA L. JOHNSON. CHAIRMAN
SUSAN F. CLARK
J. TERRY DEASON
JOE GARCIA
DIANE K. KIESLING



DIVISION OF CONSUMER AFFAIRS BEVERLEE DEMELLO DIRECTOR (850) 413-6100 TOLL FREE 1-800-42 - - 2

## Public Service Commission

### FACSIMILE TRANSMITTAL COVER SHEET

DATE:	November 19, 1997
TO:	Rachelle Ternier
OFFICE/BUSINES	S: Miami District Office - PSC
FAX NUMBER:	(305) 470-5606
FROM: DIVISIO	ON OF CONSUMER AFFAIRS
FAX NUMBER: (8	50) 413-6362
TELEPHONE NUMBE	R: (850) 413-6100 OR 1-800-342-3552
NUMBER OF PAGES.	INCLUDING THIS COVER SHEET: 2

Commissioners:
JULIA L. JOHNSON, CHAIRMAN
SUSAN F CLARK
J TERRY DEASON
JOE GARCIA
DIANE K. KJESLING



DIVISION OF CONSUMER AFFAIRS BEVERLEE DEMELLO DIRECTOR (850) 413-6100 TOLL FREE 1-800-342-3552

### Public Service Commission

### FACSIMILE TRANSMITTAL COVER SHEET

November 19, 1997
Debbie Self
SINESS: Florida Power and Light Company
R:(305) 552-3849
VISION OF CONSUMER AFFAIRS
: (850) 413-6362
NUMBER: (850) 413-6100 OR 1-800-342-3552
AGES, INCLUDING THIS COVER SHEET:
VISION OF CONSUMER AFFAIRS : (850) 413-6362 NUMBER: (850) 413-6100 OR 1-800-342-3552

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FL PUBLIC SERVICE COMM Fax:904-487-0509

### \*\* Transmit Conf. Report \*\*

Nov 19 '97 16:03

FL PUBLIC SER	VICE COMH> 613055523849
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Result	0 K

### FL PUBLIC SERVICE COMM Fax:904-487-0509

### \*\* Transmit Conf. Report \*\*

Nov 19 '97 16:05

FL PUBLIC SER	VICE COM> 613054705606
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Result	0 K

Printed by John Plescow 11/12/97 4:26pm

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From: Eyvonne Estelle To: John Plescow

Subject:

----11/12/97 12:31pm-

Please call:

Joan Diiorio at (904) 396-9963

Shirley Amie after 4 PM at (305) 635-3470. She said that the amount that FPL stated she will pay is not accurate. This amount was agreed upon by her husband because he felt pressured into doing this or their lights would be cut off. She said she still disagrees with this amount and would like to have the informal conference.



### Public Service Commission

#### -M-E-M-O-R-A-N-D-U-M-

DATE: August 8, 1997

TO: John Plescow - Regulatory Supervisor/Consultant

FROM: Leroy A. Rasberry - Bureau Chief of Complaint Resolutions - Division of

Consumer Affairs

RE: Informal Conference Request

This is to inform you that you have been assigned the informal conference request for Ms. Shirley B. Amie against Florida Power and Light Company. If at all possible, please handle this as a video teleconference.

LAR: ewe

FL PUBLIC SERVICE COMM Fax:904-487-0509

# \*\* Transmit Conf.Report \*\*

Aug 11 '97 8:29

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Commissioners:
JULIA L. JOHNSON, CHAIRMAN
SUSAN F. CLARK
J. TERRY DEASON
JOE GARCIA
DIANE K. KIESLING





DIVISION OF CONSUMER AFFAIRS BEVERLEE DEMELLO DIRECTOR (850) 413-6100 FOLL FREE 1-800-342-3552

### Public Service Commission

### FACSIMILE TRANSMITTAL COVER SHEET

DATE:	August 8, 1997	_
TO:	Debbie Self	
	Florida Power and Light Company	
FAX NUMBER:	(305) 552-3849	
FROM: DIVISION OF	CONSUMER AFFAIRS	
FAX NUMBER: (850)	413-6362	
TELEPHONE NUMBER: (8	850) 413-6100 OR 1-800-342-3552	
	THINING THIS COVED SHEET.	
NUMBER OF PAGES, INC	CLUDING THIS COVER SHEET:2	

#### STATE OF FLORIDA

Commissioners:
JULIA L. JOHNSON, CHAIRMAN
J. TERRY DEASON
SUSAN F. CLARK
DIANE K. KIESLING
JOE GARCIA



DIVISION OF CONSUMER ATTAIRS BEVERLEE DEMETTO DIRECTOR (850) 413-6100 TOLL FREE 1-800-342-3552

### Public Service Commission

August 8, 1997

Ms. Shirley 8. Amie 4920 Northwest 24th Court Miami, FL 33142

Dear Ms. Amie:

This is to inform you that the Florida Public Service Commission has received your July 29 letter requesting an informal conference against Florida Power and Light Company. Your request has been assigned to Mr. John Plescow, who will be contacting you in the near future to discuss your concerns.

If you have any questions, please contact him at 1-800-342-3552 or at his direct number 1-850-413-6115.

Sincerely.

Leroy A. Rasberry, Chief

Bureau of Complaint Resolutions Division of Consumer Affairs

LAR . ewe

### FL PUBLIC SERVICE COMM Fax:904-487-0509

### \*\* Transmit Conf. Report \*\*

Aug 7 '97 15:31

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Commissioners:
JULIA L. JOHNSON, CHAIRMAN
SUSAN F. CLARK
J. TERRY DEASON
JOE GARCIA
DIANE K. KIESLING



DIVISION OF CONSUMER AS BEVERLEE DEMELLO DIRECTOR (904) 413-6100 TOLL FREE 1-800-342-3550

### Public Service Commission

### FACSIMILE TRANSMITTAL COVER SHEET

DATE:	8/7/97
TO: Rose	anne Lucas
OFFICE/BUS	INESS: FPL
FAX NUMBER:	305-552-3849
FROM: DIV	ISION OF CONSUMER AFFAIRS
FAX NUMBER:	(904) 413-6362 OR 1-800-511-0809
TELEPHONE NU	JMBER: (904) 413-6100 OR 1-800-342-3552
COMMENTS:	
UMBER OF PAG	ES. INCLUDING THIS COVER SHEET:

UKUUUUMtx 1920 M.D. 24 & J. Miami, H. 35 H-20 EIVE 7/29/97 AUG-1 1997 AUG - 1 1997 Dear Beveree, CONSUMER AFFAIRS letter with regards to our request for help in hesolving a billing the Honda Power + hight Co., which we consider to be where of my neighborhood for spore can sic - why it think some one did this to Dunish us. Mine and two other single home are the only private home in this anenuc area, and we have for you strugged and tried to keep our area project howsing We have had xiveral break ins ower the ten year serial that we have have address. I cannot state the whole story in this short letter. I will appreciated it, if it can be granted an operationing 10 have an internal conficience, with anyone that can help will arni there explain mujorly as to likely Il think that my nutter tow state in and replaced with another one and

Mour Liner Storida Power Light is.

Please help the Marks

Thanks

Chukwayanor Thing Amie

# \*\* Transmit Conf.Report \*\*

Jul 22 '97 12:36

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#### STATE OF FLORIDA

Commissioners:
JULIA L. JOHNSON, CHAIRMAN
J. TERRY DEASON
SUSAN F. CLARK
DIANE K. KIESLING
JOE GARCIA



DIVISION OF CONSUMER AFFAIRS BEVERLEE DEMELLO DIRECTOR (850) 413-6100 TOLL FREE 1-800-342-3552

### Public Service Commission

July 22, 1997

Ms. Shirley B. Amie 4920 Northwest 24th Court Miami, FL 33142

Dear Ms. Amie:

This is in response to your inquiry concerning Florida Power and Light Company (FPL).

Documents provided to the Florida Public Service Commission (PSC) by FPL indicate the following:

- On December 28, 1996, an FPL representative reported that there was an unauthorized meter in place at your residence;
- On March 11, 1997, an FPL investigator removed the unauthorized meter and installed a new meter:
- The unauthorized meter was tested at the FPL test center and found to have no inner seal, heavy blade wear, and a cracked or broken canopy.

Rule No. 25-6.104, Florida Administrative Code, states:

"UNAUTHORIZED USE OF ENERGY: In the event of unauthorized or fraudulent use, or meter tampering, the utility may bill the customer on a reasonable estimate of the energy used."

Ms. Shirley B. Amle Page 2 July 22, 1997

This rule authorizes electric utilities to backbill the customer of record for a reasonable estimate of the electricity consumed but not metered due to meter tampering or fraudulent use. It is not necessary for the utility to demonstrate who tampered with the meter, only that it was tampered with and that you, as the customer of record, benefitted from that tampering by paying less for electricity than you would have had there not been any meter tampering. The company may also recover from you the cost of its investigation.

Your account has been backbilled from July 1, 1991, which is as far back as FPL has billing records, until March 11, 1997, when the new meter was installed. The backbilled amount of \$5,761.21, which includes \$240.35 investigative costs, was calculated by the seasonal average percentage of use method. This calculation method takes your actual electric consumption and applies that to charts which take into consideration variations in heating and cooling demand due to the weather in your area.

It appears that FPL has backbilled your account in compliance with the rules of the PSC and that no adjustment is appropriate. However, if you wish to pursue this matter further, you may request an informal conference. To request such a conference, please provide your request in writing to us within 30 days from the date of this letter, and direct that correspondence to the following:

Mrs. Beverlee DeMello, Director Division of Consumer Affairs, Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee. Florida 32399-0850

If you have any questions, please contact me at 1-800-342-3552.

Sincerely.

Dick Durbin

Regulatory Supervisor/Consultant
Division of Consumer Affairs

c: Ms. Debbie Self. Florida Power and Light

DD:ewe

SHIRLEY B. AMIE 4920 NW 24 CT MIAMI, FL 33142

FIMAL REPORT

DATE:	4/27/1/1	
TO: DICK	FROM: L	11
FPSC #:	175981.	
MEXT RESPONSE SHOULD E	SE RECEIVED BY:	



SEE ATTACHED HARD COPY REPORT.

IT APPEARS FPL IS IN COMPLIANCE WITH F.A.C. #25-6.104.

FPSC RECEIVED: 6/17/97 - RESPONSE SUBMITTED: 6/27/97

#### FLORIDA POWER & LIGHT

#### CUSTOMER RESPONSE

FPSC No.: 97F1226 REPORT STATUS: FINAL DATE: June 23, 1997

- 1. CUSTOMER NAME: SHIRLEY B. AMIE
- 2. SERVICE ADDRESS: 4920 NW 24 CT
- 3. CITY: MIAMI STATE: FL ZIP: 33142
- 4. ACCOUNT No.: 68635-76135 CASE No.: 97E216891642
- 5. INVESTIGATION INITIATED BY: METER READING DEPARTMENT DATE: DECEMBER 28, 1996
- 6. METER SEAL STATUS: METER No.: 5C44790
  INITIAL OBSERVATION: LOOSE METER
- 7. METERMAN INSPECTION DATE: MARCH 11, 1997
  NEW METER SET: YES
  PRETESTED: NO, NEW FROM FACTORY.
- 8. OBSERVATIONS: UNAUTHORIZED METER
- 9. TEST RESULTS: FL 100.00 LL 99.55 WA 99.91 VB 10/10 DATE: APRIL 1, 199
- 10. OBSERVATIONS: NO INNER SEAL, UNAUTHORIZED METER, BLADE WEAR, BROKEN OR CRACKED CANOPY
- 11. CUSTOMER CONNECT DATE: OCTOBER 7, 1988
  METER SET DATE: JULY 1, 1978
- 12. ADDITIONAL BILLING TIME FRAME FR: JULY 1, 1991 TO: MARCH 31, 1997
- 13. REASON FOR START DATE: RECORD RETENTION
- 14. METHOD USED IN ADDITIONAL BILLING: SEASONAL AVERAGE
- 15. REASON WHY OTHER METHODS WERE NOT USED:
- A. TEST RESULTS: METER TESTED WAS THE UNAUTHORIZED AND WAS NOT IN THE SOCKET THE ENTIRE TIME
- B. FOLLOW-UP READINGS: WHERE NOT NEEDED
- C. PREVIOUS HISTORY: USED IN CONJUNCTION WITH THE PERCENTAGE OF USAGE
- D. PERCENTAGE OF USAGE: USED JUNE 1997, DECEMBER AND AUGUST 1994 TO OBTAIN THE SEASONAL AVERAGE

- 16. BILLING IN ACCORDANCE WITH: 25-6.104 FLA. ADMINISTRATIVE CODE.
- 17. TOTAL KWH ADDITIONAL BILLED: 63,953 DOLLAR AMT.\$5,520.86
- 18. INVESTIGATIVE COST BILLED: YES AMOUNT: \$240.35 REASON: MANUAL DIVERSION
- 19. TOTAL ADDITIONAL BILLED AMT: \$5,761.21
- 20. NUMBER OF MONTES BILLED: 69 DATE BILL MAILED: JUNE 10, 1997
- 21. NAME/DATE OF CUSTOMER CONTACT: SEE ATTACHMENT
- 22. DETAILS OF BILLING SENT TO CUSTOMER: NO IF NOT, WHY? NOT REQUESTED
- 23. CUSTOMER CONTACT INFORMATION: SEE ATTACHMENT
- 24. PAYMENT ARRANGEMENTS MADE: NO INITIAL PAYMENT OF: \$N/A

BALANCE IN 0 EQUAL PAYMENTS OF \$ 0 PER MONTE.

REVENUE PROTECTION SUPV.	System revenue protection Manager
	6-23-97
DATE	DATE

23. ON JUNE 13, 1997 MR. AMIE CALLED REGARDING REBILLING. FPL INVESTIGATOR EXPLAINED REASON FOR REBILLING AND METHOD OF BILLING. CUSTOMER CLAIMED NO KNOWLEDGE OF DIVERSION AND HE WILL CALL BACK TO GET MORE DETAILS.

ON JUNE 17, 1997 CUSTOMER WAS ADVISED THAT FPL HAD RECEIVED THE COMPLAINT TO THE PUBLIC SERVICE COMMISSION.

FPL

CASE SUMMARY

SHIRLEY B. AMIE 4920 NW 24 CT MIAMI, FL 33142

ON DECEMBER 28, 1996, FPL METER READING DEPARTMENT INITIATES INVESTIGATION.

ON MARCH 11, 1997, FPL REVENUE PROTECTION METERMAN REMOVES UNAUTHORIZED METER AND INSTALL A NEW METER.

ON APRIL 1, 1997, METER REMOVED FROM THE ABOVE IS TESTED AT THE FPL TEST CENTER. THE TEST REVEALED THE FOLLOWING: NO INNER SEAL, UNAUTHORIZED METER, HEAVY BLADE WEAR, BROKEN OR CRACKED CANOPY. THE TEST RESULTS WERE THE FOLLOWING:

FULL LOAD: 100% LIGHT LOAD: 99.55% WEIGHTED AVERAGE: 99.91%

ON MAY 31, 1997, THE ACCOUNT IS REBILLED USING THE SEASONAL AVERAGE.

ON JUNE 10, 1997, BILL WAS MAILED TO CUSTOMER.

ON JUNE 17, 1997, CUSTOMER WAS ADVISED FPL HAD RECEIVED THE COMPLAINT TO THE PUBLIC SERVICE COMMISSION.

IT APPEARS FPL IS IN COMPLIANCE WITH FAC 25-6.104

. . . . . . . .

RPI DETAIL IPO RPI DETAIL INFO 04/21/97 08:04:30 ACT 10/07/88 1/044/ 2024 68635-76135 85 03 381 H PH (305)635-3470 S SHIRLEY B AMIE SPEC 4920 NW 24TH CT S/T# 267-19-1020 FL 33142 P OLDBA:85-03-381-21700-3 RPI NUMBER 216891642 DATE CREATED 12/28/96 SOURCE EMR TYPE R3 STATUS FLDC DATE FOUND 12/28/96 TIME FOUND 1008 (MILITARY TIME) PAGE 1 OF 1 METER AS FOUND: TYPE CD MTR NUMBER 5C 44790 RDG 14710 METER SEALED (Y/N) SEAL COND SEAL NO. COLOR YR DISK TURNING (Y/N) INNER SEAL INTACT (Y/N) METER ACCESS CODE EQUIP ON (X): CENTRAL A/C WALL A/C WASHER DRYER POOL PUMP UNKNOWN INSIDE LIGHTS OUTSIDE LIGHTS OTHER INITIAL CONDITION OBSERVED (CODE) DESCRIPTION

•

GWA 80

MTR RDR ID FEM

PAYROLL LOC

COMPLETE LIST 18-RPI INSPECT

NEW. FAC'

RPIP RPI INSPECTION 'NFO RPI INSPECTION J '0 04/21/97 08:04:31 68635-76135 85 03 381 ... ACT 10/07/88 1/044/ ... J024 PH (305)635-3470 S SPEC SHIRLEY B AMIE 4920 NW 24TH CT S/T# 267-19-1020 FL 33142 P OLDBA:85-03-381-21700-3 IMAIM RPI NUMBER 216891642 DATE CREATED 12/28/96 SOURCE EMR TYPE R3 STATUS FLDC DATE INSPECTED 03/11/97 MTRMAN NM YGZ METER AS FOUND: TYPE CD 25 MTR NUMBER 5C 18433 RDG 66101 METER SEALED (Y/N) X SEAL COND \_\_ SEAL NO. \_\_\_ COLOR \_\_\_ DISK TURNING (Y/N) X METER FOUND LOCKED (Y/N) N INNER SEAL COND \_\_\_\_ YR \_\_\_ EQUIP ON (X): CENTRAL A/C \_ WALL A/C \_ WASHER \_ DRYER \_ POOL PUMP \_ UNKNOWN X INSIDE LIGHTS \_ OUTSIDE LIGHTS \_ OTHER \_ INSPCT COND OBSERVED (CODE) 11 UNAUTHORIZED METER ACTION METERMAN TOOK (CODE) 02 REPLACED METER N SEAL NO. \_\_\_\_\_ COLOR \_\_\_\_ YEAR \_\_\_ METER RESEALED (Y/N) METER LOCKING DEVICE TYPE INSPCT RMKS GWA 80 TYPE A FIND SQLERR - NEWS FACT USER, NOTIFY SUPV. COMPLETE LIST

13-RPI DETAIL 15-BILL HIST 16-RPI CASE 17-RDG MAINT 22-GN DTA MAIN NEW FAC

GMMM METER MAINTENANCY 'SELECT 04/21/97 08:04:23 10/07/88 1/044/ C .024 PH (305)635-70 S 68635-76135 85 03 381 ACT SHIRLEY B AMIE SPEC 4920 NW 24TH CT S/T# 267-19-1020 IMAIM FL 33142 P OLDBA:85-03-381-21700-3 ACTION CD MTR NUMBER KWH CONST MFG SERIAL# CHN SET DATE KWD CONST 03/11/97 \_ (X/C) 36 5C 28024 0000.0000 MTR TYP HOW LEFT NO DIAL PULSE LOCK DIGITAL METER # REMV DATE ON N ACTION CD MTR NUMBER KWE CONST EWD COMET MFG SERIAL CHN SET DATE \_ (X/C) <u>8</u>1 5C 44790 0000.0000 07/01/75 MTR TYP HOW LEFT NO DIAL PULSE LOCK DIGITAL METER # REMV DATE ON \_\_\_\_5 03/11/97 -----ssdr recorder information------TYPE: MANUFACTURER: SERIAL NUMBER: TYPE A FIND \_\_\_\_ \_\_\_\_ GWA 80

> NE; FAC

COMPLETE LIST

17-RDG MAINT 18-TEST HSTRY

### FPL METER TEST REPORT

FPL SYMEOL: 5C  COMPANY NUMBER: 18433  SERIAL NUMBER.: G083725582  TYPE_CODE: 25  DATE OF TEST: 04/01/1997  DISTRICT: 85  ADDRESS: 4920 NW.24 CT.  AS FOUND TEST RESULTS: SF: 100.00 SF  AS LEFT TEST RESULTS.: SF: 100.00 SF  REGISTER TEST (VERIBOARD) RESULTS:  DIAL READING IN.: 661022  DIAL READING OUT: 561022  TEST REASON: RPT  CREEP (YES/NO): N  OPERATOR: EBC  KWH BOARD #: 08  DEMAND BOARD #:  KWD \$ ERROR AF: +  KWD \$ ERROR AF: +  TRANSMITTAL NUMBER:  TRANSMITTAL DATE: // GENERAL REMARKS: 51,13,34,94  COMMENTS:	B# 111	99.55 WA: 99.55 WA:	99.91
SIGNATURE	DATE	Very he	eng blade egge capised

M 00000F

#### **KWH SUMMARY**

Name: SHIRLEY B AMIE

Address: 4920 NW 24TH CT

OLBA: OLDBA:85-03-381-21700-3

3592

- Current Diversion Documented and New Meter Installation

11582

Bill Account: 68635-76135

TOTAL

**MIAMI** 

Meter Set Date: 7/1/78

Meter Number: 5C44790

Customer Connect Date: 10/7/88

Case Number: 97E216891642

	MONTH	1997	1996	1995	1994	1993	1992	1991
	JAN	536	1054	1617	1291	1/31/92 1088	1/3 1001	
L		12/28/96 A	A 1/2/96 A	1/3/95	1/3/94	1/1/4 1-00		1
1	FEB	1204	567	832	1169	11 989	2/3 /080	1/1 1062
<sub>1</sub> -		1/29/97 A	A 1/31/96 A	2/1/95	2/1/94		17/	10/
	MAR	727	1112	1131	1279	1/2 1085	13 768	1/4 /1/2
L	1	2/20/97 A	A 2/29/96 A	2/2/45	3/3/94	1000		11 11 16
	APR	1125	634	(2070)	1319	1047	1/1 805	1/2 915 865
F	-	3/31/97 A	A 3/29/96 A	A 3/31/95/	4/1/94	4/1/93	H .,	<del> -/ </del>
<b>Þ</b>	MAY	1n 1370	991	997	1403	1070	1/30 761	P// 600
1	\	1	4/29/96 A	A 5/1/95 /	A 5/2/94	4/30/93	1/2 /6/	71, 807
I A A IA	JUN	En 1931*	894	2311	1433	1111	6/1 79/2	5/21 0101
#		79 /93/	5/29/96	A 5/31/95	A 6/1/94	6/1/93	19/1, 796	13: 786
*	JUL	<del>                                     </del>	946	2172	1550			19/
1	JUL	1				1104	95. 826	1/4 1144 104
ŀ	4110	+	6/27/96	A 6/29/95	A 6/30/94	6/30/93	1 10/	10/
	AUG	1	1440	1617	2885	1342	1076	8/1 1156
ı		1	7/29/96	к 7/31/95	A 8/1/94	7/30/93		11 -6
	SEP		628	1479	1544	1024	8/21 1/24	101
1		1	8/27/96	A 8/29/95	K 8/30/94	8/81795	1124	/30 /17/
	OCT		910	1120	1507	12809	19/10 1/10	10/
1	001	1	1 1			11 \	130 480	1185
1	110:1	<del>                                     </del>	9/26/96	A 9/28/95	A 9/29/94	9/30/93	10/	<del>                                     </del>
Ì	NOV	1	1025	919	2147	1141	19 864	1 1/1 9765 115
	·	1	10/25/96	A 10/27/95	A 10/31/94	10/29/93	13/	
1	DEC	_/	1381	853	× 2099	1268	11/	1 12/ 1/02
1		1	11/26/96	A 11/29/95	A 12/1/94	12/1/93	1/1 //66	13 1102
		<del></del>						

19626

Prepared By

17118

11916

Addition: ' Alling Worksheet - South Area

**Customer Information** 

68635-76135 85 03 381 ELE ACT 5C28024 10/7/88 1/044/ PH (305)635-3470 S SHIRLEY B AMIE SPEC 4920 NW 24TH CT

S/T# 267-19-1020 CCIN OLDBA:85-03-381-21700-3

Set Date

97E21689 5C 44790 7,1.7

Svc To Date **ASBILL** 

Case #

Meter #

5/31.9 8442 14982

REBILL ADDITONAL

					ADDITOTAL
#	Month	Year	KWH	%	Yearly
1	Jun	97	1931	9.11	21196
2	Dec	94	2099	7. <b>76</b>	27049
3	Aug	94	2885	10.2	28284
ا ما	-				

Average of Total Yearly Usage = = >

2551

6533

#### Statements

MIAMI

**GMAD** 

Account Rebilled From 05/31/91 To NMS, 03/11/97 . Using Seasonal Average Percentage.

1617 / 31 = 52.16 Per Day. 52.16 \* 11 Days On Old Meter = 574.

574 + 1125 NMS Usage = 1699

Service To -97

FL 33142

			•							
			KWH	KWD	KWH	KWD	%	KWH	KWD	Remarks
Month		Days	Reading	Rding	Asbilled		Usage	Rebilled		
Dec	_						6.95			
Nov		- 1			1		7.97	1	-	
Oct		1			i		9.80	1		
Sep					1		10.54			
Aug		l			i	i	11.14			
ابال		- 1					10.02	ľ		
Jun							9.11	l .		
May					İ		7.65		1	
Apr	03/31/97	31	1125		1125		6.34	1699		
Mar	02/28/97	30	16641		727		6.31	1610	1	
Feb	01/29/97	33	15914		1204		8.52	1663		
Jan	12/28/96	31	14710		536		7.65	1952		
	<u> </u>									
	Service	To -	96				ä 05	1770		
Dec	11/26/96	32	14174		1381		6.95	1773	[	
Nov	10/25/96	29	12793		1025		7.97	2033	1	
Oct	09/26/96	30	11768		910		9.80	2500	- 1	
Sep	08/27/96	29	10858	-	628		10.54	2689		
Aug	07/29/96	32	10230		1440	- 1	11.14	2842		
Jul	06/27/96	29	8790		946	- 1	10.02	2556	1	
Jun	05/29/96	30	7844	- 1	894		9.11	2324		
May	04/29/96	32	6950	- 1	991		7.65	1952		
Apr	03/29/96	28	5959		634		6.34	1617		
Mar	02/29/96	29	5325	ł	1112		6.31	1610		
eb	01/31/96	29	4213	1	567		6.52	1663		
lan	01/02/96	34	3646		1054		7.65	1952	- 1	

**CDIC CHARGES** 

\$240.35

Billed By: E. FORMOSO

DATE 000007

5/30/97

#### Additiona "lilling Worksheet - South Area

**Customer Information** 

68635-76135 85 03 381 ELE ACT SHIRLEY B AMIE PH (305)635-3470 S

10/7/88 1/044/

5C28024

SPEC

Case # Mater # 97E21689 5C 44790

MIAMI

4920 NW 24TH CT FL 33142 S/T# 267-19-1020

CCIN

**Set Date** Svc To Date 2867

3338

**GMAD** 

P

OLDBA:85-03-381-21700-3

**ASBILL** 

REBILL **ADDITONAL** 

	#	Month	Year	KWH	%	Yearly	
ı	1	Jun	97	1931	9.11	21196	- 1
	2	Dec	94	2099	7.76	27049	
ı	3	Aug	94	2885	10.2	28284	
	4	_					- 1

Average of Total Yearly Usage -->

2551

#### Statements

Account Rebilled From 05/31/91 To NMS, 03/11/97 . Using Seasonal Average Percentage.

1617 / 31 = 52.16 Per Day. 52.16 \* 11 Days On Old Meter = 574.

574 + 1125 NMS Usage = 1699

Service         To         94           Dec         12/01/94         85474         2099         7.76         2099           Nov         10/31/94         83375         2147         8.54         2179           Oct         09/29/94         81228         1507         9.20         2347           Sep         08/30/94         79721         -         1544         10.14         2587           Aug         08/01/94         78177         2885         10.20         2885           Jul         06/3094         75292         1550         10.72         2735           Jun         06/01/94         73742         1433         9.46         2413           May         05/02/94         72309         1403         8.25         2105           Apr         04/01/94         70906         1319         7.20         1837           Mar         03/03/94         69587         1279         6.29         1605           Feb         02/01/94         68308         1169         6.06         1546	1	Service	To -	95		•					
Dec   11/29/95   33   2592   853   6.76   1724   1739   1739   1919   8.72   2224   1739   120   10.07   2569   1739   120   10.07   2569   1739   1479   10.25   2615   10.23   2615   10.23   2610   10.07   2569   1617   10.18   2597   10.23   2610   10.07   2569   10.23   2610   10.07   2569   10.23   2610   10.07   2569   10.23   2610   10.07   2569   10.23   2610   10.07   2569   10.23   2610   10.07   2569   10.23   2610   10.07   2569   10.23   2610   10.07	Monti		Onve		_		KWD			KWD	
Nov 10/27/95 29 1739 919 8.72 2224 Oct 09/28/95 30 620 1120 10.07 2569 Sep 08/29/95 29 99700 1479 10.25 2615 Aug 07/31/95 32 98221 1617 10.18 2597 Jul 06/29/95 29 96604 2172 10.23 2610 Jun 05/31/95 94432 2311 10.14 2587 May 05/01/95 92121 997 8.29 2115 Apr 03/31/95 91124 2070 6.68 2070 Mar 03/02/95 87923 832 6.22 1587 Jun 01/03/95 87923 832 6.22 1587 Jun 01/03/95 87923 832 6.22 1587 Jun 01/03/95 87991 1617 6.47 1650  Service To - 94  Dec 12/01/94 85474 2099 7.76 2099 Nov 10/31/94 83375 2147 8.54 2179 Oct 09/29/94 81228 1507 9.20 2347 Sep 08/30/94 79721 1544 10.14 2587 Aug 08/01/94 78177 2885 10.20 2885 Jun 06/3094 75292 1550 10.72 2735 Jun 06/01/94 73742 1433 9.46 2413 May 05/02/94 72309 1403 8.25 2105 Apr 04/01/94 70906 1319 7.20 1837 Mar 03/03/94 69587 1279 6.29 1605 Mar 03/03/94 69587 1279 6.29 1605 Mar 03/03/94 69587 1279 6.29 1605 Feb 02/01/94 68308 1169 6.06 1546					nualy						1 3 A S
Oct         09/28/95         30         620         1120         10.07         2569           Sep         08/29/95         29         99700         1479         10.25         2815           Aug         07/31/95         32         98221         1617         10.18         2597           Jul         06/29/95         29         96604         2172         10.23         2610           Jun         05/31/95         94432         2311         10.14         2587           May         05/01/95         92121         997         8.29         2115           Apr         03/31/95         91124         2070         6.68         2070           Mar         03/02/95         89054         1131         5.99         1528           Feb         02/01/95         87923         832         6.22         1587           Jan         01/03/95         87091         1617         6.47         1650           Service         To         94           Dec         12/01/94         85474         2099         7.76         2099           Nov         10/31/94         83375         2147         8.54         2179 <tr< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>NEXY DD</td></tr<>											NEXY DD
Sep         08/29/95         29         99700         1479         10.25         2615           Aug         07/31/95         32         98221         1617         10.18         2597           Jul         06/29/95         29         96604         2172         10.23         2610           Jun         05/31/95         94432         2311         10.14         2587           May         05/01/95         92121         997         8.29         2115           Apr         03/31/95         91124         2070         6.88         2070           Mar         03/02/95         89054         1131         5.99         1528           Feb         02/01/95         87923         832         6.22         1587           Jan         01/03/95         87091         1617         6.47         1650           Service         To         94           Dec         12/01/94         85474         2099         7.76         2099           Nov         10/31/94         83375         2147         8.54         2179           Oct         09/29/94         81228         1507         9.20         2347           Sep </td <td>1</td> <td></td> <td></td> <td></td> <td></td> <td>•</td> <td></td> <td></td> <td></td> <td></td> <td>N. /2. 8/2/</td>	1					•					N. /2. 8/2/
Aug       07/31/95       32       98221       1617       10.18       2597         Jul       06/29/95       29       96604       2172       10.23       2610         Jun       05/31/95       94432       2311       10.14       2587         May       05/01/95       92121       997       8.29       2115         Apr       03/31/95       91124       2070       6.68       2070         Mar       03/02/95       89054       1131       5.99       1528         Feb       02/01/95       87923       832       6.22       1587         Jan       01/03/95       87091       1617       6.47       1650         Service       To -       94         Dec       12/01/94       85474       2099       7.76       2099         Nov       10/31/94       83375       2147       8.54       2179         Oct       09/29/94       81228       1507       9.20       2347         Sep       08/30/94       79721       1544       10.14       2587         Aug       08/01/94       78177       2885       10.20       2885         Jul       06/309	1					•					, 0, 0,
Jul         06/29/95         29         96604         2172         10.23         2610           Jun         05/31/95         94432         2311         10.14         2587           May         05/01/95         92121         997         8.29         2115           Apr         03/31/95         91124         2070         6.68         2070           Mar         03/02/95         89054         1131         5.99         1528           Feb         02/01/95         87923         832         6.22         1587           Jan         01/03/95         87091         1617         6.47         1650           Service         To -         94           Dec         12/01/94         85474         2099         7.76         2099           Nov         10/31/94         83375         2147         8.54         2179           Oct         09/29/94         81228         1507         9.20         2347           Sep         08/30/94         79721         -         1544         10.14         2587           Aug         08/01/94         78177         2885         10.20         2885           Jun	4 '										·
Jun         05/31/95         94432         2311         10.14         2587           May         05/01/95         92121         997         8.29         2115           Apr         03/31/95         91124         2070         6.68         2070           Mar         03/02/95         89054         1131         5.99         1528           Feb         02/01/95         87923         832         6.22         1587           Jan         01/03/95         87091         1617         6.47         1650           Service         To -         94           Dec         12/01/94         85474         2099         7.76         2099           Nov         10/31/94         83375         2147         8.54         2179           Oct         09/29/94         81228         1507         9.20         2347           Sep         08/30/94         79721         1544         10.14         2587           Aug         08/01/94         78177         2885         10.20         2885           Jun         06/3094         75292         1550         10.72         2735           Jun         06/01/94         73742	<del>-</del>										
May         05/01/95         92121         997         8.29         2115           Apr         03/31/95         91124         2070         6.68         2070           Mar         03/02/95         89054         1131         5.99         1528           Feb         02/01/95         87923         832         6.22         1587           Jan         01/03/95         87091         1617         6.47         1650           Service         To -         94           Dec         12/01/94         85474         2099         7.76         2099           Nov         10/31/94         83375         2147         8.54         2179           Oct         09/29/94         81228         1507         9.20         2347           Sep         08/30/94         79721         -         1544         10.14         2587           Aug         08/01/94         78177         2885         10.20         2885           Jul         06/3094         75292         1550         10.72         2735           Jun         06/01/94         73742         1433         9.46         2413           May         05/02/94	_								_		
Apr 03/31/95 91124 2070 6.68 2070  Mar 03/02/95 89054 1131 5.99 1528  Feb 02/01/95 87923 832 6.22 1587  Jan 01/03/95 87091 1617 6.47 1650   Service To - 94  Dec 12/01/94 85474 2099 7.76 2099  Nov 10/31/94 83375 2147 8.54 2179  Oct 09/29/94 81228 1507 9.20 2347  Sep 08/30/94 79721 - 1544 10.14 2587  Aug 08/01/94 78177 2885 10.20 2885  Jul 06/3094 75292 1550 10.72 2735  Jun 06/01/94 73742 1433 9.46 2413  May 05/02/94 72309 1403 8.25 2105  Apr 04/01/94 70906 1319 7.20 1837  Mar 03/03/94 69587 1279 6.29 1605  Feb 02/01/94 68308 1169 6.06 1546	4		ſ								
Mar         03/02/95         89054         1131         5.99         1528           Feb         02/01/95         87923         832         6.22         1587           Jan         01/03/95         87091         1617         6.47         1650           Service         To -         94           Dec         12/01/94         85474         2099         7.76         2099           Nov         10/31/94         83375         2147         8.54         2179           Oct         09/29/94         81228         1507         9.20         2347           Sep         08/30/94         79721         1544         10.14         2587           Aug         08/01/94         78177         2885         10.20         2885           Jul         06/3094         75292         1550         10.72         2735           Jun         08/01/94         73742         1433         9.46         2413           May         05/02/94         72309         1403         8.25         2105           Apr         04/01/94         70906         1319         7.20         1837           Mar         03/03/94         69587			- 1								
Service   To -   94     Service   To -   Service   To -			1								
Service   To   94	t .							i e			
Dec         12/01/94         85474         2099         7.76         2099           Nov         10/31/94         83375         2147         8.54         2179           Oct         09/29/94         81228         1507         9.20         2347           Sep         08/30/94         79721         -         1544         10.14         2587           Aug         08/01/94         78177         2885         10.20         2885           Jul         06/3094         75292         1550         10.72         2735           Jun         06/01/94         73742         1433         9.46         2413           May         05/02/94         72309         1403         8.25         2105           Apr         04/01/94         70906         1319         7.20         1837           Mar         03/03/94         69587         1279         6.29         1605           Feb         02/01/94         68308         1169         6.06         1546	Jan		İ			1					
Dec         12/01/94         85474         2099         7.76         2099           Nov         10/31/94         83375         2147         8.54         2179           Oct         09/29/94         81228         1507         9.20         2347           Sep         08/30/94         79721         -         1544         10.14         2587           Aug         08/01/94         78177         2885         10.20         2885           Jul         06/3094         75292         1550         10.72         2735           Jun         06/01/94         73742         1433         9.46         2413           May         05/02/94         72309         1403         8.25         2105           Apr         04/01/94         70906         1319         7.20         1837           Mar         03/03/94         69587         1279         6.29         1605           Feb         02/01/94         68308         1169         6.06         1546		Service	To -	94		·			<u> </u>		
Nov 10/31/94 83375 2147 8.54 2179 Oct 09/29/94 81228 1507 9.20 2347 Sep 08/30/94 79721 - 1544 10.14 2587 Aug 08/01/94 78177 2885 10.20 2885 Jul 06/3094 75292 1550 10.72 2735 Jun 06/01/94 73742 1433 9.46 2413 May 05/02/94 72309 1403 8.25 2105 Apr 04/01/94 70906 1319 7.20 1837 Mar 03/03/94 69587 1279 6.29 1605 Feb 02/01/94 68308 1169 6.06 1546	Dec					2099		7.76	2099		
Oct         09/29/94         81228         1507         9.20         2347           Sep         08/30/94         79721         -         1544         10.14         2587           Aug         08/01/94         78177         2885         10.20         2885           Jul         06/3094         75292         1550         10.72         2735           Jun         08/01/94         73742         1433         9.46         2413           May         05/02/94         72309         1403         8.25         2105           Apr         04/01/94         70906         1319         7.20         1837           Mar         03/03/94         69587         1279         6.29         1605           Feb         02/01/94         68308         1169         6.06         1546	Nov		Ī							!	
Sep     08/30/94     79721     -     1544     10.14     2587       Aug     08/01/94     78177     2885     10.20     2885       Jul     06/3094     75292     1550     10.72     2735       Jun     06/01/94     73742     1433     9.46     2413       May     05/02/94     72309     1403     8.25     2105       Apr     04/01/94     70906     1319     7.20     1837       Mar     03/03/94     69587     1279     6.29     1605       Feb     02/01/94     68308     1169     6.06     1546	Oct			_		_				i	
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Jul     06/3094     75292     1550     10.72     2735       Jun     06/01/94     73742     1433     9.46     2413       May     05/02/94     72309     1403     8.25     2105       Apr     04/01/94     70906     1319     7.20     1837       Mar     03/03/94     69587     1279     6.29     1605       Feb     02/01/94     68308     1169     6.06     1546	1 '		ļ					_			
Jun     06/01/94     73742     1433     9.46     2413       May     05/02/94     72309     1403     8.25     2105       Apr     04/01/94     70906     1319     7.20     1837       Mar     03/03/94     69587     1279     6.29     1605       Feb     02/01/94     68308     1169     6.06     1546	Jul										
May 05/02/94 72309 1403 8.25 2105 Apr 04/01/94 70906 1319 7.20 1837 Mar 03/03/94 69587 1279 6.29 1605 Feb 02/01/94 68308 1169 6.06 1546	Jun									- 1	
Apr     04/01/94     70906     1319     7.20     1837       Mar     03/03/94     69587     1279     6.29     1605       Feb     02/01/94     68308     1169     6.06     1546	May		- 1				ļ			- 1	
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	Feb				ľ		ľ		ľ	ļ	
	Jan				1		1				

Billed By:

DATE

5/30/97

PB AAAAAA

Additions "Illing Worksheet - South Area

Customer Information

68635-76135 85 03 381 ELE ACT SHIRLEY B AMIE PH (305)635-3470 S

10/7/88 1/044/ 5C28024 SPEC

Case # Meter # 97E21689 5C 44790

4920 NW 24TH CT MIAMI

S/T# 267-19-1020

CCIN

Set Date Svc To Date 2867 3338

**GMAD** 

FL 33142

OLDBA:85-03-381-21700-3

**ASBILL** REBILL **ADDITONAL** 

#	Month	Year	KWH	%	Yearly	
1	Jun	97	1931	9.11	21196	
2	Dec	94	2099	7.76	27049	
3	Aug	94	2865	10.2	28284	
4	_					

Average of Total Yearly Usage = = >

2551

#### Statements

Account Rebilled From 05/31/91 To NMS, 03/11/97 . Using Seasonal Average Percentage.

1617 / 31 = 52.16 Per Day. 52.16 \* 11 Days On Old Meter = 574.

574 + 1125 NMS Usage = 1699

To -

Service

93

Month	1	Days	KWH Reading	KWD Rding	KWH Asbilled	KWD	% Usage	KWH Rebilled	KWD	Remarks
Dec	12/01/93		65848		1268		7.63	1946	T	
Nov	10/29/93		64580		1141		8.61	2196		
Oct	09/30/93		63439		2809		9.74	2809	i	
Sep	08/31/93		60630		1024		10.83	2763		
Aug	07/30/93		59606		1342		11.38	2903		
Jul	06/30/93		58264		1104		10.64	2714		
Jun	06/01/93		57160		1111		9.02	2301	- 1	
May	04/30/93		56049		1070		7.01	1788		
Apr	04/01/93		54979		1047		6.65	1696	ŀ	
Mar	03/02/93		53932		1085		5.76	1469	- 1	
Feb	01/29/93	i	52847		989		5.90	1505		
Jan	12/31/92		51858		1088		6.83	1742		
	Service	To -	92							
Dec	12/01/92		50770		1166		7.37	1880		
Nov	10/29/92	- 1	49604		864		8.85	2258		
Oct	09/30/92		48740		480		9.17	2339		
Sep	0 <b>8/3</b> 17 <b>92</b>	-	48260	-	1124	- 1	9.71	2477		
Aug	07/30/92		47136		1076	- 1	11.56	2949		
Jul	06/30/92		46060		826	- 1	10.86	2770		
Jun	06/01/92		45234		796	1	9.27	2365	1	
	04/20/02	ľ	44438		761		7.26	1857	Į	
May	04/30/92						6.48	1653	ľ	
	04/30/92		43677		805		0.40	1000	- 1	
Apr			43677 42872		805 768	- 1	6.57	1676		
May Apr Mar Feb	04/01/92									

Billed By:

DATE

5/30/97

Addition: "Willing Worksheet - South Area

**Customer Information** 

68635-76135 85 03 381 ELE ACT 10/7/88 1/044/ 5C28024 Case # 97E21689
SHIRLEY B AMIE PH (305)635-3470 S SPEC Meter # 5C 44790

4920 NW 24TH CT S/T# 267-19-1020

I-1020 CCIN Set Date
OLDBA:85-03-381-21700-3 Svc To Date

MIAMI FL 33142 P OLDBA:85-03-381-21700-3 GMAD

ASBILL REBILL ADDITONAL

#	Month	Year	KWH	%	Yearly
1 1	nuL	97	1931	9.11	21196
2	Dec	94	2099	7.76	27049
3	Aug	94	2885	10.2	28284
Ι Δ					

Average of Total Yearly Usage = =>

2551

2867

3338

Statements

Account Rebilled From 05/31/91 To NMS, 03/11/97 . Using Seasonal Average Percentage.

1617 / 31 = 52.16 Per Day. 52.16 \* 11 Days On Old Meter = 574.

574 + 1125 NMS Usage = 1699
Service To 91

<b>.</b>			MINN							
Month		Days	KWH Reading	KWD Rding	KWH Asbilled	KWD	% Usage	KWH Rebilled	KWD	Remarks
Dec	12/03/91		40023		1102		6.72	1714		
Nov	11/01/91		38921		924		7.82	1995		
Oct	10/01/91		37997		1185		9.61	2452		
Sep	08/30/91		38812		1171		10.61	2707		
	08/01/91		35641		1156		10.97	2798		
-	07/01/91		34485		1144		10,14	2597	~	
Jun							9.53			
May							8.53		- 1	
Apr							6.85			
Mar						- 1	6.32			
Feb			1				6.08			
Jan							6.82			
	Service	To -	89							
Dec							6.67			<u> </u>
Vov							8.17		- 1	
Oct		_					10.27			
			1	-					1	

Dec			6.67 8.17 10.27		
Nov			8.17		
Oct		İ	10.27		
	-				1
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Billed By:

DATE 5/30/97

De GODOLIA

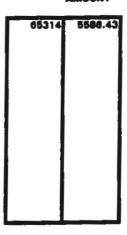
# CDIC CHARGES

Case Number : 97E216				5C			
ocking Device Cost							
-	Number	Cost	Total				
ock Ring						- 1	
Front Entry						- 1	
Side Entry							
IASP Locking Assembly			ľ				
racket Locking Assembly							
arrel Lock (11/16"Hasp)			l l				
			1			- 1	
* Barrel Pediock							
T Knox Lock						- 1	
ock Pin			- 1				
ohnny Bar 24" -34"						- 1	
ohnny Ber 31"-50"							
ohnny Bar 35"- 54"							
ohnny Bar 48"- 66"		_					
	Sub Total			Lock	ing Device		
ehicle						1	
	Time	Rate	Total				
	0.5	14.58	2.29				
Meter Truck	0.0	77.04	•				
rouble Truck			- 1				
ine / Trailer Truck						i	
Inderground							
O. Passenger Car						- 1	\$2.2
Contract Car @ \$0.31	Sub Total Per Mão , M	Bes Driven	12.29				
discelleneous Pictures @ \$1.08	Per Mile , M	illes Oriven	12.29		icle Cost		\$2.2
Aliscalleneous Victures @ \$1.08 Other	Per Mile , M	illes Oriven					\$2.2
Aliscalleneous Victures @ \$1.08 Other	Per Mão , M	Rate	Total				\$2.2
Aliscelleneous Pictures @ \$1.08 Other abor	Per Mão , M						\$2.2
Aliscalleneous Pictures @ \$1.08 Other  abor  nvestigator #1 nvestigator #2	Per Mile , M	Rate \$45.06	Total \$80.12				\$2.2
Aliscelleneous Pictures	Per Mile , M	Rate	Total				\$2.2
discolleneous	Per Mile , M	Rate #45.06 #56.39	Total \$80.12		celleneous	1 67.86 66	\$118 \$28.: \$67.:
Aliscationeous  Pictures	Per Mão , M	Rate #45.06 #56.39	Total #80.12 #28.20	Labor - Sub Total Meter Test Accounting Clerical Other	celleneous	67.86	\$118 \$28. \$67.
Aliscelleneous Pictures	Per Mão , M	Rate #45.06 #56.39	Total #80.12 #28.20	Labor - Sub Tota Meter Test Accounting Clerical	celleneous	67.86	\$118 \$28.

#### BILLING RESULTS

KWH DOLLAR AMOUNT

- 1 Seasonal Average Percentage
- 2 Weighted Average Full Load Light Load Weighted Average
- 3 Veri Board
- 4 Average Daily Usage
- **5 Previous History**
- **6 Previous Consumption**
- 7 Load Factor



Disconnect Reading On MCO and Field Order Should = 16641 CIS Is Showing Disconnect Reading = 16641

NMS Reading Should = 0 Reading On Meter In to Test Center =16641 or 16641

Reading On Meter Out Of Test Center = 16641 or 0

CUSTOMER NAME AND SERVICE ADDRESS SHIRLEY B AMIE BILL ACCT 6863576135 REASON FOR ADJUSTMENT NON-INHER CURR-DIVER CR\*

	AS BILLEO	RE-BILLED		AS BILLED	RE-BILLEO		AS BILLED	RE-BILLEO
SERVICE TO SERVICE FROM RATE SCHED SERVICE DAYS LMIS CRDT DAYS	06/29/95 05/31/95 RS-1 29	06/29/95 05/31/95 RS-1 273	SERVICE TO SERVICE FROM RATE SCHED SERVICE DAYS LMIS CRDT DAYS	07/31/95 06/29/95 RS-1 32	07/31/95 06/29/95 RS-1 32	SERVICE TO SERVICE FROM RATE SCHED SERVICE DAYS LMIS CROT DAYS	08/29/95 07/31/95 RS-1 29	08/29/95 07/31/95 RS-1 29
KWH RDG DEMAND RDG ON-PF KWH RDG ON-F EN RDG	96604	96604	KWH RDG DEHAND RDG ON-PK KWH RDG ON-PK DEM RDG	98221	98221	KWH RDG DEMAND RDG ON-PK KWH RDG ON-PK DEM RDG	99700	99700
TOT KWH USED DEN USED ON-PK USAGE ONP DENAND OFFP KWH USED	2172	2610	TOT KYM USED DEN USED ON-PK USAGE ONP DENAND OFFP KYM USED	1617	2597	TOT KWH USED DEN USED ON-PK USAGE ONP DENAND OFFP KWH USED	1479	2615
SERV ANT LD CHIL CR GR RCT TAX FRANC CHG UTILITY TX FL SLS TAX PRE CHIL CR TRANSF CR CURTAIL CR ACCESS CHG USAGE CHG	157.94 0.00 1.62 4.55 14.20	190, 17 0.00 1.95 5.47 17, 10	SERV ANT LD CHTL CR GR RCT TAX FRANC CHG UTILITY TX FL SLS TAX PRE CHTL CR TRANSF CR CURTAIL GR	117.11 0.00 1.20 3.37 10.52	189.22 0.00 1.94 5.45 17.02	SERV AMT LD CMTL CR GR RCT TAX FRAMC CHG UTILITY TX FL SLS TAX PRE CMTL CR TRAMSF CR CURTAIL CR	106.97 0.00 1.10 3.08 9.61	190.53 0.00 1.95 5.48 17.13
ADMIN CHG TXAB' ADJ REV . F								
TOTAL ANT	178.31	214.69	TOTAL ANT	132.20	213.63	TOTAL AMT	120.76	215.09

RECALCULATED AMOUNT

36.38

RECALCULATED AMOUNT

81.43

RECALCULATED AMOUNT

94.33

2

### ADJUSTMENT BILLING BREAKDOWN

CUSTOMER	NAME	AND	SERVICE	<b>ADDRESS</b>
SHIRLEY	B AMII	E		

BILL ACCT 6863576135 REASON FOR ADJUSTMENT NON-INHER CURR-OLVER CR\*

	AS BILLED	RE-BILLED		AS BILLED	RE-BILLED		AS BILLED	RE-BILLED
SERVICE TO SERVICE FROM RATE SCHED SERVICE DAYS LMIS CRDT DAYS	09/28/95 08/29/95 RS-1 30	09/28/95 08/29/95 RS-1 30	SERVICE TO SERVICE FROM RATE SCHED SERVICE DAYS LMIS CROT DAYS	10/27/95 09/28/95 RS-1 29	10/27/95 09/28/95 RS-1 29	SERVICE TO SERVICE FROM RATE SCHED SERVICE DAYS LMIS CRDT DAYS	11/29/95 10/27/95 RS-1 33	11/29/95 10/27/95 RS-1 33
KWH RDG DEHAMD RDG ON-PV WH RDG ON-F EN RDG	820	820	KWH RDG DEMAND RDG ON-PK KWH RDG ON-PK DEN RDG	1739	1739	KWH RDG DEMAND RDG ON-PK KWH RDG ON-PK OEM RDG	2592	2592
TOT KWH USED DEN USED ON-PK USAGE ONP DENAND OFFP KWH USED	1120	2569	TOT KYN USED DEN USED ON-PK USAGE ONP DENAND OFFP KYN USED	919	2224	TOT KWH USED DEM USED ON-PK USAGE ONP DEMAND OFFP KWH USED	853	1724
SERY ANT LD CHTL CR GR RCT TAX FRANG CHG UTILITY TX FL SLS TAX PRE CHTL CR TRANSF CR CURTAIL CR ACCESS CHG USAGE CHG	84.07 0.00 .86 2.42 7.57	195.24 0.00 2.00 5.62 17.60	SERV AMT LD CHTL CR GR RCT TAX FRANC CHG UTILITY TX FL SLS TAX PRE CHTL CR TRANSF CR CURTAIL CR	68.65 0.00 .70 1.98 6.17	168.76 0.00 1.73 4.86 15.21	SERV ANT LD CNTL CR CR RCT TAX FRANG CNG UTILITY TX FL SLS TAX PRE CNTL CR TRANSF CR CURTAIL CR	63.59 0.00 .65 1.63 5.72	130.42 0.00 1.34 3.75 11.75
ADMIN CHG TXAB' ADJ REV F								
TOTAL AMT	94.92	220.46		77.50	190.56	TOTAL ANT	71.79	147.26

RECALCULATED AMOUNT

125.54 \*\*\*\*\*\*\*\*\*\*\* RECALCULATED AMOUNT

113.06 E0053534536

RECALCULATED AMOUNT

75.47

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DATE: 06-04-97

CUSTOMER NAME A SHIRLEY B AMIE	AND SERVICE ADDR	ESS		BILL ACCT 6863576135		OR ADJUSTMENT R GURR-DIVER C	R.	
	AS BILLED	RE-BILLED	-	AS BILLED	RE-BILLED		AS BILLED	RE-BILLED
SERVICE TO SERVICE FROM RATE SCHED SERVICE DAYS LMIS CRDT DAYS	01/02/96 11/29/95 RS-1 34	01/02/96 11/29/95 RS-1 34		01/31/96 01/02/96 RS-1 29	01/31/96 01/02/96 RS-1 29	SERVICE TO SERVICE FROM RATE SCHEO SERVICE DAYS LMIS CRDT DAYS	02/29/96 01/31/96 RS-1 29	02/29/96 01/31/96 RS-1 29
KWH RDC DEMAND RDG ON-PY KWH RDG ON-P EN RDG	3646	3646	KWH RDG DEMAND RDG ON-PK KWH RDG ON-PK DEH RDG	4213	4213	KWH RDG DEMAND RDG ON-PK KWH RDG ON-PK DEM RDG	5325	5325
TOT KWH USED DEM USED ON-PK USAGE ONP DENAND OFFP KWH USED	1054	1952	TOT KWH USED DEN USED ON-PK USAGE ONP DENAND OFFP KWH USED	567	1663	TOT KWH USED DEM USED ON-PK USAGE ONP DEMAND OFFP KWH USED	1112	1610
SERV ANT LD CHTL CR GR RCT TAX FRANC CHG UTILITY TX FL SLS TAX PRE CNTL CR TRANSF CR CURTAIL CR ACCESS CHG	79.01 0.00 .81 2.27 7.11	147.91 0.00 1.52 4.26 13.33	SERV ANT LD CHTL CR GR RCT TAX FRANC CHG UTILITY TX FL SLS TAX PRE CNTL CR TRANSF CR CURTAIL CR	43.47 0.00 .45 1.25 3.93	125.72 0.00 1.29 3.62 11.33	SERV ANT LD CNTL CR GR RCT TAX FRANC CHG UTILITY TX FL SLS TAX PRE CRTL CR TRANSF CR CURTAIL CR	83.47 0.00 .86 2.40 7.51	121.67 0.00 1.25 3.50 10.96
USAGE CHG ADMIN CHG TXAB' ADJ REV F								•
TOTAL ANT	69.20	167.02	TOTAL AHT	49.10	141.96	TOTAL ANT	94.24	137.38

RECALCULATED AMOUNT RECALCULATED AMOUNT 77.82 RECALCULATED AMOUNT 92.86 43.14 \*\*\*\*\*\*\*\*\*\*\* \*\*\*\*\*\*\*\*\*\* 

REASON FOR ADJUSTMENT

BILL ACCT

CUSTOMER NAME AND SERVICE ADDRESS

6863576135 NON-INHER CURR-DIVER CR\* SHIRLEY B AMIE -- AS BILLED-----RE-BILLED AS BILLED ---- RE-BILLED -- AS BILLED ---- RE-BILLEO--SERVICE TO 03/29/96 03/29/96 SERVICE TO 04/29/96 04/29/96 SERVICE TO 05/29/96 05/29/96 03/29/96 03/29/96 SERVICE FROM 04/29/96 04/29/96 SERVICE FROM 02/29/96 02/29/96 SERVICE FROM RS-1 RS-1 RATE SCHED **RS-1 RS-1** RATE SCHED RS-1 RATE SCHED **RS-1** 28 SERVICE DAYS 32 32 SERVICE DAYS 30 30 SERVICE DAYS 28 LMIS CROT DAYS LNIS CROT DAYS LHIS CRDT DAYS KWH RDG 5959 5959 KWH RDG 6950 6950 KWH RDG 7844 7844 DEMAND RDG DEMAND RDG DEMAND RDG ON-PK KWH RDG ON-PY KWH RDG ON-PK KWH RDG ON-PK DEM RDG ON-F EM RDG ON-PK DEN RDG 1952 TOT KWM USED 2324 TOT KWH USED 634 1617 TOT KWH USED 991 894 DEM USED DEM USED DEM USED ON-PK USAGE ON-PK USAGE ON-PK USAGE OMP DEMAND OMP DEMAND OMP DEMAND OFFP KWH USED OFFP KWH USED OFFP KWM USED 176.44 74.17 157.90 SERV AMT 66.73 SERV AMT 47.96 122,20 SERV AMT 0.00 0.00 0.00 LD CMTL CR 0.00 0.00 LD CMTL CR 0.00 LD CHTL CR 1.52 GR RCT TAX .68 1.81 GR RCT TAX .76 GR RCT TAX .49 1.25 5.02 FRANC CHG 3.48 FRANC CHG 2.11 4.21 FRANC CHG 1.90 1.36 " 12.73 UTILITY TX 10.51 UTILITY TX 5.73 15.19 UTILITY TX 6.37 4.13 FL SLS TAX FL SLS TAX FL SLS TAX PRE CMTL CR PRE CHTL CR PRE CMTL CR TRANSF CR TRANSF CR TRANSF CR **CURTAIL CR** CURTAIL CR CURTAIL CR ACCESS CHG USAGE CHG ADMIN CHG TXAB' LCA REV . F 83.41 166.36 TOTAL AMT 75.04 198.46 TOTAL AMT 53.94 137.44 TOTAL AMT \_\_\_\_\_\_ -----------------------

RECALCULATED AMOUNT 83.50 RECALCULATED AMOUNT 82.95 RECALCULATED AMOUNT 123.42

CUSIONER NAME AND SERVICE ADDRESS SHIRLEY B AMIE

BILL ACCT 6863576135 REASON FOR ADJUSTMENT NON-INHER CURR-DIVER CR\*

	AS BILLED -	RE-BILLED		AS BILLED	RE-BILLED		AS BILLED	RE-BILLED
SERVICE TO SERVICE FROM RATE SCHED SERVICE DAYS LMIS CRDT DAYS	06/27/96 05/29/96 RS-1 29	05/29/96 RS-1	SERVICE TO SERVICE FROM RATE SCHED SERVICE DAYS LMIS CRDT DAYS	07/29/96 06/27/96 RS-1 32	07/29/96 06/27/96 RS-1 32	SERVICE TO SERVICE FROM RATE SCHED SERVICE DAYS LMIS CRDT DAYS	08/27/96 07/29/96 RS-1 29	08/27/96 07/29/96 RS-1 29
KWH RDG DEMAND RDG ON-PV KWH RDG ON-F EN RDG	8790	8790	KVH RDG DEMAPO RDG OM-PK KVH RDG OM-PK DEM RDG	10230	10230	KWH RDG DEMAND RDG ON-PK KWH RDG ON-PK DEM RDG	10858	10858
TOT KUH USED DEN USED ON-PK USAGE ONP DEMAND OFFP KUH USED	946	2556	TOT KWH USED DEN USED ON-PK USAGE ONP DENAND OFFP KWH USED	1440	2842	TOT KWH USED DEM USED ON-PK USAGE ONP DEMAND OFFP KWH USED	628	2689
SERV ANT LD CHTL CR GR RCT TAX FRANC CHG UTILITY TX FL SLS TAX PRE CHTL CR TRANSF CR CURTAIL CR ACCESS CHG USAGE CHG	71.95 0.00 .74 2.05 6.07	197.56 0.00 2.03 5.62 16.74	SERV AMT LD CHTL CR GR RCT TAX FRAMC CMG UTILITY TX FL SLS TAX PRE CHTL CR TRAMSF CR CURTAIL CR	110.49 0.00 1.13 3.14 9.34	219.89 0.00 2.26 6.26 18.63	SERV AMT LD CHTL CR CR RCT TAX FRANG CHG UTILITY TX FL SLS TAX PRE CHTL CR TRANSF CR CURTAIL CR	48.37 0.00 .50 1.38 4.09	207.94 0.00 2.13 5.92 17.62
ADMIN CHG TXAB' ADJ REV. F	80.81		TOTAL ANT	124.10	247.04	TOTAL ANT	54.34	233.61

RECALCULATED AMOUNT

141.14

RECALCULATED AMOUNT

122.94

RECALCULATED AMOUNT

179.27

6

REASON FOR ADJUSTMENT

BILL ACCT

CUSTOMER NAME AND SERVICE ADDRESS

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6863576135 MON-INHER CURR-DIVER CR\* SHIRLEY B AMIE AS BILLED ---- RE-BILLED -- AS BILLED----RE-BILLED -- AS BILLED ---- RE-BILLED ---10/25/96 SERVICE TO 09/26/96 SERVICE TO 11/26/96 SERVICE TO 09/26/96 10/25/96 11/26/96 08/27/96 SERVICE FROM 09/26/96 SERVICE FROM 10/25/96 10/25/96 09/26/96 SERVICE FROM 08/27/96 RS-1 RATE SCHED RS-1 RS-1 RS-1 RATE SCHED RS-1 RATE SCHED RS-1 30 SERVICE DAYS 29 29 SERVICE DAYS 32 32 SERVICE DAYS 30 LMIS CROT DAYS LMIS CROT DAYS LMIS CROT DAYS 12793 12793 KWH RDG 14174 14174 11768 KWH RDG KWH ADG 11768 DENAMO ROG DEMAND RDG DEMAND RDG OM-PK KWN RDG OM-PK KVM RDG OM-PY KWH RDG OM-PK DEN RDG OM-P EN RDG ON-PK DEN RDG 1025 2033 TOT KWN USED 1381 1773 TOT KWH USED 910 2500 TOT KWN USED DEM USED DEM USED DEM USED ON-PK USAGE ON-PK USAGE ON-PK USAGE OMP DEMAND OMP DEMAND OMP DEMAND OFFP KWH USED OFFP KWN USED OFFP KUN USED 160.52 SERV ANT 119.76 108.45 SERV ANT 70.82 197.84 SERV ANT 80.01 0.00 LD CHTL CR 0.00 0.00 0.00 LD CHTL CR LD CMTL CR 0.00 0.00 1.65 GR RCT TAX 1.11 1.43 GR RCT TAX .73 2.03 CR RCT TAX .82 13.65 UTILITY TX 5.63 FRANC CHO 2.28 3.09 3.98 FRANC CHG 2.02 9.21 UTILITY TX 6.01 16.84 UTILITY TX 6.79 11.88 FL SLS TAX FL SLS TAX FL SLS TAX PRE CHIL CR PRE CHIL CR PRE CHIL CR TRANSF CR TRANSF CR TRANSF CR CURTAIL CR CURTAIL CR CURTAIL CR ACCESS CHG USAGE CHG ADMIN CHG LOA 'GAXT REV . F 222.34 TOTAL ANT TOTAL AMT 79.58 89.90 180.39 TOTAL AMT 121.86 157.05

RECALCULATED AMOUNT 142.76 RECALCULATED AMOUNT 90.49 RECALCULATED AMOUNT 35.19 -------------------

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DATE: 06-04-97

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### CUSTOMER NAME AND SERVICE ADDRESS SHIRLEY B AMIE

BILL ACCT 6863576135 REASON FOR ADJUSTMENT MON-INHER CURR-DIVER CR\*

	AS BILLED	RE-BILLED-		AS BILLED	RE-BILLED		AS BILLED	RE-BILLED
SERVICE TO SERVICE FROM RATE SCHED	12/28/96 11/26/96 RS-1	12/28/96 11/26/96 RS-1	SERVICE TO SERVICE FROM RATE SCHED	01/29/97 12/28/96 RS-1	01/29/97 12/28/96 RS-1	SERVICE TO SERVICE FROM RATE SCHED	02/28/97 01/29/97 RS-1	02/28/97 01/29/97 RS-1
SERVICE DAYS LHIS CRDT DAYS	31	31	SERVICE DAYS LMIS CRDT DAYS	33	33	SERVICE DAYS LMIS CROT DAYS	30	30
KWH RDG DEMAND RDG ON-PY YWH RDG ON-P EN RDG	14710	14710	KWH RDG DEMAND RDG ON-PK KWH RDG ON-PK DEM RDG	15914	15914	KWH RDG DEMAND RDG ON-PK KWH RDG ON-PK DEN RDG	16641	16641
TOT KWH USED DEN USED ON-PK USAGE ONP DENAND OFFP KWH USED	536	1952	TOT KWH USED DEM USED ON-PK USAGE ONP DEMAND OFFP KWH USED	1204	1663	TOT KWH USED DEM USED ON-PK USAGE ONP DEHAND OFFP KWH USED	<b>7</b> 27	1610
SERV AMT	43.10 0.00	154.05	SERV ANT LD CHTL CR	94.32 0.00	130.98	SERV ANT LD CNTL CR	56.44 0.00	126.73 0.00
GR RCT TAX	.44	1.58	GR RCT TAX	.97	1.34	GR RCT TAX	.58	1.30
FRANC CHG	1,23	4.36	FRANC CHG	2.68	3.73	FRANC CHG	1.61	3.61
UTILITY TX FL SLS TAX PRE CHTL CR TRAMSF CR CURTAIL CR ACCESS CHG USAGE CHG	3.68	13.10	WTILITY TX FL SLS TAX PRE CHTL CR TRANSF CR CURTAIL CR	6.01	* 11.14	WTILITY TX FL SLS TAX PRE CHTL CR TRANSF CR CURTAIL CR	4.78	10.77
ADMIN CHG								
TXAB' ADJ								
REV L F								•
TOTAL ANT	48.45	173.11	TOTAL AHT	105.98	147.19	TOTAL ANT	63.41	142.41
RECALCULATED	AMOUNT 12	4.66	RECALCULATED	AMOUNT	41.21	RECALCULATED	AMOURT	79.00

BILL ACCT

6863576135

REASON FOR ADJUSTMENT

NON-INHER CURR-DIVER CR\*

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CUSTOMER NAME AND SHIRLEY B AMIE	SERVICE ADDRESS	
	AS BILLED	RE-BILLED
SERVICE TO SERVICE FROM RATE SCHED SERVICE DAYS LHIS CRDT DAYS	03/31/97 02/28/97 RS-1 31	03/31/97 02/28/97 RS-1 31
KWH RDG DEMAND RDG ON-PY KWH RDG ON-F EM RDG	1125	1125
TOT KWH USED DEM USED ON-PK USAGE ONP DEMAND OFFP KWH USED	1125	1699
SERV ANT LD CHTL CR GR RCT TAX FRANC CHG UTILITY TX FL SLS TAX PRE CHTL CR TRANSF CR CURTAIL CR ACCESS CHG USAGE CHG ADMIN CHG TXAB' ADJ REV F	87.13 0.00 .89 2.98 7.44	132.53 0.00 1.36 4.54 11.34

RECALCULATED AMOUNT \*\*\*\*\*\*\*\*\*

TOTAL AMT

51.33

149.77

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98.44 ------



27

## 8503-86357613561216750000

Please request changes on the back. Notes on the front will not be detected.

8503 6

612384

SHIRLEY B AMIE 4920 NW 24TH CT MIAMI FL 33142

I added my donation for the Care to Share Energy

\$1 \$2 \$5 \$10 Other

Fund to help those in need. (Mark 'X' in box)

PLEASE FILL IN TOTAL AMOUNT PA

Make check payable to FPL in U.S. f. and mail along with this coupon to

FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001

Total Now Due **NEW Charges Past Due** Account Number 68635-76135 \$5,761.21 **JUN 30 1997** 

FOLD ON PERFORATION BEFORE TEARING

CUSTOMER STATEMENT

Statement Date: JUN 09 1997 Customer Name: SHIRLEY B AMIE Service Address: 4920 NW 24 CT

Multiple-Month Usage

Meter No. 5C44790

100,460

Total KWH

Account Number: 68635-76135

Service Dates: JUL 01 91 to MAY 31

Service Days: See message pelow

Next Scheduled Read Date: JUN 27 1997

Previous Statement Balance	Payments (2)	Additional Activity (+ or -)	Balance Before NEW Charges (=)	NEW Charges (+)	Charges Past Due	Total Now D
2,443.62	165.38CR	4,998.38CR	2,720.14CR	8,481.35	JUN 30 1997	\$5,761.21

## **Account Activity**

\*CORRECTED BIL Previous Statement Balance 2,443.62 Payment Received - THANK YOU 165.38CR

Additional Activity:

Credit

4,998.38CR 2,720.14

BALANCE BEFORE NEW CHARGES

Billing for Electric Use on Rate: RS-1 RESIDENTIAL SERVICE

7,483.18 Electric Service Amount 71.80 **Gross Receipts Tax Increase** 255.06 Franchise Charge 671.31 **Utility Tax** 

8,481,35 **Current Electric Charges** 

TOTAL NEW CHARGES:

8.481 35

TOTAL NOW DUE:

\$5,761.21

## Messages

- A late payment charge of 1.5% will apply if not paid by JUN 30.
- This bill is for multiple (47) billing periods. Details of each period are available on the attached report(s).
- Instead of having the Post Office forward your electric bill. let us know and we will send it directly to you. Please put your new address on the back of your bill.

Florida Power & Light Company PO Box 025576 Miami. FL 33102 REPLACEMENT ALL'O



	. FL 33102				•	
FPL 📶		/ 27		8503686	35761357	263442000
	the back. No	est changes on tas on the be desected.	I added my donation for the Care to Share Energy Fund to help those in need. (Mark 'X' in box)			
6 1233	A 1 6,8	8503	7	\$ 51 52	EASE PILL IN TOTAL	
4920	EY B AMIE NW 24TH CT FL 33142-361	10			e check payable mail along with	Dellars . Comme to FPL in U.S. /L this coupon to
intho	llll.lll.l.r.	H	FPL GENERAL MAIL FACILITY MIAMI FL 33188-0001			
L		t Number   5-76135	Total Now Due \$2,443.62	NEW Charges JUN 25		_
Statement Date Customer Name	STATEMENT : JUN 04 1997 : SHIRLEY B AMIE : 4920 NW 24 CT		ATION BEFORE TEARS	Account N	vice Days: See	7 31 95 to MAR 3 message below
Previous Statement Salance	Payments (-)	Additional Additional (+ or -)	Salanse Before HEW Charges (==)	NEW Charges (+)	NEW Charges Past Due	Total Now D
165.38	0.00	1,748.93CR	1,581.55CR	4,025.17	JUN 25 1997	\$2,443.62
Multiple-		Account	Activity Statement Balan	CO .		ORRECTED BIL

Revenue Protection Invest Charge

240.35 BALANCE BEFORE NEW CHARGES 1.581.55

Billing for Electric Use on Rate: RS-1 RESIDENTIAL SERVICE

3,573,98 **Electric Service Amount** 38,66 **Gross Receipts Tax increase** 102.96 Franchise Charge 311.57 **Utility Tax** 

4,025,17 **Current Electric Charges** 

TOTAL NEW CHARGES:

4.025.17

TOTAL NOW DUE:

\$2,443.62

### Messages

- A late payment charge of 1.5% will apply if not paid by JUN 25.
- -- This bill is for multiple (22) billing periods. Details of each period are available on the attached report(s).
- Instead of having the Post Office forward your electric bill, let us know and we will send it directly to you. Please put your new address on the back of your bill.

Total KWH

48,774