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January 15, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

000001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 980001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

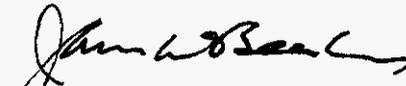
Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of November 1997 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

1-15-00
DECLASSIFIED

DOCUMENT NUMBER-DATE

00878 JAN 15 98

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:


Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Abyss	Tampa	MTC	Gannon	11-06-97	F02	*	*	355.64	\$26.1718
2.	Gannon	Abyss	Tampa	MTC	Gannon	11-14-97	F02	*	*	533.36	\$27.2215
3.	Gannon	Abyss	Tampa	MTC	Gannon	11-15-97	F02	*	*	545.79	\$27.2214
4.	Gannon	Abyss	Tampa	MTC	Gannon	11-16-97	F02	*	*	178.57	\$27.2219
5.	Gannon	Abyss	Tampa	MTC	Gannon	11-18-97	F02	*	*	345.31	\$26.2766
6.	Gannon	Abyss	Tampa	MTC	Gannon	11-21-97	F02	*	*	177.17	\$25.4361
7.	Gannon	Abyss	Tampa	MTC	Gannon	11-22-97	F02	*	*	177.48	\$25.4361
8.	Gannon	Abyss	Tampa	MTC	Gannon	11-26-97	F02	*	*	355.55	\$24.0715
9.	Gannon	Abyss	Tampa	MTC	Gannon	11-28-97	F02	*	*	355.83	\$24.0719
10.	Polk	Abyss	Tampa	MTC	Polk	11-15-97	F02	*	*	1,273.69	\$27.5446
11.	Polk	Abyss	Tampa	MTC	Polk	11-16-97	F02	*	*	894.09	\$27.5448
12.	Polk	Abyss	Tampa	MTC	Polk	11-17-97	F02	*	*	1,078.47	\$26.7048
13.	Polk	Abyss	Tampa	MTC	Polk	11-18-97	F02	*	*	1,421.47	\$26.5997
14.	Polk	Abyss	Tampa	MTC	Polk	11-19-97	F02	*	*	3,199.84	\$26.2846
15.	Polk	Abyss	Tampa	MTC	Polk	11-20-97	F02	*	*	717.18	\$25.6541
16.	Polk	Abyss	Tampa	MTC	Polk	11-21-97	F02	*	*	3,234.59	\$25.6546
17.	Polk	Abyss	Tampa	MTC	Polk	11-22-97	F02	*	*	1,783.41	\$25.6545
18.	Polk	Abyss	Tampa	MTC	Polk	11-23-97	F02	*	*	532.77	\$25.6542
19.	Polk	Abyss	Tampa	MTC	Polk	11-04-97	F02	*	*	354.88	\$26.8097
20.	Polk	Abyss	Tampa	MTC	Polk	11-06-97	F02	*	*	354.62	\$26.3895

NO 1-15-00
DECLASSIFIED

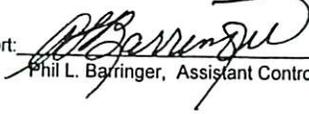
* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Gannon	Abyss	Gannon	11-06-97	F02	355.64	\$26.1718	9,307.75	\$0.0000	\$9,307.75	\$26.1718	\$0.0000	\$26.1718	\$0.0000	\$0.0000	\$0.0000	\$26.1718
2.	Gannon	Abyss	Gannon	11-14-97	F02	533.36	\$27.2215	14,518.85	\$0.0000	\$14,518.85	\$27.2215	\$0.0000	\$27.2215	\$0.0000	\$0.0000	\$0.0000	\$27.2215
3.	Gannon	Abyss	Gannon	11-15-97	F02	545.79	\$27.2214	14,857.18	\$0.0000	\$14,857.18	\$27.2214	\$0.0000	\$27.2214	\$0.0000	\$0.0000	\$0.0000	\$27.2214
4.	Gannon	Abyss	Gannon	11-16-97	F02	178.57	\$27.2219	4,861.01	\$0.0000	\$4,861.01	\$27.2219	\$0.0000	\$27.2219	\$0.0000	\$0.0000	\$0.0000	\$27.2219
5.	Gannon	Abyss	Gannon	11-18-97	F02	345.31	\$26.2766	9,073.57	\$0.0000	\$9,073.57	\$26.2766	\$0.0000	\$26.2766	\$0.0000	\$0.0000	\$0.0000	\$26.2766
6.	Gannon	Abyss	Gannon	11-21-97	F02	177.17	\$25.4361	4,506.52	\$0.0000	\$4,506.52	\$25.4361	\$0.0000	\$25.4361	\$0.0000	\$0.0000	\$0.0000	\$25.4361
7.	Gannon	Abyss	Gannon	11-22-97	F02	177.48	\$25.4361	4,514.40	\$0.0000	\$4,514.40	\$25.4361	\$0.0000	\$25.4361	\$0.0000	\$0.0000	\$0.0000	\$25.4361
8.	Gannon	Abyss	Gannon	11-26-97	F02	355.55	\$24.0715	8,558.61	\$0.0000	\$8,558.61	\$24.0715	\$0.0000	\$24.0715	\$0.0000	\$0.0000	\$0.0000	\$24.0715
9.	Gannon	Abyss	Gannon	11-28-97	F02	355.83	\$24.0719	8,565.49	\$0.0000	\$8,565.49	\$24.0719	\$0.0000	\$24.0719	\$0.0000	\$0.0000	\$0.0000	\$24.0719
10.	Polk	Abyss	Polk	11-15-97	F02	1,273.69	\$27.5446	35,083.30	\$0.0000	\$35,083.30	\$27.5446	\$0.0000	\$27.5446	\$0.0000	\$0.0000	\$0.0000	\$27.5446
11.	Polk	Abyss	Polk	11-16-97	F02	894.09	\$27.5448	24,627.50	\$0.0000	\$24,627.50	\$27.5448	\$0.0000	\$27.5448	\$0.0000	\$0.0000	\$0.0000	\$27.5448
12.	Polk	Abyss	Polk	11-17-97	F02	1,078.47	\$26.7048	28,800.28	\$0.0000	\$28,800.28	\$26.7048	\$0.0000	\$26.7048	\$0.0000	\$0.0000	\$0.0000	\$26.7048
13.	Polk	Abyss	Polk	11-18-97	F02	1,421.47	\$26.5997	37,810.71	\$0.0000	\$37,810.71	\$26.5997	\$0.0000	\$26.5997	\$0.0000	\$0.0000	\$0.0000	\$26.5997
14.	Polk	Abyss	Polk	11-19-97	F02	3,199.84	\$26.2846	84,106.38	\$0.0000	\$84,106.38	\$26.2846	\$0.0000	\$26.2846	\$0.0000	\$0.0000	\$0.0000	\$26.2846
15.	Polk	Abyss	Polk	11-20-97	F02	717.18	\$25.6541	18,398.63	\$0.0000	\$18,398.63	\$25.6541	\$0.0000	\$25.6541	\$0.0000	\$0.0000	\$0.0000	\$25.6541
16.	Polk	Abyss	Polk	11-21-97	F02	3,234.59	\$25.6546	82,982.27	\$0.0000	\$82,982.27	\$25.6546	\$0.0000	\$25.6546	\$0.0000	\$0.0000	\$0.0000	\$25.6546
17.	Polk	Abyss	Polk	11-22-97	F02	1,783.41	\$25.6545	45,752.55	\$0.0000	\$45,752.55	\$25.6545	\$0.0000	\$25.6545	\$0.0000	\$0.0000	\$0.0000	\$25.6545
18.	Polk	Abyss	Polk	11-23-97	F02	532.77	\$25.6542	13,667.79	\$0.0000	\$13,667.79	\$25.6542	\$0.0000	\$25.6542	\$0.0000	\$0.0000	\$0.0000	\$25.6542
19.	Polk	Abyss	Polk	11-04-97	F02	354.88	\$26.8097	9,514.22	\$0.0000	\$9,514.22	\$26.8097	\$0.0000	\$26.8097	\$0.0000	\$0.0000	\$0.0000	\$26.8097
20.	Polk	Abyss	Polk	11-06-97	F02	354.62	\$26.3895	9,358.25	\$0.0000	\$9,358.25	\$26.3895	\$0.0000	\$26.3895	\$0.0000	\$0.0000	\$0.0000	\$26.3895

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: November Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	None										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	47,204.60	\$41.943	\$0.000	\$41.943	2.90	10,953	9.20	13.50
2.	Peabody Development	10,IL,165	LTC	RB	20,029.20	\$31.630	\$7.611	\$39.241	1.85	12,205	8.85	8.98
3.	Costain Coal	9,KY,225 & 233	S	RB	9,565.00	\$23.500	\$7.631	\$31.131	3.12	11,927	12.23	7.20
4.	Peabody Development	9,KY,177	S	RB	22,769.00	\$18.500	\$8.651	\$27.151	4.17	11,256	11.54	10.80
5.	Mapco	9,KY,233	S	RB	31,278.70	\$25.000	\$7.691	\$32.691	3.00	12,320	9.40	7.80
6.	Peabody Development	9,KY,101	LTC	RB	47,859.50	\$21.050	\$8.381	\$29.431	2.41	11,230	8.01	13.70
7.	Centennial Resources	9,KY,101	LTC	RB	22,555.80	\$19.670	\$8.381	\$28.051	2.61	11,092	8.81	13.80
8.	Peabody Development	9,KY,101	S	RB	6,054.90	\$20.450	\$8.381	\$28.831	2.50	10,973	8.60	14.70
9.	Joyous World	50,Venezuela, 999	S	OB	58,642.99	\$32.950	\$0.000	\$32.950	1.47	12,953	3.49	7.20
10.	PT Adaro	55,Indonesia, 999	LTC	OB	76,833.00	\$31.350	\$0.000	\$31.350	0.36	9,506	1.58	24.80

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: November Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	47,204.60	N/A	\$0.00	\$41.943	\$0.000	\$41.943	\$0.000	\$41.943
2.	Peabody Development	10,IL,165	LTC	20,029.20	N/A	\$0.00	\$31.630	\$0.000	\$31.630	\$0.000	\$31.630
3.	Costain Coal	9,KY,225 & 233	S	9,565.00	N/A	\$0.00	\$23.500	\$0.000	\$23.500	\$0.000	\$23.500
4.	Peabody Development	9,KY,177	S	22,769.00	N/A	\$0.00	\$18.500	\$0.000	\$18.500	\$0.000	\$18.500
5.	Mapco	9,KY,233	S	31,278.70	N/A	\$0.00	\$25.000	\$0.000	\$25.000	\$0.000	\$25.000
6.	Peabody Development	9,KY,101	LTC	47,859.50	N/A	\$0.00	\$21.050	\$0.000	\$21.050	\$0.000	\$21.050
7.	Centennial Resources	9,KY,101	LTC	22,555.80	N/A	\$0.00	\$19.860	\$0.000	\$19.860	(\$0.190)	\$19.670
8.	Peabody Development	9,KY,101	S	6,054.90	N/A	\$0.00	\$20.450	\$0.000	\$20.450	\$0.000	\$20.450
9.	Joyous World	50,Venezuela, 999	S	58,642.99	N/A	\$0.00	\$32.950	\$0.000	\$32.950	\$0.000	\$32.950
10.	PT Adaro	55,Indonesia, 999	LTC	76,833.00	N/A	\$0.00	\$31.350	\$0.000	\$31.350	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	47,204.60	\$41.943	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$41.943
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	20,029.20	\$31.630	\$0.000	\$0.000	\$0.000	\$7.611	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.611	\$39.241
3.	Costain Coal	9,KY,225 & 233	Union Cnty & Webster Cnty, KY	RB	9,565.00	\$23.500	\$0.000	\$0.000	\$0.000	\$7.631	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.631	\$31.131
4.	Peabody Development	9,KY,177	Muhlenberg Cnty, KY	RB	22,769.00	\$18.500	\$0.000	\$0.000	\$0.000	\$8.651	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.651	\$27.151
5.	Mapco	9,KY,233	Webster County, KY	RB	31,278.70	\$25.000	\$0.000	\$0.000	\$0.000	\$7.691	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.691	\$32.691
6.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	47,859.50	\$21.050	\$0.000	\$0.000	\$0.000	\$8.381	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.381	\$29.431
7.	Centennial Resources	9,KY,101	Henderson Cnty, Ky	RB	22,555.80	\$19.670	\$0.000	\$0.000	\$0.000	\$8.381	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.381	\$28.051
8.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	6,054.90	\$20.450	\$0.000	\$0.000	\$0.000	\$8.381	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.381	\$28.831
9.	Joyous World	50,Venezuela, 999	Maracaibo, Venezuela	OB	58,642.99	\$32.950	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$32.950
10.	PT Adaro	55,Indonesia, 999	Tanjung District, South Dalimantan, Indonesia	OB	76,833.00	\$31.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$31.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609
5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller
6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,IL,165	LTC	RB	107,608.00	\$26.400	\$7.411	\$33.811	1.22	12,083	6.57	11.28
2.	Sugar Camp	10,IL,059	S	RB	30,779.90	\$23.780	\$7.601	\$31.381	2.61	12,743	9.12	6.90
3.	Jader Fuel Co	10,IL,165	LTC	RB	63,874.90	\$24.610	\$7.601	\$32.211	2.86	12,816	9.07	6.40
4.	Kerr McGee	19,WY,5	S	R&B	55,643.00	\$3.650	\$20.591	\$24.241	0.45	8,763	5.33	27.88
5.	James Marine Coal	(2) U/K	S	OB	1,526.76	\$15.000	\$7.411	\$22.411	2.60	12,750	11.90	3.80

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) James Marine Coal is a spot purchase that is a combination of several different types of coal that vary in origin.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

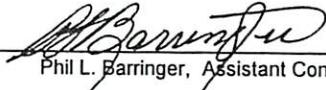
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: November Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,IL,165	LTC	107,608.00	N/A	\$0.000	\$26.400	\$0.000	\$26.400	\$0.000	\$26.400
2.	Sugar Camp	10,IL,059	S	30,779.90	N/A	\$0.000	\$23.690	\$0.000	\$23.690	\$0.090	\$23.780
3.	Jader Fuel Co	10,IL,165	LTC	63,874.90	N/A	\$0.000	\$24.610	\$0.000	\$24.610	\$0.000	\$24.610
4.	Kerr McGee	19,WY,5	S	55,643.00	N/A	\$0.000	\$3.650	\$0.000	\$3.650	\$0.000	\$3.650
5.	James Marine Coal	(2) U/K	S	1,526.76	N/A	\$0.000	\$15.000	\$0.000	\$15.000	\$0.000	\$15.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: November Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	107,608.00	\$26.400	\$0.000	\$0.000	\$0.000	\$7.411	\$0.000	\$0.000	\$0.000	\$0.000	\$7.411	\$33.811
2.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	30,779.90	\$23.780	\$0.000	\$0.000	\$0.000	\$7.601	\$0.000	\$0.000	\$0.000	\$0.000	\$7.601	\$31.381
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	63,874.90	\$24.610	\$0.000	\$0.000	\$0.000	\$7.601	\$0.000	\$0.000	\$0.000	\$0.000	\$7.601	\$32.211
4.	Kerr McGee	19,WY,5	Campbell Cnty, WY	R&B	55,643.00	\$3.650	\$0.000	\$13.180	\$0.000	\$7.411	\$0.000	\$0.000	\$0.000	\$0.000	\$20.591	\$24.241
5.	James Marine Coal	(2) U/K	U/K	OB	1,526.76	\$15.000	\$0.000	\$0.000	\$0.000	\$7.411	\$0.000	\$0.000	\$0.000	\$0.000	\$7.411	\$22.411

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Bell Mining Company	3,W. Va,33	S	RB	18,589.20	\$22.000	\$9.900	\$31.900	3.13	12,868	9.75	5.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Bell Mining Company	3,W. Va,33	S	18,589.20	N/A	\$0.000	\$22.000	\$0.000	\$22.000	\$0.000	\$22.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Bell Mining Company	3,W. Va,33	Harrison Cnty, W. Va	RB	18,589.20	\$22.000	\$0.000	\$0.000	\$0.000	\$9.900	\$0.000	\$0.000	\$0.000	\$0.000	\$9.900	\$31.900

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	381,903.00	\$34.711	\$8.996	\$43.707	2.47	11,415	8.22	12.39

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: November Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	381,903.00	N/A	\$0.000	\$34.711	\$0.000	\$34.711	\$0.000	\$34.711

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____


Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	381,903.00	\$34.711	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.996	\$43.707

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	61,535.00	\$30.899	\$8.991	\$39.890	0.96	11,344	6.81	14.42
2.	Gatliff Coal	8,KY,195	LTC	UR	39,469.00	\$42.970	\$18.484	\$61.454	1.27	12,895	7.93	6.06
3.	Gatliff Coal	8,KY,235	LTC	UR	47,737.00	\$42.970	\$18.600	\$61.570	1.20	12,364	8.05	9.22

** SPECIFIED CONFIDENTIAL **

PSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: November Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: _____

Phil L. Bafringer
Phil L. Bafringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	61,535.00	N/A	\$0.000	\$30.899	\$0.000	\$30.899	\$0.000	\$30.899
2.	Gatliff Coal	8,KY,195	LTC	39,469.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970
3.	Gatliff Coal	8,KY,235	LTC	47,737.00	N/A	\$0.000	\$42.970	\$0.000	\$42.970	\$0.000	\$42.970

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	61,535.00	\$30.899	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.991	\$39.890
2.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	39,469.00	\$42.970	\$0.000	\$18.484	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.484	\$61.454
3.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	47,737.00	\$42.970	\$0.000	\$18.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.600	\$61.570

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	73,283.00	\$39.966	\$12.073	\$52.039	2.70	11,984	9.03	9.54

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	73,283.00	N/A	\$0.000	\$39.966	\$0.000	\$39.966	\$0.000	\$39.966

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer facility	N/A	Davant, La.	OB	73,283.00	\$39,966	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.073	\$52.039

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED**

1. Reporting Month: November Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1809

4. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

5. Date Completed: January 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April, 1997	Transfer Facility	Big Bend	Zeigler	1.	62,952.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.031)	\$44.541	Quality Adjustment
2.	May, 1997	Transfer Facility	Big Bend	Zeigler	1.	98,330.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.031)	\$44.541	Quality Adjustment
3.	June, 1997	Transfer Facility	Big Bend	Zeigler	1.	109,923.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.031)	\$44.541	Quality Adjustment
4.	May, 1997	Transfer Facility	Big Bend	PT Adaro	10.	68,241.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$1.750)	\$29.600	Quality Adjustment
5.	August, 1997	Transfer Facility	Gannon	Jader	3.	27,959.40	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.420	\$32.362	Quality Adjustment
6.	September, 1997	Transfer Facility	Gannon	Sugar Camp	2.	33,102.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.080	\$31.542	Quality Adjustment
7.	July, 1997	Transfer Facility	Polk	Bell Mining	1.	1,641.40	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.030	\$33.930	Quality Adjustment
8.	August, 1997	Transfer Facility	Big Bend	Gatliff	10.	8,062.30	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.816	\$56.736	Quality Adjustment
9.	September, 1997	Transfer Facility	Big Bend	Gatliff	9.	3,036.25	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.816	\$56.736	Quality Adjustment
10.	July, 1997	Transfer Facility	Gannon	Gatliff	5.	15,299.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.816	\$56.736	Quality Adjustment
11.	July, 1997	Transfer Facility	Big Bend	Peabody Development	2.	15,446.30	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.660	\$41.986	Quality Adjustment
12.	August, 1997	Transfer Facility	Big Bend	Peabody Development	2.	18,729.10	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.660	\$41.406	Quality Adjustment
13.	September, 1997	Transfer Facility	Big Bend	Peabody Development	2.	14,164.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.660	\$41.912	Quality Adjustment
14.	October, 1997	Transfer Facility	Big Bend	PT Adaro	10.	78,612.00	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.019)	\$31.331	Price Adjustment
15.	October, 1997	Transfer Facility	Big Bend	PT Adaro	10.	78,612.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$3.413)	\$27.918	Quality Adjustment
16.	October, 1997	Transfer Facility	Gannon	Sugar Camp	2.	51,266.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.060)	\$31.209	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

5. Date Completed: January 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July, 1997	Gannon	Gannon	Gatliff	2.	70,943.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.816	\$63.386	Quality Adjustment
2.	August, 1997	Gannon	Gannon	Gatliff	2.	53,064.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.816	\$63.386	Quality Adjustment
3.	August, 1997	Gannon	Gannon	Gatliff	3.	18,409.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.816	\$63.386	Quality Adjustment
4.	September, 1997	Gannon	Gannon	Gatliff	2.	62,828.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.816	\$63.386	Quality Adjustment
5.	September, 1997	Gannon	Gannon	Gatliff	3.	9,304.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.816	\$63.386	Quality Adjustment
6.	September, 1997	Transfer Facility	Polk	Bell Mining	1.	27,620.10	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.940	\$32.840	Quality Adjustment
7.	October, 1997	Transfer Facility	Polk	Bell Mining	1.	10,647.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.190	\$33.090	Quality Adjustment
8.	July, 1997	Transfer Facility	Big Bend	Zeigler	1.	91,601.40	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.043)	\$44.210	Quality Adjustment
9.	August, 1997	Transfer Facility	Big Bend	Zeigler	1.	52,613.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.043)	\$44.210	Quality Adjustment
10.	September, 1997	Transfer Facility	Big Bend	Zeigler	1.	79,853.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.043)	\$44.210	Quality Adjustment
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