

January 15, 1998

Federal Express

Ms. Blanca S. Bayo, Director
 Division of Records and Reporting
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0850

Re: **Docket No. 980002-EG**
Conservation Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above docket are 1) an original and 10 copies of City Gas Company of Florida's amended petition for approval of its final true-up amount and cost recovery factor; and 2) an original and 10 copies of the amended testimony of Carl Smith relating to the aforementioned petition. These amended filings are being made to correct scrivener's errors that were discovered in our January 12, 1998, filings in this docket, and are intended to replace and supersede the January 12, 1998, filings in their entirety.

Sincerely,



Michael A. Palecki
 Vice President of Regulatory Affairs

- ACK _____
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG 1 _____
- LIN 3 orig _____
- GPC MAP/rt _____
- RCH _____
- SEC 1 _____
- WAS _____
- OTH _____

Encl.

Petition
 DOCUMENT NUMBER-DATE

Amended test
 DOCUMENT NUMBER-DATE

~~01008~~ JAN 16 88

~~01009~~ JAN 16 88

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

AMENDED DIRECT TESTIMONY

OF

CARL SMITH

ORIGINAL
1/14/09

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Q. Please state your name, business address, by whom you are employed, and in what capacity.

A. My name is Carl Smith and my business address is 955 East 25th Street, Hialeah, Florida 33013-3498. I am employed by NUI Corporation as Vice President of Marketing for its regulated businesses, comprising the Florida, North Carolina, Maryland, Pennsylvania, New York and New Jersey utility operations of NUI Corporation.

Q. Are you familiar with the energy conservation programs of City Gas Company of Florida ("City Gas")?

A. Yes, I am. City Gas is NUI Corporation's Florida utility operation.

Q. Are you familiar with the costs that have been incurred and that are projected to be incurred by City Gas in implementing its energy conservation programs?

A. Yes, I am.

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Q. What is the purpose of your testimony in this docket?

A. To describe generally the expenditures made and projected to be made in promoting and operating City Gas' energy conservation programs. This will include recoverable costs incurred in October and November 1997, revised projections of program costs to be incurred from December 1997 through March 1998, and original projections of program costs to be incurred from April 1998 through March 1999. This also includes a calculation of the conservation adjustment factor to be applied to customers' bills during the April 1998 through March 1999 period.

Q. Has City Gas prepared summaries of its conservation programs and the costs associated with these programs?

A. Yes. Summaries of the Company's programs are contained in Schedule C-5 of my Exhibit (CS-1). As you can see, I have included summaries of the Company's existing programs, as the Company's newly proposed programs have not yet received final approval.

Q. Has City Gas prepared schedules which show the expenditures associated with its energy conservation programs for the periods you have mentioned?

A. Yes. Schedule C-3, of Exhibit CS-1 shows actual expenses incurred for the months of October and November 1996, revised projections for

1 December 1997 through March 1998, and original projections for April 1998
2 through September 1999. Original projections for the October 1998
3 through March 1999 period are shown on Schedule C-2, of Exhibit (CS-1).
4

5 **Q. Has City Gas prepared a schedule which shows the calculation of**
6 **City Gas' proposed conservation adjustment factor to be applied**
7 **during billing periods from April 1998 through and including March**
8 **1999?**

9
10 **A. Yes. Schedule C-1, of Exhibit (CS-1) shows this calculation. The**
11 **estimated true-up amount through September 1998 (Schedule C-3, of**
12 **Exhibit (CS-1)), is a \$1,195,401 underrecovery and it was added to the total**
13 **of the incremental costs through March 1998 (Schedule C-2, of Exhibit**
14 **(CS-1)). The resulting amount was then allocated by the Company's**
15 **projected retail revenues by rate class for the twelve-month period ending**
16 **March 31, 1999. As shown on Schedule C-1, the resulting conservation**
17 **adjustment factor is a charge of \$0.06339 per therm for the Residential rate**
18 **classes (RS, ED and GL), and \$0.01711 for the Commercial rate classes**
19 **(CS, ED, LCS, CTS and SCTS). The charge for gaslights (GL) equates to**
20 **\$1.14102 per lamp.**

21
22 **Q. Does this conclude your testimony?**

23
24 **A. Yes, it does.**
25

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the Prepared Direct Testimony and Exhibits of Carl Smith has been furnished by U.S. Mail to the following parties of record, this 16th day of January, 1998:

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SCHEDULE C-1

EXHIBIT NO.
 COMPANY: CITY GAS COMPANY OF FLORIDA
 (A DIVISION OF NUI CORPORATION)
 DOCKET NO. 980002-EG
 (CS-1)

ENERGY CONSERVATION ADJUSTMENT - SUMMARY OF COST RECOVERY CLAUSE CALCULATION
 APRIL 1998 THROUGH MARCH 1999

PROJECTED PERIOD: OCTOBER 1998 THROUGH MARCH 1999
 ACTUAL/ESTIMATED PERIOD: OCTOBER 1997 THROUGH SEPTEMBER 1998
 FINAL TRUE-UP PERIOD: OCTOBER 1996 THROUGH SEPTEMBER 1997
 COLLECTION PERIOD FOR PRIOR TRUE-UP: APRIL 1998 THROUGH MARCH 1999

1. INCREMENTAL COSTS (SCHEDULE C-2)	\$ 1,077,690
2. TRUE-UP (SCHEDULE C-3, PAGE 4 OF 5)	<u>\$ 1,195,401</u>
3. TOTAL	<u>\$ 2,273,091</u>

RATE CLASS	BILLS	THERM SALES	CUSTOMER CHARGE REVENUES	ENERGY CHARGE	TOTAL	ESTIMATED ECCR	% SURCHARGE	CENTS PER THERM	EXPANSION FACTOR	ECCR ADJUSTMENT FACTORS
RESIDENTIAL (RS, ED & GL)	1,051,215	21,600,842	\$ 7,338,497	\$ 10,011,769	\$ 17,348,266	\$ 1,364,227	7.8638%	\$ 0.06316	1.00376	\$ 0.06339
COMMERCIAL (CS, ED, LCS, CTS & SCTS)	<u>60,194</u>	<u>53,313,660</u>	<u>\$ 1,032,406</u>	<u>\$ 10,525,207</u>	<u>\$ 11,557,613</u>	<u>\$ 908,864</u>	7.8638%	\$ 0.01705	1.00376	\$ 0.01711
TOTAL	<u>1,111,409</u>	<u>74,914,502</u>	<u>\$ 8,368,903</u>	<u>\$ 20,536,976</u>	<u>\$ 28,905,879</u>	<u>\$ 2,273,091</u>				

PROJECTED CONSERVATION PROGRAM COSTS BY COST CATEGORY
FOR THE PERIOD OCTOBER 1998 THROUGH MARCH 1999

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1. RESIDENTIAL BUILDER	\$ -	\$ 75,393	\$ -	\$ 6,300	\$ 301,085	\$ -	\$ 6,193	\$ -	\$ 388,971
2. MULTI-FAMILY RESIDENTIAL BUILDER	-	-	-	-	-	-	-	-	-
3. APPLIANCE REPLACEMENT	-	97,751	250	50,967	184,530	-	11,300	-	344,798
4. DEALER PROGRAM	-	-	-	-	-	-	-	-	-
5. GAS APPLIANCES IN SCHOOLS	-	11,998	350	-	-	-	183	-	12,531
6. RESIDENTIAL PROPANE CONVERSION	-	9,826	-	26,276	13,750	-	-	-	49,852
7. RESIDENTIAL WATER HEATER RETENTION	-	-	-	39,166	73,125	-	-	-	112,291
8. RESIDENTIAL CUT AND CAP ALTERNATIVE	-	14,740	-	6,952	27,000	-	-	-	48,692
9. COMMERCIAL/INDUSTRIAL CONVERSION	-	25,596	-	75,834	19,125	-	-	-	120,555
10. COMMERCIAL/INDUSTRIAL ALTERNATIVE TEC Common Costs	-	-	-	-	-	-	-	-	-
TOTAL ALL PROGRAMS	-	235,304	600	205,495	618,615	-	17,676	-	1,077,690
LESS: AMOUNT IN RATE BASE	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENDITURES	\$ -	\$ 235,304	\$ 600	\$ 205,495	\$ 618,615	\$ -	\$ 17,676	\$ -	\$ 1,077,690

EXHIBIT NO.
COMPANY
DOCKET NO.

CITY GAS COMPANY OF FLORIDA
A DIVISION OF NUCOR CORPORATION
880003 EG
CS-11

CONSERVATION PROGRAM COSTS BY COST CATEGORY
FOR THE PERIOD OCTOBER 1987 THROUGH SEPTEMBER 1988
TWO MONTHS ACTUAL AND TEN MONTHS ESTIMATED

	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1. RESIDENTIAL BALDR									
A. ACTUAL 12 months		18,812			18,179		1,200		38,191
B. ESTIMATED 10 months		321,873		33,000	335,000		11,000		699,873
C. TOTAL		340,685		33,000	353,179		12,200		737,064
2. MULTIFAMILY RESIDENTIAL BALDR									
A. ACTUAL 12 months									
B. ESTIMATED 10 months									
C. TOTAL									
3. APPLIANCE REPLACEMENT									
A. ACTUAL 12 months		17,428		1,138	24,082		8,802		51,450
B. ESTIMATED 10 months		184,073	300	206,000	465,000		35,000		850,373
C. TOTAL		201,501	300	207,138	489,082		43,802		901,833
4. DEALER PROGRAM									
A. ACTUAL 12 months		8,429		1,200	1,200		247		11,176
B. ESTIMATED 10 months		34,073		3,000	3,000		800		40,873
C. TOTAL		42,502		4,200	4,200		1,047		52,049
5. GAS APPLIANCES IN SCHOOLS									
A. ACTUAL 12 months									
B. ESTIMATED 10 months									
C. TOTAL									
6. RESIDENTIAL PROGRAM CONVERSION									
A. ACTUAL 12 months		11,083		20,833	15,043				47,959
B. ESTIMATED 10 months		17,083		20,833	15,043				53,959
C. TOTAL		28,166		41,666	30,086				101,918
7. RESIDENTIAL WATER HEATER RETENTION									
A. ACTUAL 12 months									
B. ESTIMATED 10 months									
C. TOTAL									
8. RESIDENTIAL CUT AND CAP ALTERNATIVE									
A. ACTUAL 12 months		17,128		8,111	31,000				56,239
B. ESTIMATED 10 months		17,128		8,111	31,000				56,239
C. TOTAL		34,256		16,222	62,000				112,475
9. COMMERCIAL INDUSTRIAL CONVERSION									
A. ACTUAL 12 months		28,481		28,073	22,812				79,366
B. ESTIMATED 10 months		28,481		28,073	22,812				79,366
C. TOTAL		56,962		56,146	45,624				158,732
10. COMMERCIAL INDUSTRIAL ALTERNATIVE TECH									
A. ACTUAL 12 months									
B. ESTIMATED 10 months									
C. TOTAL									
Common Costs									
A. ACTUAL 12 months									
B. ESTIMATED 10 months									
C. TOTAL									
TOTAL PROGRAM COSTS									
LESS BASE RATE RECOVERY									
NET PROGRAM COSTS									

EXHIBIT NO.
COMPANY CITY GAS COMPANY OF FLORIDA
IA DIVISION OF NLI CORPORATION
DOCKET N 980002-EG
(CS-1)

CONSERVATION PROGRAM COSTS - EXPENSES BY MONTH
FOR THE PERIOD OCTOBER 1997 THROUGH SEPTEMBER 1998
TWO MONTHS ACTUAL AND TEN MONTHS ESTIMATED

DESCRIPTION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. RESIDENTIAL BUILDER	\$ 54,427	\$ 39,940	\$ 68,500	\$ 70,375	\$ 66,650	\$ 67,300	\$ 68,350	\$ 68,425	\$ 69,950	\$ 68,950	\$ 67,225	\$ 67,850	\$ 777,942
2. MULTI-FAMILY RESIDENTIAL BUILDER	-	-	-	-	-	-	-	-	-	-	-	-	-
3. APPLIANCE REPLACEMENT	31,154	26,070	62,100	63,475	61,950	62,100	66,150	63,525	62,650	63,150	62,425	64,850	689,599
4. DEALER PROGRAM	3,523	3,609	5,800	8,575	5,550	-	-	-	-	-	-	-	27,057
5. GAS APPLIANCES IN SCHOOLS	2,139	2,297	2,125	1,900	2,075	2,225	2,175	2,050	2,075	1,775	1,950	2,275	25,061
6. RESIDENTIAL PROPANE CONVERSION	-	-	-	-	-	8,309	8,309	8,309	8,309	8,309	8,309	8,309	58,160
7. RESIDENTIAL WATER HEATER RETENTION	-	-	-	-	-	18,715	18,715	18,715	18,715	18,715	18,715	18,715	131,006
8. RESIDENTIAL CUT AND CAP ALTERNATIVE	-	-	-	-	-	8,115	8,115	8,115	8,115	8,115	8,115	8,115	56,807
9. COMMERCIAL/INDUSTRIAL CONVERSION	-	-	-	-	-	20,092	20,092	20,092	20,092	20,092	20,092	20,092	140,647
10. COMMERCIAL/INDUSTRIAL ALTERNATIVE TEC	-	-	-	-	-	-	-	-	-	-	-	-	-
Common Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL ALL PROGRAMS	91,243	71,916	138,525	144,325	136,225	166,857	191,907	189,232	189,907	189,107	186,832	190,207	1,906,279
LESS: AMOUNT IN RATE BASE	-	-	-	-	-	-	-	-	-	-	-	-	-
NET RECOVERABLE	\$ 91,243	\$ 71,916	\$ 138,525	\$ 144,325	\$ 136,225	\$ 166,857	\$ 191,907	\$ 189,232	\$ 189,907	\$ 189,107	\$ 186,832	\$ 190,207	\$ 1,906,279

EXHIBIT NO.
COMPANY
DOCKET NO.

CITY GAS COMPANY OF FLORIDA
IA DIVISION OF NGL CORPORATION
980002 EG
(CS-1)

ENERGY CONSERVATION COST RECOVERY ADJUSTMENT
FOR THE PERIOD OCTOBER 1997 THROUGH SEPTEMBER 1998
TWO MONTHS ACTUAL AND TEN MONTHS ESTIMATED

	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
CONSERVATION REVENUES													
1. RCS AUDIT FEE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2. OTHER PROG. REVS.													
3. CONSERVATION ADJUSTED REVENUES	(81,798)	(84,512)	(95,083)	(131,890)	(118,656)	(111,170)							(831,110)
4. TOTAL REVENUES	(81,798)	(84,512)	(95,083)	(131,890)	(118,656)	(111,170)							(831,110)
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	(7,941)	(7,941)	(7,941)	(7,941)	(7,941)	(7,941)	(7,941)	(7,941)	(7,941)	(7,941)	(7,941)	(7,941)	(95,290)
6. CONSERVATION REVENUES APPLICABLE TO THE PERIOD	(89,740)	(102,453)	(103,024)	(139,831)	(124,597)	(119,111)	(7,941)	(7,941)	(7,941)	(7,941)	(7,941)	(7,941)	(726,400)
7. CONSERVATION EXPENDITURES	9,243	71,916	138,525	144,325	136,225	188,857	181,907	189,232	189,907	189,107	186,832	190,207	1,806,279
8. TRUE-UP THIS PERIOD	1,503	(30,537)	35,501	4,484	11,628	67,746	183,966	181,291	181,966	181,166	178,891	182,268	1,179,879
9. INTEREST PROVISION THIS PERIOD	(400)	(443)	(409)	(280)	(207)	15	639	1,532	2,425	3,321	4,214	5,115	18,522
10. TRUE-UP AND INTEREST PROVISION BEGINNING OF MONTH	(95,290)	(86,246)	(109,285)	(66,252)	(54,098)	(34,736)	40,965	233,511	424,275	616,607	809,034	1,000,080	(95,290)
11. PRIOR TRUE-UP COLLECTED OR REFUNDED	7,941	7,941	7,941	7,941	7,941	7,941	7,941	7,941	7,941	7,941	7,941	7,941	95,290
12. TOTAL NET TRUE-UP	\$ (86,246)	\$ (109,285)	\$ (66,252)	\$ (54,098)	\$ (34,736)	\$ 40,965	\$ 233,511	\$ 424,275	\$ 616,607	\$ 809,034	\$ 1,000,080	\$ 1,195,401	\$ 1,195,401

EXHIBIT NO.
COMPANY:
DOCKET NO.

CITY GAS COMPANY OF FLORIDA
A DIVISION OF NLI CORPORATION
980007 EG
(CS-1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
OCTOBER 1997 THROUGH SEPTEMBER 1998
TWO MONTHS ACTUAL AND TEN MONTHS ESTIMATED

INTEREST PROVISION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. BEGINNING TRUE-UP	\$ 95,290	\$ (86,248)	\$ (109,285)	\$ (96,252)	\$ (54,098)	\$ (34,726)	\$ 40,965	\$ 233,511	\$ 424,275	\$ 616,607	\$ 809,034	\$ 1,000,080	
2. ENDING TRUE-UP BEFORE INTEREST	<u>(15,848)</u>	<u>(1108,842)</u>	<u>(65,843)</u>	<u>(52,817)</u>	<u>(34,529)</u>	<u>40,951</u>	<u>232,872</u>	<u>422,743</u>	<u>614,182</u>	<u>805,713</u>	<u>995,868</u>	<u>1,190,287</u>	
3. TOTAL BEGINNING & ENDING TRUE-UP	(181,138)	(1195,089)	(175,128)	(120,070)	(88,628)	6,215	273,837	656,254	1,038,457	1,422,320	1,804,902	2,190,367	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	\$ (90,569)	\$ (597,544)	\$ (87,564)	\$ (60,035)	\$ (44,313)	\$ 3,108	\$ 136,919	\$ 328,127	\$ 519,228	\$ 711,160	\$ 902,450	\$ 1,095,183	
5. INTEREST RATE FIRST DAY OF REPORTING MONTH	5.300%	5.300%	5.600%	5.600%	5.600%	5.600%	5.600%	5.600%	5.600%	5.600%	5.600%	5.600%	5.600%
6. INTEREST RATE - FIRST DAY SUBSEQUENT MONTH	5.300%	5.300%	5.600%	5.600%	5.600%	5.600%	5.600%	5.600%	5.600%	5.600%	5.600%	5.600%	5.600%
7. TOTAL (SUM LINES 5 & 6)	10.600%	10.600%	11.200%	11.200%	11.200%	11.200%	11.200%	11.200%	11.200%	11.200%	11.200%	11.200%	11.200%
8. AVERAGE INTEREST RATE (LINE 7 TIMES 90%)	5.300%	5.450%	5.600%	5.600%	5.600%	5.600%	5.600%	5.600%	5.600%	5.600%	5.600%	5.600%	5.600%
9. MONTHLY AVERAGE INTEREST RATE	0.442%	0.454%	0.487%	0.487%	0.487%	0.487%	0.487%	0.487%	0.487%	0.487%	0.487%	0.487%	0.487%
10. INTEREST PROVISION	\$ (400)	\$ (443)	\$ (409)	\$ (280)	\$ (207)	\$ 15	\$ 639	\$ 1,532	\$ 2,425	\$ 3,321	\$ 4,214	\$ 5,115	\$ 15,522

Exhibit No. _____
DOCKET NO. 980002-EG
City Gas Company of Florida
(CS-1)

CITY GAS COMPANY OF FLORIDA
Schedule C-5
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL BUILDER - PROGRAM 1

DESCRIPTION: The Residential Builder Program is designed to increase the overall energy efficiency in the residential new construction market by promoting energy-efficient natural gas appliances in residences that would qualify for the RS rates. The program offers builders and developers incentives in the form of cash allowances to assist in defraying the additional costs associated with the installation of natural gas supply lines, house piping, venting and natural gas appliances.

PROGRAM ALLOWANCES:

Furnace	\$250
Water Heater	225
Range	100
Dryer	100

REPORTING PERIOD: October 1997 through November 1997

APPLIANCES INSTALLED:

The Company connected 184 gas appliances during the period.

Exhibit No. _____
DOCKET NO. 980002-EG
City Gas Company of Florida
(CS-1)

CITY GAS COMPANY OF FLORIDA
Schedule C-5
PROGRAM PROGRESS REPORT

NAME: MULTI-FAMILY RESIDENTIAL BUILDER - PROGRAM 2

DESCRIPTION: The Multi-Family Residential Builder Program is designed to increase overall energy efficiency in the multi-family new construction market by promoting energy-efficient natural gas in multi-unit residences qualifying for the Company's CS rates.

PROGRAM ALLOWANCES:

Per dwelling unit \$300

REPORTING PERIOD: October 1997 through November 1997

APPLIANCES INSTALLED:

There was no activity in this program during the October 1997 through November 1997 period.

CITY GAS COMPANY OF FLORIDA
Schedule C-5
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM 3

DESCRIPTION: The Residential Appliance Replacement Program is designed to promote the replacement of inefficient non-natural gas residential appliances with energy efficient natural gas appliances. The Program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the installation of efficient natural gas appliances.

PROGRAM ALLOWANCES:

Furnace	\$550
Water Heater	400
Range	100
Dryer	100

REPORTING PERIOD: October 1997 through November 1997

APPLIANCES INSTALLED:

The Company connected 62 gas appliances during the period.

CITY GAS COMPANY OF FLORIDA
Schedule C-5
PROGRAM PROGRESS REPORT

NAME: DEALER - PROGRAM 4

DESCRIPTION: The Dealer Program is designed to encourage the replacement of non-gas appliances with energy efficient natural gas appliances through appliance dealers and contractors. The program offers incentives to the dealers and contractors.

PROGRAM ALLOWANCES:

Furnace	\$30
Water Heater	30
Range	15
Dryer	15

REPORTING PERIOD: October 1997 through November 1997

APPLIANCES INSTALLED:

The Company connected 44 gas appliances during the period.

Exhibit No. _____
DOCKET NO. 980002-EG
City Gas Company of Florida
(CS-1)

CITY GAS COMPANY OF FLORIDA

**Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: GAS APPLIANCES IN SCHOOLS - PROGRAM 5

DESCRIPTION: The Gas Appliances in Schools Program is designed to promote natural gas appliances where cost-efficient, in Home Economic Departments in schools located in our Company's service area. The program provides teaching assistance on energy conservation and on the use, care, and safety of natural gas appliances through a Company-employed home economist.

REPORTING PERIOD: October 1997 through November 1997

PROGRAM SUMMARY:

Program costs for the period were \$4,436.

Exhibit No. _____
DOCKET NO. 980002-EG
City Gas Company of Florida
(CS-1)

CITY GAS COMPANY OF FLORIDA

**Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: ENERGY CONSERVATION COMMON COSTS

REPORTING PERIOD: October 1997 through November 1997

There was no activity in common costs during the period.

980002-EG

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the Prepared Direct Testimony and Exhibits of Carl Smith has been furnished by U.S. Mail to the following parties of record, this 16th day of January, 1998:

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