



ORIGINAL

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NUI Corporation (NYSE: NUI)

Via Federal Express

January 19, 1998

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 970003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of December 1997 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Raymond A. DeMoine
Director, Rates and
Regulatory Affairs

RAD:mab
Encl.

Calypso

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER - DATE
01044 JAN 20 98
FPSC-RECORDS/REPORTING

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Environmental Group

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 970003-GU
Filed: January 19, 1998

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of December 1997. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of November 1997 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of December 1997. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.

4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

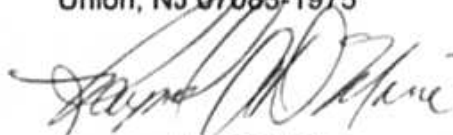
DOCUMENT NUMBER-DATE
01044 JAN 20 88
FPSC-RECORDS/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this January 19, 1998

City Gas Company of Florida
A Division of NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083-1975



Raymond A. DeMoine
Director, Rates & Regulatory Affairs

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA

Data Elements for the December 1997 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A C D E F G H	(2)
Summary of Gas Invoices	9-11	Oth.Supp.		(3)
Gas Invoices	B1 - B9	none	none	n/a
	B10-B27	All	All	(3)
	C1	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

	CURRENT MONTH: 1997		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) ADJUST	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) ADJUST	(H) %
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes Notice Commodity Adjustment (Line 8 A-1 support detail)	53,630	49,974	3,656	7.32	283,169	418,729	(135,560)	(32.37)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	24,298	29,619	(4,321)	(15.54)	117,487	141,787	(24,300)	(17.14)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,271,691	1,793,728	(481,834)	(27.47)	12,449,837	14,228,209	(1,778,372)	(12.50)
5 DEMAND (Line 32 - 35 A-1 support detail)	1,252,876	1,598,559	(333,583)	(21.03)	8,317,322	9,432,217	(1,134,895)	(12.01)
6 OTHER (Line 40 A-1 support detail)	4,890	4,144	746	18.00	42,974	41,840	1,134	2.71
LESS ENCLOSE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10+7+8+9)	2,608,378	3,424,034	(815,656)	(23.82)	21,210,789	24,282,763	(3,071,974)	(12.65)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 29 - Page 11)	(4,687)	(7,830)	3,143	(40.40)	(44,641)	(58,410)	14,769	(24.86)
14 TOTAL THERM SALES	3,340,406	3,416,194	(75,788)	(2.22)	26,910,458	24,223,372	2,687,087	11.09
THERMIS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	15,852,090	6,549,627	9,302,463	142.03	100,431,370	54,879,138	45,552,232	83.00
16 NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	14,394,500	14,394,500	-	-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,124,019	6,549,627	(425,608)	(6.90)	48,373,713	54,879,138	(6,505,425)	(10.03)
19 DEMAND Billing Determinants Only (Line 32-35 A-1 support detail)	24,090,270	24,495,270	(405,000)	(1.65)	143,690,300	144,648,040	(957,740)	(0.67)
20 OTHER Commodity (Line 40 A-1 support detail)	8,154	10,019	(1,865)	(8.63)	80,497	83,290	(2,793)	(3.35)
LESS ENCLOSE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20+21+23)	6,132,173	6,559,646	(426,473)	(6.90)	48,454,210	54,962,428	(6,508,218)	(10.02)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 29 - Page 11)	(11,801)	(15,000)	3,199	(20.73)	(100,807)	(126,000)	24,393	(25.48)
27 TOTAL THERM SALES (24-25 Estimated only)	6,741,987	6,544,646	197,341	3.02	53,072,603	54,637,428	(1,564,725)	(2.85)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00308	0.00763	(0.00455)	(58.70)	0.00282	0.00763	(0.00481)	(63.04)
29 NO NOTICE SERVICE (2/16)	0.00631	0.00865	(0.00234)	(15.63)	0.00816	0.00985	(0.00169)	(17.16)
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.20769	0.28776	(0.08007)	(22.43)	0.25216	0.28926	(0.03710)	(12.74)
32 DEMAND (5/19)	0.05001	0.06477	(0.01476)	(19.70)	0.05789	0.06035	(0.00246)	(11.42)
33 OTHER (6/20)	0.53419	0.41381	0.12038	28.15	0.53086	0.50234	0.02852	6.27
LESS ENCLOSE CONTRACT								
34 COMMODITY (Pipeline) (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36	0.42529	0.52198	(0.09669)	(18.52)	0.42890	0.44181	(0.01291)	(2.92)
37 TOTAL COST (11/24)	-	-	-	-	-	-	-	-
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.39247	0.52000	(0.12753)	(24.81)	0.44372	0.44007	0.00365	0.83
40 TOTAL THERM SALES (11/27)	0.38669	0.52318	(0.13649)	(26.05)	0.39519	0.44269	(0.04750)	(10.77)
41 TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42 TOTAL COST OF GAS (40+41)	0.44442	0.58071	(0.13629)	(23.47)	0.45272	0.50042	(0.04770)	(9.53)
43 REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44609	0.58289	(0.13680)	(23.47)	0.45442	0.50230	(0.04788)	(9.53)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.446	0.583	(0.137)	(23.50)	0.454	0.502	(0.048)	(9.56)

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 97 THROUGH MARCH 98

CURRENT MONTH: 12/97

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	16,252,550	54,996.20	0.00338
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(400,490)	(1,366.32)	0.00341
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	15,852,060	53,629.88	0.00338
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 66 Page 10)	15,852,060	4,231,337.60	0.26693
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 15 Page 10)		39,136.50	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		47,491.35	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		5,665.00	
22 True-up - Other Shippers (Line 52 Page 10)		(9,885.02)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(9,728,041)	(3,041,851.57)	0.31269
24 TOTAL COMMODITY (Other)	6,124,019	1,271,893.86	0.20769
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	24,090,270	1,239,724.95	0.05146
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	3,007,000	24,988.17	0.00831
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		13,250.93	
32 TOTAL DEMAND	27,097,270	1,277,964.05	0.04716
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	9,153.90	4,389.83	0.53418
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	9,153.90	4,389.83	0.53418
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2 (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		APRIL 97		Through		MARCH 98		PAGE 4 OF 11	
FOR THE PERIOD OF:		CURRENT MONTH: 12/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,276,784	1,756,759	479,975	27.32%	12,492,811	16,190,181	3,697,370	22.84%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,331,594	1,266,529	(65,065)	-5.14%	8,717,978	11,178,882	2,460,904	22.01%
3	TOTAL	2,608,378	3,023,288	414,910	13.72%	21,210,789	27,369,063	6,158,274	22.50%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,340,406	3,015,896	(324,510)	-10.76%	26,910,458	27,303,533	393,075	1.44%
5	TRUE-UP (COLLECTED) OR REFUNDED	(376,194)	(376,194)	-	0.00%	(3,385,746)	(3,385,746)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,964,212	2,639,702	(324,510)	-12.29%	23,524,712	23,917,787	393,075	1.64%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	355,834	(383,586)	(739,420)	192.77%	2,313,923	(3,451,276)	(5,765,199)	167.05%
8	INTEREST PROVISION-THIS PERIOD (21)	11,400	7,832	(3,568)	-45.56%	12,856	1,439	(11,427)	-794.09%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,044,220	1,527,545	(516,675)	-33.82%	(2,924,887)	353,297	3,278,184	927.88%
9A	ADJUST BEGINNING ESTIMATE	-	131,874	131,874	100.00%	-	1,370,653	1,370,653	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,044,220	1,659,419	(384,801)	-23.19%	(2,924,887)	1,723,950	4,648,837	269.66%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194	-	0.00%	3,385,746	3,385,746	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,787,648	1,659,859	(1,127,789)	-67.94%	2,787,648	1,659,859	(1,127,789)	-67.94%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,044,220	1,659,419	(384,801)	-23.19%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,776,248	1,652,027	(1,124,221)	-68.05%				
14	TOTAL (12+13)	4,820,468	3,311,446	(1,509,022)	-45.57%				
15	AVERAGE (50% OF 14)	2,410,234	1,655,723	(754,511)	-45.57%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05600	0.05600	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05750	0.05750	-	0.00%				
18	TOTAL (16+17)	0.11350	0.11350	-	0.00%				
19	AVERAGE (50% OF 18)	0.05675	0.05675	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00473	0.00473	-	0.00%				
21	INTEREST PROVISION (15x20)	11,400	7,832	(3,568)	-45.56%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 12/97

APRIL 97

Through

MARCH 98

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
12/97	FGT		FTS-1					41,057	1,264,713	53,630	---
TOTAL				16,763,850	-	16,763,850	4,231,338	41,057	1,264,713	53,630	33.35

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
 (REVISED 8/19/93)
 PAGE 6 OF 11

FOR THE PERIOD OF: 12/01/97 Through 12/31/97

CURRENT MONTH: 12/97

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
	CS-8						
	Lafayette						
	Franklinton						
	CS-8						
	CS-8						
	Mops, Lafayette, Citr						
	CS-8						
	Sabine						
	CS-8						
	CS-8						
	Sabine						
	CS-8						
TOTAL		54,076	52,429	1,676,385	1,625,256		
WEIGHTED AVERAGE						2.5241	2.6035

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

PAGE 7 OF 11

	CURRENT MONTH: 12/97		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,185,082	2,083,684	(101,398)	-4.64%	13,937,000	15,121,646	1,184,646	8.50%
2 COMMERCIAL	4,034,476	3,921,772	(112,704)	-2.79%	31,382,658	35,155,962	3,773,304	12.02%
3 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	6,219,558	6,005,456	(214,102)	-3.44%	45,319,658	50,277,608	4,957,950	10.94%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	319,256	539,190	219,934	68.89%	2,398,401	4,549,820	2,151,419	89.70%
7 LARGE INTERRUPTIBLE	203,183	-	(203,183)	-100.00%	5,954,634	-	(5,954,634)	-100.00%
8 TRANSPORTATION	2,803,482	-	(2,809,482)	-100.00%	19,920,520	-	(19,920,520)	-100.00%
9 TOTAL INTERRUPTIBLE	3,331,921	539,190	(2,792,731)	-83.82%	28,273,555	4,549,820	(23,723,735)	-83.91%
10 TOTAL THERM SALES	9,551,479	6,544,646	(3,006,833)	-31.48%	73,593,213	54,827,428	(18,765,785)	-25.50%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	93,514	98,818	5,304	5.67%	92,563	97,141	4,578	4.95%
12 COMMERCIAL	4,789	5,245	456	9.52%	4,739	5,103	364	7.68%
13 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	98,303	104,063	5,760	5.86%	97,302	102,244	4,942	5.08%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	10	13	3	30.00%	10	13	3	30.00%
17 LARGE INTERRUPTIBLE	1	3	2	200.00%	3	3	-	0.00%
18 TRANSPORTATION	67	-	(67)	-100.00%	59	-	(59)	-100.00%
19 TOTAL INTERRUPTIBLE	78	16	(62)	-79.49%	72	16	(56)	-77.78%
20 TOTAL CUSTOMERS	98,381	104,079	5,698	5.79%	97,374	102,260	4,886	5.02%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	23	21	(2)	-9.76%	17	17	-	0.00%
22 COMMERCIAL	842	748	(95)	-11.24%	736	765	29	3.94%
23 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	31,926	41,476	9,550	29.91%	26,649	38,887	12,238	45.92%
26 LARGE INTERRUPTIBLE	203,183	-	(203,183)	-100.00%	220,542	-	(220,542)	-100.00%
27 TRANSPORTATION	41,933	-	(41,933)	-100.00%	37,515	-	(37,515)	-100.00%

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

APRIL 97

through

MARCH 98

CONVERSION FACTOR CALCULATION

SCHEDULE A-4
(REVISED 8/19/83)
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THE RMS PURCHASED	1.0480	1.0392	1.0422	1.0451	1.0480	1.0422	1.0441	1.0.80	1.0518			
CFP PURCHASED												
= AVERAGE BTU CONTENT												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0840	1.0750	1.0780	1.0810	1.0820	1.0780	1.0800	1.0840	1.0880	0.0000	0.0000	0.0000

CITY GAS COMPANY OF FLORIDA
Gas Invoices for the month of 12/97

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	10,001,610	0.00403	40,306.49	
3	Contract #3608, 5338, 5364, 5381	FTS 2	6,250,940	0.00235	14,689.71	
4	Total Firm:	<u>0</u>	<u>16,252,550</u>		<u>54,996.20</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	10,535,970	0.04353	458,630.77	()
6	" Capacity release		0	---	0.00	()
7	" System supply	Treasure Coast	311,860	0.04353	13,575.27	()
8	" System supply	Brevard	6,137,690	0.04353	267,173.65	()
9	" " "	Merritt Sq.	0	0.04353	0.00	()
10	Total FTS-1 demand		<u>16,985,520</u>		<u>739,379.69</u>	
11						
12	FTS-2 Demand - System supply	Miami	7,509,750	0.08157	612,570.31	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14			0	---	0.00	
15	Total FTS-2 demand		<u>7,509,750</u>		<u>612,570.31</u>	
16						
17	No Notice Demand-System supply	Miami	1,519,000	0.00831	12,622.89	()
18	" " "	Brevard	1,488,000	0.00831	12,365.28	()
19			<u>3,007,000</u>		<u>24,988.17</u>	
20	Western Div. / IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		<u>27,502,270</u>		<u>1,376,938.17</u>	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	

CITY GAS COMPANY OF FLORIDA
Gas Invoices for the month of 12/97

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs				
2	Contract #5034	FTS 1	10,001,610	0.00403	40,306.49
3	Contract #3608, 5338, 5364, 5381	FTS 2	6,250,940	0.00235	14,689.71
4	Total Firm:	0	16,252,550		54,996.20 ()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	10,635,970	0.04353	458,630.77 ()
6	Capacity release		0	---	0.00 ()
7	System supply	Treasure Coast	311,860	0.04353	13,575.27 ()
8	System supply	Brevard	6,137,690	0.04353	267,173.65 ()
9		Merritt Sq.	0	0.04353	0.00 ()
10	Total FTS-1 demand		16,985,520		739,379.69
11					
12	FTS-2 Demand - System supply	Miami	7,509,750	0.08157	612,570.31 ()
13	FTS-2 Demand - Capacity release		0	---	0.00
14			0	---	0.00
15	Total FTS-2 demand		7,509,750		612,570.31
16					
17	No Notice Demand-System supply	Miami	1,519,000	0.00831	12,622.89 ()
18		Brevard	1,488,000	0.00831	12,365.28 ()
19			3,007,000		24,988.17
20	Western Div. / IT Revenue Sharing Cr.				0.00 ()
21	Total fixed charges		27,502,270		1,376,938.17
OTHER SUPPLIERS:					
			THERMS		AMOUNT

28								
29								
30								
31	Total storage costs 12/97 -	0.0		13,250.83	0.00		13,250.83	
32								
33		15,861,213.9		3,650,866.19	1,999,363.00		5,602,737.84	
34				(a)	(b)			
35								
36	Total Gas Cost - 12/97 (a + b):			5,650,229.19				
37	Less: Non-PGA Off System Sales	(9,716,150.0)		(2,525,862.01)				
38	50% margin sharing			(21,290.25)				
39	Company Use	(11,891.0)		(4,666.86)				
40	Refund			(490,032.45)				
41								
42	Total PGA Gas Cost - 12/97 (Ln 36 through 40)	6,133,172.9		2,606,377.62				

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENBR/SCANA AFFILIATE

Paul M. 12/18/97
B1

DATE: 12/18/97
PROJECT NO.: 20088
DTXL AMOUNT DUE: \$10,116.55

CUSTOMER: NUI CORPORATION
 ATTN: MOREN BARRERO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BIRMINGHAM, AL 35202

PLEASE REFER TO THIS INVOICE NO. OR YOUR REFERENCE
 AND WIRE TO:
 Wire Transfer
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account #
 ABA #

CONTRACT: 5364 **SHIPPER:** NUI CORPORATION **CUSTOMER NO.:** 11420 **PLEASE CONTACT MART LOU PHILLIPS**
TYPE: FIRM TRANSPORTATION **DUNS NO.:** 05621344 **AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE**

DL NO.	RECEIPTS	CAN NO.	DELIVERIES		PROD MONTHS	TC	MC	BASE	SYMBOLES	RATES	DTS	NET	VOLUMES	DTH DAY	AMOUNT
			POI NO.	CAN NO.											
Usage Charge	7995		16110	2977	11/97	A	COM	0.0144	0.0091	0.0091		0.0235	7.427		\$174.39
Usage Charge	Lake Forest		16114	2987	11/97	A	COM	0.0144	0.0091	0.0091		0.0235	11.192		\$263.01
Usage Charge	ON Lake		16116	2989	11/97	A	COM	0.0144	0.0091	0.0091		0.0235	18.262		\$431.48
Usage Charge	N.W. Shalash		16117	2999	11/97	A	COM	0.0144	0.0091	0.0091		0.0235	98.669		\$2,318.72
Usage Charge	S.E. Shalash		16118	3002	11/97	A	COM	0.0144	0.0091	0.0091		0.0235	42.022		\$987.84
Usage Charge	West Miami		16122	3006	11/97	A	COM	0.0144	0.0091	0.0091		0.0235	7.639		\$179.92
Usage Charge	SW		16123	3008	11/97	A	COM	0.0144	0.0091	0.0091		0.0235	6.167		\$144.92
Usage Charge	South Miami		16124	3010	11/97	A	COM	0.0144	0.0091	0.0091		0.0235	39.056		\$926.62
Usage Charge	Central Ridge		16125	3012	11/97	A	COM	0.0144	0.0091	0.0091		0.0235	19.457		\$457.24
Usage Charge	Litus Rte		16127	2973	11/97	A	COM	0.0144	0.0091	0.0091		0.0235	18.043		\$447.51
Usage Charge	LOTER		16128	2970	11/97	A	COM	0.0144	0.0091	0.0091		0.0235	41.221		\$971.04
Usage Charge	East Shalash (City Gas (coun))		16129	2968	11/97	A	COM	0.0144	0.0091	0.0091		0.0235	49.814		\$1,172.98
Usage Charge	Melbourne		16180	2971	11/97	A	COM	0.0144	0.0091	0.0091		0.0235	11.798		\$276.71
Usage Charge	11224 Palmam		16525	3232	11/97	A	COM	0.0144	0.0091	0.0091		0.0235	8.634		\$202.90
Usage Charge	24220 Palmam		16525	3232	11/97	A	COM	0.0144	0.0091	0.0091		0.0235	1.845		\$43.36
Usage Charge	7995 Palmam		16525	3232	11/97	A	COM	0.0144	0.0091	0.0091		0.0235	17.235		\$405.02
Usage Charge	R. Y. Lake		58921	109191	11/97	A	COM	0.0144	0.0091	0.0091		0.0235	4.727		\$111.06
Usage Charge	City Gas Edison Kivua		60606	123376	11/97	A	COM	0.0144	0.0091	0.0091		0.0235	21.808		\$512.49
Usage Charge	Vero Beach So.		62897	204545	11/97	A	COM	0.0144	0.0091	0.0091		0.0235	122		\$2.87
Usage Charge	Vero Beach No.		62898	204917	11/97	A	COM	0.0144	0.0091	0.0091		0.0235	4		\$0.09
Usage Charge	City Gas Guilds		62910	211079	11/97	A	COM	0.0144	0.0091	0.0091		0.0235	211		\$4.96
Usage Charge	7995 Danbury		63052	222204	11/97	A	COM	0.0144	0.0091	0.0091		0.0235	3.000		\$70.50

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SOKAT AFFILIATE

Filed 2/1 12/18/97

B2

Page 2

DATE: 12/10/97
 DE: 12/20/97
 INVOICE NO.: 20469
 DIAL AMOUNT DUE: \$10,114.55

CUSTOMER: NUI CORPORATION
 ATTN: MOENNE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 702-206
 BIRMINGHAM, AL 35202

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
 AND WIRE TO:
 Wire Transfer
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account #
 ABA

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344
 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

*** END OF INVOICE 20469 ***

TOTAL FOR CONTRACT 5364 FOR MONTH OF 11/97:

430.07 / \$10,114.55

RECEIPTS	DELIVERIES	PROD	TC	RC	BASE	ADJUSTMENTS	DISC	NET	VOLUMES	AMOUNT
Q1 NO.	Q1 NO.	MONTH							OTH DAY	

APPROVED: *[Signature]*
 DATE: 12/15/97
 REVIEWED: *[Signature]*
 DATE: 12-15-97

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SONAT AFFILIATE

dated LA 12/18/97

B3

DATE: 12/10/97
 TIME: 12/10/97
 INVOICE NO.: 20377
 TOTAL AMOUNT DUE: \$805.96

CUSTOMER: NUI CORPORATION
 ATTN: NOREEN BAYLAND
 CITY: SAS CO OF FLORIDA
 550 ROUTE 202-306
 BIRMINGHAM, AL 35202

PLEASE REFER TO THIS INVOICE NO. ON YOUR REFERENCE
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 National Bank of Dallas TX
 Account #
 ABA

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344
 PLEASE CONTACT MARY LOU PHILLIPS AT (214)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS	DELIVERIES	PROC MONTH	TC	NC	RATE	SURCHARGES	DISC	NET	VOLUMES	AMOUNT
Q1 NO.	Q1 NO.								FT3	
0099	11224	11/97	A	COM	0.0144	0.0093		0.0235	1,365	\$32.08
Usage Charge										
6077	24228	11/97	A	COM	0.0144	0.0093		0.0235	4,725	\$111.04
Usage Charge										
5412	7995	11/97	A	COM	0.0144	0.0093		0.0235	26,206	\$615.84
Usage Charge										
5412	7995	11/97	A	COM	0.0144	0.0093		0.0235	2,000	\$47.00
Usage Charge										
									34,296	\$805.96

*** END OF INVOICE 20377 ***

APPROVED: *[Signature]*
 DATE: 12/17/97
 REVIEWED: *[Signature]*
 DATE: 12-15-97

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

Spaid 208 12/18/97
B4

DATE: 12/10/97
PROJECT NO.: 2039
TOTAL AMOUNT DUE: \$8,317.24

CUSTOMER: NUJ CORPORATION
 ATTN: MOREE NAWARO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BOWLING GREEN, NJ 07921

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
 And wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT: 5034 **SHIPPER:** NUJ CORPORATION **CUSTOMER NO.:** 11420 **PLEASE CONTACT MARY LOU PHILLIPS**
TYPE: FIRM TRANSPORTATION **QUANTITY NO.:** 05621134 **AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE**

OL NO.	RECEIPTS	CAN No.	DELIVERIES	CAN No.	PROD MONTH	TC	NC	RATES		VOLUMES	AMOUNT
								BASE	COMPONENTS		
Usage Charge	Lake Forest	16114	2987	11/97	A	COM	0.0312	0.0091	0.0403	4.424	\$178.29
Usage Charge	Off Locke	16116	2989	11/97	A	COM	0.0312	0.0091	0.0403	12.028	\$484.73
Usage Charge	N.W. Holshak	16117	2999	11/97	A	COM	0.0312	0.0091	0.0403	42.463	\$1,711.26
Usage Charge	S.E. Thaleak	16118	3002	11/97	A	COM	0.0312	0.0091	0.0403	17.792	\$717.02
Usage Charge	West Miami	16122	3006	11/97	A	COM	0.0312	0.0091	0.0403	3.833	\$154.47
Usage Charge	SW	16123	3008	11/97	A	COM	0.0312	0.0091	0.0403	2.136	\$86.08
Usage Charge	South Miami	16124	3010	11/97	A	COM	0.0312	0.0091	0.0403	16.134	\$650.20
Usage Charge	Upper Ridge	16125	3012	11/97	A	COM	0.0312	0.0091	0.0403	7.201	\$290.20
Usage Charge	Indusville	16127	2973	11/97	A	COM	0.0312	0.0091	0.0403	5.513	\$222.17
Usage Charge	COCA	16128	2970	11/97	A	COM	0.0312	0.0091	0.0403	13.382	\$539.29
Usage Charge	EAU Gullie (Clyson) (can)	16129	2968	11/97	A	COM	0.0312	0.0091	0.0403	16.523	\$665.88
Usage Charge	Melbourne	16180	2971	11/97	A	COM	0.0312	0.0091	0.0403	5.175	\$208.35
Usage Charge	23422 Palram	16525	3232	11/97	A	COM	0.0312	0.0091	0.0403	14.032	\$565.49
Usage Charge	25808 Palram	16526	3232	11/97	A	COM	0.0312	0.0091	0.0403	1.939	\$78.14
Usage Charge	6488 Palram	16525	3232	11/97	A	COM	0.0312	0.0091	0.0403	61	\$2.46
Usage Charge	7995 Palram	16526	3232	11/97	A	COM	0.0312	0.0091	0.0403	19.559	\$788.23
Usage Charge	22951 Palram	16525	3232	11/97	A	COM	0.0312	0.0091	0.0403	5.000	\$201.50
Usage Charge	Pi. St. Lyric	58921	109191	11/97	A	COM	0.0312	0.0091	0.0403	1.719	\$69.26
Usage Charge	London Lyric	60606	123176	11/97	A	COM	0.0312	0.0091	0.0403	6.828	\$275.17
Usage Charge	23422 Kussona Cove (S)	61237	135677	11/97	A	COM	0.0312	0.0091	0.0403	10.000	\$403.00
Usage Charge	Vero Beach So.	62897	204545	11/97	A	COM	0.0312	0.0091	0.0403	11	\$0.44
Usage Charge	Vero Beach NO.	62898	204917	11/97	A	COM	0.0312	0.0091	0.0403	554	\$22.23

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SCANA AFFILIATE

Filed by 12/18/97
B5

DATE: 12/18/97
 INVOICE NO.: 20399
 UTILITY AMOUNT DUE: \$8,317.24

CUSTOMER: NUI CORPORATION
 ATTN: MOSENF NAYANQ
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-208
 BECHTOLD, NJ 07621

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE
 AND WIRE TO:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA

CONTRACT: 5034 SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 11470 PLEASE CONTACT MARY LOU PHILLIPS
 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 CUNS NO: 096211344 OR CODE 1151

RECEIPTS	DELIVERIES	PROG	MONTH	IC	RC	RATE	SYMPHONES	DISC	NET	VOLUMES	DISC	AMOUNT
	69910	21079	11/97	A	COM	0.0312	0.0091		0.0403	76		\$3.06
Usage Charge <i>City Gas Credits</i>												
											208.283	\$8,317.24

*** END OF INVOICE 20399 ***

APPROVED: *[Signature]*
 DATE: *12/17/97*
 REVIEWED: *T. Kellender*
 DATE: *12-15-97*

fixed NW 12/15/97

B6

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENBR/SORAT Affiliate

Page :

ATE 11/30/97
 LE 12/10/97
 INVOICE NO. 20141
 TOTAL AMOUNT DUE \$115,625.48

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAYARAO
 CITY GAS CO OF FLORIDA
 900 ROUTE 202-200
 BEDMINISTER, NJ 07921

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
 AND WIRE TO:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, Tx
 Account #
 ABA #

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DLBS NO: 056712344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROC MONTH	TC	RC	RATES			VOLUMES	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE					11/97	A	RES	0.8072	0.0085		0.8157	141.750	\$115,625.48
TOTAL FOR CONTRACT 3608 FOR MONTH OF 11/97.												141.750	\$115,625.48

4725 Day

*** END OF INVOICE 20141 ***

APPROVED: *[Signature]*
 DATE: 12/4/97
 REVIEWED: *[Signature]*
 DATE: 12-4-97

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
AN ENRON/SCALP AFFILIATE

Paul New 12/15/97

B7

DATE: 11/30/97
INVOICE NO.: 20161
UTL. AMOUNT DUE: \$827,485.77
CUSTOMER: NUI CORPORATION
 ATTN: NORMAN NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-208
 BETHLEHEM, NJ 07821
 PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE
 AND WIRE TO:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT: 5034 **SHIPPER:** NUI CORPORATION **CUSTOMER NO.:** 11470
TYPE: FIRM TRANSPORTATION **CUNS NO.:** 058711344
 PLEASE CONTACT MARY LOU PHILLIPS
 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

CONTRACT	SHIPPER	NUI CORPORATION	CUSTOMER NO.	11470	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST					
CONTRACT	SHIPPER	NUI CORPORATION	CUSTOMER NO.	11470	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST					
CONTRACT	SHIPPER	NUI CORPORATION	CUSTOMER NO.	11470	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST					
RESERVATION CHARGE	RES	CHG FOR TEMP RELING AT LESS THAN MAX RATE	11/97	A	RES	0.2687	0.0085	0.2772	1,610,760	\$607,878.67
NO NOTICE RESERVATION CHARGE	RES		11/97	A	RES	0.2687	0.0085	0.2687	33,000	\$12,167.10
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 9332, at poi 18117	RES		11/97	A	RES	0.0590	0.0085	0.0590	291,000	\$17,169.00
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 9301, at poi 18122	RES		11/97	A	RES	0.2687	0.0085	0.2772	17,500	\$2,829.00
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 9301, at poi 18124	RES		11/97	A	RES	0.2000	0.0085	0.2000	118,500	\$3,300.00
TEMPORARY RELINQUISHMENT CREDIT - Acq circ 9301, at poi 18124	RES		11/97	A	RES	0.2000	0.0085	0.2000	118,500	\$3,300.00
TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/97										
*** END OF INVOICE 20161 ***										

** Capacity Release*

APPROVED: *[Signature]*
 DATE: 12/11/97
 REVIEWED: *[Signature]*
 DATE: 12-1-97

faxed AW 12/5/97

B8

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SONAT Affiliate

Page 1

ATE	11/30/97
DE	12/10/97
INVOICE NO.	20225
TOTAL AMOUNT DUE	\$477,184.50

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, Tx
 Account #
 ABA #

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROC MONTH	TC	RC	RATES			VOLUMES CTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE					11/97	A	RES	0.8072	0.0085		0.8157	585,000	\$477,184.50
TOTAL FOR CONTRACT 5364 FOR MONTH OF 11/97.												585,000	\$477,184.50

19500/day

*** END OF INVOICE 20225 ***

APPROVED: *[Signature]*
 DATE: 12/4/97
 REVIEWED: *[Signature]*
 DATE: 12-4-97

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON/SONAT AFFILIATE

Filed LN 12/18/97

B9

DATE: 12/10/97
 INVOICE NO.: 20342
 DTAC ACCOUNT CODE: 339,136,50

CUSTOMER: NUI CORPORATION
 ATTN: TIM SERRIHO
 PO BOX 760
 BEDMINSTER, N. J. 07821

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
 WIRE TRANSFER
 Florida Gas Transmission Company
 Attention: Billing, Dallas, TX
 Account #
 ABA #

SHIPPER: SHIPPER: TYPE: CASH IN/CASH OUT
 CUSTOMER NO: 11420
 DTAC NO: 056211344
 PLEASE CONTACT JACK HOWARD AT (713)833-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS	DELIVERIES	PROD MONTH	TC	AC	BASE	STRENGTHS	RATES	DISC	NET	POUNDS	OTH CHG	AMOUNT	
		08/97		NAI	2,3400				2,3400	16,729		\$39,136.50	
		TOTAL FOR MONTH OF 08/97										16,725	\$39,136.50

*** END OF INVOICE 20342 ***

APPROVED: *[Signature]*
 DATE: 12/17/97
 REVIEWED: *[Signature]*
 DATE: 12-16-97

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