

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE 229-8216

PORT ST. JOE, FLORIDA 32457

January 19, 1998

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 980003-G  
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1\R and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of December 1997.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf  
President

Enclosures

cc: All Parties of Record

AFA / Uandover  
EPAG / Mahan

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FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.  
DOCKET NO. 980003-GU  
January 19, 1998

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	CURRENT MONTH		DECEMBER 1987		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Physical)	\$2,338.71	\$2,167.98	\$171.73	7.92	\$18,317.31	\$18,145.58	\$171.73	0.95	
2 NO NOTICE SERVICE	10.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00	
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00	
4 COMMODITY (Other)	\$68,063.54	\$67,445.08	\$617.56	0.71	\$417,323.19	\$418,705.63	\$617.56	0.15	
5 DEMAND	\$78,546.98	\$78,546.98	\$0.00	0.00	\$680,502.05	\$680,502.05	\$0.00	0.00	
6 Volumetric Reimbursement + FGI Refund	\$683,162.67	\$0.00	\$683,162.67	0.00	\$683,371.78	\$683,208.08	\$683,162.67	312.55	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Physical)	\$1,978.38	\$3,094.74	(\$1,108.36)	-35.83	\$15,545.04	\$18,653.38	(\$1,108.36)	-6.86	
8 DEMAND	\$18,582.19	\$18,582.19	\$0.00	0.00	\$187,427.87	\$187,427.87	\$0.00	0.00	
9 FGI Refund	(\$21,840.93)	\$0.00	(\$21,840.93)	0.00	(\$27,414.58)	(\$5,573.68)	(\$21,840.93)	391.86	
10 Second Four Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00	
11 TOTAL COST	\$107,058.98	\$146,483.89	(\$39,424.91)	-28.91	\$1,037,212.47	\$1,078,638.60	(\$39,424.13)	-3.66	
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00	
13 COMPANY USE	\$71.37	\$71.37	\$0.00	0.00	\$322.12	\$322.12	\$0.00	0.00	
14 TOTAL THERM SALES	\$128,830.35	\$157,230.39	(\$28,400.04)	-20.06	\$1,462,743.54	\$1,434,288.37	(\$28,455.17)	-1.96	
<b>THERM PURCHASED</b>									
15 COMMODITY (Physical)	643,250	581,500	61,750	10.82	5,758,330	5,672,580	61,750	1.09	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	291,037	298,900	2,137	0.74	1,764,750	1,762,589	2,137	0.12	
19 DEMAND	1,227,910	1,227,910	0	0.00	13,796,320	13,796,320	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Physical)	490,420	490,420	0	0.00	4,278,940	4,278,940	0	0.00	
22 DEMAND	492,900	492,900	0	0.00	4,372,500	4,372,500	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES	152,830	91,080	61,750	67.80	1,458,390	1,394,640	61,750	4.43	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	109	109	0	0.00	543	543	0	0.00	
27 TOTAL THERM SALES	299,472	299,472	0	0.00	1,750,885	1,750,885	0	0.00	
<b>CENTS PER THERM</b>									
28 COMMODITY (Physical)	0.00364	0.00373	-0.00009	-2.44	0.00319	0.00320	-0.00001	-0.14	
29 NO NOTICE SERVICE	0.018	0.018	0.000	0.00	0.018	0.018	0.000	0.00	
30 SWING SERVICE	0.017	0.017	0.000	0.00	0.017	0.017	0.000	0.00	
31 COMMODITY (Other)	0.30239	0.30239	-0.00010	-0.03	0.29919	0.29913	0.00006	0.03	
32 DEMAND	0.06387	0.06387	0.00000	0.00	0.06238	0.06238	0.00000	0.00	
33 OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY (Physical)	0.00403	0.00620	-0.00228	-35.83	0.00303	0.00389	-0.00086	-6.86	
35 DEMAND	0.03772	0.03772	-0.00000	0.00	0.04287	0.04287	-0.00000	0.00	
36	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST	0.11249	0.10050	-0.01199	-10.66	0.11442	0.11442	0.00000	0.00	
38 NET UNBILLED	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
39 COMPANY USE	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES	0.11249	0.10050	-0.01199	-10.66	0.11442	0.11442	0.00000	0.00	
41 TRUE-LP	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
42 TOTAL COST OF GAS	0.11249	0.10050	-0.01199	-10.66	0.11442	0.11442	0.00000	0.00	
43 REVENUE TAX FACTOR	0.02980	0.02980	0.00000	0.00	0.02980	0.02980	0.00000	0.00	
44 PCA FACTOR ADJUSTED FOR TAXES	0.61285	0.78226	-0.16941	-27.67	0.78249	0.78567	-0.00318	-2.05	
45 PCA FACTOR ROUNDED TO NEAREST 001	0.613	0.782	-0.169	-27.61	0.782	0.786	-0.004	-3.05	

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 97 THROUGH: MARCH 98  
 CURRENT MONTH: DECEMBER 1997

COMMODITY (Pipeline)	TERMS	INVOICE AMOUNT	COST PER THERM
-A-			
-B-			
-C-			
1 Commodity Pipeline - Scheduled FTS-1	492,900	\$1,084.39	0.00403
2 Commodity Pipeline - Scheduled FTS-2	150,390	\$303.32	0.00235
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT oversize alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	643,290	\$2,339.71	0.00364
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	225,000	\$69,640.00	0.31094
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	66,037	\$16,123.54	0.27445
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	291,037	\$85,063.54	0.30059
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$18,592.19	0.03772
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	735,010	\$99,054.77	0.06157
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	1,227,910	\$78,646.96	0.06397
<b>OTHER</b>			
33 FGT REFUND		(\$59,096.70)	ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Volumetric Relinquishment - FTS-1		(\$4,095.97)	ERR
37 Volumetric Relinquishment - FTS-2			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$63,192.67)	ERR

FOR THE PERIOD OF:

APRIL 97 Through

MARCH 98

	CURRENT MONTH:		DECEMBER 1997		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST	LINE 4	\$88,064	\$87,446	(618)	-0.01	\$417,323	\$416,706	(618)	-0.00
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$18,996	\$59,038	40,042	0.68	\$619,889	\$659,931	40,042	0.06
3 TOTAL		\$107,060	\$146,484	39,424	0.27	\$1,037,212	\$1,076,637	39,424	0.04
4 FUEL REVENUES (NET OF REVENUE TAX)		\$125,690	\$157,230	31,540	0.20	\$1,402,743	\$1,434,283	31,540	0.02
5 TRUE-UP(COLLECTED) OR REFUNDED		(\$29,896)	(\$29,896)	0	0.00	(\$269,064)	(\$269,064)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$95,794	\$127,334	31,540	0.25	\$1,133,679	\$1,165,219	31,540	0.03
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		(\$11,266)	(\$19,150)	(7,884)	0.41	\$96,467	\$88,583	(7,884)	-0.09
8 INTEREST PROVISION - THIS PERIOD (21)		\$57	\$38	(19)	-0.49	(\$5,608)	(\$5,626)	(19)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$2,725	\$2,725	0	0.00	(\$338,511)	(\$338,511)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		\$29,896	\$29,896	0	0.00	\$269,064	\$269,064	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$21,412	\$13,510	(7,903)	-0.58	\$21,412	\$13,510	(7,903)	-0.58
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		2,725	2,725	0	0.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		21,355	13,471	(7,884)	-0.59				
14 TOTAL (12+13)		24,080	16,196	(7,884)	-0.49				
15 AVERAGE (50% OF 14)		12,040	8,098	(3,942)	-0.49				
16 INTEREST RATE - FIRST DAY OF MONTH		5.60	5.60	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.75	5.75	0.00	0.00				
18 TOTAL (16+17)		11.35	11.35	0.00	0.00				
19 AVERAGE (50% OF 18)		5.68	5.68	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.47	0.47	0.00	0.00				
21 INTEREST PROVISION (15x20)		57	38	(19)	-0.49				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
APRIL 97 Through

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

DECEMBER

MARCH 98

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 DECEMBER	FGT	SJNG	FT	2,480		2,480		\$7.74	\$59,954.77	\$2.26	2417.93
2 "	FGT	AC	FT		490,420	490,420		\$1,530.11	\$18,592.19	\$446.28	4.19
3 "	FGT	SJNG	FT	150,350		150,350		\$216.50		\$136.82	0.24
4 "	PRIOR	SJNG	FT	15,000		15,000	\$3,480.00				23.20
5 "	PRIOR	SJNG	FT	55,000		55,000	\$13,915.00				25.30
6 "	PRIOR	SJNG	FT	155,000		155,000	\$52,545.00				33.90
7 "	GCI	SJNG	BO	2,137		2,137	\$677.56				31.71
8 "	NUI	SJNG	BO	10,010		10,010	\$2,467.47				24.65
9 "	CITY OF TALL	SJNG	BO	45,090		45,090	\$12,912.87				28.64
10 "	PREMIER	SJNG	BO	7,130		7,130	\$2,395.68				33.60
11 "	REEDY CREEK	SJNG	BO	7,940		7,940	\$2,273.86				28.64
12 "	GASLANTIC	SJNG	BO	26,360		26,360	\$7,565.32				28.70
13 "	SJNG	PRIOR	BO	(6,010)		(6,010)	(\$1,875.12)				31.20
14 "	SJNG	CITY OF TALL	BO	(20,870)		(20,870)	(\$6,511.44)				31.20
15 "	SJNG	GULF COAST	BO	(5,660)		(5,660)	(\$1,765.92)				31.20
16 "	SJNG	PRIOR	BO	(90)		(90)	(\$16.74)				18.60
17						0					
18						0					
19						0					
20						0					
21						0					
22						0					
23						0					
24						0					
25						0					
26						0					
27						0					
28						0					
29						0					
30						0					
TOTAL				443,867	490,420	934,287	\$88,063.54	\$1,754.35	\$78,546.96	\$585.36	18.08

MONTH: DECEMBER 1997

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	157739	500	485	15,500	15,041	3.39	3.49
2. PRIOR	CITY GATE	300	300	1,500	1,500	2.32	2.32
3. PRIOR	CITY GATE	2,750	2,750	2,750	2,750	2.53	2.53
4. PRIOR	CITY GATE	2,750	2,750	2,750	2,750	2.53	2.53
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	6,300	6,285	22,500	22,041		
27.				WEIGHTED AVERAGE		2.69	2.72

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

CURRENT MONTH: DECEMBER 1997 PERIOD TO DATE

	CURRENT MONTH:		DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
	<b>THERM SALES (FIRM)</b>							
RESIDENTIAL	160,546	149,934	(10,612)	-0.07	603,182	594,451	(8,731)	-0.01
COMMERCIAL	13,752	12,143	(1,609)	-0.12	58,057	48,143	(9,914)	-0.17
COMMERCIAL LARGE VOL. 1	35,544	37,923	2,379	0.07	174,857	150,356	(24,501)	-0.14
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
<b>TOTAL FIRM</b>	<b>209,842</b>	<b>200,000</b>	<b>(9,842)</b>	<b>-0.05</b>	<b>836,095</b>	<b>792,950</b>	<b>(43,145)</b>	<b>-0.05</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
INTERRUPTIBLE - TRANSPORT.	1,521,327	1,066,743	(454,584)	-0.30	10,543,914	9,204,714	(1,339,200)	-0.13
INTERRUPTIBLE	3,170	0	(3,170)	-1.00	30,028	0	(30,028)	-1.00
LARGE INTERRUPTIBLE	26,460	94,240	67,780	2.56	884,742	744,800	(139,942)	-0.16
TOTAL INTERRUPTIBLE	1,550,957	1,160,983	(389,974)	-0.25	11,458,684	9,949,514	(1,509,170)	-0.13
TOTAL THERM SALES	1,760,799	1,360,983	(399,816)	-0.23	12,294,779	10,742,464	(1,552,315)	-0.13
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
RESIDENTIAL	3,132	3,172	40	0.01	3,071	3,172	101	0.03
COMMERCIAL	186	210	24	0.13	193	210	17	0.09
COMMERCIAL LARGE VOL. 1	48	52	4	0.08	48	55	7	0.15
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
<b>TOTAL FIRM</b>	<b>3,366</b>	<b>3,434</b>	<b>68</b>	<b>0.02</b>	<b>3,312</b>	<b>3,437</b>	<b>125</b>	<b>0.04</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
INTERRUPTIBLE - TRANSPORT.	5	2	(3)	-0.60	5	2	(3)	-0.60
INTERRUPTIBLE	1	0	(1)	-1.00	1	0	(1)	-1.00
LARGE INTERRUPTIBLE	0	1	1	ERR	1	1	0	0.00
TOTAL INTERRUPTIBLE	6	3	(3)	-0.50	7	3	(4)	-0.57
TOTAL CUSTOMERS	3,372	3,437	65	0.02	3,319	3,440	121	0.04
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	51	47	(4)	-0.08	22	21	(1)	-0.05
COMMERCIAL	74	58	(16)	-0.22	33	25	(8)	-0.24
COMMERCIAL LARGE VOL. 1	741	729	(11)	-0.02	405	304	(101)	-0.25
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	307,435	533,372	225,936	0.73	237,646	511,373	273,727	1.15
INTERRUPTIBLE	3,170	ERR	ERR	ERR	30,028	ERR	ERR	ERR
LARGE INTERRUPTIBLE	ERR	94,240	ERR	ERR	98,305	82,756	(15,549)	-0.16



COMPANY: ST JOE NATURAL GAS CO.

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 97 through MARCH 98

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.046125	1.051108	1.050855	1.053.47	1.04758	1.051797	1.05312	1.054014	1.057798			
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06388	1.068946	1.06869	1.071529	1.06539	1.069648	1.070993	1.071903	1.075751	0	0	0

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENBRG/SCANA AFFILIATE

Page 1

DATE	07/10/98		
FOR	07/20/98	CUSTOMER:	ST. JOE NATURAL GAS COMPANY
TRUCK NO.	20881	ATTN:	STUART SHOFF or CHRIS PARKER
TOTAL AMOUNT DUE	\$1,866.39	PHONE:	ST. JOE NAT. 72 3245-0119

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ASB

CONTRACT:	5109	SHIPPER:	ST. JOE NATURAL GAS COMPANY	CUSTOMER NO:	4133	PLEASE CONTACT PATRICIA AFFLEBACH
		TYPE:	FIRM TRANSPORTATION	GENS NO:	008602884	AT (713)853-3340 WITH ANY QUESTIONS REGARDING THIS INVOICE
				CM CODE LIST		

RECEIPTS	CELESTINI'S	PROC	IC	RC	BASE	STORAGE	NET	VOLUMES	AMOUNT
CON NO.	CON NO.	CON NO.	CON NO.	CON NO.	CON NO.	CON NO.	CON NO.	CON NO.	CON NO.
16133	2043	12/97	A	COM	0.0312	0.005	0.0403	49,290	\$1,866.39

TOTAL FOR CONTRACT 5109 FOR MONTH OF 12/97. \$1,866.39  
 \*\*\* END OF INVOICE 20881 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An Enbridge/SCANA Affiliate

DATE	07/10/98		
DEL	07/20/98	CUSTOMER:	ST. JOE NATURAL GAS COMPANY
INVOICE NO.	2085	ATTN:	STUART SPOUR OF CONNA PARKIA
		POST OFFICE BOX 548	
		PO BOX ST. JOE, IN 46786-0548	
TOTAL MONTH DEL	(51,742.87)		

CONTRACT:	3835	SHIPPER:	ST. JOE NATURAL GAS COMPANY		CUSTOMER NO:	4133	PLEASE CONTACT PRISCILLA AFFLEBACH
		TYPE:	PIPE TRANSPORTATION		CONST NO:	008602884	AT (712)853-3340 WITH ANY QUESTIONS REGARDING THIS INVOICE

SHIPPER:	ST. JOE NATURAL GAS COMPANY	DELIVERIES:			MILES	NET	VOLUMES	AMOUNT						
POI NO.	RECEIPTS	CON NO.	POI NO.	CON NO.	MONTH	IC	QC	DATE	START	END	ETC	NET	W/CHG	AMOUNT

Usage Charge		56657	68141		12/97	A	COM	0.0144	0.0095	0.0235	15.035	\$392.22
Polymetric Reimbursement - Credit - Acq circ 5759, Acq poi 56657					12/97	A	FCR		0.0085	0.0085	(52.178)	(4483.51)
Polymetric Reimbursement - Credit - Acq circ 5759, Acq poi 56657					12/97	A	FCR		0.0700	0.0700	(52.178)	(83,652.48)
TOTAL FOR CONTRACT 3835 (6 MONTHS OF 12/97)												
*** END OF INVOICE 2085 ***												

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ASA

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENRON/SCHLAI AFFILIATE

Page 1

DATE 12/31/97  
 CUE 07/18/98  
 TRFCT NO. 20820  
 TOTAL MONTH CUE \$18,592.19

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STUART SPEAR OF CORAL PARKER  
 POST OFFICE BOX 549  
 FORT ST. JOE, FL 32646-0549

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE  
 AND WIRE TO:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Collins, FL  
 Account #  
 SWA

CONTRACT: 5109 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT PRINCIPAL AFFILIANCE  
 TYPE: 0100 TRANSMISSION CUMS NO: 008807821 AT (712)853-3340 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 CM CODE LIST

RESERVATION CHARGE	RECEIPTS	CHG NO.	DELIVERIES	CHG NO.	MONTH	TC	MC	RATE	STANDARD TS	NET	VOLUMES	AMOUNT
					12/97	A	RES	0.3607	0.0085	0.3772	49,290	\$18,592.19
TOTAL FOR CONTRACT 5109 FOR MONTH OF 12/97.												
*** END OF INVOICE 20640 ***												

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRG/SONAT Affiliate

Page 1

DATE: 12/31/97  
 INVOICE NO.: 20637  
 TOTAL AMOUNT DUE: \$59,954.77

CUSTOMER: ST. JOE NATURAL GAS COMPANY  
 ATTN: STREET SHOP or CONNA PARKER  
 POST OFFICE BOX 549  
 ROAD 51 SEC. 11, 2846-0149

Please reference this invoice no. on your remittance and wire to:  
 wire transfer:  
 Florida Gas Transmission Company  
 National Bank, Dallas, TX  
 Account #  
 ASA #

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT PATRICIA AFFLERBACH AT (713)853-3340 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION CUMS NO: 008607884 OR CODE LIST

RESERVATION CHANGE	RECEIPTS	DELIVERIES	PRIC	MONTH	IC	RC	TAXE	STRECHMENTS	RATES	CTSC	NET	VOLUMES	AMOUNT
			12/97	A	RES		0.8012	0.0085			0.8197	71,501	\$59,954.77
			TOTAL FOR CONTRACT 3635 FOR MONTH OF 12/97.										
			*** END OF INVOICE 20637 ***										

# INVOICE

**PRIOR ENERGY**  
**605 Bel Air Boulevard**  
**Mobile, AL 36606**

Phone: (334) 470-0321  
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-904-229-8392

Invoice Number: 17286  
Invoice Date: January 9, 1998  
Due Date: Net 10

TOTAL P.01

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
12/97	Pipeline: Florida Gas Transmission						
	ST JOE NATURAL GAS 3635	1,500	\$ 2.32000	\$3,480.00	\$0.00	\$0.00	\$3,480.00
	ST JOE NATURAL GAS 3635	5,500	\$ 2.53000	\$13,915.00	\$0.00	\$0.00	\$13,915.00
	ST JOE NATURAL GAS 3635	15,500	\$ 3.39000	\$52,545.00	\$0.00	\$0.00	\$52,545.00
	Invoice Total:	22,500		\$69,940.00	\$0.00	\$0.00	\$69,940.00
					<b>NET DUE:</b>		<b>\$69,940.00</b>

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS ☺:

**SOUTHTRUST BANK OF ALABAMA**  
**ABA**  
**ACCT. OF: PRIOR ENERGY CORPORATION**  
**ACCOUNT**

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

3344700703 P.01/01

PRIOR ENERGY CORP

JAN-09-1998 18:19

**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **JULIE STRATTON, EB 3718**  
**CITRUS TRADING CORPORATION**  
**POST OFFICE BOX 1188**  
**HOUSTON TEXAS 77251-1188**

Phone: (713) 853-5333  
 Fax: (713) 646-8420

DATE: **January 1, 1998**  
 DELINQUENT: **January 20, 1998**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**  
**POST OFFICE BOX 549**  
**PORT ST JOE, FL 32457**

Phone: (850) 229-8216  
 Fax: (850) 229-8392

INVOICE NO.: **35802**  
 CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT	
Customer Charge	December 1997	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transportation Charge (Non-Fuel)	1-31	\$0.04590			\$0.04590	44,477	\$2,041.49 <sup>50</sup>	
Pre-Paid Gas	December 1997	SA/FTS, Article VI, Section 6.2(iv)						
Cash Out - Under Dlv	November 1997		Mops 611 Price		\$0.3170	(2,137)	(\$677.56)	

Gas Service at: **Gulf Correctional Institution**  
**Steele Road**  
**Wewahitchka, Florida**

**TOTAL AMOUNT DUE THIS INVOICE**

**\$2,363.94**

**3041.50**

E **ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE** **\$35.46**



550 Route 202-206  
 PO Box 760  
 Bedminster, NJ 07921-0760  
 Tel: (908) 781-0500  
 Fax: (908) 781-0718  
 www.nui.com

NUI Corporation (NYSE: NUI)

*pd 11/12/97  
 Acct #801*

City Gas of Florida

=====

INVOICE FOR NATURAL GAS SALES FOR THE MONTH ENDING 9/30/97

Sold to:

Attn: Accounts Payable  
 St Joes Natural Gas  
 PO Box 549  
 Port St. Joe, Florida 32457

Invoice Date: 11/10/97  
 Invoice Number: CTG-8-006  
 Invoice Due Date: 11/25/97

Start Date	End Date	Rec. Point	Del. Point	Pipeline	Total Dth's	Price per Dth's	Total Sale
8/31/97	8/31/97		FGT	Various	1,001 \$	2.4650 \$	2,467.47

=====

TOTAL DUE-PLEASE PAY THIS AMOUNT \$ 2,467.47

PAYMENT BY CHECK:

NUI Corporation  
 Mellon Bank  
 Bank ABA No.  
 Account No. ( )  
 Reference Invoice Number CTG-8-006

DIRECT BILLING INQUIRIES TO:

Michael Vogel  
 Phone (908)289-5000 x5441  
 FAX (908)351-2890

If Payment does not equal the amount billed, please fax an explanation of the difference to Laura DiBenedetto  
 Fax (908) 781-2794

NUI Companies and Affiliates:  
 City Gas Company of Florida  
 Elizabethtown Gas  
 Elkton Gas  
 North Carolina Gas

NUI Capital Corp.  
 NUI Energy  
 NUI Energy Brokers  
 NUI Environmental Group

TIC Enterprises, LLC  
 Utility Business Services  
 Valley Cities Gas  
 Waverly Gas



City of Tallahassee



INVOICE

Finance / Accounting  
Accounts Receivable Section  
City Hall  
Tallahassee, Florida 32301  
Phone 891-8419

INVOICE 00027264

INVOICE DATE 11/10/97

ST. JOE NATURAL GAS CO., INC.  
ATTN: DONNA PARKER  
P. O. BOX 549

PORT ST. JOE, FL

32456

*pd 11/19/97  
Acct # 801*

CUSTOMER NO. 003196  
DESCRIPTION

4509 MMBTU  
QTY

NET AMOUNT

9/97 BOOKOUT

0.00

12,912.87

TOTAL INVOICE

12,912.87

ORIGINAL

TERMS: NET DUE WHEN RECEIVED

KTM

Energy Consulting Services

4909 Pearl East Circle  
Suite 104  
Boulder, Colorado 80301  
Telephone (303) 442-2719  
FAX (303) 442-5446

400 N. Indian Rocks Road  
Suite E  
Belleair Bluffs, Florida 33770  
Telephone (813) 518-6363  
FAX (813) 518-6366

INVOICE

ck # 8835  
pd 12/30/97  
Acct # 801

TO:  
MS. DONNA PARKER  
ST JOE NATURAL GAS CO.  
P. O. BOX 549  
PORT ST. JOE, FLORIDA 32456

INVOICED  
12/19/97

INVOICE FOR DECEMBER 1997 AMOUNT

BOOK - OUT FOR THE MONTH OF NOVEMBER 1997

713 \* \$3.3600 /MMBTU \$2,395.68

TOTAL INVOICE

=====

\$2,395.68

=====

PLEASE SEND PAYMENT TO:  
PREMIER SERVICES  
STATE ROAD 382, NORTH  
PORT ST. JOE, FLORIDA 32456  
ATTN: MS. PHALERE CANNON



**REEDY CREEK IMPROVEMENT DISTRICT  
UTILITIES DIVISION**

P.O. BOX 30000  
ORLANDO, FLORIDA 32891-8132  
PHONE (407) 824-4913  
FAX (407) 824-4795

ST. JOE NATURAL GAS DISTRICT  
ATTN: DONNA PARKER  
P.O. BOX 549  
PORT ST. JOE, FL 32456

ACCT NO: 10-6032-1  
DATE: 12/08/97  
AMOUNT: \$2,273.86

TOTAL AMOUNT DUE: 12/28/97

*CF # 8302  
P# 12/19/97  
Acct # 801*

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES	AMOUNT
NATURAL GAS BOOKOUT BETWEEN REEDY CREEK IMPROVEMENT DISTRICT AND ST. JOE NATURAL GAS DISTRICT	
OCTOBER 1997      794 mmBTU @ \$2.8638 / mmBTU	\$2,273.86
TOTAL AMOUNT DUE	<u>\$2,273.86</u>

BILLS FOR UTILITY SERVICES ARE DUE WHEN RENDERED.  
BILLS BECOME PAST DUE TWENTY (20) DAYS FROM THE  
BILLING DATE. SEND PAYMENT TO ADDRESS SHOWN BELOW.



**REEDY CREEK IMPROVEMENT DISTRICT  
UTILITIES DIVISION**

P.O. BOX 30000  
ORLANDO, FLORIDA 32891-8132  
PHONE (407) 824-4913  
FAX (407) 824-4795

ST. JOE NATURAL GAS DISTRICT  
ATTN: DONNA PARKER  
P.O. BOX 549  
PORT ST. JOE, FL 32456

ACCT NO: 10-6032-1  
DATE: 12/08/97  
AMOUNT: \$2,273.86

**TOTAL AMOUNT DUE: 12/28/97**

*CF # 8302  
P4 12/19/97  
acct # 801*

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES	AMOUNT
NATURAL GAS BOOKOUT BETWEEN REEDY CREEK IMPROVEMENT DISTRICT AND ST. JOE NATURAL GAS DISTRICT	
OCTOBER 1997      794 mmBTU @ \$2.8638 / mmBTU	\$2,273.86
TOTAL AMOUNT DUE	<u>\$2,273.86</u>

BILLS FOR UTILITY SERVICES ARE DUE WHEN RENDERED.  
BILLS BECOME PAST DUE TWENTY (20) DAYS FROM THE  
BILLING DATE. SEND PAYMENT TO ADDRESS SHOWN BELOW.

No 002641

INVOICE DATE

12/01/97

**GASLANTIC CORPORATION**109 East Jarrettsville Road - Forest Hill, MD. 21050  
(410) 893-3013 - Fax (410) 838-9210Buyer: St. Joe Natural Gas  
301 Long Avenue  
Port St. Joe, Florida 32456

Delivery Various

ATTN: Donna Parker

*pd 12/9/97  
Acct #801***SUMMARY INVOICE**

AGMT DATE	BUYER NO	BUYER CONTACT	GAS ADVISOR	AGREEMENT NO	
QUANTITY	ITEM NO/DESCRIPTION	EMMBN	DEBIT	CREDIT	NET DUE
	<b>PRIOR MONTHS GAS AND FUEL REMARKETS</b>				
2.636	September 1997 FGT Bookout		\$7,565.32		\$7,565.32
COMMENTS		<b>TOTAL PURCHASES</b>			\$7,565.32
TERMS		<b>BALANCE DUE</b>			\$7,565.32

REMIT BY  
ACH TO: SIGNET BANK OF MARYLAND  
Bank Routing  
Company Name: Gaslantic Corporation  
AccountPLEASE  
WIRE TO:GASLANTIC CORPORATION  
P O Box 1077, Baltimore, MD 21203  
ABA#  
Acct#PLEASE  
REMIT  
CHECK TO:GASLANTIC CORPORATION  
PO Box 75243  
Baltimore, Maryland 21275  
AB

Please contact Lisa Maxwell @ (410) 893-3013 with any questions concerning this invoice.



ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216  
PORT ST. JOE, FLORIDA 32457

*Incl w/ \$36,000.00 (5714.15)  
Rec 12/4/97  
Acct # 801*

INVOICE

CUSTOMER	INVOICE NO.	0112197
=====		
PRIOR ENERGY CORP. C/O FLORIDA GLOBAL CITRUS 605 BEL AIR BLVD. MOBILE, AL. 36606	DATE:	21-Nov-97
	CONTRACT NO:	
	CONTRACT DATE:	
ATTN: CINDY ESMONDE	PHONE: (334) 470-0321	FAX: (334) 470-0703
=====		

TO INVOICE YOU FOR BOOK OUT - MONTH OF: OCTOBER 1997

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
OCTOBER 1997	BOOK-OUT	601	\$3.1200	\$1,875.12
TOTAL THIS STATEMENT				601 \$3.1200 <u>\$1,875.12</u>

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

01-Dec-97



ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216  
PORT ST. JOE, FLORIDA 32457

INVOICE

*Rec 12/15/97  
Acct # 801*

CUSTOMER	INVOICE NO. 1112197
CITY OF TALLAHASSEE FINANCE & ACCOUNTING-ACCT. REC. SECTION CITY HALL TALLHASSE, FL. 32301	DATE: 21-Nov-97
ATTN: PAM MCCULLERS	CONTRACT NO. CONTRACT DATE:
PHONE: (850) 891-8318	FAX: (850) 891-8277

TO INVOICE YOU FOR BOOK OUT - MONTH OF: OCTOBER 1997

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
OCTOBER 1997	BOOK-OUT	2087	\$3.1200	\$6,511.44
TOTAL THIS STATEMENT		2087	\$3.1200	\$6,511.44

SEND REMITTANCE TO ..... ST. JOE NATURAL GAS COMPANY, INC.  
 POST OFFICE BOX 549  
 PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL .... DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER: 01-Dec-97



ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229 8216  
PORT ST. JOE, FLORIDA 32457

INVOICE

*Rec: 12/8/97  
Acc # 801*

CUSTOMER

INVOICE NO. 3112197

DATE: 21-Nov-97

GULF COAST METALS  
6912 E. 9TH AVENUE  
TAMPA, FLORIDA 33619

CONTRACT NO.  
CONTRACT DATE:

ATTN: LEE LEVANT

PHONE: (813) 626-5443

FAX: (813) 621-1924

TO INVOICE YOU FOR BOOK OUT - MONTH OF:

OCTOBER 1997

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
OCTOBER 1997	BOOK-OUT	566	\$3.1200	\$1,765.92

TOTAL THIS STATEMENT

566 \$3.1200

\$1,765.92

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

01-Dec-97





ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216  
PORT ST. JOE, FLORIDA 32457

INVOICE

*Rec 12/15/97  
acct # 201*

CUSTOMER

INVOICE NO

111297

PRIOR ENERGY CORP.  
605 BEL AIR BLVD. SUITE 400  
MOBILE, AL 36606

DATE: 11-Dec-97

CONTRACT NO:  
CONTRACT DATE:

ATTN: DANNY CHANCE

PHONE: (334) 470-0321

FAX: (334) 470-0703

TO INVOICE YOU FOR BOOK OUT - MONTH OF:

MARCH 1997

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
MARCH 1997	CASH-OUT	9	\$1.8600	\$16.74

TOTAL THIS STATEMENT

9 \$1.8600

\$16.74

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32456

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

21-Dec-97

FLORIDA GAS TRANSMISSION CO.  
P.O. Box 1188  
Houston, TX 77251-1188



ST. JOE NATURAL GAS CO  
P O BOX 549  
PORT ST JOE, FL  
32456-0549

12/11/97

PAGE 1 OF 1

VE DOR NO: #C1009120300  
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9712001208	12/10/97	05109		59,066.70		59,066.70
					TOTAL	59,066.70

SPECIAL INSTRUCTIONS:  
CALL JOHN REESE X35959 FOR PICK-UP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0622058424 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO.  
P.O. Box 1188  
Houston, TX 77251-1188

No. 0622058424

12/11/97

PAY TO THE ORDER OF ST. JOE NATURAL GAS CO  
P O BOX 549  
PORT ST JOE, FL  
32456-0549

\*\*\*\*\*\$59,066.70

NOT VALID AFTER 1 YEAR

Fifty nine thousand sixty six and 70/100 Dollars

*William D. Gathman*

AUTHORIZED SIGNATURE

CITIBANK-DELAWARE